



February 28, 2017

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.3293 per Mcf (thirty-two and ninety three hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through December 31, 2016 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0091 per Mcf for the recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective March 30, 2017 and will remain in effect through the conclusion of the June 2017 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective March 30, 2017

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	(0.3005)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0027)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0352)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0091
Total	\$/Mcf	(0.3293)

CHOICE/SCO Rider Effective Date: 30-Mar-17 to 28-Jun-17

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2266)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0962)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0875)
Third Previous Quarter Actual Adjustment	\$/Mcf	0.1098
Actual Adjustment (AA)	\$/Mcf	(0.3005)

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment		(0.0001)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0026)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0027)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0162)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0087)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0039)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0064)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0352)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: February 28, 2017

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended December 31, 2016

Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
19100100	Unrecovered Gas Costs	(28,396,327)
19100100	Remaining Balance - Actual Cost Adjustment	(647,052)
24220300-N013	Balance Adjustment	(62,742)
25402700	SCO Supplier Deposits	-
25407150-N032	Gas Due to Line Breaks	(30,700)
25402600	Logo Fees	(12,864)
25407150-N015	Standby Sales Service Charges	(557,210)
25407150-N022	End User Balancing	(178,036)
Total		(29,884,930)
Total CHOICE/Sales Throughput TME December 31, 2016 (Mcf)		131,890,298
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.2266)

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended December 31, 2016

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (13,809)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (14,568)
Total CHOICE/Sales Throughput TME December 31, 2016 (Mcf)		131,890,298
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0001)

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended December 31, 2016

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
25401450	OSS/CR CSRR	(2,130,071) (a)
Total		(2,130,071)
Total CHOICE/Sales Throughput TME December 31, 2016 (Mcf)		131,890,298
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0162)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Oct-16	621,924.00	621,924.00
Nov-16	753,497.00	753,497.00
Dec-16	754,650.00	754,650.00
Total	2,130,071.00	2,130,071.00
Current YTD		
Apr-16 through Mar-17	3,750,550.16	4,750,551.00
Stipulation Period to Date		
Apr-13 through Mar-17	12,070,088.45	16,070,089.47

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 12-2637-GA-EXM

Summary: Report Choice/SCO Reconciliation Rider (CSRR) adjustment for April 2017, effective March 30, 2017. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio