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March 1, 2017

Betty McCauley Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 16-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rate to be effective for billing purposes on March 1, 2017.

Thank you for your attention to this matter.

Sincerely,

Stephanie Patton

Steph Petr

BRAINARD GAS CORP. PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2017		
EXPECTED GAS COST (EGC)	\$	3.4736 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3101) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	3.1635 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/17 - 03/31/17		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	S	165.889
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	165,889
TOTAL ANNUAL SALES		47,757 MCF
EXPECTED GAS COST (EGC) RATE	\$	3.4736
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.0303) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.8000) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.1760 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3442 /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3101) /MCF
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0206-GA-GCR OF THE		
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.		
D. Fill I appelment		
Date Filed: 03/06/2017 BY: Marty Whelan, President		
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PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2016

VOLUME FOR THE TWELVE MONTH PERIOD ENDED	EXPECTED (
SUPPLIER NAME	RESERVATION		OMMODITY	TRANSPORTATIO	N MISC.		TOTAL
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/17 - 03/31/17							
INTERSTATE/INTRASTATE GAS PURCHASES							139,418.00
TRANSPORTATION							26,470.69
	3)						
TOTAL INTERSTATE PIPELINE SUPPLIERS							\$ 165,888.69
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	-	\$	- \$	-	s -
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	-	\$	- \$	-	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	-	\$	- \$	-	\$ -
UTILITY PRODUCTION							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							
							0
TOTAL EXP	ECTED GAS COST A	MOUNT					\$ 165,888.69

This foregoing document was electronically filed with the Public Utilities

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3/6/2017 3:04:00 PM

in

Case No(s). 17-0206-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective March 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.