



Legal Department

March 6, 2017

The Honorable Greta See
The Honorable Sarah Parrot
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
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Regulatory Services
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Re: *In the Matter of the Commission Review of Capacity Charges of Ohio Power Company and Columbus Southern Power Company*, Case No. 10-2929-EL-UNC; *In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan*, Case Nos. 11-348-EL-SSO and 11-346-EL-SSO; *In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority*, Case Nos. 11-349-EL-AAM and 11-350-EL-AAM; *In the Matter of the Application of Ohio Power Company to Adopt a Final Implementation Plan for the Retail Stability Rider*, Case No. 14-1186-EL-RDR; *In the Matter of the Application of Columbus Southern Power Company for Approval of a Mechanism to Recover Deferred Fuel Costs Ordered Under Ohio Revised Code 4928.144*, Case No. 11-4920-EL-RDR; *In the Matter of the Application of Ohio Power for Approval of a Mechanism to Recover Deferred Fuel Costs Ordered Under Ohio Revised Code 4928.144*, Case No. 11-4921-EL-RDR; *In the Matter of the Fuel Adjustment Clauses for Columbus Southern Power Company and Ohio Power Company*, Case Nos. 09-872-EL-FAC and Case No. 09-873-EL-FAC; *In the Matter of the Application of the Fuel Adjustment Clauses for Columbus Southern Power Company and Ohio Power Company and Related Matters*, Case No. 11-5906-EL-FAC; *In the Matter of the Fuel Adjustment Clauses for Columbus Southern Power Company and Ohio Power Company*, Case No. 12-3133-EL-FAC; *In the Matter of the Fuel Adjustment Clause for Ohio Power Company*, Case No. 13-572-EL-FAC; *In the Matter of the Fuel Adjustment Clause for Ohio Power Company*, Case No. 13-1286-EL-FAC; *In the Matter of the Fuel Adjustment Clause for Ohio Power Company*, Case No. 13-1892-EL-FAC; *In the Matter of the Application of Ohio Power Company for Administration of the Significantly Excessive Earnings Test for 2014*, Case No. 15-1022-EL-UNC; *In the Matter of the Application of Ohio Power Company for Administration of the Significantly Excessive Earnings Test for 2015*, Case No. 16-1105-EL-UNC

Dear Examiners:

On December 21, 2016, the Signatory Parties filed a Joint Stipulation and Recommendation involving all of the above-captioned cases (Global Settlement). On February 23, 2017, the Commission issued an Order adopting the Global Settlement. Among other terms and conditions of the Global Settlement, the

Company is required to file a compliance tariff to establish an Interim BTCR Pilot program within 15 days of an order adopting the Global Settlement. The compliance tariffs for the Interim BTCR Pilot program is enclosed. Per the terms of the Global Settlement, this interim program will be in effect on a temporary basis pending a merit decision in the ESP III Extension cases (Case Nos. 16-1852-EL-SSO et al). Consistent with the Global Settlement, the Company is requesting expedited approval so that it can be implemented with the first billing cycle of April 2017.

Upon issuance of a Commission Entry approving this tariff, the Company will file the tariff in final form in Case No. 89-6007-EL-TRF. Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~February 2017~~ April 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.42293	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.97386	
Demand Metered Secondary GS-2 GS-3	0.03466	3.43
Demand Metered Primary GS-2 GS-3 GS-4	0.03345	3.83
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03278	3.45
Lighting AL SL	0.03466	
<u>Interim Pilot 1CP Secondary</u>	<u>0.03466</u>	<u>5.82</u>
<u>Interim Pilot 1CP Primary</u>	<u>0.03345</u>	<u>5.61</u>
<u>Interim Pilot 1CP Subtransmission/Transmission</u>	<u>0.03278</u>	<u>5.50</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated ~~January 18, 2017~~ February 23, 2017 in Case No. ~~16-1409-EL-RDR~~ 10-2929-EL-UNC et al.

Issued: ~~January 20, 2017~~

Effective: Cycle 1 ~~February~~ April 2017

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER
 (Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 ~~February-April~~ 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.42293	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.97386	
Demand Metered Secondary GS-2 GS-3	0.03466	3.43
Demand Metered Primary GS-2 GS-3 GS-4	0.03345	3.83
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03278	3.45
Lighting AL SL	0.03466	
Interim Pilot 1CP Secondary	<u>0.03466</u>	<u>5.82</u>
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Interim Pilot 1CP Subtransmission/Transmission	<u>0.03278</u>	<u>5.50</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated ~~January 18~~ February 23, 2017 in Case No. ~~16-1409-EL-RDR~~ 10-2929-EL-UNC et al.

Issued: ~~January 20, 2017~~

Effective: Cycle 1 ~~February-April~~ 2017

Issued by
 Julia Sloat, President
 AEP Ohio

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in

Case No(s). 10-2929-EL-UNC, 11-0348-EL-SSO, 11-0346-EL-SSO, 11-0349-EL-AAM, 11-0350-EL-AAM

Summary: Tariff - Compliance tariff for the Interim BTCR Pilot Program electronically filed by
Mr. Steven T Nourse on behalf of Ohio Power Company