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BEFORE 2017 FEB 28 PM 3: 19 THE PUBLIC UTILITIES COMMISSION OF OHIO PHSC ()

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio to Adjust its Pipeline Infrastructure Replacement Cost Recovery Charge and Related Matters

Case No. 16-2205-GA-RDR

APPLICATION TO ADJUST THE PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE

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In accordance with the Public Utilities Commission of Ohio's (the Commission) October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission's August 3, 2011 Opinion and Order in Case No. 11-2401-GA-ALT, and the Commission's September 14, 2016 Opinion and Order in Case No. 15-0362-GA-ALT, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO or the Company) respectfully requests that the Commission approve: (*i*) the adjustment to DEO's Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge set forth in Attachment A, Schedule 1, to this Application, which reflects costs associated with capital investments placed in service from January 1, 2016, through December 31, 2016, and cumulatively; and (*ii*) the revised PIR Cost Recovery Charge tariff sheet attached to this Application as Attachment B. In support of its Application, DEO states as follows:

1. DEO is an Ohio corporation engaged in the business of providing natural gas service to approximately 1.2 million customers in northeast, western, and southeast Ohio and, as such, is a public utility as defined by R.C. 4905.02, and a natural gas company as defined by R.C. 4905.03(E).

2. On February 22, 2008, DEO filed an application to establish a PIR Cost Recovery Charge via an automatic adjustment mechanism pursuant to R.C. 4929.11 in Case No. 08-169-

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician ________ Date Processed FEB 2 8 2017 GA-UNC. DEO's application was consolidated with Case No. 07-829-GA-AIR, and the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the PIR program. *See* 07-829 Order at 9–10. The Order contemplated periodic filings of applications and adjustments of the rate for the PIR Cost Recovery Charge. *See id.*

3. Although the PIR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05, DEO's application to adjust the PIR Cost Recovery Charge will constitute an application not for an increase in rates pursuant to R.C. 4909.18. *See* Case No. 09-458-GA-RDR, Entry at 2 (July 8, 2009).

The current PIR Cost Recovery Charge was approved in the Commission's April
 20, 2016 Order in Case No. 15-1987-GA-RDR.

5. In Case No. 11-2401-GA-ALT, the Commission approved a Stipulation and Recommendation that included a cost-sharing mechanism requiring that the PIR Cost Recovery Charge reflect a minimum \$1 million operations and maintenance (O&M) expense savings credit, notwithstanding actual O&M expense savings achieved during the fiscal year. If actual O&M expense savings are between \$1 million and \$1.5 million, DEO is not required to reflect any additional credit. If O&M expense savings exceed \$1.5 million, 50 percent of the excess thereof shall be reflected as additional O&M expense savings credited to the PIR Cost Recovery Charge revenue requirement. O&M expense savings have been calculated in accordance with the Commission's Opinion and Order in Case No. 09-458-GA-RDR. Because total actual O&M expense savings in 2016 were \$545,783.72, the minimum O&M savings have been credited as set forth above resulting in a reduction in the revenue requirement of \$1,000,000.00.

6. On November 30, 2016, DEO submitted its Pre-Filing Notice in this case, including schedules reflecting estimated figures supporting a PIR Cost Recovery Charge.

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7. In accordance with the Commission's Orders, DEO hereby submits the following schedules supporting its requested PIR Cost Recovery Charge, which are attached collectively as Attachment A:

- a. Schedule 1, which is a summary schedule reflecting the PIR revenue requirement and the proposed PIR Cost Recovery Charge by rate schedule;
- b. Schedule 2, which reflects the cumulative and incremental monthly capital additions for pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and other associated PIR Program investment for the period beginning January 1, 2016, and ending December 31, 2016;
- c. Schedule 3, which reflects the cumulative and incremental monthly cost of removal associated with pipeline replacement projects, associated main-tocurb service line replacements, curb-to-meter service line replacements, and other associated PIR Program investment for the period beginning January 1, 2016, and ending December 31, 2016;
- d. Schedule 4, which reflects the cumulative and incremental monthly capital retirements associated with pipeline replacement projects, associated main-tocurb service line replacements, curb-to-meter service line replacements, and other associated PIR Program investment for the period beginning January 1, 2016, and ending December 31, 2016;
- e. Schedule 5, which reflects the incremental monthly and cumulative provision for depreciation of the capital additions;
- f. Schedule 5A, which reflects the incremental depreciation expense to be deferred and amortized over the lives of the associated assets;
- g. Schedule 6, which reflects the incremental monthly and cumulative post-inservice carrying costs, amortization of prior year post-in-service carrying costs, and the associated net regulatory asset;
- h. Schedule 7, which reflects the incremental monthly and cumulative net deferred tax balance related to post-in-service carrying costs;
- i. Schedule 8, which reflects deferred taxes on liberalized depreciation, taking into account 50 percent bonus tax depreciation in effect for capital additions in 2016;
- j. Schedule 9, which reflects annualized depreciation expense associated with capital additions through December 31, 2016;
- k. Schedule 10, which reflects annualized amortization of post-in-service

carrying costs;

- 1. Schedule 11, which reflects incremental and annualized property tax expense;
- m. Schedule 12, which reflects the approved rate of return on rate base on a pretax basis;
- n. Schedule 13, which reflects the allocation of the PIR revenue requirement by rate schedule on a cost of service basis;
- o. Schedule 14, which reflects the number of bills issued to customers on applicable rate schedules from January 1, 2016, through December 31, 2016, and the volumes transported for DTS customers between the same dates;
- p. Schedule 15, which reflects O&M expense savings directly associated with the PIR program for the period January 1, 2016, through December 31, 2016;
- q. Schedule 16, which provides a reconciliation of costs recoverable and costs actually recovered in accordance with the Stipulation and Recommendation approved in Case No. 11-2401-GA-ALT; and
- r. Schedule 16A, which shows the determination of the true-up reflected on Schedule 16 between estimates included in the reconciliation of costs recoverable and costs actually recovered in Case No. 15-1987-GA-RDR and actual PIR Cost Recovery Charge recoveries.
- 8. As reflected in Schedule 1:
 - a. The total rate base through December 31, 2016, is \$883,223,306.30;
 - b. The annualized return on rate base is \$100,334,167.60;
 - c. The annualized PIR-related revenue requirement is \$156,744,963.29;
 - d. The resulting PIR Cost Recovery Charge by rate schedule is:

GSS/ECTS:	\$9.69 per month;
LVGSS/LVECTS:	\$61.02 per month;
GTS/TSS:	\$321.68 per month;
DTS:	\$0.0678 per Mcf, capped at \$1,000 per month.

9. Schedule 1 also reflects a "Reconciliation Adjustment" to the revenue

requirement. This adjustment is the difference between costs recoverable and costs actually

recovered as determined on Schedule 16. Section 1.j of the Stipulation approved in Case No. 11-2401-GA-ALT states, "The PIR Cost Recovery Charge shall include a reconciliation of costs recoverable and costs actually recovered. Any resulting reconciliation adjustment, plus or minus, shall be made to the revenue requirement of the subsequent PIR Cost Recovery Charge filing only." And Section 1.k states, "The [rate-increase] limitations to the PIR Cost Recovery Charge do not include any adjustments attributable to the reconciliation of costs recoverable and costs actually recovered."

10. The accompanying schedules also reflect the impact of bonus tax depreciation at a rate of 50 percent of the cost of capital investments for calendar year 2016.

11. A revised version of DEO's tariff sheet PIR No. 1, reflecting the proposed adjustment to the PIR Cost Recovery Charge, and a scored version of this tariff sheet are attached to this Application as Attachment B.

12. The Direct Testimony of Vicki H. Friscic in support of this Application is attached as Attachment C.

WHEREFORE, DEO respectfully requests that the Commission approve DEO's Application to Adjust the PIR Program Cost Recovery Charge; approve the revised PIR Cost Recovery Charge tariff sheet attached as Application Attachment B; and order all other necessary and proper relief.

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Dated: February 28, 2017

Respectfully submitted,

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/s/ Andrew J. Campbell

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ATTORNEYS FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application was served by electronic mail to the following on this 28th day of February, 2017:

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/s/ Rebekah J. Glover

One of the Attorneys for The East Ohio Gas Company d/b/a Dominion East Ohio

ATTACHMENT A

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Line No.		Approved Cumulative Through 12/31/15	2016 Activity	Cumulative Through 12/31/16	Attachment A Schedule 1 Reference
- ~ ~	Return on Investment Plant In Service Cashel Additione	\$1 000 386 060 17	¢187 514 468 99	30 PCA 10P 781 15	Schadiile 2
04 u	ceptier Additions Cost of Removal Refinements	(21,020,289.37) (21,020,289.37) (44,646,126,69)	(3,883,153.44) (8,078.158.51)	(24,903,442.81)	Schedule 3 Schedule 4
n uo	Total Plant In Service	934,720,544.41	175,603,157.04	1,110,323,701.45	
Γa	Less: Accumulated Provision for Depreciation Demonstration Evenere	77 397 580 69	77 76	95 077 462 45	Տոհեռույլե Տ
	ocpretation cyperise Cost of Removal Retirements	(21,020,289.37) (21,020,289.37) (44,646,126,69)	(3,883,153.44) (8,028,158.51)	(52,674,285.20) (52,674,285.20)	Line 5
11	Total Accumulated Provision for Depreciation	6,726,173.63	10,773,560.81	17,499,734.44	
12	Subtotal: Net Capital Additions	927,994,370.78	164,829,596.23	1,092,823,967.01	Line 6 less Line 11
13	Net Regulatory Asset - Post-In-Service Carrying Costs (6.5%)	42,711,235.03	8,369,813.67	51,081,048.70	Schedule 6
14	Net Deferred Tax Balance - PISCC	(14,948,932.27)	(2,929,434.80)	(17,878,367.07)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(207,577,894.09)	(35,225,448.25)	(242,803,342.34)	Schedule 8
16	Rate Base	\$748,178,779.45	\$135,044,526.85	\$883,223,306.30	Lines 12 - 15
17	Approved Pre-Tax Rate of Return			11.36%	Schedule 12
18	Annualized Return on Rate Base			100,334,167.60	Line 16 x Line 17
8 2 7 7 7 7 7 9 19 8 2 7 7 8 7 7 9 19	Operating Expense Incremental Depreciation Expense Annualized Depreciation on Assets through 12/31/2016 Annualized Amortization of PISCC Incremental Property Tax Expense Annualized Property Tax Expense on Assets through 12/31/2016 O&M Expense Savings Rate Cap Adjustment		I	405,033.69 24,734,561.35 963,554.44 166,333.05 26,214,742.59 (1,000,000) 0.00	Schedule 5A Schedule 9 Schedule 10 Schedule 11 Schedule 11 Schedule 13 Schedule 13
27 Я 28 Я	Revenue Requirement Before Reconciliation Adjustment Reconciliation Adjustment		I	151,818,392.72 4,926,570.57	Schedule 16
29 4	Annualized Revenue Requirement		11	\$156,744,963.29	
31 Р 31 В 32 В 34 В	PIR Cost Recovery Charge by Rate Schedule GSS / ECTS LVGSS / LVECTS GTS / TSS DTS			\$9.69 \$61.02 \$371.68 \$0.0678	Per Customer Per Month - Schedule 13 Per Customer Per Month - Schedule 13 Per Customer Per Month - Schedule 13 Per Mcf - Schedule 13

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Attachment A Sch echie 2

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THE EAST ONIO GAS COMPANY 40/13 DOMINION EAST ONIO PRELINE INFRAST RUCTURE REPLACEMENT (PRIA) COST RECOVERY CHARGE Casala Add Nons Casala Add Nons

ATVECCI ATVOCILI ATVECO ATTECO ATVECTO ATVECTO ATVECTO			3380,990,446.41	372,138,951.48 376,133,528.26 382,041,155.02 389,917,304.61 354,361,081.94 400,528,647.59 408,414,755,73	55,801.86 237,375,99 241,590.12 241,591.46 247,989.41 248,651.47 904,137.11	29,588,267,28 30,378,750,63 30,777,022,41 31,009,737,90 32,008,115,90 32,060,169,03 35,100,092,61	1,372,055.27 1,372,055.27 1,372,055.27 1,372,055.27 1,372,055.27 1,372,055.27 1,372,055.27	1,841,644.21 1,841,644.21 1,841,644.21 1,841,644.21 1,841,644.21 1,841,644.21	120,692,024.11 112,566,440.32 124,510,675.35 126,642,654.56 128,919,902.12 131,286,930.93 135,742,682,07	125,257,975,66 126,145,341,35 12,7399,992.98 128,713,558,79 129,341,322,62 130,124,156.04 130,390,997,03	51,032,337,166,88 \$1,044,014,649,10 \$1,061,261,074,88 \$1,081,860,630.34 \$1,094,512,191.75 \$1,111,819,836,84 \$1,139,094,576,45	1,040,613.29 1,040,613.29 1,040,613.29 1,040,613.29 1,040,613.29 1,040,613.29	47,032,294.84 47,032,294.84 47,032,294.84 47,032,294.84 47,032,294.84 47,032,294.84	733,944 88 733,944 88 733,944,88 733,944,88 733,944,88 733,944,88 733,944,88	\$1.081,144,019.89 \$1,092,\$21,502,11 \$1,110,057,927,89 \$1,130,657,483.35 \$1,143,319,044,76 \$1,160,626,689 85 \$1,187,901,429,46		[stal	S8,985,164.02 5	9.2	301.09 181,574.13 4,214.13 1.34 6,397,95 662.06 655,485,64 904,237,11	175,359.54 390,482,75 398,2712,48 232,715,49 998,378,00 52,053,13 3,039,923,58 6,123,203,46	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00	3,204,948.18 1,874,416.21 1,944,235.03 2,131,959.21 2,277,267,56 2,367,028.81 4,455,751.14 31,042,143.32	1,059,240,75 887,365.69 1,194,651.63 1,373,565.81 627,763.83 782,833.42 785,840.99 11,343,622.39	\$21,154,560.70 \$11,677,482.22 \$17,246,425.78 \$20,599,555.46 \$12,651,561,41 \$17,307,645.09 \$27,774,739,61 \$187,514,468.99	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0,00 0,00 0,00 0,00 0,00 0,00 0,00	0.00 0.00 0.00 0.00 0.00 0.00	\$22,154,560.70 \$11,677,482.22 \$17,246,455,78 \$20,599,555.46 \$12,651,561.41 \$17,307,645,09 \$22,774,739.61 \$187,514,468.99	
					_	,		_		ļ										6,397.95		000	0.00				0:00	0.00	0.00		
					241,591.46	31,009,737.90	1,372,055.27	1,841,644 21				1,040,613.29	47,032,294.84	733,944.88	· ·			58,985,164.02	7,876,149.59	1.34	232,715.49	0:00	0,00	2,131,959.21	1,373,565.81		0.00	00:00	0.00		
08/31/16			\$393,136,939.52	382,041,155.02	241,590.12	30,777,022.41	1,372,055.27	1,841,644 21	124,510,675.35	127,339,992.98	\$1,061,261,074.83	1,040,613.29	47,032,294.84	733,944,88	\$1,110,067,927.89			\$7,797,426.45	5,907,626.76	4,214.13	398,271.78	0,00	00.00	1,944,235.03	1,194,651.63	\$17,246,425.78	0.0	0.0	0.00	\$17,246,425.78	
07/31/16			\$385,339,513.07	376, 133,528.26	237,375,99	30,378,750.63	1,372,055.27	1,841,644.21	122,566,440.32	126,145,341.35	\$1,044,014,649.10	1,040,613.29	47,032,294.84	733,944.88	51,092,821,502.11			\$4,349,066.66	3,994,576.78	181,574.13	390,482.75	0:0	0.0	1,874,416.21	887,365.69	\$11,677,482.22	0.00	0.00	0.00	\$11,677,482.22	
06/30/16			\$380,990,446.41	372,138,951.48	55,801.86	29,988,267.88	1,372,055.27	1,841,644.21	120,692,024,11	125,257,975.66	\$1,032,337,166.88	1,040,613.29	47,032,294,84	733,944 88	\$1,081,144,019.89			\$9,081,524.82	7,633,086.32	301.09	175,359.54	0.00	0.0	3,204,948.18	1,059,240.75	\$21,154,560.70	00.0	0.00	0.00	\$21,154,560.70	
02/31/16			\$371,908,821.59	364,505,865.16	55,500.77	29,812,908,34	1,372,055.27	1,841,644.21	117,487,075.93	124,198,734.91	\$1,011,182,606.18	1,040,613.29	47,032,294.84	733,944.88	S1,059,989,459.19			\$9,118,958,49	7,613,063.75	(269-92)	23,554.50	00'0	0,00	4,555,340.29	1,759,024.73	\$23,069,571.84	0.00	0.00	0.00	\$23,069,671.84	
04/30/16			\$362,789,863.10	356,892,801.41	55,770.69	29,789,353.84	1,372,055.27	1,841,644.21	112,931,735.64	122,439,710.18	5988,112,934.34	1,040,613.29	47,032,294.84	733,944.88	\$1,036,919,787.35			\$1,327,408.94	3,503,086.55	23.42	8,182.52	0.0	8.0	1,857,317.60	545,734,23	\$7,241,753.26	0.0	0.0	0.00	\$7,241,753.26	
03/31/16			\$361,462,454.15	353,389,714.86	55,747.27	26,781,171,32	1,372,055.27	1,841,644.21	111,074,418.04	121,893,975.95	\$980,871,181.08	1,040,613.29	47,032,294.84	23,449,667	\$1,029,678,034.09			\$7,664,029.33	4,090,542.18	1,053.47	85,099.82	0.00	00.00	2,965,435.19	1,909,385.18	\$16,715,545.17	00.0	00.0	0.0	\$16,715,545.17	
91/67/20			\$353,798,424,83	349,299,172.68	54,693,80	29,696,071,50	1,372,055.27	1,841,644,21	108,108,982.85	119,984,590,77	\$964,155,635,91	1,040,613.29	47,032,294.84	733,944,88	\$1,012,962,488 92			\$4,318,041.57	3,140,568,37	43,920,00	107,419,48	0.0	0.0	1,976,593,25	523,580,98	\$10,110,123.65	00'0	00'0	0.0	\$10,110,123,65	
01/31/16			\$349,480,383.26	346,158,604.31	10,773.80	29,588,652.02	1,372,055.27	1,841,644.21	106,132,389.60	119,461,009.79	\$954,045,512.26	1,040,613.29	47,032,294.84	733,944.88	\$1,002,852,365.27			(\$336,743.69)	353,125,83	10,773.80	511,762.87	0.0	0.0	1,431,850.85	394,635.14	\$2,465,404.80	000	0:0	00'0	\$2,465,404.80	
Approved 12/31/15			\$349,817,126.95	345,805,478,48	0.00	28,976,889.15	1,372,055.27	1,841,644.21	104,700,538.75	119,066,374.65	\$951,580,107.46	1,040,613.29	47,032,294.84	733,944.88	\$1,000,386,960.47											l	I				ł
Line No. Capital Additions	Cumulative	1 Distribution	2 Mainline Replacement & Relocation - LP	3 Mainfine Replacement & Relocation - RP	4 M& Rtructures	5 M& Requipment	6 Betterments - LP	7 Betterments - RP	8 Service - LP	9 Services - RP	10 Subtotal Dit tib ution	1.1 Tansmaaion - M&R	12 Ta nsmisi on - Mainline Replacement	13 Computer Software - Purch ared	24 Total	ince mental	15 Dit the ution	16 Mainline Replacement & Relocation - LP	17 Mainlure Replacement & Relocation - RP	18 M& fStructures	19 M& REquipment	20 Betterments - LP	21 Betterments - RP	22 Services - LP	23 Serves - RP	24 Subtotal Dit to ution	25 Ternsminson-M&R	26 Ye nşmisi on - Malnine Replacement	27 Computer Software - Puich ased	28 Total	

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THE EAST OHIO GAS. COMPANY of MALLING MALLING EAST OHIO PIPELINE INFRAST RUCTURE REFLACEMENT (PIR) COST RECOVERY CHARGE COST OF RADARS SEG. SAIDR COST OF RADARS	
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	Attachment A Sch edule 3			1001 1012 1012/1012 1012/1012 1012/1012 1012	
	17(1)(6	(511,647,436,27) (9,096,454,99) (877,147,78) (877,147,78) (3,187,356,67) (9,00 (0,00 (1,00) (0.07 (224,502,395,71) 0.00 (401,047,10) 0.00 0.00 (524,003,442.81)	(\$176,246,46) (\$276,246,46) (202,256,50,82) (747,95,76) (747,95,76) (10,00 0,00 0,00 (15,557,79) (11,557,57) (11,557,79) (11,5	
	91/05/11	(\$11,471,187,42) (\$2,986,075,32) (\$7,756,96) (\$6,756,96) (\$7,639,483,97) (\$0,0 0,00 0,00 0,00 0,00	(77.1282,206.522) 00.0 (01.710,100) (01.0 00.0 (77.1282,236.522)	[531,464,489] [72,138,955] [72,138,955] [72,128,247] 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	
	91/15/01	(1522,783,275.96) 0.00 (401,047.10) (523,184,373.06)	(11.7% bx2) (12.5% by2) (12.5%	
	07/ <u>30</u> /16	1	(401,047,10) (401,047,10) (522,755,921,59)	(1.1.8%, 5.012) (0.1.8%, 5.012) (1.1.8%, 5.012) (1.1.8%, 5.012) (1.1.9%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012) (1.1.9\%, 5.012	
	1	1,222,444,32 (2,772,761,33 (6,595,61) (2,071,483,69) (2,001,483,69) (2,001 (2,001,483,69) (2,001 (2,001,433,58)(2,001,58) (2,001,58) (2,001,	0.00 (401,047.10) 1522,528,418.04)	(599,659,52) (68,238,40) (68,238,40) (72,34,52) (72,44,22) (72,44,22) (72,44,22) (200 (5243,22) (54,503,128,6) (54,422) (54,503,128,6)	
	07/31/16 15/11/25 15/11/25 15/11/25 10/10/10/10/10/10/10/10/10/10/10/10/10/1	22	0.0 (401,045,10) (01,040,090,09 (522,784,690,09)	(\$32,912,01) (\$5,749,33) (\$7,479,35) (\$7,749,33) (\$7,749,35) (\$7,749,15) (\$2,749,15) (\$2,274,150,15) (\$2,274,150,26) (\$2,274,150,27) (\$2,1254,450,27)	
Removal	1 2	(1,532,54) (4),532,54) (4),532,54) (4),532,561 (4),532,561 (4),000 (5,000 (5,000 (5,000 (5,000) (5,000) (0,000) (0,000) (0,000)	(401,047,047,040 0.00 (522,057,533,33)	(0.045.8512) (0.106) (0.106) (0.106) (0.106) (0.106) (0.107) (
Cost of Removal	05/31/16 1) (510.91,230,70) 1) (8.51,230,70)		(401,047,10) (521,729,942,04) (521,729,942,04) (5263,009,16)	(1.1.0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
	\$310 D4	138	(521,427,211,13) (521,427,211,13) (522,180 56	(23.102.66) (23.102.66) (1.867.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00	
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	Approved 12/31/15 (510,720,295,39) (8,389,451,23) (1,499,515,63) (1,499,515,63)	0.00 0.00 0.00 0.00 0.00 (100,007 (521,007,000 (521,007,000 0.00 (521,007,000 0.00 0.00 0.00 0.00 0.00 0.00 0)) 	
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THE EAST OHIO GAS COMPANY d/b/a DOM/IN/ON EAST OHIO PIPELINE INFINATIRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 15–2205 GAR RDR REE: MARTIN

Total (252,872,562) (252,872,562) (140,666,47) (256,488,42) (256,488,42) (256,488,42) (256,488,42) (1,172,135,33) (1,172,135,3 (\$16,598,025,309 (\$1,120,656,30) (\$1,120,656,30) (\$1,120,656,30) (\$1,2455,14) (\$1,2455,14) (\$1,2455,14) (\$1,252,141,205,30) (\$1,265,171,20 (\$1,265,171,20 (\$1,265,171,20 (\$1,265,171,20 (\$1,265,171,20 (\$1,265,171,20 (\$1,265,171,20) (\$1,265, (\$223,150,05) (\$15,932,29) (2,823,75) (73,204) (73,204) (73,204) (73,204) (73,204) (73,204) (73,204) (73,204) (73,204) (73,204) (5615,156,54) (5615,156,54) 12/31/16 (5.16, 374, 875, 86) (12, 864, 76) (12, 864, 76) (12, 864, 76) (12, 464, 585, 90) (12, 464, 585, 90) (12, 466, 79) (13, 466, 79) (\$427,044,323) (\$18,559,23) (1,2760,143) (1,2760,143) (1,2760,143) (1,2760,150) (1,260,150) (\$1,460,050,07) (\$1,460,050,07) (\$1,460,050,07) (\$1,460,050,07) 11/30/16
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 (\$1,45,06,71,93,30)
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 (\$1,45,06,71,33,3 (\$145,274,85) (\$11,375,86) (\$1,375,86) (\$1,809,61) (\$1,809,61) (\$1,809,62) (\$285,592,64) (\$285,592,64) (\$285,592,64) (\$285,592,64) (\$285,592,64) (\$285,592,64) 10/31/16 (12359,408.01) (1230,1087,281,05) (1230,1087,281,000) (12300,000) (12300,000) (12300,000) (1230,000) (1230,000 91/02/60 08/31/16
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 (S.4,386,178,42)
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 (\$111,383.88) (\$137,584,59) (\$137,584,59) (\$137,590,187,19) (\$145,903.84) (\$141,79) (\$1,814,79) (\$1,814,79) (\$1,817,995,63] (\$1,037,596,63] 04/30/16 (5352,255.03) (24,561.53) (21,246.151) (21,246.151) (21,246.121) (21,246.121) (21,246.121) (21,246.121) (21,246.121) (21,246.121) (21,248.121) (21,2 03/331/16 (fc.152,210,412) (fc.152,210,412) (fc.152,110,41) (fc.152,110,41) (fc.152,110,41) (fc.151,110,412) (fc.151,110,412)(fc.151,110,412) (fc.151,1 02/29/16 0.00 (1.46):115.49) (2.46):115.49) (2.11.12.85.14) (2.11.12.85.14) (2.11.12.85.14) (2.11.25.60) (2.11.25.60) (2.11.25.60) (2.11.25.60) (2.44.66.12.56) (2.44.66.12.56) {\$13,725,347.65} (13,617,750.90) 01/1E/IO 0.00 (1,487,115,94) (4,62,112,82) (4,230,632,93) (4,230,632,93) (4,230,642,93) (1,93,413,93) (1,865,173,643,69) (1,33,944,86) (2,344,56) (2,344,56) (\$13,725,347.65) (13,617,750.90) Approved 12/31/15 Incermental 5 Okto ution 16 Mainine Replacement & Rebection - UP 217 Mainine Replacement & Rebection - UP 228 MK Structures 238 MK Recupment 238 Externeture - P 238 Externeture - P 238 Selves - MK R 238 Selves I P 238 Selves I P 238 Selves I P 239 Selves - MK R 240 Selves - MK R 251 Tanzmis on - MK R 252 Tanzmis on - MK R 253 Tanzmis on - MK R 253 Tanzmis on - MK R 254 Tanzmis on - MK R 255 Tanzmis on - MK R 255 Tanzmis on - MK R 255 Tanzaris on - MK R Mainline Replacement & Relocation - LP Mainline Replacement & Relocation - RP M& Sthrouters M& Sthrouters BRiterinens - PP BRiterinens - RP Briterinens - RP Service - RP Serv ments Retie ŝ Line No. Cumulative 9

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(\$8,028,158.51) (57,413,001.97) (\$5,952,951.90) (\$5,667,359.26) (\$4,908,263.75) (\$3,255,466.85) (\$3,050,211.12) (\$2,812,190.03) (\$2,471,211.61) (\$1,433,214.98) (\$683,993.21) \$0.00

Attachment A Sch edule 4

Attachment A Schiedde S

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THE EAST CHILD GAS COMMANY *dPLa* DOMINION EAST CHIC PIPELINE INFRAST RUCTURE RELOXEMENT (PIR) COST RECOVERY CHARGE OCKE NOL. 16-2025G-GA-RDR Prová on for Deprech tion

Line No	Approved 12/21/15	01/21/16	2120000	01/11/16	51705140	317122	ns tan i s	97/17/20	116	91/02/00	10/31/16	11/30/16	12/31/06	Sch edule 5
mulated Plant Less G														
1 Distribution														
2 Mainine Replacement & Relocation - LP	5339,046,831.56	56 \$338,982,766.12	5343,172,499.66	\$350,591,964.06	S352,141,553,56	\$360,997,502.89	\$369,950,593.62	\$374,216,748.27	\$381,914,515.20	\$390,797,298.12	\$395,045,297.75	\$402,886,394.88	\$413,161,776.15	
3 Mainline Replacement & Relocation - RP	337,456,047.25	337,4	340,898,003.05	344,937,631,72	348,415,615.61	355,934,259.90	363,479,908.94	367,429,005.33	373,268,393.69	381,054,695.76	385,442,144.57	391,542,571.27	399,324,300.74	
4 M&R Structures	Ū	0.00 7,730,66	8,132.16	8,561.95	8,740.30	8,269.32	8,269.32	180,056.14	180,894.51	180,894,51	180,894.51	180,894,51	326,989.33	
5 M&R Equipment	27,477,373.50	28,	28,084,203.05	27,926,350.47	27,935,715.55	27,954,168.81	28,078,229-62	28,379,715.22	28,705,532,73	28,872,574.63	29,585,654.74	29,620,685.06	31,912,735.94	
6 Betterments - LP	1,372,055.27	1,372,055.27	1,372,055 27	1,372,055.27	1,372,055.27	12.220,27E,1	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	
7 Betterments - RP	1,841,644.21	121 1,841,644,21	1,841,644.21	1,841,644,21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644 21	1,841,644.21	1,841,644 21	
8 Services - LP	104,700,538.75	175 106,132,389.60	108,106,982.85	111,074,418.04	112,931,735.64	117,487,075,93	120,692,024,11	122,566,440.32	124,510,675.35	126,642,634,56	128,919,902.12	131,286,930.93	135,742,682.07	
9 Services - RP	119,066,374.65	.65 119,461,009.79	119,984,590.77	121,893,975.95	122,439,710.18	124,198,734.91	125,257,975,66	126,145,341.35	127,339,992.98	128,713,558.79	129,341,322.62	130,124,156.04	130,909,997.03	
10 Subtotal Dà trè ution	61.238,080,0505	d9 \$933,613,527.10	\$943,470,111.02	\$959,646,601.67	\$967,086,770.32	\$989.793,711.24	51,010,680,700,75	\$1,022,131,006.11	\$1,039,133,703.94	\$1,059,475,755,85	\$1,071,728,915.79	\$1,088,855,332.17	\$1,114,592,180.74	
11 Tensmid on - M&R	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	
12 Tansmisi on - Maintine Replacement	46,631,247.74	174 46,631,247,74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,531,247.74	46,631,247.74	
13 Computer Software - Purch ared	733,944.38	.55 733,944.88	733,944,88	733,944,88	733,944.88	733,944,88	733,944,85	733,944.88	733,944,88	733,944.86	733,944,88	733,944.88	733, 944.88	
24 Total	\$979,366,671.10	.10 \$982,019,333.01	5991,875,916.93	\$1,008,052,407.58	S1,015,492,576.23	\$1,038,199,517.15	\$1,059,086,506,66	51,070,536,812.02	\$1,087,539,509.85	51,107,881,561,76	\$1,120,134,721.70	\$1,137,261,138.08	S1,162,997,986.65	Sch 2 & Sch 3
	David Annormal													
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Deprece toon	Rate 12/51/15	1/31/16	5/23/16	9/31/15	4/30/1b	5/31/16	5/30/16	01/12/1	q1/15/9	91,901,116	otitcint	07 <i>1/15/</i> 71	arinstri	1014
15 Distribution	33 COL CCT 313 MILE 1	55 CAO 740 73	10 010 0000	CADO COD CC	6E01 001 11	******	07 02 1 2 2 2 3	6133 759 87	01 011 M23	CCC 005 10	250 030 020	11 211 9255	6038 766 63	433 M07 341 88
17 Martine Conference & Coloradour Un			10'070'20h0	EL 355 LDP	31 207 307	10 JUL 203	E17 aco 01	10 000 000	531 202 45	51,000,000	549.255.065	557 948 16	569.037.13	25 006 497 32
1. Manual reportation or relation - 10 1.0 4400 Statement					00.01	70'007'ior	10-07C'YTC	149.00	00.030	201700	PC 1550	VC USC	457 24	1 771 13
					11111				2007		C3 010 C3	E0.00717	CC 309 C2	1.246.426
	4	'n	54,998.43	01,880,440	H-10/ YK	24,745,58	56,086,73	PC:0/C'CC	00:517/96	16.795,95	10 000'10	17-100/00	1175CH/70	11.010,POC.4
			1,955.18	1,955.18	1,955.18	81.226,1	1,955.18	1,955.18	1,955.18	1,955.18	81.008,1	81.446.1	RI-CCF.I	144,665.40
			2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624,34	2,624.34	2,624.34	2,624.34	2,624.34	199,143.32
			309,011.51	317,487.71	322,796.54	335,817.23	344,978.04	350,335.74	355,893.01	361,986.86	368,496.05	375,261,81	58.188,785	10,143,550,21
23 Service - RP	3.43% 14,663,987.23		342,955.96	348,413.61	349,973,50	355,001.38	358,029.05	360,565.43	363,980.15	367,906.26	369,700.61	371,938.21	374,184,41	18,968,095,19
24 Subtotal Dt tab ution	\$66,015,335.52	52 \$1,668,685.74	S1,686,356.93	\$1,716,311.46	\$1,730,363.05	SI, 771, 780.91	\$1,807,723.05	\$1,828,151.91	\$1,857,053.56	\$1,891,154.85	S1,913,159.60	\$1,942,098.22	\$1,987,502.53	\$87,815,677.36
25 Teansmisi on - M&R	2.10% 117,153.32	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	139,006.16
26 Transmid on - Mainline Replacement	1.85% 5,526,155.97	11,889.84	71,889.84	71,889.84	71,859.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,589.84	6,388,834,05
27 Computer Software - Puch asod	10.00% 733,944.88		0000	0.00	00:0	0.0	000	0.00	0,0	0:00	0.0	00'0	000	733,944,88
28 Total	\$72,392,589.69	.69 \$1,742,396.65	\$1,760,067.84	\$1,790,022.37	\$1,804,073.96	\$1,845,491.82	51,881,433.96	\$1,901,862.82	\$1,930,764.47	\$1,964,865.79	\$1,986,870.51	\$2,015,809.13	\$2,061,213.44	\$95,077,462.45
29 Accumulated Depects tion Expense		\$1,742,396.65	53,502,464.49	\$5,292,486.86	\$7,096,560.82	\$8,942,052.64	\$10,823,486.60	\$12,725,349.42	\$14,656,113.89	\$16,620,979.68	\$18,607,850.19	520,623,659.32	\$22,684,872.76	
30 Cumulative Prová on for Depieco tion	\$72,392,589.69	.69 \$74,134,986.34	\$75,895,054.18	\$77,685,076.55	\$79,489,150.51	\$51,334,642.33	\$83,216,076 29	\$85,117,939.11	587,048,703.58	\$89,013,569.37	391,000,439.88	593,016,249.01	\$47794,170,285	

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THE EAST OHIO, CAS, COMPANY, 4/b/a DOMINION EAST OHIO OPE-LUNE WARASTRUCTURE REVICATION, TONAL TO THE OFFICE CUES IN CONTRACT, TONAL TO THE OFFICE OF

						Incremental Depreciation Expense	on Expense							Attachment A Schedule SA
Line No. Description	Approved 12/31/15	01/11/16	03/29/16	03/31/16	04/30/16	91/16/20	91/06/90	07/31/16	08/31/16	91/30/10	31/15/01	11/30/16	12/31/16	
E						Rate Change								
 Distribution 	03 281 5C2 0L2	20 042 042 042	00 4 30 30	01 010 000	00 100 311 CO3						610 000 100 T			
 Maintine Replacement & Relocation - th Maintine Replacement & Relocation - RP 	57,965,240.07	58,320,157.36	61,407,195 87	55,446,824.54	68,924,808.43	18,478,212.65	26,023,861,63	29,972,958,06	35,812,346.44	\$51,750,466.56 43,598,648,51	47,986,097.32	\$4,026,524.02	5/4,114,544,55 61,863,253.49	
	0:00	39'0EL'L	8,132.16	8,561.95	8,740.30	8,269.32	8,269,32	180,056,14	180,894.51	180,894.51	180,894.51	190,894.51	326,989.33	
5 MAGAR Equipment 6 nave served 10	5,165,829,05	5,633,912.46	5,772,658,60	5,614,806.02	5,624,171.10	15:35:31 2 2 2	600,856.12	22.146,509	E2,E61,822,1	1,395,601.13	2,108,281.24	2,143,311.56	4,435,362,44	
	000	000	800	000	8	80	800	000	88	80	8	000	800	
8 Services - LP	16,008,101.77	17,439,952.62	19,416,545.87	22,381,981.06	24,239,298.66	12,786,537.18	15,991,485.36	17,265,901.57	19,810,136.60	21,942,095 81	24,219,363.37	26,586,392.38	31,042,143.32	
	18,204,554.31	18,599,189.45	19,122,770.43	21,032,155.61	21,577,889.84	5,132,360.26	6,191,601 01	7,078,966,70	8,273,618,33	9,647,184.14	10,274,947.97	11,057,781.39	11,843,622.38	
10 Subrotal Distribution 11 Transmission - M/SR	516/,964,910.89	000	\$180,474,156.72	5196,650,647.37	\$204,090,816.02	558,832,846.05	\$79,719,835,56	591,170,140.92	\$108,172,538.75	\$128,514,890,66	5140,758,050.60	\$157,894,466.98	\$183,631,315.55	
	000	000	000	000	800	89	80	8	0.0	80	80	000	000	
	000	000	800	0.00	800	000	80	0:00	0.0	000	000	900	0,00	
14 Total	\$167,964,910.89	\$170,617,572.80	\$180,474,156.72	\$196,650,647.37	\$204,090,816.02	\$58,832,846.05	\$79,719,835,56	\$91,170,140.92	\$108,172,838.75	\$128,514,890.66	\$140,768,050.60	\$157,894,466.98	\$183,631,515,55	
ä														Total
		(\$64,565.44)	\$4,190,283.54 7 002 010 02	57,A19,A64 A0	05'585'585'1\$	58,855,949,23	ET.060,528,85	54,166,154,65	57,597,766,93	59,832,732,92	54,247,999.63	\$7,841,097.13	72.185,275,012	574,114,944.59
]/ Maining Reprocement & Refocation - RP 38 M&# Structures</th><td></td><td>62./16/968 39 Act 7</td><td>3,06/,038.51</td><td>19 979'550'\$ 02 02 9</td><td>3,477,583.89</td><td>7,518,644,29</td><td>7,545,649.04</td><td>3,949,096,39</td><td>5,839,388.36 74 919</td><td>7,786,302.07</td><td>4,337,448.81</td><td>6,100,426.70 0.40</td><td>77,781,729.47 C0 100 311</td><td>61,868,253.49 **** ****</td></tr><tr><th></th><td></td><td>528,093.41</td><td>78,736.14</td><td>(157,852,58)</td><td>9,365.05</td><td>18,453,26</td><td>124,060 81</td><td>301,485,60</td><td>325,817.51</td><td>167,441,90</td><td>712,680.11</td><td>35,030,32</td><td>2,292,050.88</td><td>4,435,352,44</td></tr><tr><th>20 Bettérments - LP</th><td></td><td>0.00</td><td>00'0</td><td>0000</td><td>00.00</td><td>0.00</td><td>0:00</td><td>000</td><td>000</td><td>0.00</td><td>00:00</td><td>000</td><td>0.00</td><td>0.00</td></tr><tr><th></th><td></td><td>0.00</td><td>0.0</td><td>00'0</td><td>000</td><td>00'0</td><td>0,0</td><td>80</td><td>00.0</td><td>00/0</td><td>000</td><td>000</td><td>800</td><td>000</td></tr><tr><th>22 Services - U</th><td></td><td>1,431,850,85</td><td>1,976,593.25</td><td>2,905,415.19</td><td>1,857,317.60</td><td>4,555,340,29</td><td>3,204,948,38</td><td>1,874,416.21</td><td>1,944,235.03</td><td>2,131,959.21</td><td>2,277,267.56</td><td>2,367,028.51</td><td>4,455,751.14 Ter eac an</td><td>31,042,143.32</td></tr><tr><th>3</th><td>1</td><td>52,652,661,91</td><td>59,856,583,92</td><td>\$16,176,490,65</td><td>57,440,168,65</td><td>\$22,706,940,92</td><td>\$20.886.989 51</td><td>\$11,450,305,36</td><td>\$17,002,697,83</td><td>10.000,01,01,01</td><td>512,253,159,94</td><td>\$17.126.416.38</td><td>525.736.848.57</td><td>5183.631.315.55</td></tr><tr><th></th><td>r</td><td>0.00</td><td>0.0</td><td>000</td><td>000</td><td>000</td><td>000</td><td>00:0</td><td>000</td><td>0.0</td><td>0.0</td><td>000</td><td>900</td><td>0:00</td></tr><tr><th></th><td></td><td>0.0</td><td>0.0</td><td>000</td><td>00'0</td><td>000</td><td>000</td><td>000</td><td>00.0</td><td>000</td><td>80</td><td>0.00</td><td>0.0</td><td>00'0</td></tr><tr><th>2.7 Computer Software - Purchased 36 Total</th><td>I</td><td>000</td><td>0.00</td><td>0.00</td><td>0.00</td><td>000</td><td>000</td><td>000</td><td>000</td><td>800</td><td>00:0</td><td>000</td><td>000</td><td>80.0</td></tr><tr><th></th><th>1</th><th>1611001200124</th><th>76'500'000'60</th><th>C0:06*(0/1/91C</th><th>50'50T'0145'/C</th><th>75'0156'007'775</th><th>10,286,088,025</th><th>as corner its</th><th>59760700715</th><th>16:150/2155/025</th><th>P2.801,802,116</th><th>21/,120,416,50</th><th>10.886.061.026</th><th>SCICIE/159/5814</th></tr><tr><th>Incremental Depreciation</th><th></th><th>91/12/10</th><th>90/62/20</th><th>03/31/16</th><th>91/30/16</th><th>05/31/16</th><th>91/30/16</th><th>07/31/16</th><th>08/31/16</th><th>09/30/16</th><th>10/11/16</th><th>11/30/16</th><th>12/31/16</th><th>Tatai</th></tr><tr><th>õ</th><td>ſ</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><th>30 Mainline Replacement & Relocation - LP 31 Mainline Replacement & Relocation - RP</th><td></td><td>\$100,543.18 \$3.106.22</td><td>\$106,514.27 87.505.25</td><td>\$117,087.00 93.261.72</td><td>5119,295,17 98,217,85</td><td>\$31,279,15 26,331,45</td><td>544,037.85 37.064.00</td><td>EL.711,052</td><td>561,086.45 51,032.59</td><td>573,744.41 62,128.07</td><td>579,797,81 68,380,19</td><td>\$90,971.38 77.77</td><td>5105,613,80 88,162,26</td><td>\$980,088.17 814 994.37</td></tr><tr><th></th><td></td><td>10.69</td><td>11.25</td><td>11.84</td><td>12.09</td><td>44°11</td><td>11.44</td><td>249.08</td><td>250.24</td><td>250.24</td><td>120.24</td><td>250.24</td><td>45234</td><td>1771.13</td></tr><tr><th></th><td></td><td>11,150.60</td><td>11,304.79</td><td>10,995.66</td><td>11,014.00</td><td>523.72</td><td>1,176.68</td><td>1,767.09</td><td>2,405.15</td><td>2,733.05</td><td>4,128,72</td><td>4,197.32</td><td>8,685.92</td><td>70,492.70</td></tr><tr><th>34 Betterments - LP</th><td></td><td>0.0</td><td>80</td><td>000</td><td>80</td><td>00.0</td><td>80</td><td>000</td><td>0.0</td><td>000</td><td>0.0</td><td>0.00</td><td>0.0</td><td>8</td></tr><tr><th></th><td></td><td>44 844.20</td><td>0000 55 498 96</td><td>31.379.63</td><td>00.00</td><td>3654819</td><td>0.00</td><td>0.00</td><td>70.00</td><td>000</td><td>10755.09</td><td>75 992 27</td><td>AR ZAR ZA</td><td>13-146-365</td></tr><tr><th></th><td></td><td>53,152.68</td><td>54,659.25</td><td>60,116.91</td><td>61,676,80</td><td>14,670.00</td><td>17,657,66</td><td>20,234.05</td><td>23,648.76</td><td>274.87</td><td>E2.858,82</td><td>31,606.83</td><td>33,853.02</td><td>428,270.06</td></tr><tr><th></th><td>1</td><td>\$297,822.57</td><td>\$315,493.77</td><td>\$345,448.29</td><td>\$359,499.91</td><td>\$109,774.51</td><td>\$145,716.64</td><td>\$166,145.52</td><td>\$195,047.16</td><td>\$229,148.46</td><td>\$251,153.20</td><td>\$280,091.84</td><td>\$325,496.13</td><td>\$3,020,838.00</td></tr><tr><th>39 Transmission - M&R 40 Transmission - Maloline Replacement</th><th></th><th>900</th><th>8.0</th><th>880</th><th>8.6</th><th>800</th><th>000</th><th>88</th><th>000</th><th>800</th><th>800</th><th>000</th><th>800</th><th>880</th></tr><tr><th></th><td></td><td>0.00</td><td>0.00</td><td>0000</td><td>0:00</td><td>0.0</td><td>000</td><td>00.0</td><td>0.00</td><td>8</td><td>0.00</td><td>000</td><td>0.00</td><td>00:0</td></tr><tr><th>42 Total</th><th>ł</th><th>\$297,822.57</th><th>\$315,493.77</th><th>5345,448.29</th><th>15/669/6565</th><th>\$109,774.51</th><th>\$145,716.64</th><th>\$166,145.52</th><th>\$195,047.16</th><th>\$229,148,46</th><th>\$251,153.20</th><th>5280,091.84</th><th>\$325,496.13</th><th>53,020,838.00</th></tr><tr><th>43 Cumulative Provision for Depreciation</th><th></th><th>5297,822.57</th><th>\$613,316.34</th><th>\$958,764.63</th><th>\$1,318,264.54</th><th>\$1,428,039.05</th><th>\$1,573,755.69</th><th>12,739,901,21</th><th>\$1,934,948.37</th><th>\$2,164,096.83</th><th>\$2,415,250.03</th><th>\$2,695,341,87</th><th>53,020,838,00</th><th></th></tr><tr><th></th><td></td><td></td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Amortization</td><td>Cumulative</td><td></td><td></td></tr><tr><th></th><td>Depr Rate</td><td>Asset life</td><td>2008-09</td><td>2009-10</td><td>2010-11</td><td>Jul 11 - Dec 11</td><td>2012</td><td>2013</td><td>2014</td><td>2015</td><td>2016</td><td>12/31/16</td><td></td><td></td></tr><tr><th>44 Distribution ML Replacement & Relocation - LP</th><td>1.71%</td><td>3,63%</td><td>E#1011'2\$</td><td>\$4,046.47</td><td>54,834,43</td><td>\$3,841,83</td><td>58,192.24</td><td>\$11,090.40</td><td></td><td>\$12,596.80</td><td>\$14,005,46</td><td>\$72,244,31</td><td></td><td></td></tr><tr><th></th><td>1.71%</td><td>245. 201</td><td>3,261.97</td><td>6,079.29</td><td>7,409.78</td><td>5,514.07</td><td>8,928 B0</td><td>9,964.29</td><td>8,922.77</td><td>9,251.50</td><td>11,646.27</td><td>70,978.74</td><td></td><td></td></tr><tr><th>46 M&R Structures 47 M&R Equipment</th><td>1.55%</td><td>1.45%</td><td>800</td><td>331.58</td><td>00'00 774.56</td><td>0.00</td><td>8.03</td><td>0000</td><td>0.00</td><td>0.00 1.279.96</td><td>25.31</td><td>25.32</td><td></td><td></td></tr><tr><th></th><td>317.1</td><td>1.43%</td><td>0.0</td><td>59.12</td><td>34.14</td><td>87.13</td><td>29.73</td><td>00.0</td><td>0.0</td><td>00.0</td><td>000</td><td>260.12</td><td></td><td></td></tr><tr><th></th><td>1,71%</td><td>1.43%</td><td>0.0</td><td>65.68</td><td>196.90</td><td>105.13</td><td>(9.16)</td><td>80</td><td>0.0</td><td>000</td><td>0.0</td><td>358.55</td><td></td><td></td></tr><tr><th>SO Services-UP</th><td>3.43%</td><td>2.86%</td><td>6,469.81</td><td>18,417.13</td><td>17,873.20</td><td>10,511.32</td><td>17,146,53</td><td>12,069.45</td><td>12,249.14</td><td>12,803.31</td><td>20,719.55</td><td>128,359.47</td><td></td><td></td></tr><tr><th>51 Serveces - RF 52 Transmission M & R</th><td>2.10%</td><td>2.86%</td><td>5,326.42 0.00</td><td>20,812,41 79,86</td><td>14,613 37</td><td>02.112,80 102.40</td><td>13,756.09</td><td>13,725.48 0.00</td><td>0000</td><td>14,560.03</td><td>12,235.68 0.00</td><td>264.79</td><td></td><td></td></tr><tr><th></th><td>1.85%</td><td>242</td><td>1,914.52</td><td>5,613.71</td><td>2,302.36</td><td>560.78</td><td>120,31</td><td>42.80</td><td>0.0</td><td>000</td><td>0.0</td><td>10,554.50</td><td></td><td></td></tr><tr><th>54 Software - Purchased</th><td>10:00%</td><td>10.00%</td><td>0.0</td><td>2,446.53</td><td>0.0</td><td>0.00</td><td>000</td><td>000</td><td>0.00</td><td>000</td><td>000</td><td>2,446.53</td><td></td><td></td></tr><tr><th>18101 SC</th><td></td><td>I</td><td>519,083.15</td><td>\$52,306.97</td><td>548,217.58</td><td>\$ 29,877.53</td><td>548,713.14</td><td>\$47,850.12</td><td>21.117,814</td><td>\$50,491.60</td><td>559,716.48</td><td>5405,033,69</td><td></td><td></td></tr><tr><th></th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>														

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Attachment A Schedule 6

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THE EAST ONIO GAS COMMANY 4/b/G DOMINION EAST ONIO PIPELINE INFRACTIVUER ERFLUCENCY (PRIS 10057 RECOVERY CHARGE VAL REVEALMENT ON 16-2205-GA-INPR Net Regulatory Asset - Posch-Pis-Pice Garnying Cortis (PISCC)

Lin e		Approved		:			Rate Change				- Hollow	1	21/06/11	3414/01	Schedule 6
Ч.	Description	11/31/15	01/31/16	91/62/20	03/31/1P	91/06/20	01/11/50	aringian	01/12/10	at /te /on	arinelat	erifcint	at fac ht		
1 Acoum 7 Dist	Accumulated Plant Less Cost of Removal Distribution MI Replacement & Relocation . (P	520,621,185,69	\$20 \$\$6,620.25	574 746,853.79	\$82,166,318,19	583,715,907,69	\$21.950,671.33	\$30,903,762,06	17,916,931,555	542,867,683,64	\$51,750,466.56	\$55,998,466,19	563,839,563,32	634714,944,59	
3 0150	Distribution ML Replacement & Relocation - RP	57,965,240.07	58, 320, 157.36	61,407,195.87	65,446,824.54	68,924,808.43	18,478,212.65	26,023,861.69	29,972,958.08	35,812,346.44	43,598,648.51	47,986,097.32	54,086,524.02	61,868,253,49	
	M&R Structures	0.00	7,730.66	8,132.16	8,561.95	8,74030	8,269.32	8,269.32	180,056.14	180,894,51	180,894.51	180,894.51	180,894.51	326,989.33	
	M&R Equipment	5,165,829.05	5,693,922.46	5,772,658.60	5,614,806.02	5,624,171.10	476,795.31	600,856.12	902,341,72	1,228,159.23	1,395,601.13	2,108,281.24	2,143,511.56	4,435,362,44	
6 Bett	Betterments - LP	8.6	000	0000	800	000	800	000	800	000	800	800	80	000	
a Distr	Betterinens - AF Distribution Services - LP	16,008,101.77	17,439,952.62	19,416,545.87	381,9	24,239,298.66	12,786,537.18	15,991,485.36	17,865,901.57	19,810,136.60	21,942,095.81	24,219,363.37	26,586,392.18	31,042,143.32	
	Distribution Services - RP	18,204,554.31	18,599,189.45	19,122,770.43	21,032,155.61	21,577,889.84	5,132,360.26	6,191,601.01	7,078,966.70	8,273,618.33	9,647,184.14	10,274,947.97	11,057,781.39	11,843,622.38	
	Transmission M & R	0.00	\$0.00	0.0	80	000	0.0	0.0	80	0.00	8.0	000	88	000	
nert tta	Transmission ML Replacement & Relocation	00.0	20.00	8	8.6	800	000	800	0.00	800	000	800	88	800	
	computer sortware - Putchased fotal Accumulated Plant less Cost of Removal	68.019,999,7312	SU70,617,572,80	S180,474,156 72	\$196,650,647.37	10'919'060'5015	\$58,831,846.05	\$39,719,835,56	26/04/10/1/165	5108,172,838,75	\$128,514,890.66	5140,768,050.50	\$157,894,466.98	\$183,631,315.55	
	onuri anna anna - Nafarrais (6) 6 640														Total
15 Dist	Building reset. Deferring ter v.2.779 Distribution ML Replacement & Relocation - LP		\$382,531.42	5382,181.69	\$404,878.79	\$445,067.56	5453,461.17	\$118,899.47	\$167,395.38	\$190,503.72	\$232,199.95	\$280,315,09	\$303,325.03	\$345,797.63	\$3,706,556.84
	Distribution ML Replacement & Relocation - RP		313,978.38	315,900.85	332,622.31	354,503.63	373,342.71	100,090.32	140,962.58	162,353.52	193,983.54	236,159 35	259,924,69	292,968.67	3,076,790.55
	M&R Structures		0.00	41.87	44.05	46.38	47.34	44.79 2 5 5 5 5 5	54.P5	975.30	979.85	979.85 7 5 5 0 4 1	38 67 6 11 41 9 06	28.6/6 09 009 11	5,163.92 198 936 47
	M&R Equipment		27,981.57	30,842.03	72.885,11E	30,413.53	30,464.25	0.00	3,254.64	50'/se't	000	000	0010	0000	00'0
	betterments - LP Betterments - RP		800	000	0.0	000	800	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.0
	Distribution Services - LP		86,710.55	94,455.41	105,172.96	121,235.73	131,296.20	69,260.41	86,620.55	96,773.63	107,304.91	118,853.02	131,188.22	144,009.62	1,292,892.21
	Distribution Services - RP		98,608.00	100,745.61	103,531.67	113,924.18	116,880.24	27,800.28	33,537.84	38,344.40	44,815,43	52,255.58	55,655.97 5.55	59,896.32	846,045.52
	Transmission M. & R		0:00	0.00	0.00	000	80	000	00	8	0.0	89	000	800	0.0
	Transmission ML Replacement & Relocation		88	8.6	00.0 00.0	88	88	88	800	99 G	000	800	000	000	000
26 Total D	Computer Software - Purchased Fotal Deferrats	1	\$909,809.32	5924,178.51	568 35	10.101,065,191.01	\$1,105,491.92	5318,677.91	S431,815.78	\$493,838.25	\$585,936.21	\$696,122.34	\$762,493.62	\$855,261.69	\$9,126,385.51
27 Regular 78 Distr	Regulatory Asset - Amortization Distribution IIII Burdarement & Reincation - IB		\$13.707 45	513.707.45	513,707.45	\$13.707.45	517.670.04	\$17,670.04	\$17.670.04	\$17,670.04	\$17,670.04	\$17,670.04	\$17,670.04	\$17,670.04	\$196,190.12
	Distribution ML Replacement & Relocation - RP		15,133.57	15,133,57	15,133.57	15,133.57	17,981.84	17,981.84	A&186,71	17,981.84	17,981.84	17,981,84	17,981,84	17,981.84	00,985,905
	M&R Structures		00.0	00:0	0.00	0:00	00.0	0.0	0:00	0.0	0.00	00'0	0.00	000	0.00
	M&R Equipment		1,148.00	1,148.00	1,148,00	1,148.00	1,445,32	1,445.32	1,445.32	1,445.32	1,445.32	1,445.32	1,445.32	1,445.32	16,154.56
	Betterments - LP		78.71	78.71	78.71	78.71	78.71	78.71	18.71	1/8/ 1/2/	1/8/	1/19/	108.501	108.501	1 302 00
	Betterments - HP Mittelburiter condear - PB		100.015 01	00-001	10 315 00	102101	00:001 80 7MF C1	12.347.78	12 347.28	12.347.28	12.347.28	12 347 28	12,347,28	12,347.28	140.038.56
	Distribution Services - LF Distribution Services - RP		11.925.10	11.925.10	11,925.10	11.925.10	14,236,13	14,236.13	14,236.13	14,236.13	14,236 13	14,236.13	14,236.13	14,236.13	161,589.44
	Transmission M & R		59.79	59.79	59.79	62.85	59.79	53.79	59.79	59.79	59.79	59.79	52.65	59°.79	717.48
37 Tran	Transmission ML Replacement & Relocation		2,859.88	2,859.88	2,859.88	2,859,88	2,859.88	2,859.88	2,859.33	2,859,88	2,859.88	2,859.88	2,859 88	2,859.88	34,318.56
	Computer Software - Purchased	1	77.30	06.77	77.30	05.77	00.77	77.30	77.30	0211	11.30	06.11	06.11	00.11	6766 CTI 04
39 Total A	rotal Amortization		\$5,413.38	\$55,413 38	\$55,413.38	\$55,413.38	\$66,864.79	566,864-79	\$66,864.79	500,000,000	500,004.79	200,804./2	67.400'00¢	61.100.000	NOT16 0576
å	Regulatory Asset - Net Change														
	Distribution ML Replacement & Relocation - LP		\$368,823.97	\$368,474.24	5391,171.34	\$431,360.11	\$435,791.13	\$101,229.43	\$149,725.34	5172,833.68	\$214,529.91	5262,644.99	5285,654.99 241 047 05	5328,127.59 274 086 83	\$3,510,366.72 \$1 \$71 #01 \$6
42 UBST	ustribution ML Kepiacement & Kelocation - KP MER Stouctures		10'tho'867	97''01'00C	44.05	90'01'C'2CC	VO NOETOTO	44.79	44.79	02,272	33,979	38.979	979.85	979.85	\$5,163.92
	M&R Equipment		26,833.57	29,694,08	30,120.57	29,265.53	29,018.94	1,137.32	1,809.32	3,442.36	5,207.21	6,114,19	9,974,54	10,164.28	\$182,781.91
	Betterments - LP		(128-21)	(1282)	(17.87)	(12'82)	(12.82)	(17.87)	(12.82)	(17.87)	(12:21)	(1/18/)	(17.87)	{78.71}	(5944.52) (** 302.00)
	Betterments - RP		(108.50)	(108.50)	(106.50)	(103.50)	(108.50)	(108.50)	(108-50)	(103.50) 94 a16 35	[05:301]	(105.50) 106 EDE 74	118 840 54	DC:0011	100/205/16)
	Distribution Services - LP Distribution Services - RP		16,592.91 86,682.90	15'028'88	91.656.57	59707670TT	102.644.11	13.564.15	12/106/61	24,108.27	30,579,30	38,019.45	41,419.84	45,660.19	\$684,456.08
	Transmission M & R		(59.79)	(62'65)	(59.79)	(53.79)	(64.92)	(62.62)	(52-55)	(59.79)	(62.62)	(53.79)	(59.79)	(62'65)	(\$717.48)
65 S	Transmission ML Replacement & Relocation		(88.928.2)	(2,859.88)	(2,859.88) (2,859.88)	(2,859.58)	(2,859.88)	(2,859.38)	(2,859.88)	(2,859.88)	(28,859.88) (05 571)	(2,859.88) (177 ±0)	(2,859.88)	[2,859.88] (77.30]	(\$34,318.56) /<977.60)
ž	Lomputer Somware - Fuichaseo	1	100-101 S856,856	5868,765.13	\$922,154.97	S1,009,777,63	\$1,038,627.13	\$251,813.12	\$364,950.99	\$426,973,46	\$519,071.42	\$629,257.55	\$695,628.83	5788,396.90	\$8,369,813.67
53 Crimulative	la fára.	Approved 12/31/15													
24 Distr	Distribution ML Replacement & Relocation - LP	\$14,432,513.95	\$14,801,337.92	\$15,169,812.16	\$15,560,983.50	\$15,992,343.61	\$16,428,134.74	S16,529,364.17	\$16,679,089.51	\$16,851,923.19	\$17,066,453.10	\$17,329,098.09	\$17,614,753.08	\$17,942,880.67	
	tribution ML Replacement & Relocation - RP	14,577,689.34	14,876,534.15	15,177,301.43	15,494,790.17	15,834,160.23	16,189,521.10	16,271,629.58	16,394,610.32	16,538,982.00	16,714,983 70	16,933,161.21	4184 05-001,2/11/11	1/,45000,025 70,651,7	
	M&R Structures	0000 Front Loop 1	00.0	/8 18	26.08 33 244 491 1	15.251	50'6/T	24,422	1 745 677 77	1 249 12013	1.754 277.94	1.260.441.53	1.270.416.07	1.280,580,35	
	Moki Equipment Betterments - LP	E2.360.86	62,282.15	62,203.44	62,124.73	62,046.02	16.739113	61,838.60	68.909.13	61,731.18	61,652.47	61,573.76	61,495.05	61,416.34	
	Betterments - RP	85,683.18	35,574.68	85,466.18	85,357.68	85,249.18	85,140.68	85,032.18	84,923.68	84,815.18	84,706.68	84,598.18	84,489.68	84,381.18	
60 Distr	Distribution Services - LP	4,810,778.47	4,887,173.94	4,971,325 27	5,066,183.15	5,177,103.80	5,296,052.72	5,352,965 85	5,427,239.12	5,511,665.47	5,606,623.10	5,713,128.84	5,831,969.78	5,963,632.12 6 216 020 34	
	Distribution Services - RP Transmission M. Z. R	40.209.27	5,619,157.16 40.149.48	5,707,977,67	40.029.90	39.970.11 11.052.02	59.517.45 39.510.32	39,850,53	39.790.74	56'0EZ'TAN'A	39,671.16	39,611.37	39,551,58	39,491.79	
	Transmission ML Replacement & Relocation	2,064,924.57	2,062,064.69	2,059,204.81	2,056,344.93	2,053,485.05	2,050,625.17	2,047,765.29	2,044,905.41	2,042,045,53	2,039,185.65	2,036,325,77	2,033,465.89	2,030,606.01	
54 69	Computer Software - Purchased	6,802.69	6,725.39	6,648.09	6,570.79	6,493.49	6,416.19	6,338.89	6,263.59	6,184.29	6,106.99	6,029.69	5,952.39	5,875.09	
65 Total		\$42,711,235.03	\$43,565,631.57	\$44,434,396.70	\$45,356,551.67	\$46,366,329.30	\$47,404,956.43	\$47,656,769.55	548,021,720.54	\$48,448,694.00	548,5b/,/b5 42	743,597,022.97	08/159/262/055	A1-04-1700-170	

THE EAST OHIO GAS COMPANY <i>d/b/a</i> DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO 1 6-2706-24-80R	Net Defend Tax Balan ce-PISCC
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Attachment A Schedule 7

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12,	12/31/15	01/11/16	02/29/16	03/31/16	04/30/16	05/31/16	06/30/16	07/31/16	08/31/16	09/30/16	10/31/16	11/30/16	12/31/16
Net Defened Tax Balan ce- PISCC Begin ing Balan ce Monthly Activity	.,	\$14,948,932.27 299,038.79	\$14,948,932.27 \$15,247,971.06 299,038.79 304,067.80	\$15,552,038.86 322,754.24	\$15,874,793.10 353,422.17	\$16,228,215.27 363,519.50	\$16,591,734.77 88,134.59	\$16,679,869.36 127,732.85	\$16,807,602.21 149,440.71	\$16,957,042.92 181,675.00	\$16,957,042,92 \$17,128,717,92 \$17,358,958,06 \$17,602,428.15 181,675,00 220,240.14 243,470.09 275,938,92	\$17,358,958.06 243,470.09	\$17,602,428.15 275,938.92
En dng Balan ce	,948,932.27	\$15,247,971.06	\$14,948,932.27 \$15,247,971.06 \$15,552,038.86 \$15,874,793.10		\$16,228,215.27	\$16,591,734.77 \$16,679,869.36 \$16,807,602.21	\$16,679,869.36		\$16,957,042.92	\$17,138,717.92	\$17,138,717.92 \$17,358,958,06 \$17,602,428.15 \$17,878,367.07	\$17,602,428.15	\$17,878,367.07
5 Cumulative Monthly Activity		\$299,038.79	\$603,106.59	\$925,860.83	\$1,279,283.00	\$1,642,802.50	\$1,730,937.09	\$1,858,669.94	\$2,008,110.65	\$2,189,785.65	\$2,410,025.79	\$2,653,495.88	\$2,929,434.80
Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35,00%

Image: construction of the construction of														
No. No. <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>9102</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Schedule &</th>								9102						Schedule &
	Line			Total	Total	Total	Total	Total	Total	Total	Total	Total	Total	Cumulative
1000 1000 <th< td=""><td>Capital Additions Less Cost of Removal*</td><td>ł</td><td></td><td>Vintage 2008</td><td>Vintage 2009</td><td>1an - Sep 2010</td><td>Oct - Dec 2010</td><td>Vintage 2011</td><td>Vintage 2012</td><td>Vintage 2013</td><td>Vintage 2014</td><td>CIU2 Surge 2013</td><td>ornz adeuura</td><td>41/15/71</td></th<>	Capital Additions Less Cost of Removal*	ł		Vintage 2008	Vintage 2009	1an - Sep 2010	Oct - Dec 2010	Vintage 2011	Vintage 2012	Vintage 2013	Vintage 2014	CIU2 Surge 2013	ornz adeuura	41/15/71
000000000000000000000000000000000000	Mainline Replacement & Relocation - IP		Ŷ	\$8,935,399.37	\$14,599,182.15	\$13,197,683.32	\$8,520,619.36	\$37,579,706.61	\$54,659,761.39	\$64,594,411.75	\$66,338,881.92	\$70,621,185.69	\$74,114,944.59	\$413,161,776.15
No. No. <td>Mainline Replacement & Relocation - RP M&R Structures</td> <td></td> <td>337,456,0</td> <td>13,459,722.81 D.OII</td> <td>23,464,242.45 0.00</td> <td>21,977,398.83 0.00</td> <td>16,957,051.62 0.00</td> <td>48,031,415.77</td> <td>53,589,159.16 0.00</td> <td>56,802,356.22 0.00</td> <td>45,209,460.32 0.00</td> <td>57,965,240.07</td> <td>\$61,868,253.49 \$326,989,33</td> <td>399,324,300.74 376 989.33</td>	Mainline Replacement & Relocation - RP M&R Structures		337,456,0	13,459,722.81 D.OII	23,464,242.45 0.00	21,977,398.83 0.00	16,957,051.62 0.00	48,031,415.77	53,589,159.16 0.00	56,802,356.22 0.00	45,209,460.32 0.00	57,965,240.07	\$61,868,253.49 \$326,989,33	399,324,300.74 376 989.33
000 000 <td>M&R Equipment</td> <td></td> <td>26,708,0</td> <td>0.0</td> <td>1,100,353.93</td> <td>524,638,97</td> <td>1,828,805.52</td> <td>3,563,026.38</td> <td>4,093,966.30</td> <td>5,704,862.89</td> <td>5,495,890,46</td> <td>5,165,829.05</td> <td>\$4,435,362.44</td> <td>31,912,735.94</td>	M&R Equipment		26,708,0	0.0	1,100,353.93	524,638,97	1,828,805.52	3,563,026.38	4,093,966.30	5,704,862.89	5,495,890,46	5,165,829.05	\$4,435,362.44	31,912,735.94
1000 1000000000000000000000000000000000000	Betterments - LP			0.00	287,883.58	110,614.42	188,387.05	785,170.22	0.00	0.00	0.0	00:0	\$0.00	1,372,055.27
000 000 <td>Betterments - RP</td> <td></td> <td></td> <td>00'0</td> <td>336,791.37</td> <td>318,860.91</td> <td>557,529,73</td> <td>628,462.20</td> <td>0.00</td> <td>00'0</td> <td>0.00</td> <td>0,00</td> <td>00.02</td> <td>1,841,644.21</td>	Betterments - RP			00'0	336,791.37	318,860.91	557,529,73	628,462.20	0.00	00'0	0.00	0,00	00.02	1,841,644.21
000 100 100001100<	Services - LP			3,769,492.13	11,579,429.36	8,793,176.01	3,459,024.56	14,538,084.40	14,983,165.06	14,763,431.54	16,806,633.92	16,008,101.77	\$31,042,143.32	135,742,682.07
0 1 0	Services - RP			4,286,699.67	13,168,229.02	9,999,677,19	3,933,633.18	16,532,837.63	17,038,987.26	16,789,104.34	19,112,652.05	18,204,554.31	\$11,843,622.38	130,909,909,051
0 0.00000000000000000000000000000000000	Transmission M&R			00.0	79,528.81	189,452.68	266,440.65	505, 191, 15	0.00	0.0	0.0	0.0	20:00 20:00	1,040,613.29
Servici in the Secretary Servici in the Secretary	I ransmission - Mainline Replacement Comouter Software - Purchasod			54.426,818,6	19,435,445./b 733 944 88	0.00	88.245,124,1 0.00	5,982,553./1 0.00	9/352/154 0/00	000	0.00	0.00	00.05	40,051,241./4 733,944.88
94/32/4013 52/37/36.11 50/37/36.11	Total Adjusted Plant		16.225,597,322.91	\$34,271,24	\$84,785,031.31	\$72,522,330.53	\$37,242,945.55	\$126,146,228.07	\$144,816,295.93	\$158,654,166.74	\$152,963,518.67	\$167,964,910.89	\$183,631,315.55	\$1,162,997,986.65 Sch 2 & 3
No. No. <td>Tax Base In-Service subject to:</td> <td></td>	Tax Base In-Service subject to:													
4000000000000000000000000000000000000	MACRS - 15 Year Property		\$495,252,481.28	\$34,271,243.41	\$84,051,086.43	\$72,522,330.53	\$37,242,945.55	\$53,147,402.83	\$54,040,415.92	\$56,802,356.22	\$45,209,460.32	\$57,965,240.07	\$61,868,253.49	\$557,120,734.77
13.3443 0.00 73.34443 0.00	MACRS - 20 Year Property		482,610,896.75	0.00	0.00	00.00	000	72,998,825.24	90,775,880.01	101,851,810.52	107,754,058.35	109,999,670.82	121,763,062.06	605,143,307.00
State State <th< td=""><td>3 Year Property - Straight Line</td><td></td><td>733,944.88</td><td>0.00</td><td>733,944.88</td><td>0000</td><td>0.00</td><td>0:00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0:00</td><td>0.00</td><td>733,944.88</td></th<>	3 Year Property - Straight Line		733,944.88	0.00	733,944.88	0000	0.00	0:00	0.00	0.00	0.00	0:00	0.00	733,944.88
Billowit Billowit Dimetri	Total Tax Depreciation Base		\$978,597,322.91	\$34,271,243.41	\$84,785,031.31	\$72,522,330.53	\$37,242,945.55	\$126,146,228.07	\$144,816,295.93	\$158,654,166.74	\$152,963,518.67	\$167,964,910.89	\$183,631,315.55	\$1,162,997,986.65
130% 590% 500% 000% 630% 7.0% 8.0% 7.0% 8.0% 9.00% 0.00% <td>ax Rates</td> <td></td> <td></td> <td>9th year**</td> <td>8th year**</td> <td>7th year**</td> <td>7th year***</td> <td>6th year"**</td> <td>5th year**</td> <td>4th year**</td> <td>3rd year**</td> <td>2nd year**</td> <td>Lst year**</td> <td></td>	ax Rates			9th year**	8th year**	7th year**	7th year***	6th year"**	5th year**	4th year**	3rd year**	2nd year**	Lst year**	
446% 433% 000% <th< td=""><td>MACRS - 15 Year Property</td><td></td><td></td><td>5.910%</td><td>\$4005.2</td><td>5.900%</td><td>0.000%</td><td>0.000%</td><td>6.930%</td><td>7.700%</td><td>8.550%</td><td>9.500%</td><td>5.000%</td><td></td></th<>	MACRS - 15 Year Property			5.910%	\$4005.2	5.900%	0.000%	0.000%	6.930%	7.700%	8.550%	9.500%	5.000%	
1333 1313 1132 11333 1133 1133	MACRS - 20 Year Property 3 Year Pronerty - Straight Ling			4.462% 0.000%	4.522% 0.000%	4.888%	0.000%	0.000%	5.713%	6.177% 16.667%	6.677% 33 320%	7.219%	3.750% 16.667%	
3330000.06.0 1,007.715.3 2,2473,07.05 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,660.7 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,136,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700.4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,700,4 2,137,70,4 2,137,70,4								-						
No. Contraction Contraction <thcontraction< th=""> <thcon< td=""><td>ax Depreciation</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>01 TES 240 04</td><td>00 500 00F CC</td><td>6405 555 504 50</td></thcon<></thcontraction<>	ax Depreciation											01 TES 240 04	00 500 00F CC	6405 555 504 50
133,9448 000 00	MACRS- 20 Year Proventy		00'070'600'0000	000 5757777016	501/00/6/4/76	9/'901//AST/74	000	8.00	24700512/0174	21,100,090,12	CH'HO/ 726776	10,042,001,24	63 164 583 45	3R2 405 428.16
3665, 72, 280, 10 5,012, 76,00 900 5,445,913.4 55,123,010.6 52,023,00 52,00,00 50,00 52,00,00 50,00	3 Year Property - Straight Line		733,944,88	000	0.00	0.00	000	000	0.00	00.0	0.00	00.0	\$0.00	733,944.88
35.72,10.05 55.72,10.35 52.52,00.02 52.00 13.73,141.4.0 0.0 55.72,00.3 52.00 25,00 13.75,141.4.0 0.0 55.72,00.3 25,00 25,00 25,00 13.75,141.4.0 0.0 16.88,57.88 1.11,124.43 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44 1.11,124.44	Total Tax Depreciation		\$665,472,287.10	\$1,012,715.25	\$2,479,507.05	\$2,139,408.76	\$0.00	\$0.00	\$4,465,513.44	\$5,332,583.89	\$5,530,073.67	\$6,723,787.03	\$95,645,421.54	\$788,801,297.73
35.37,240.46 35.37,240.36 56,35,06.02 520,00 56,55,06.02 55,05.06.02 52,05.06.02 52,06	Sub-total By Tax Year												\$123,329,010.63	
Reference 3.37,40,40 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.65,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,50,90,20 5.55,52,80 1.66,53,97,20 7.36 7.32 7.35,26,46,12,23 7.36 7.36	ook Depreciation - Provision for Depr Expe	ase	20 TO 1 CTT 210										66 376 340 33	99 135 500 553
Control Contro <thcontrol< th=""> <thcontrol< th=""> <thco< td=""><td>Mainine Replacement & Adoction - LF Mainine Bentrement & Balochica - BD</td><td></td><td>CO.EU1,227,CLC</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>55,042,0152,010 56,355,000,012</td><td>08-TCC'/60/370</td></thco<></thcontrol<></thcontrol<>	Mainine Replacement & Adoction - LF Mainine Bentrement & Balochica - BD		CO.EU1,227,CLC										55,042,0152,010 56,355,000,012	08-TCC'/60/370
1685,763.8 2665,763.8 234 11,130,24 11,130,24 533,473.18 134 11,130,24 11,130,24 134 134 11,130,24 11,130,24 134 134 11,130,24 11,130,24 136 136 11,900,115,3 11,900,115,3 14,900,115,3 134 11,131,23,3 11,533,2 14,900,115,3 1346 11,131,133,3 11,533,2 14,900,115,3 1396 11,131,133,3 11,303,46 130 1396 11,131,133,3 11,304,137,18 1396 1396 11,131,13,14 11,334,16 1396 1396 11,131,14 11,334,16 1396 1396 11,131,14 11,134 11,134 11,134 11,134 11,131,14 11,134 11,134 11,134 11,134 11,134 11,131,14 11,134 11,134 11,134 11,134 11,134 11,131,14 11,134 11,134 11,134 11,134	M&R Structures		0000										51,771.13	1,771.13
11.204.24 11.204.24 12.346.2.18 144 14.005.1.2.4 14.005.1.2.4 14.007.16 13.042.00 143.042.00	M&R Equipment		1,688,570.83										\$675,745.28	2,364,316.11
15,124 19,0246.0 31,420.6 19,03 14,663,387.2 14,663,387.2 31,334.40 19,03 14,663,387.2 14,663,387.2 31,344.40 13,334.40 14,663,387.2 23,344.40 13,03 53,545.15 13,036 Perthacement 53,544.137.3 23,344.40 13,03 13,03 Perthacement 53,344.40 23,344.40 13,03 13,03 Perthacement 53,344.40 53,344.40 53,00 53,00 44,137.76 55,05/76 55,00 Perthace 53,344.40 56,00 53,00,44.137.76 56,00 53,00 56,03 55,02,44.137.76 55,03,736 55,03,746 55,03,746 56,03,736 56,04,737 56,04,737 56,04,737 56,04,737 56,04,737 56,04,737 56,04,737 56,04,73	Betterments - LP		121,204.24										\$23,452.15	144,666.40
1.4500,215.31 1.4500,215.33 5,413,424.08 13,013 1.456,387.12 1.17,153.32 812,010,144 13,10,13 1.17,153.32 1.17,153.32 812,010,144 13,10,13 1.17,153.32 1.17,153.32 812,010,144 13,10,13 1.17,153.32 533,04,13,127 533,04,13,127 535,073 5,356,120 7,33 1.17,153.32 1.17,153.32 1.17,153.32 812,010,144 13,127 535,017 5,356,120 7,33 1.17,153.32 1.17,153.32 1.17,153.32 1.17,153.32 5,357,126 5,350,173 5,357,126 5,350,173 5,357,126	Setterments - RP		167,651.24										\$31,492.08	199,143.32
1,163,397.23 1,663,397.23 5,4,04,177.96 13,956 10,153,37.23 10,153,37.23 13,946.68 13,944.68 Purchased 7,33,944.68 5,361,153,97 5,862,07.80 6,382 Purchased 7,33,944.68 5,364,137.87 6,382 5,304.68 5,304.68 Purchased 7,33,944.68 7,33,944.68 5,324.68 5,324.68 5,324.73 5,324.73 5,324.73 5,324.73 5,324.73 5,334.73 5,344.73.73 5,344.73.73 5,344.74.13 5,434.73 5,434.73	Services - LP		14,900,416.93										\$4,133,424.08	19,033,841.01
13:52.34 13:52.34 13:52.34 13:52.34 13:52.34 13:52.354.45 13:52.55.15 58:52.74 13:52.35 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.77 15:52.354.42.75 15:52.354.42.75 15:52.324.42.75 15:	Services - RP		14,663,987.23										\$4,304,107.96	18,968,095.19
Replacement 5,33,44.85 Peak, no. 13 Surplased 7,33,44.85 90,000 7,33,04.05 Purchadd 7,33,44.85 90,000 7,33,04.05 Surplased 5,22,558,65 7,33,04.05 7,33,04.05 State 5,100,644,137.87 5,500,644,137.87 5,53,775 State 5,000,644,137.84 5,537,764,81.3 5,537,764,137.87 5,537,764,137.87 State 5,000,644,137.84 5,000,644,137.84 5,537,764,81.3 5,543,733 State 5,000,644,137.84 5,537,764,81.3 5,543,603 5,243,643,734 State 5,000,644 5,000,644,137.84 5,543,603 5,243,603 State 5,000,644,137.84 5,000,644,137.84 5,943,603 5,443,003 State 5,000,644,137.84 5,448,003 5,448,003 5,443,003 5,443,003 State 5,543,648,003 5,448,003 5,448,003 5,443,003 5,443,003 5,443,003 5,443,003 5,443,003 5,443,003 5,443,003 5,443,003 5,444,003 5,443,003 5,444	Transmission M&R		117,153.32										\$21,852.84	139,006.16
Putrimation 7.23 7.23 aution 572,684.372.70 570,000 572,684.372.70 550,000 aution 572,684.372.70 550,000 553,000,684.137.87 5500,684.137.87 5500,684.137.87 5500,684.137.87 5500,684.137.87 5503,757.894.09 5503,57	Tansmission - Mainline Replacement		5,526,155.97										80'8/9/798¢	0,385,854.05 TT2 A44 99
xcrss of book Depreciation \$593,073,937,74 \$100,644,13787 \$693,773 stress of book Depreciation \$593,073,937,743 \$593,073,977,439,09 \$535,525,448,125 \$543,003 stress of book Depreciation \$500,577,4394,09 \$535,575,448,125 \$543,003 \$542,003,357,248,125 \$542,003,357,248,125 \$542,003,352,348,125 \$542,003,352,348,125 \$542,003,352,348,125 \$542,003,354,125 \$542,003,352,348,125 \$542,003,354,125 \$542,003,354,125 \$542,003,354,125 \$552,048,125 \$552,048,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125 \$550,056,125<	Total Book Depreciation		\$72,392,589.69									ļ	\$22,684,872.76	\$95,077,452.45
Sisters Sisters <t< td=""><td>Tax Depreciation in Excess of Book Deprev</td><td>tiation</td><td>14,079,697.41</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>. </td><td>\$100,644,137.87</td><td>\$693,723,835.28</td></t<>	Tax Depreciation in Excess of Book Deprev	tiation	14,079,697.41									.	\$100,644,137.87	\$693,723,835.28
542,2005 B # 35,00% 5 5,00% 5 5,00\% 5 5,	The second secon											I	C36 376 449 75	VE CVE COB CVCS
5242,203,342.34 35,00% 35,00%	reactal Deterred Laxes @ 35.00%		60'668'775'7075										C7.044/C77.000	+C:74C'CO0'747C
35.00%	Accumulated Deferred Income Tax (ADIT)											1	\$242,803,342.34	
	Federal Deferral Rate		35.00%										35.00%	35.00%

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

Due to accelerated depreciation for tax purposes retirements are fully depreciated and therefore not included.
 SOK borns tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated depreciation rates.
 100% borns tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Annualized Depreciation Associated With Capital Additions

Attachment A Schedule 9

Line			Cumulative Through	100
No.	Accumulated Plant Less Cost of Removal		12/31/16	
ч	Distribution ML Replacement & Relocation - LP		\$413,161,776.15	
2	Distribution ML Replacement & Relocation - RP		399,324,300.74	
ო	Distribution M & R Structures		326,989.33	
4	Distribution M & R Equipment		31,912,735.94	
S	Betterments - LP		1,372,055.27	
9	Betterments - RP		1,841,644.21	
7	Distribution Services - LP		135,742,682.07	
8	Distribution Services - RP		130,909,997.03	
ი	Transmission M & R		1,040,613.29	
10	Transmission ML Replacement & Relocation		46,631,247.74	
11	Computer Software - Purchased		733,944.88	
12	Total	I II	\$1,162,997,986.65	Schedule 5
			Annualized	
Line		Depr	Depreciation	
Ň.	Annualized Depreciation	Rate	12/31/16	
13	Distribution ML Replacement & Relocation - LP	1.71%	\$7,065,066.37	
14	Distribution ML Replacement & Relocation - RP	1.71%	6,828,445.54	
15	Distribution M & R Structures	1.66%	5,428.02	

		2	
No.	Annualized Depreciation	Rate	12/31/16
13	13 Distribution ML Replacement & Relocation - LP	1.71%	\$7,065,066.37
14	Distribution ML Replacement & Relocation - RP	1.71%	6,828,445.54
15	Distribution M & R Structures	1.66%	5,428.02
16	Distribution M & R Equipment	2.35%	749,949.29
17	Betterments - LP	1.71%	23,462.15
18	Betterments - RP	1.71%	31,492.12
19	Distribution Services - LP	3.43%	4,655,974.00
20	Distribution Services - RP	3.43%	4,490,212.90
21	Transmission M & R	2.10%	21,852.88
22	Transmission ML Replacement & Relocation	1.85%	862,678.08
23	Computer Software - Purchased	10.00%	0.00
24	Total	1	\$24,734,561.35

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THE EAST ONIO GAS COMPANY dryla DOMINION, EAST ONIO PIPELINE INFRAST RUCTURE REPLACEMENT (PIN) COST RECOVERY CHARGE CASE NO. 16 2205-GA-RDR An unalized Amoritanian of PISCC

Attachment A Schedule 10

							PISCC Deferrals					Accumulated
lín e		l	- 80/10//0	- 60/10/20	- 01/10/20	-11/10/20						Deferrals at
No.	Description		60/06/90	01/06/90	06/30/11	11/16/21	2012	2013	2014	2015	2016	12/31/16
Regulat	Regulatory Asset-Deferrals										Sch 6 Lin e 14 - 26	
7	Distribution ML Replacement & Relocation > LP		\$457,884,68	\$1,023,600.62	\$1, 157, 940.60	\$1,010,374.68	\$1,909,875.05	\$2,896,257.22	\$3,056,558.26	\$3,327,578.58	\$3,706,556.84	\$18,546,626.53
7	Distribution ML Replacement & Relocation - RP		678,829.36	1,572,823.41	1,775,395.45	1,474,909.81	2,139,225,74	2,633,116.86	2,436,270.05	2,391,824.16	3,076,790.55	18,179,185.39
m	Distribution M & R Structures		000	00.0	0.0	0:00	0.0	0.00	0.00	0.00	5,163.92	5,163.92
4	Distribution M & R Equipment		0:00	52,515.47	124,900.11	124,820.70	85,082,92	163,508.85	53.791,9ME	231,977.84	198,936.47	1,330,939.99
ŝ	Betterments - LP		00'0	12,887.87	20,123.00	23,651,52	9,447,25	0.00	0:00	00:0	0,00	66,109.64
9	Betterments - RP		000	14,076.51	44,719.02	35,234.72	(2,910,25)	00'0	0.00	0000	00.00	91,120.00
~	Distribution Services - LP		215,901.50	706,803.16	708,346.15	449,812.62	641,798,01	801,754.80	808,049.35	853,566.78	12,292,892,21	6,478,924.58
×	Oistribution Services - RP		245,525.10	803,782.75	805,537.46	511,530.88	729,858,34	911,762.61	918,920.82	970,683.66	846,045.52	6,743,647.14
6	Transmission M & R		00'0	4,151.81	18,354.19	20,945.25	0.00	0.00	0:00	0.00	0,00	43,451.25
8	Transmission ML Replacement & Relocation		287,101.58	16'86'2'13'28'61	558,792.25	144,749.37	25,556,53	12,221.55	0.00	0.00	00'0	2,242,220.19
11	Computer Software - Furchased		0:0	27,828.71	0.00	00.0	0.00	0.0	00:0	000	00.0	27,828.71
12	Total	l	\$1,885,242.22	\$5,432,269.22	\$5,214,108.23	\$3,796,029.55	\$5,537,933,59	\$7,418,621.89	\$7,568,996.11	\$7,775,631.02	\$9,126,385,51	\$53,755,217.34
		(All their Amortization of Fract, Minuted					
			- 30/101/08	- 60/10/20	- 01/10/10	- 11/10/20						
	Current Calculation	Amortization %	06/30/09	06/30/10	06/30/11	12/31/11	2012	2013	2014	2015	2016	Total
	An rualized Amortization of PISCC											
2	Distribution ML Replacement & Relocation - LP	1.43%	\$6,539.10	\$14,621.14	\$16,546.91	\$14,437.84	\$27,278.63	\$41,387.52	\$43,678.22	\$47,551.10	\$52,966,70	\$265,007.16
316	Distribution ML Replacement & Relocation - RP	1.43%	9,694.43	22,466.25	25,370.31	21,075.85	30,554.43	37,627.24	34,814.30	34,179.17	43,967.34	259,749.32
17	Distribution M & R Structures	1,43%	0.00	0.0	0.00	0.0	0 1 ,00	0.00	0.00	0.0	ET.ET	97.87
18	Distribution M & R Equipment	1.54%	000	18.161	1,893.76	1,901.67	1,303.25	2,514.77	5,370.66	3,567.82	3,059.64	20,403.44
19	Betterments - LP	1.43%	0.00	184.09	287.56	76.755	134.93	0.00	0,00	0:00	0.0	944.55
20	Betterments - RP	1.43%	0:00	202.07	639.03	503.49	(41.57)	0.00	00:0	000	00.0	1,302.02
21	Distribution Services - LP	2.86%	6,168.05	20,195.72	20,238.56	12,850.54	18,336.01	22,906.13	23,085.97	24,386.40	36,937.93	185,105.31
22	Distribution Services - RP	2.86%	7,365.02	23,855.63	23,662.66	14,879.41	21,035.83	26,049.06	26,253.57	27,732.43	24,171,52	195,005.13
23	Transmission M & R	1.67%	000	68.22	302.62	346.65	00'0	00.0	0.00	0.0	0.00	717.49
2	Transmission ML Replacement & Relocation	1.54%	4,387.07	18,567.62	8,562.56	2,220.58	392.75	187.97	0.00	0.00	00'0	34,318.59
2	Computer Software - Purchased	10.00%	000	927.64	0.00	0:00	0.0	0:00	0.00	000	0.00	927.64
26	Total-An malized Amortization PISCC		\$34,153.67	\$101,879.25	\$97,503.97	\$68,554.00	\$98,994,30	\$130,672.69	\$133,202.72	\$137,416.92	\$161,176,92	\$963,554.44
27	Monthly Amortization		\$2,846.14	\$8,489.94	58,125.33	\$5,712.83	\$8,249.52	\$10,889.39	\$11,100.23	\$11,451.41	(a)	\$66,864.79
			:	•	;	•						

(a) Revised amortization of PISCC will begin when the rate resulting from this application is Implemented.

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Incremental and Annualized Property Tax Expense

Attachment A Schedule 11

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Line No.	Promerty Tax Exnense	Through 12/31/15	Less Prior Annualized	Total	Through 12/31/16
1_	Plant in Service, Net of Cost of Removal and Retirements	\$934,720,544.41			\$1,110,323,701.45 Schedule 1
	Effective Property Tax Rate	2.361%			2.361%
	Tax on Property Through 12/31/2015 - Expensed in 2016 (a)	22,064,448.98		22,064,448.98	
	Annualized Tax recovered in rates January 2016 - April 2016		(6,150,120.07)	(6,150,120.07)	
	Annualized Tax recovered in rates May 2016 - December 2016		(14,855,825.19)	(14,855,825.19)	
Q	Tax on Property Through 12/31/2016 - Expensed Jan-Dec 2017				26,214,742.59
_	Total	\$22,064,448.98	(\$21,005,945.26)	\$1,058,503.72	\$26,214,742.59

			Cumulative Through		Cumulative Through
	Amortization of Incremental Property Tax:	Asset Life	2015	2016	2016
~	Distribution Mainline Replacement & Relocation - LP	1.43%	\$30,100.74	\$5,264.48	\$32'365'32
	Distribution Mainline Replacement & Relocation - RP	1.43%	40,090.04	5,240.48	45,330.52
10	Distribution M&R Structures	1.43%	0:00	0.00	0.00
11	Distribution M&R Equipment	1.54%	2,196.15	452.67	2,648.82
12	Betterments	1.43%	622.27	50.38	672.65
13	Services - LP	2.86%	27,454.68	3,250.55	30,705.23
14	Services - RP	2.86%	30,685.06	3,567.67	34,252.73
15	Transmission M&R	1.67%	174.11	16.82	190.93
16	Transmission Mainline Replacement & Relocation	1.54%	14,974.05	780.70	15,754.75
17	Software - Purchased	10.00%	1,412.20	0.00	1,412.20
18	Total Amortization		\$147,709.30	\$18,623.75	\$166,333.05

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(a) Calculated by Dominion Tax Department on assets by tax jurisdiction.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Approved Rate of Return on Rate Base

Attachment A Sch edule 12

Line No.	·	
1	Capital Structure	
2		48.66%
m	Equity 51.3	51.34%
4	Cost of Capital	
ഹ	Debt 6.5	6.50%
9		10.38%
7	Return on Rate Baæ	8.49%
ø	Pre -T ax Return on Rate Base	11.36%

THE EAST OHIO GAS COMPANY of by a DOMINION EAST OHIO PIPEUME INFLAST KUCTURE REPUZGINENT (PIN) COST RECOVERY CHARGE COSE NO. 16-2005-6A:RDR COSE NO. 16-2005-6A:RDR COST MICHARDON

Description of the second s	241 11 12		Determinet		TANAN ANN.O			Colemana	TAPA				
nexubreat		USU WILLIN	DELAGE INCLUS	VIDAL	NMT CIED								
Total Plant In-Service	\$196,561,750,25	\$383,203,609,93	53,113,120,52	\$10 585 ATT 44	11.361,1682	\$44,924,528,45	\$153,942,814,79	88		Schedule 1, Line 6			
Total Accumulated Provision for Depreciation	(6,148,110.29)	(204,653.48)	243,230.76	(3,952,720.04)	(10,412.02)	4,181,067.62	23,391,331.89	000	17, 499, 734, 44 Sc	Schedule 1, Line 11			
Net Plant in Service	402,711,860.54	383,408,263.41	2,869,689.76	33,638,142.48	901,607.13	40,643,460.79	228,650,742.90	0.00	1,092,823,967.01 Sc	Schedule 1, Line 12			
PISCC	17,942,880.67	17,450,090.89	145,797.52	1,285,744.27	39,491.79	2,030,606.01	12,180,562.46	5,875.09	51,081,048.70 Sc	Schedule 1, Line 13			
Less: Net Deferred Tax Balance - PISCC	(6,280,008.24)	{6,107,531.82}	(51,029,13)	(450,010.49)	(13,822,13)	(710,712.10)	(4,263,196.87)	[2,056.23]	[17,878,367.07] Sc	Schedule 1, Line 14			
Less: Def Income Taxes	(85,582,779.88)	(88,583,273.86)	(918,322.54)	(6,650,656,64)	(292,758.31)	(10,743,402.36)	(50,032,148.75)	00.0	(242,803,342,34) Sc	Schedule 1, Line 15			
Rate Base	328,791,953.09	306,167,548.62	2,046,335.61	27,823,219.62	634,518,48	31,219,952.34	186,535,959.74	3,818.80	883,223,306.30 Sc	Schedule 1, Line 16			
Return on Rate Base	37,350,765.87	34,780,633.52	232,463.73	3,160,717.75	72,081.29	3,546,586.59	21,190,485.03	433.82	100,334,167.60 \$c	Schedule 1, Line 18			
<u>Operating Expense</u> Intramontal Deriversition Evidence	12,244,31	47.872.07	618.67	7.581.87	264.79	105450	240.344.28	2,446,53	405.033.69 \$c	Sched de 1, Line 20			
Annualized Depreciation	Z.065.065.37	6.828.445.54	54.954.27	TE'LLE'55L	21.852.88	862.678.08	9.146.186.90	000		Schedule 1, Line 21			
Annualized Amortization of PISCC	265,007.16	259,749.32	2,246.57	20,477.23	717,49	34,316.59	380,110.44	927.64		Schedute 1, Line 22			
Incremental Property Tax Expense	35,365.22	45,330.52	£72.65	2,648,82	£6.0 2 1	15,754.75	64,957.96	1,412.20		Schedule 1, Line 23			
Annualized Property Tax Expense O&M Expense Savings	9,362,870.14 {357,160.48}	9,047,437.23 (345,127.83)	73,500.78 (2,803.80)	700,872.82 (26,735,83)	21,041.12 (802.64)	1,058,307.12 (40,370.69)	5,950,713.38 (226,998.73)	0.00	26,214,742.59 Sc (1,000,000,00) Sc	Schedule 1, Line 24 Schedule 1, Line 25			
Revenue Requirement Before Adjustments	53,794,158.59	50,687,447.04	361,652.87	4,620,939.97	115,345 86	5,487,828.94	36,745,799.26	5,220.19					
Rate Cap Adjustment - GSS/ECTS	0:00	0.00	0.00	0.0	000	0.00	0.0	0.00		Schedule 1, Line 26			
Revenue Requirement with Rate Cap Ad	53,794,158.59 • 750 577 32	50,687,447.04	361,652.87	4,620,939.97	115,345.86	5,487,828.94	36,745,799.26	5,220.19 0.00	151,818,392.72 50	Schedule 1, Line 27 Schedule 1, Line 30			
Admustized Revenue Requirement	\$55.553.734.92	\$52,387,743,65	5375.465.97	\$4.752.655.91	\$119.300.14	55.686.717.97	\$37,864,124.54	\$5,220.19	\$156,744,963.29 \$5	Schedule 1, Line 29			
Allocation of Revenue Requirement by Investment Allocators	Distribution Plant: Total Services	Non-Customer Distribution Plant	Non-Customer Distribution Plant	Distribution Plant: Total Services	Transmission Plant Total	Transmission Plant Total	Distribution Plant: Total Services	Distribution Plant Total					
Source: Schedule E 3.2 (Cost of Schride Study)	p 13 of 16	p 13 of 16	p 13 of 16	p 13 of 16	p 13 of 16	p 13 of 16	p 13 of 16	p 13 of 16					
<u>Allocators by Rate Schedule</u> GSS/ECTS	\$299,593,978.85	\$635,329,885.43	\$635,329,885.43	\$299,593,978.85	\$148,785,233.17	\$148,785,233.17	\$239,593,978.85	\$1,066,956,163.95					
LVGSS/LVECTS	527,084.89	37,360,064.50	37,360,064.50	527,084.89	8,749,196.34	8,749,196 34	527,084.89	38,792,919.52					
dis/135 Dif	2C.8C2,92U,L	15,028,269,821	15:024,354,821	50'007'670'T	CE-CET/10/05	55-551//10/06 95 200 015 14	8C byb (1	10.576,111,051					
Total	\$301,178,281.55	\$892,413,960.58	\$892,413,950.58	\$301,178,281.55	\$208,990,671.24	\$208,990,671.24	\$301,178,281.55	\$1,330,545,151.82					
<u>X of Pjant Type by Rate Schedule</u> Ges ferre		100 FC	201117	34,1 00	2 A	201 11	742 Y 00	201 US					
conjects LVGSS/LVECTS	381.0	X61.4	4.19%	0.18%	%119%	4,19%	0.18%	2.92%					
GTS/TSS	0.34%	14.39%	34,39%	0.34%	14.39%	14,39%	%ve:0	10.01%					
DIS Total	0.00%	10.23%	10.23%	0.01% 100.00%	10.23%	10,23%	0.01%	6.89%					
												Cost	
Allocation by Rate Schedule of Revenue Recultement Refere Reconciliation Adjuctment	Dist ML Low Pres	Dist ML Ree Pres	Betterment	Dist M&R	Traos M&R	Trans ML	Serv Ices	Software	Total	Sills (ssued	Mcf	Recovery Charge	
GSX/ECT5	\$53,511,182.57	\$36,085,551.49	\$257,468.94	\$4,596,632.22	\$82,117.35	\$3,906,910.79	\$36,552,503.55	\$4,186.04	\$134,996,552.95	14,382,995		[per Month
LV655/LVECTS	94,143.87	2,121,981.92	15,140.25	8,087.00	4,828.85	229,742.76	64,307.94	152.20	2,538,384.78	42,998			per Month
GTS/TSS	182,945.22	7,294,744.82	52,047.71	15,715.07	16,600.14	789,787.49	124,966.51	522.48	8,477,329.42	27,243		\$311.17	per Month
Cincil Control	5,886,95 653 704 150 50	28,861,681,62 650,687,467,02	30,542,653 87	20,000 24,600,000	11,199,52 6116 245 26	561,387.30 CC 407 078 Q4	\$36.745.799.26	55 230 10	\$151 818.392.72	14,453,236	82.499.976		
	construction A	and a second second		a prime provide a standards								Cost	
Allocation by Rate Schedule of Revenue Requirement With Reconciliation Adjustment	Dist ML Low Pres	Dist ML Reg Pres	Setterment	Dist M&R	Trans M&R	Trans ML	Services	Software	Total	Bills Issued	Mcf		
GSS/ECTS	\$55,261,502.92	\$37,296,031.49	\$267,302.80	\$4,727,655.29	\$84,932.50	S4,048,504.43	\$37,664,946.05	\$4,186.03	\$139,355,061,51	14,382,995			per Month
UVGSS / LVECTS	97,213,26	2,193,163.23	15,718.52	8,317.51	65.492,4	238,069.06	66,265.10	152.220	72,623,503,27	42,998			per Month
GT\$/TSS	188,929.25	7,539,445,04	54,035.64	16,163.01	17,169.22	818,410.85 con 723 63	27.997,821 A 142 64	522.48	8,763,445.24 2,000 cc3 37	21,245	900 000 00	801754	per Month
									A DEC MARK				OPT MCI

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Attachment A

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRAST RUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Actual Bills Issued an dDTS Volumes for Twelve Months En dedDecember 31, 2016

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Attachment A Schedule 14

Rate Class	ccs	SBS	Total
GSS / ECTS	14,381,551	1,444	14,382,995
LVGSS / LVECTS	41,635	1,363	42,998
GTS / TSS	18,594	8,649	27,243
Total Bills Issued	14,441,780	11,456	14,453,236

DTS Volumes

88,499,976

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	Attachment A Schedule 15	Savings	(\$81,190.27) 0.00 0.00 (424,144.04) (\$505,334.31)	(40,449.41) (\$545,783.72)	(\$1,000,000.00) 0.00 (\$1,000,000.00)	\$0.00 0.00 (\$1,000,000.00)	(\$1,000,000.00) 0.00 (\$1,000,000.00)
<u>IO</u> CHARGE		Change from Baseline	(\$81,190.27) 43,091.04 1,039,408.59 (424,144.04) \$577,165.32				
<u>b/a DOMINION EAST OH</u> IT (PIR) COST RECOVERY 5-GA-RDR Savings		Baseline Period 7/1/07-6/30/08	\$10,403,110.35 2,623,474.30 945,998.39 4,087,204.47 \$18,059,787.51				
THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO INE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR O&M Expense Savings		Recovery Period 2016	\$10,321,920.08 2,666,565.34 1,985,406.98 3,663,060.43 \$18,636,952.83		F		
THE EAST O PIPELINE INFRASTI		PJR O&M Baseline Categories	Leak Repair Leak Surveillance Corrosíon Monitoring Corrosíon Remediation Total Expense/Savings	DOT Inspections Total Savings	Minimum Savings per PIR Case # 11-2401-GA-ALT First \$1M passed back to customers DEO retains next \$500K Subtotal	Remainder split 50/50 Customer DEO Total Savings	Summary: Customer DEO Total
		Line No.	1 N M 4 19	9 2	8 9 11	12 13 15	16 17 18 19

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Revenue Recon clà tò n Adjustment

Attachment A Sch edule 16

> Li e No.

Estimated Estimated stimated Actual Actual Actual Actual Actual Actual Actual Actual Actual Revenue Requirement- Case 15-1987-GA-RDR February - April 2016 True-up to Actual **Total Revenue Requirement** September 2016 November 2016 December 2016 October 2016 February 2017 January 2017 August 2016 Maich 2017 Jun e2016 May 2016 July 2016 Apr 2017 Total Recovery: Recovery: 10 11 11 fi 15 15 16 17 ∞ თ \sim ŝ 4 ø ~ -

(10,411,986.62)(10,487,918.46) (10,559,903.52) (10,592,204.62) (10,501,104.07)

131,239,387.54 \$130,939,819.41

(\$10,601,408.77) (10,527,946.34) (10,490,162.64) (10,434,278.51) (10,404,127.15)

Sch edule 16A, Lin e 6

(\$299,568.13)

\$4,926,570.57

(Over-) Under-Recovery

18

(10,501,104.07)

(10,501,104.07) (\$126,013,248.84)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE CASE NO. 16-2205-GA-RDR Revenue Reconciliation Adjustment True Up Adjustment

Attachment A Schedule 16A

7-GA-RDR	Actual vs. Estimate Actual Difference	(\$8,811,746.94) (\$96,316.19)		(8,812,395.46) (96,964.71)	(\$26,445,860.38) (\$299,568.13)	(\$299,568.13)
Case 15-1987-GA-RDR	Estimate as Filed Ac	.75)		(8,715,430.75) (8,8	(\$26,146,292.25) (\$26,4	
	Recoverv:	February 2016	March 2016	April 2016	Total Recovery for February through April 2016	February - April 2016 True-up to Actual
Line No.		5	ť	4	Ŋ	9

ATTACHMENT B

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PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

General Sales Service – Residential ("GSS-R") General Sales Service – Nonresidential ("GSS-NR") Energy Choice Transportation Service – Residential ("ECTS-R") Energy Choice Transportation Service – Nonresidential ("ECTS-NR") Large Volume General Sales Service ("LVGSS") Large Volumes Energy Choice Transportation Service ("LVECTS") General Transportation Service ("GTS") Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect pipeline infrastructure replacement expenditures during the most recent calendar year. East Ohio shall submit a prefiling notice by November 30 each year, and an updated filing with actual data by February 28, with the revised PIR Cost Recovery Charge becoming effective as of the first billing cycle in May.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$9.69/month
Rate Schedules ECTS-R and ECTS-NR	\$9.69/month
Rate Schedules LVGSS and LVECTS	\$61.02/month
Rate Schedules GTS and TSS	\$321.68/month
Rate Schedule DTS	\$0.0678/Mcf

Issued: Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. 16-2205-GA-RDR Jeffrey A. Murphy, Vice President and General Manager THE EAST OHIO GAS COMPANY

Tenth, Revised Sheet No. PIR 1 Superseding Ninth, Revised Sheet No. PIR 1

Deleted: Ninth Deleted: Eighth

PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect pipeline infrastructure replacement expenditures during the most recent calendar year. East Ohio shall submit a prefiling notice by November 30 each year, and an updated filing with actual data by February 28, with the revised PIR Cost Recovery Charge becoming effective as of the first billing cycle in May.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$ <u>9.69</u> /month		Deleted: 8.12)
Rate Schedules ECTS-R and ECTS-NR	\$ <u>9.69</u> /month	- 	Deleted: 8.12)
Rate Schedules LVGSS and LVECTS	\$ <u>61.02</u> /month		Deleted: 53.47)
Rate Schedules GTS and TSS	\$ <u>321.68/month</u>		Deleted: 253.22)
			(<u> </u>	、
Rate Schedule DTS	\$0. <u>0678</u> /Mcf	••• • • • • •	Deleted: 0564	J

Deleted: April 25, 2016	
Deleted: May 6, 2016	
Deleted: 15-1987	

Issued: ______Effective: With bills rendered on or after, / Filed under authority of The Public Utilities Commission of Ohio in Case No. <u>16-2205-GA-RDR</u> Jeffrey A. Murphy, Vice President and General Manager

ATTACHMENT C

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio to Adjust its Pipeline Infrastructure Replacement Program Cost Recovery Charge and Related Matters

Case No. 16-2205-GA-RDR

DIRECT TESTIMONY OF VICKI H. FRISCIC ON BEHALF OF THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

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II.	BACKGROUND1
III.	DEO'S PIR COST RECOVERY CHARGE4
IV.	CONCLUSION

Direct Testimony of Vicki H. Friscic

I. INTRODUCTION

Q1. Please state your name, occupation and business address.

A. My name is Vicki H. Friscic. I am employed by The East Ohio Gas Company d/b/a
 Dominion East Ohio (DEO) as Director Regulatory & Pricing. My business address is
 1201 East 55th Street, Cleveland, Ohio 44103-1028.

Q2. In your capacity as Director Regulatory & Pricing, are you generally familiar with DEO's books and records?

A. Yes. I am responsible for preparing and making a variety of regulatory filings that include financial information derived from DEO's financial records, including the general ledger, annual reports, income statements, and balance sheets.

Q3. Are you familiar with DEO's Application to adjust its Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge?

 A. Yes. I supervised and coordinated the preparation of DEO's Pre-Filing Notice and Application, including the collection of the data and assembly of the schedules supporting the PIR Cost Recovery Charge (PIR Charge), which were submitted as part of DEO's PIR filings.

Q4. What is the purpose of your testimony in this proceeding?

 A. The purpose of my testimony is to explain the adjustment to the PIR Charge set forth in DEO's Application in this case.

II. BACKGROUND

Q5. What is the PIR Program?

A. The PIR Program, approved by the Commission for an initial period of five years in Case
 No. 08-169-GA-ALT, facilitates the accelerated replacement, maintenance and repair of

aging pipelines and related infrastructure. It also permits DEO to recover the costs associated with replacement, maintenance and repair of such infrastructure through the PIR Charge. In its August 3, 2011 Opinion and Order in Case No. 11-2401-GA-ALT, the Commission approved a Stipulation and Recommendation modifying certain aspects of the PIR Program and the calculation of the PIR Charge and extending the program for an additional five years or until DEO files its next base rate case, whichever comes first. Among the modifications approved was the transition from a fiscal period ending June 30 of each year to an annual filing based on each calendar year.

In its September 14, 2016 Opinion and Order in Case No. 15-0362-GA-ALT, the Commission approved a Stipulation and Recommendation extending the PIR Program for an additional five-year term through December 31, 2021, with revised rate increase caps, which also provided, among other things, that the full calendar year 2016 PIR investments should be recovered under the procedures, terms, and conditions adopted in the 11-2401 case.

Q6. Does the PIR Program benefit customers?

A. Yes. DEO's customers are realizing several benefits from the PIR Program including: (i) enhanced service reliability and safety well into the future resulting from the replacement of aging infrastructure; (ii) reduced operations and maintenance (O&M) costs that have occurred to date and will continue to occur over time resulting from a lower leak repair rate as compared to the O&M costs that would have been incurred if DEO had not accelerated the replacement of its pipelines; and (iii) lower service line costs because DEO now installs and maintains the curb-to-meter service lines that were previously the responsibility of customers.

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Q7. What is the significance of the PIR Charge to DEO?

A. The PIR Program involves a significant capital investment. Timely recovery of associated costs and a return on its investment is necessary for DEO to secure the capital funds necessary to address its infrastructure needs within 25 years rather than the approximately 89 years it would otherwise take to complete the pipeline replacements through DEO's normal capital budgeting process. The combination of the 25-year replacement time-frame and a book depreciation rate of 1.71 percent on the largest portion of the required investment allows the costs of the program to be spread over a very long period of time, which ensures that customers will not be burdened by substantial annual cost increases.

Q8. What is the established process to obtain the Commission approvals necessary for DEO to adjust its PIR Charge?

- DEO's current Application to adjust the PIR Charge is part of an established process before the Commission, with certain modifications approved in Case No. 11-2401-GA-ALT. The Commission approved the cost recovery mechanism in its October 15, 2008 Opinion and Order in Case No. 08-169-GA-ALT. The Commission approved the initial PIR Charge on December 16, 2009, in Case No. 09-458-GA-RDR. Subsequent adjustments were approved as follows:
 - On November 3, 2010, in Case No. 10-733-GA-RDR;
 - On October 26, 2011, in Case No. 11-3238-GA-RDR;
 - On April 25, 2012, in Case No. 12-812-GA-RDR;
 - On April 24, 2013, in Case No. 12-3125-GA-RDR;
 - On April 23, 2014 in Case No. 13-2320-GA-RDR;
 - On April 22, 2015, in Case No. 14-2134-GA-RDR;

 On April 20, 2016, in Case No. 15-1987-GA-RDR regarding the current PIR Charge.

As approved in Case No. 11-2401-GA-ALT, DEO transitioned the program from use of a fiscal year ending June 30 to a calendar year; accordingly, DEO is reflecting the twelve-month period from January 1 through December 31, 2016, in the Application in this case. A Pre-Filing Notice was filed on November 30, 2016, in this case, with the Application to be filed no later than February 28, 2017. Staff is to conduct an investigation of DEO's filing and determine whether the filing might be unjust or unreasonable. If Staff does not find DEO's filing to be unjust or unreasonable and no other party files an objection, the PIR Charge is to be effective as of the first billing cycle in May 2017. If Staff finds DEO's filing may be unjust or unreasonable, or another party that filed for intervention objects and DEO is unable to resolve the objection by April 1, the Commission will schedule an expedited hearing to resolve any remaining issues.

III. DEO'S PIR COST RECOVERY CHARGE

Q9. Please describe DEO's proposed PIR Charge by rate schedule.

A. The proposed PIR Charge by rate schedule, based on the cost of service used in DEO's last rate case, is set forth at Application Attachment A, Schedule 1 at lines 31 through 34. The PIR Charges by rate schedule are listed below.

Rate Schedule	PIR Charge
GSS/ECTS:	\$9.69 per month
LVGSS/LVECTS:	\$61.02 per month
GTS/TSS:	\$321.68 per month
DTS:	\$0.0678 per Mcf, capped at \$1,000 per month

These rates were determined by spreading the revenue requirement shown on Schedule 1 at line 29 to rate schedules based on the class cost of service study submitted in DEO's last rate case, as shown on Schedule 13, except for the Rate Cap Adjustment on Schedule 1 at line 26. In accordance with the Stipulation approved in Case No. 11-2401-GA-ALT, this adjustment would be allocated solely to the GSS/ECTS class of customers to ensure that the revised rate does not exceed the maximum increase allowed. Because DEO did not exceed the maximum increase of \$1.58 (the annual rate increase cap of \$1.40 plus \$0.18, the amount by which the rate approved in Case No. 15-1987-GA-RDR was less than the maximum rate increase cap permitted by the Stipulation approved in Case No. 11-2401-GA-ALT) based on capital additions and associated costs in 2016, this Application does not include a Rate Cap Adjustment.

Having made these allocations, the net rate base by type of PIR investment was determined using the data shown on Schedules 2 through 6 and 8, with deferred tax on Post-in-Service Carrying Costs (PISCC) determined by multiplying the effective income tax rate of 35 percent times the PISCC by investment type, which agrees in total to Schedule 7. The return on investment was calculated for each investment type in the same manner shown for total rate base on Schedule 1 at lines 16 through 18. Operating expenses were allocated to each investment type based on total plant in service for each investment type. The resulting revenue requirement for each investment type was then allocated to the rate classes using the allocators from DEO's rate case cost of service study to determine the rates for each rate class before application of the Reconciliation Adjustment. As noted above, there was no Rate Cap Adjustment.

The revenue requirement by rate class for GSS/ECTS, LVGSS/LVECTS, and GTS/TSS determined before applying the Reconciliation Adjustment was divided by the total number of actual bills issued for each rate class, respectively, for the twelve-month period ended December 31, 2016, from Schedule 14 to arrive at the monthly PIR Charge. The resulting GSS/ECTS rate calculated before the Reconciliation Adjustment is \$9.39, which is \$0.10 less than the maximum rate allowed of \$9.49 (\$7.91 before the Reconciliation Adjustment approved in last year's PIR case plus the rate increase cap for 2016 of \$1.58, determined as described above). The total revenue requirement for the DTS rate class was divided by the total DTS volumes for the twelve-month period ended December 31, 2016, from Schedule 14 to arrive at the PIR Charge per Mcf.

The Reconciliation Adjustment, discussed later in this testimony, was also allocated to the rate classes using the allocators from the rate case cost of service study. The final rates for each rate class were then calculated based on the total revenue requirement by rate class, including the Reconciliation Adjustment, as described above. The allocations and rate calculations are shown on Schedule 13.

Q10. Please describe the components used to calculate the PIR Program revenue requirement.

A. DEO has calculated the PIR Program revenue requirement in a manner consistent with the revenue requirement calculation in the last PIR Charge case. The formula, shown on Application Attachment A at Schedule 1, is rate base times rate of return plus operating expenses, plus or minus the Rate Cap Adjustment and plus or minus the Reconciliation Adjustment. Each component of the formula is supported by a schedule or schedules.

Q11. Please identify the rate components and schedules that support the calculation of rate base shown on Application Attachment A at Schedule 1.

A. Rate base consists of the following components: Total Capital Additions shown on Schedule 2; net of Cost of Removal and Retirements shown on Schedules 3 and 4; Accumulated Provision for Depreciation shown on Schedule 5; net of Cost of Removal and Retirements shown on Schedules 3 and 4; the Net Regulatory Asset - PISCC shown on Schedule 6; Net Deferred Taxes on PISCC shown on Schedule 7; and Deferred Taxes on Liberalized Depreciation shown on Schedule 8.

Q12. Please explain the information set forth on Schedules 2, 3, and 4 and how that information is shown on Schedule 1.

 A. Schedule 2 shows the Capital Additions associated with the PIR Program cumulatively and for the year ended December 31, 2016. These Capital Additions represent capital investments by DEO in pipelines, associated infrastructure, and computer software. Capital Additions from Schedule 2 appear on Schedule 1 at line 3.

Schedule 3 shows the Cost of Removal associated with the PIR Program cumulatively and for the year ended December 31, 2016. Cost of Removal represents the expense incurred in dismantling and removing an asset from its original location or the cost of activities necessary to abandon a pipeline in place. Cost of Removal from Schedule 3 appears on Schedule 1 at lines 4 and 9.

Schedule 4 shows the capital Retirements associated with the PIR Program cumulatively and for the year ended December 31, 2016. Retirements represent the removal of an asset from service after replacement. Retirements from Schedule 4 appear on Schedule 1 at lines 5 and 10.

- Q13. Please explain the information set forth on Schedule 5 and how that information is shown on Schedule 1.
- A. Schedule 5 shows the Provision for Depreciation associated with the PIR Program cumulatively and for the year ended December 31, 2016. The Provision for Depreciation, sometimes known as "Accumulated Depreciation," represents the depreciation expense accumulated since inception of the PIR Program and during the year ended December 31, 2016, on the PIR Program Capital Additions shown on Schedule 2, net of Cost of Removal shown on Schedule 3. The accumulated Provision for Depreciation from Schedule 5 appears on Schedule 1 at line 8.

Q14. Please explain the information set forth on Schedules 6, 7, and 8 and how that information is shown on Schedule 1.

A. Schedule 6 shows the Net Regulatory Asset - PISCC associated with the PIR Program cumulatively and for the year ended December 31, 2016. PISCC represents carrying charges calculated at 6.5 percent on cumulative PIR Capital Additions, net of Cost of Removal, for which the Commission has authorized cost recovery through the PIR Charge, but for which cost recovery has not yet begun. The 6.5 percent rate is DEO's cost of long-term debt from the last rate case. The Net Regulatory Asset - PISCC represents accumulated PISCC net of the amortization of PISCC amounts deferred in prior years. The Net Regulatory Asset - PISCC from Schedule 6 appears on Schedule 1 at line 13.

Schedule 7 shows the Net Deferred Tax Balance - PISCC associated with the PIR Program cumulatively and for the year ended December 31, 2016. The Net Deferred Tax Balance - PISCC represents a tax liability resulting from a book versus tax timing difference associated with the recognition of PISCC on PIR Capital Additions, net of Cost of Removal. The Net Deferred Tax Balance - PISCC from Schedule 7 appears on Schedule 1 at line 14. Schedule 8 shows Deferred Taxes on Liberalized Depreciation associated with the PIR Program cumulatively and for the year ended December 31, 2016. The Deferred Taxes on Liberalized Depreciation represent the federal income tax liability associated with the difference between depreciation allowed for income tax purposes, which is determined in accordance with tax rules, compared with depreciation calculated for book purposes, which is determined in accordance with accounting rules. Such taxes are calculated based on PIR Capital Additions, net of Cost of Removal. The calculation of Deferred Taxes on Liberalized Depreciation on Schedule 8 of this filing includes bonus tax depreciation allowed for capital additions in 2008 through 2016. Deferred Taxes on Liberalized Depreciation from Schedule 8 appears on Schedule 1 at line 15.

Q15. What is bonus tax depreciation and how has it impacted the PIR Charge?

A. Various federal laws passed over the course of DEO's PIR program have enacted provisions for bonus tax depreciation on certain eligible capital investments. Bonus tax depreciation at a rate of 50 percent of the cost of capital investments placed in service was permitted for capital investments from 2008 through September 8, 2010. The bonus tax depreciation rate was increased to 100 percent of the cost of capital investments for the period after September 8, 2010, through December 31, 2011. For capital investments placed in service in 2012 through 2016, the bonus depreciation is 50 percent of the cost of capital investments.

Bonus tax depreciation increases accumulated deferred taxes, thereby reducing the PIR Program rate base. This reduction is significant and will remain through future years, to the benefit of DEO's customers.

The inclusion of bonus depreciation in DEO's Application in this case had the effect of reducing the PIR Charge for the GSS/ECTS rate class by approximately \$0.22.

Because the availability of bonus tax depreciation for 2016 was known, however, DEO was able to increase PIR investment during 2016 to offset a portion of the decrease such that a shortfall of only \$0.10 from the maximum allowance rate increase for the GSS/ECTS class resulted.

Q16. Please identify the schedule that supports the Approved Pre-Tax Rate of Return that DEO applies to the PIR Program rate base shown on Application Attachment A at Schedule 1.

 A. Schedule 12 shows the Approved Rate of Return on Rate Base as determined by the Commission in its December 19, 2008 Entry on Rehearing in Case No. 07-829-GA-AIR and the associated pre-tax rate. The Pre-Tax Return on Rate Base is shown as the Approved Pre-Tax Rate of Return on Schedule 1 at line 17.

Q17. Please identify the rate components and schedules that support the calculation of Operating Expense shown on Application Attachment A at Schedule 1.

A. Operating Expense consists of six rate components: Incremental Depreciation Expense shown on Schedule 5A; Annualized Depreciation shown on Schedule 9; Annualized Amortization of PISCC shown on Schedule 10; Incremental Property Tax Expense and Annualized Property Tax Expense shown on Schedule 11; and O&M Expense Savings shown on Schedule 15.

Q18. Please explain the information set forth on Schedule 5A and how that information is shown on Schedule 1.

A. Schedule 5A sets forth the incremental depreciation expense actually incurred during the year ended December 31, 2016, and deferred for subsequent recovery through the PIR Charge. Incremental depreciation includes two components: (1) actual depreciation expense incurred on PIR plant additions in the preceding year up to the point the associated cost recovery charge is put into effect, and (2) depreciation expense actually incurred on new plant additions during the year covered by the current Application.

Schedule 5A also shows the calculation of the annual amortization of each PIR fiscal period's deferred incremental depreciation expense over the lives of the associated capital additions. The sum of the annual amortization for each program fiscal period is shown as Incremental Depreciation Expense on Schedule 1 at line 20.

Q19. How does the information shown on Schedule 5A differ from the information shown on Schedule 5?

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A. Schedule 5 shows the Provision for Depreciation that is included on Schedule 1 as a component of rate base. The Provision for Depreciation includes the accumulation of actual monthly depreciation expense calculated on all PIR Capital Additions, net of Cost of Removal, since inception of the PIR Program and during the year ended December 31, 2016. The monthly incremental depreciation expense calculation on Schedule 5A excludes all prior year PIR net Capital Additions for which an approved recovery rate was put into effect. Accordingly, the incremental depreciation expense on which annual amortization is calculated is less than the total amount of accumulated depreciation for the year ended December 31, 2016, included in the Provision for Depreciation on Schedule 5.

Q20. Please explain the information set forth on Schedule 9 and how that information is shown on Schedule 1.

A. Schedule 9 sets forth the Annualized Depreciation Associated With Capital Additions as of December 31, 2016. The Annualized Depreciation Expense Associated With Capital Additions represents the depreciation expense on cumulative Capital Additions, net of Cost of Removal, as of December 31, 2016, for the twelve-month period that the adjusted PIR Charge will be in effect. This expense allows DEO to reduce regulatory lag by matching revenues received through the PIR Charge with depreciation expense being incurred in the same twelve-month period. The Annualized Depreciation Expense

Associated With Additions is shown on Schedule 1 at line 21 as Annualized Depreciation on Assets through December 31, 2016.

Q21. Please explain the information set forth on Schedule 10 and how that information is shown on Schedule 1.

A. Schedule 10 sets forth the Annualized Amortization of PISCC deferred for recovery in prior years and during the year ended December 31, 2016. The Annualized Amortization of PISCC represents the amortization during the twelve-month period the adjusted PIR Charge will be in effect of PISCC accumulated during each fiscal period of the PIR Program through December 31, 2016. This amortization spreads each year's accumulated PISCC to expense over the lives of the related assets. The Annualized Amortization of PISCC is shown on Schedule 1 at line 22.

Q22. Please explain the information set forth on Schedule 11 and how that information is shown on Schedule 1.

A. Schedule 11 sets forth the Incremental and Annualized Property Tax Expense, including the Incremental Property Tax Expense for the year ended December 31, 2016, and the Annualized Property Tax Expense on Assets through December 31, 2016. The Incremental Property Tax Expense is property tax expense for PIR-related assets recognized on DEO's books in the year ended December 31, 2016, and deferred for recovery through the PIR Charge, less the amount of prior year Annualized Property Tax Expense recovered through rates during 2016. Property tax expense recognized in any calendar year is based on plant assets as of the preceding year end. As a result, property tax expense incurred during 2016 reflects a year's tax on cumulative PIR Capital Additions, net of Cost of Removal and Retirements, as of December 31, 2015. Schedule 11 also shows the calculation of the annual amortization of each year's deferred

Incremental Property Tax Expense over the lives of the associated capital additions. The amortization of Incremental Property Tax Expense is shown on Schedule 1 at line 23.

The Annualized Property Tax Expense represents the property tax expense calculated on cumulative PIR Capital Additions, net of Cost of Removal and Retirements, as of December 31, 2016, which will be recognized on DEO's books during the twelvemonth period the adjusted PIR Charge will be in effect. This expense allows DEO to reduce regulatory lag by matching revenues received through the PIR Charge with property tax expense being incurred in the same twelve-month period. The Annualized Property Tax Expense on Assets through December 31, 2016, is shown on Schedule 1 at line 24.

Q23. Please explain the information set forth on Schedule 15 and how that information is shown on Schedule 1.

A. Schedule 15 sets forth the O&M Expense Savings calculation for the year ended December 31, 2016. The O&M Expense Savings amount reflects the cost-sharing mechanism approved by the Commission in Case No. 11-2401-GA-ALT. The actual O&M Expense Savings associated with the PIR Program for the year ended December 31, 2016, was determined by measuring the reduction in expenses incurred during 2016 for leak surveillance and repair and corrosion monitoring and remediation as compared with the same expenses in the baseline year, which is the twelve-month period from July 1, 2007, through June 30, 2008. The actual O&M Expense Savings also includes any reduction in costs associated with Department of Transportation inspections on inside meters relocated to outside. The O&M Expense Savings amount determined in this manner is shown on Schedule 1 at line 25.

Q24. Does the proposed PIR Charge include any O&M Expense Savings?

 A. Yes. The calculation of the PIR Charge proposed in the Application includes a reduction in the PIR Program revenue requirement for O&M Expense Savings of \$1,000,000.00, which represents the guaranteed minimum savings in accordance with the cost-sharing mechanism.

Q25. How does the proposed increase in the PIR Charge compare with the maximum allowable increase for 2016 costs, which was reflected in the PIR Pre-Filing Notice?

A. As previously described, the maximum allowable increase in the PIR Charge for the GSS/ECTS rate class for 2016 was \$1.58 per customer per month, which is the sum of the annual rate increase cap of \$1.40 plus \$0.18, the amount by which the rate approved in Case No. 15-1987-GA-RDR was reduced by 2015 bonus tax depreciation enacted in December 2015. DEO would note that it put sufficient capital investment in service in 2016 to meet the entire amount of investment permitted under the annual rate increase cap for 2016 of \$1.40, the 2015 shortfall of \$0.18, and \$0.12 of the \$0.22 impact of 2016 bonus tax depreciation enacted in December 2015.

Q26. Please explain the information set forth on Schedules 16 and 16A and how that information is shown on Schedule 1.

A. Schedule 16 sets forth the Reconciliation Adjustment that results from the reconciliation of costs recoverable (as determined in the preceding PIR Charge adjustment case, Case No. 15-1987-GA-RDR) and costs actually recovered during the twelve-month period that the current PIR charge is in effect. Accordingly, Schedule 16 includes estimates of the amounts to be recovered from February through April 2017 plus a true-up of estimates for the period February through April 2016 compared with actual recoveries as shown on Schedule 16A. The Reconciliation Adjustment determined in this manner is shown on Schedule 1 at line 28. Q27. Has DEO afforded Staff and other parties the opportunity to review the PIR Charge proposal set forth in DEO's Application?

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- A. Yes. Staff performed an investigation of DEO's Pre-Filing Notice that has included numerous data requests served upon DEO, which responded to each request in a timely manner. While other parties were notified of the proceeding and have the opportunity to intervene and serve discovery, no other party has yet intervened.
- **IV. CONCLUSION**
- Q28. Does this conclude your testimony?
- A. Yes.

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