

February 23, 2017

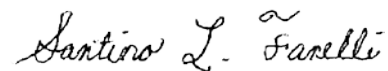
Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 16-2043-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In compliance with the Finding and Order dated February 23, 2017 in Case No. 16-2043-EL-RDR, enclosed please find final copies of the Rider NMB tariff and associated pages. Please file one copy in each of the above case dockets.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017 in Case Nos.10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR,14-1297-EL-SSO and in Case Nos. 16-1821-EL-RDR and 16-2043-EL-RDR respectively, before

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**RIDER NMB**  
**Non-Market-Based Services Rider**

**NMBC** = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

**E** = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

**BU** = Forecasted billing units for the Computation Period for each rate schedule.

**CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

**NMB charges:**

RS (all kWhs, per kWh)	1.3858¢
GS* (per kW of Billing Demand)	\$3.1033
GP* (per kW of Billing Demand)	\$3.7655
GSU (per kVa of Billing Demand)	\$3.3937
GT (per kVa of Billing Demand)	\$3.8822
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.7150¢
POL (all kWhs, per kWh)	0.0000¢

\* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

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**in**

**Case No(s). 16-2043-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Update of Rider NMB for PUCO #8 electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.