### BEFORE

## THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)	
Duke Energy Ohio, Inc., for Approval	)	Case No. 11-5905-EL-RDR
to Adjust Rider DDR.	)	

# DUKE ENERGY OHIO, INC.'S APPLICATION TO ADJUST AND SET RIDER DDR

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission and distribution service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an

application for approval of a pilot decoupling mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.

- 2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DRR by March 1 of each year.
- 3. At the conclusion of the pilot, Duke Energy Ohio is to provide a report to the Commission discussion the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
- 4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are \$0.000527 per kWh for all residential rates, \$0.000804 per kWh for Rate EH, and \$0.000626 per kWh for Rate DM. The current rider rates are \$0.000117 per kWh for all residential rates, \$0.000775 per kWh for Rate EH, and (\$0.000203) per kWh for Rate DM.
- 5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two main components: revenues required to true-up calendar year 2016 base distribution revenues against the approved base distribution revenues, and a reconciliation of prior years' allowed revenues to be collected during July 2013 through December 2016 against actual Rider DDR revenues collected during that same period.
- 6. Page 2 of Attachment 1 shows the calculation of the prorated allowed decoupling revenues for the period July 2016 through December 2016 based on numbers contained in the February 2016 filing.

- 7. Pages 4 through 15 of Attachment 1 show the detailed decoupling revenue calculations for 2016 by month. Page 3 summarizes the numbers contained on pages 4 through 15.
- 8. Page 16 of Attachment 1 shows the customer counts by rate and month for the period January through December 2016.
- 9. Page 17 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2016.
- 10. Page 18 of Attachment 1 shows the base distribution rates that are included in the calculations on pages 4 through 15.
- 11. Page 19 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 12-1682-EL-AIR. These reference numbers are used in the 2016 decoupling calculations. Base distribution rates that were approved in Case No. 12-1682-EL-AIR were effective May 6, 2013.
- 12. Page 20 of Attachment 1 shows the actual Rider DDR revenues for the period July 2013 through December 2016.
- 13. Page 21 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. The cap is applied to Rate EH on page 1.
- 14. Page 22 of Attachment 1 shows the kWh forecast for January 2017 through December 2018. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2017.
- 15. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.

Elizabeth H. Wart (sex Amy B. Spiller (0047277)

Deputy General Counsel

Elizabeth H. Watts (0031092)

**Associate General Counsel** 

Duke Energy Business Services LLC

139 East Fourth Street, 1303-Main

Cincinnati, Ohio 45201

614-222-1331

amy.spiller@duke-energy.com

elizabeth.watts@duke-energy.com

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2017 - JUNE 30, 2018

		] 蜜	222	20	929		
	Rider DDR Rates	Effective July 2017 - June 2018 I = G / H	\$0.00627	\$0.000804	\$0.000626		
	kWħ	Billing Determinants kWh July 2017 - June 2018 H	7,255,423,650	64,322,172	560,098,230	7,879,844,052	
	Total Requirement	Decoupling Revenues To Be Recovered July 2017 - June 2018 G = A + B + C + D - E + F	\$3,826,154	3% Cap Applied <sup>5</sup> \$51,747	\$350,837	\$4,228,737	
	CY2016 Decoupling Feb 2017 Filing	DDR Revenues Jul 2017 - Jun 2018 Allowed <sup>6</sup> F	\$3,580,531	-\$61,469	\$349,113	\$3,868,175	
	Less:	DDR Revenues Jul 2013 - Dec 2016 Actual E	\$6,230,210	\$162,927	-\$2,111,681	\$4,281,457	
	١	DDR Revenues Jul 2016 - Dec 2016 Allowed <sup>4</sup> D	\$485,361	-\$38,621	-\$68,404	\$378,336	
Previous Filing Reconciliation	CY2014 Decoupling Feb 2015 Filing	DDR Revenues Jul 2015 - Jun 2016 Allowed <sup>3</sup> C	-\$536,423	-\$172,956	-\$154,822	-\$864,201	
		DUK Kevenues Jul 2014 - Jun 2015 Allowed <sup>2</sup> B	\$1,168,781	\$241,128	-\$673,197	\$736,712	
	CY2012 Decoupling Feb 2013 Filing	JUK Revenues Jul 2013 - Jun 2014 Allowed <sup>1</sup> A	\$5,358,114	\$719,318	-\$1,213,534	\$4,863,898	
		Rates Effective:	Residential (RS, RS3P, RSU, ORH, TD, TD13)	盂	МО	Total	

<sup>&</sup>lt;sup>1</sup> Application dated February 26, 2013. Attachment 1 page 1.
<sup>2</sup> Application dated February 26, 2014. Attachment 1 page 2.
<sup>3</sup> Application dated February 25, 2015. Attachment 1 page 2.
<sup>4</sup> Application dated February 29, 2016. Partial year allowed revenues calculated on page 2 of this work paper.
<sup>5</sup> Three percent cap in effect for Rate EH. Cap calculated on page 21.
<sup>6</sup> From page 3 of this work paper.

DUKE ENERGY OHIO KWH FORECAST - RESIDENTIAL, RATE DM, RATE EH FEBRUARY 2016 FILING

	Residential	<b>5</b>	
Jul-16	6 707,779,947	53,237,756	
Aug-16	6 713,275,245	51,952,750	
Sep-16	638,760,709	49,453,908	
00:10	6 479,966,033	41,490,475	6,717,581
Nov-16	6 464,155,901	40,990,071	6,971,958
Dec-1	6 632,652,192	47,700,166	9,141,317
Jan-1	7 773,581,324	53,593,070	12,686,851
Feb-1		50,707,561	13,147,271
Mar-17	7 634,451,034	50,037,871	11,034,137
Apr-17	7 520,888,843	44,089,870	7,258,428
May-17	7 448,977,895	42,926,076	5.929.084
Jun-17	7 542,141,723	50,378,040	
Total	7,280,568,751	576,557,614	72,886,627
Jul-Dec 2016 kWh	3,636,590,027	284,825,126	22,830,856
Allowed 2015 Revenues Excl Cap and True-up July 2016-June 2017 DDR Rate per kWh Excl Cap and True-Up	\$971,709 \$0.000133	-\$138,466 -\$0.000240	-\$123,296 -\$0.001692
Jul 2016-Dec 2016 Allowed Revenue Excl Cap and True-Up	\$485,361	-\$68,404	-\$38,621

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING)

	KWh		NON-RESIDENTIAL				RESIDENTIAL	RESIDENTIAL	NEIAL				
		DA.	핇		ORH O	ORHP RS		<b>ರ</b>	RS3P	RSL	RSPP	2	
		559,252,380		63,268,943	6,083,195	79,718	6,821,909,797	89,854,780	5,498,085	1	61,459,350 30	411,102	286,787
						Janu	January 2016 Actual (from page 2)	from page 2)					
	No. Bills	1	NON-RESIDENTIAL	7	1188			RESIDENTIAL	MAIAL				
		DM	ā		ORH O	ORHP RS		CUR	RS3P	RSL	RSP	4	
		488,305	S	5,976	2,314	37	7,192,235	168,904		1 1	78,511	280,747	212
		NON-RE	NON-RESIDENTIAL	الح				RESIDENTIAL	NTIAL				
C = A • C	Distribution Rate (\$ per kWh) 2016 Distribution Revenue	\$0.026298 \$16,352,654		\$0.016478 \$1,042,546	\$0.018819 \$126,400	\$0.018819 \$1,644	\$0.025342 \$172,880,838	°° iñ	\$0.025342		\$0.025342 \$	\$0.025342	Note 1 \$0.019140 \$5.815
E=D/B E1=D/B	2016 Residential Distribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$33.49	2	\$174.46	\$54.62	\$44.45	\$24.04		792			\$27.30	\$27.43
		Ed MON	ATTABLE BOOK	· [								П	
			SIDENIIS					RESIDENTIAL	TAIL THE				
				_									
	2012 Authorized Revenue Adjusted	NON-RE	NON-RESIDENTIAL					RESIDENTIAL	NTIAL				
G = (F * B)		\$16,701,766		\$981,077	\$130,251.83	\$2,082.68	\$2,082.68 \$177,151,350,92 \$2,308,405.30 \$119,884.24 \$1,594,937.64 \$6,915,056.35	\$2,308,405.30	\$119,884.	24 \$1,594,93	37.64 \$6,91	15,056.35	\$5,828.44
					\$56.29	\$56.29	\$24.63	\$13.67 \$13.67 \$24.37	555.66 37		\$20.31	\$24.63	\$27.49
		NON-RE	NON-RESIDENTIAL					RESIDENTIAL	VIII AL				
	Decoupling True-up Revenue	ETT NES	3	\$61,469	138,62	8896	\$4,270,539	536,374	846,613		SB), RB	\$748,546	\$12
					\$1.66	\$11.84	\$0.59	\$3,580,531 \$0.22 \$0.46	,531 -\$9.03 6			-\$2.67	\$0.06
	Decoupling True-in Revenue		15										

January 2016 Actual, Weather Normalized (from page 3)
RESIDENTIAL NON-RESIDENTIAL Ş

\$0.019140 \$704 38,770 \$39.10 \$27.49 -\$11.61 27.49 \$494.87 ORH ORHP RS CUR RS3P RSU RSPP 1 804,761 10,783 736,883,402 10,157,325 588,550 7,049,708 38,391,413 25,011 \$36.87 -\$12.24 \$922,231 24.63 \$9,962.53 \$133,671.58 \$616,043.89 5306,187 6,580 \$0.025342 \$178,654 \$27.15 \$44,982 -\$6.84 20.31 \$0.025342 \$0.025342 \$257,407 \$14,915 \$20,067,267 \$18.31 \$83.32 179 \$55.66 55.66 12 SE -\$27.67 RS3P 14,059 January 2016 Actual (from page 2)
RESIDENTIAL RESIDENTIAL RESIDENTIAL. RESIDENTIAL RESIDENTIAL -\$65,263 -\$4,398,109 -\$4.64 -\$6.84 \$15,669,158 \$31.20 \$24.37 \$112.58 \$14,705,864.99 \$192,143.88 \$13.67 13.67 CUR 597,049 \$0.025342 \$18,676,127 \$31.28 \$24.63 -\$3.970,262 -\$6.65 24.63 \$0.018819 \$203 \$101.56 \$56.29 188 -\$45.27 56.29 \$88.22 \$56.29 \$17,027 -\$6,163 -\$31.93 193 \$0.018819 56.29 \$10,863.70 표 EH 51,463,418 10,386,284 \$0.016478 \$171,145 164.17 \$122,799 \$228.80 NON-RESIDENTIAL NON-RESIDENTIAL NON-RESIDENTIAL NON-RESIDENTIAL NON-RESIDENTIAL 40,408 \$0.026298 \$33.49 34.20 \$28,722 54,417,743 \$1,382,097 2012 Authorized Revenue Per Customer 2016 Residential Distribution Revenue 2016 Residential Rev per Customer 2012 Authorized Revenue Adjusted Distribution Rate (\$ per kWh) 2016 Revenue Per Customer Decoupling True-up Revenue Decoupling True-up Revenue 2016 Distribution Revenue For 2016 Customer Count No. Bills C D=A\*C E=D/B E1=D/B G = (F \* B) H=6-D 4

	KWP	П	NON-RESIDENTIAL	AL		RESIDENTIAL			RESIDENTIAL	ENTIAL				
		MO	표	3.5	ORH	ORHP	SS.	0	CUR	RS3P	RSL		RSPP	P
		48,438,605		10,983,786	839,412	12,087		647,297,463	9,119,191		534,886	6,286,150	722,082	36,393
						æ	bruary 20	16 Actual (	February 2016 Actual (from page 2)					
	No. Bills	Н	NON-RESIDENTIAL	AL					RESIDENTIAL	ENTIAL				
		DM	ā		ORH	ORHP	RS	O	CUR	RS3P	RSLI		RSPP	印
		40,4	40,466	744	193		3	598,686	14,088		182	6,490	24,871	-46
		NON-R	NON-RESIDENTIAL	AL					RESIDENTIAL	ENTIAL				
	Distribution Rate (\$ per kWh)	\$0.026298	867	\$0.016478	\$0.018819	\$0.018819		\$0.025342	\$0.025342		\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.019140
D=A•C	2016 Distribution Revenue	\$1,273,838	338	\$180,991	\$15,797	\$227	in	\$16,403,812	\$231,099		\$13,555	\$158,797	\$829,243	\$697
E=D/B E1=D/B	2016 Residential Distribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$31.48	84.	\$243.27	\$81.85	\$75.82	<sub>C</sub>	\$27.40	\$17,655 \$16.40 \$27.3	39	\$74.48	\$24.47	\$33.34	\$38.70
		NON-R	NON-RESIDENTIAL	¥.					RESIDENTIAL	ENTIAL	Ш			
	2012 Authorized Revenue Per Customer	34.20	20	164.17	56.29	56.29		24.63	13.67		55.66	20.31	24.63	27.49
									Ī					
	2012 Authorized Revenue Adjusted	NON-R	NON-RESIDENTIAL	¥.			П		RESIDE	RESIDENTIAL				
G=(F * B)	For 2016 Customer Count	\$1,384,081	18	\$122,142	\$10,863.70	\$168.8	\$168.87 \$14,746,185.81		\$192,540.22 \$		\$10,129.49 \$	\$131,843.25	\$612,595.56	\$494.87
					\$56.29	\$56.29	6	\$24.63	\$13.67 \$13.67 \$24.37	37	\$55.66	\$20.31	\$24.63	\$27.49
		NON-R	NON-RESIDENTIAL	¥					RESIDENTIAL	ENTIAL				
Q-9=H	Decoupling True-up Revenue	SPC,BICK	¥8	-558,849	-\$4,933	95		CE9, CE3, CE3	\$38,558		53,425	\$26,954	\$216,647	-5202
					-\$25.56	-\$19.53	m	-\$2.77	-\$1,948,404 -\$2.74 -\$3.02	3,404	-\$18.82	-\$4.15	-\$8.71	-\$11.21
	1 2		1											

DUKE ENERGY OMIO CALCULATION OF RIDER DDR (DECOUPLING)

B No. Bills D = A C 2016 Res E = D / B 2016 Res E1 = D / B 2016 Res							RESIDENTIAL	AIA,			
			EH	ORH	ORHP R	RS.	CUR		RSU	RSPP	旦
		44,339,481	8,109,228	963,836	8,564	574,982,457	9,202,246	485,263	5,390,059	28,793,516	25,478
					Mar	March 2016 Actual (from page 2)	from page 2)				
	Bills	NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	4IAL			١
		DM EH	1	ORH O	ORHP	SS.	CUR	l	RSU	RSPP T	l P
		40,515	760	194	3	598,948	14,049	183	6,397	24,682	
		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	VTIAL			
	Distribution Rate (\$ per kWh)	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.019140
	2016 Distribution Revenue	\$1,166,040	\$133,624	\$11,364	\$161	\$14,571,205	\$233,203	\$12,298	\$136,595	\$729,685	\$488
201	2016 Revenue Per Customer 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$28.78	\$175.82	\$58.58	\$53.72	\$24.33	\$15,694,999 \$16.60 \$24.35	,999 \$67.20 IS	\$21.35	\$29.56	\$27.09
201.		NON-RESIDENTIAL	NTIAL				RESIDENTIA	FIRE			
j	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
201.	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	INTIAL				RESIDENTIAL	TTIAL.			
G=(F • B)	For 2016 Customer Count	\$1,385,757	\$124,769	\$10,919.99	\$168.87 \$	\$168.87 \$14,752,639.11	\$192,007.21	\$10,185.15	\$129,953.97	\$607,940.32	\$494.87
				\$56.29	\$56.29	\$24.63	\$13,704,303 \$13.67 \$24.37	\$55.66 7	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	ΠΙΑL			
H=G-D Deco	Decoupling True-up Revenue	CTA, PLCS	\$28,855	State	88	\$181,434	-\$41,196	-\$2,112	-\$6,641	\$121,745	CS
				-\$2.29	\$2.57	\$0.30	\$9,311 -\$2.93 \$0.01	.1 -\$11.54 1	-\$1.04	-\$4.93	\$0.40
i											

B No. Bills C DEA*C 2016 Distribut D D 2016 Res E = D/B 2016 Res E1 = D/B 2016 Res		DM 44 873 000					RESIDENTIAL	¥			
		A4 R72 000	E	ORH	ORHP	RS		RS3P	RSLI	RSPP T	Ę,
		300,010,19	6,784,930	443,780	7,018	480,999,915	7,786,307	401,032	4,139,251	22,643,757	18,152
					A	And Ont C Actual (Grown same 2)					
	ills	NON-RESIDENTIAL	DENTIAL			i rozo vermani i	RESIDENTIAL	LIAL			
		DM	五	ORH	ORHP RS		CUR	l	RSI	RSPP	2
		40,443	755	192	3	597,547	14,073	181	6,274	24,392	-
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	IIAL			
	Distribution Rate (\$ per kWh)	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.019140
	2016 Distribution Revenue	\$1,095,943	\$111,802	\$8,351	\$132	\$11,682,660	\$197,321	\$10,163	\$104,897	\$573,838	\$347
	2015 Residential Distribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$27.10	\$148.08	\$43.50	\$44.02	\$19.55	\$12,577,709 \$14.02 \$19.57	\$56.15	\$16.72	\$23.53	\$19.30
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	TIAL			
2012,	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012,	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	TAL			
G=(F*B)	rof 2016 Customer Count	\$1,383,294	\$123,948	\$10,807.41	\$168.87 \$	\$168.87 \$14,718,131.19	\$192,335.22 \$	\$10,073.84	\$10,073.84 \$127,455.25 \$600,797.35	\$6.00,797.35	\$494.87
				\$56.29	\$56.29	\$24.63	\$13.67 \$24.37 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	JAL.			
H=G-D Decou	Decoupling True-up Revenue	1285, 1352	\$12,146	\$2,456	Es	\$3,035,471	54,985	685	\$22,558	656'92\$	SAR
				\$12.79	\$12.26	\$5.08	\$3,082,555 -\$0.35 \$4.80	-\$0.49	\$3.60	\$1.11	\$8.19

STATE SECTION   STATE   STAT			MONTH TO THE		l	١		RESIDENTIAL	1416	AND DESCRIPTION OF THE PERSON		
No. 818			37.578.524	5 855 447	334 144	4 184		٥L	RS3		ᄣᆫ	eL
The bill			F30,010,10	tat con'e	1000	\$ .		L			_	14,999
NON-RESIDENTIAL   NON-RESIDE						Ma	y 2016 Actual (1	rom page 2)				
Distriction has 65 per 14th   Dist		No. Bills		ITIAL				RESIDI	NTIAL			
MON-RESIDENTIAL   SSA 25 STATE   S								CUR	RS3P	RSLI		
Distriction float if part (With Controlled Review)   Scanson State			40,558	747	193	6	598,825		1			17
DOINT   DOIN												
Distribution flate (6 per 1991)  Soutiable Sou			NON-RESIDEN	TIAL		2		RESIDI	INTIAL			
2016 Elevation Distriction Revoluse 2016 Residential Distriction Revoluse 2016 Residential Distriction Revoluse 2016 Residential Distriction Revoluse 2016 Residential Distriction Revoluse 2015 Residential Revoluse Per Customer 2015 Residential Revoluse Per Customer 2015 Authoritied Revoluse Per Customer 2012 Authoritied Revoluse Per Customer 2013 Authoritied Revoluse Per Customer 2014 Authoritied Revoluse Per Customer 2015 Residential Revoluse Per Customer 2015 Residential Revoluse Per Customer 2016 Revoluse Per Customer 2016 Revoluse Per Customer 2017 Authoritied Revoluse Per Customer 2018 Residential Revoluse Per Customer 2018 Residential Revoluse Per Customer 2019 Revol		Distribution Rate (5 per kWh)	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025347					Mote 1
MON-RESIDENTIAL   SSL235   SSL237   SSL235   SSL2355		2016 Distribution Revenue	\$988,187	\$93,190	\$6,288	\$79	\$10,463,941	2	į	ī.		\$287
2012 Authorited Revenue Per Customer  2012 Authorited Revenue Per Cust		2016 Revenue Per Customer 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$24.36	\$124.75		\$26.25	\$17.47		5954 43			\$16.89
2012 Authorited Revenue Per Customer         34.20         164.17         \$6.29         \$6.29         \$4.69         \$13.67         \$5.66         20.31         24.89           2012 Authorited Revenue Per Customer Count         \$1,387,228         \$112,623         \$56.29         \$56.29         \$56.29         \$56.29         \$50.30         \$56.60         \$20.31         \$24.89           For 2016 Customer Count         \$1,387,228         \$112,623         \$56.29         \$56.29         \$50.40         \$115,637,101         \$50.43         \$15,63,37         \$15,63         \$24.33         \$24.89         \$24.33         \$24.33         \$24.89         \$24.33         \$24.33         \$24.89         \$24.33												
2012 Authorized Revenue Por Customer  2012 Authorized Revenue Por Customer  2012 Authorized Revenue Aglusted  For 2016 Customer Count  51,387,228 \$122,638 \$14,749,609.50 \$192,143.88 \$10,073.49 \$124,699  526,29 \$56,29 \$56,29 \$136,603.71 \$596,89  526,29 \$26,29 \$20,437  Decoupling True-up Revenue -to-  S1,59,70  Decoupling True-up Revenue -to-  S2,57,71 \$30,004 \$5,52,70  S6,57,71 \$30,004  S6,57,70  S6,57,71 \$30,004  S6,57,70  S6,57			NON-RESIDER	ITIAL				RESIDE	NTIAL		38	
State   Stat		2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66			27.49
MON-RESIDENTIAL   RESIDENTIAL   STACKA   STA									10	l		
For 2016 Customer Count \$1,387,228 \$112,635 \$10,663.70 \$168.87 \$14,749,609.50 \$192,143.88 \$10,073.84 \$115,748.31 \$594,614.99 \$15,000.79 \$1,000.79 \$115		2012 Authorized Revenue Adjusted	NON-RESIDEN	TAL				RESIDE	NTIAL			
\$156.29 \$26.29 \$26.29 \$13.67 \$25.66 \$20.31 \$24.69  **Substitute**  **Substitut	_	For 2016 Customer Count	\$1,387,228	\$122,635	\$10,863.70	\$168.87	\$14.749.609.50	516	\$10.073.8		1 6504 614 00	CA67 38
SS6.29   SS6.29   SS6.29   SS6.66   S20.31   SS6.66   SS6.29   S									3,711			
-lan					\$56.29	\$56.29	\$24.63	\$1	37			\$27.49
Decoupling True-up Revenue         \$345,773         \$23,71         \$30.04         \$7.16         \$1.49         \$4.27         \$6.22         \$6.22         \$6.24         \$2.27         \$6.22         \$6.22         \$6.22         \$6.24         \$2.27         \$6.22         \$6.22         \$6.24         \$6.22         \$6.22         \$6.24         \$6.24         \$6.24         \$6.22         \$6.22         \$6.22         \$6.24         \$6.24         \$6.22         \$6.22         \$6.22         \$6.22         \$6.24         \$6.24         \$6.24         \$6.24         \$6.22         \$6.22         \$6.24         \$6.24         \$6.22         \$6.24         \$6.22         \$6.24         \$6.24         \$6.24         \$6.24         \$6.24         \$6.22         \$6.24												
Decoupling True-up Revenue - Jan         \$4417,743         \$23,71         \$30.04         \$7.16         \$1.49         \$2.20			NON-RESIDEN	TIAL				RESIDE	NTIAL			
\$4,464,757 \$1,49 \$1,49 \$1,49 \$1,49 \$2,00,173 \$4,464,757 \$4,464,757 \$4,464,757 \$4,464,757 \$4,464,757 \$4,477,743 \$4,573,743 \$4,777,304 \$5,372,134 \$4,777,304 \$5,372,134 \$4,777,304 \$5,372,134		Decoupling True-up Revenue	CHOT SAES	\$28,404	\$4,575	280	54,285,669	\$20.944	100	MES		STIER
\$4,717,743, \$4,000,000,000,000,000,000,000,000,000,0					\$23.71	\$30.04	\$7.16		757			\$10.61
		Decoupling True-up Revenue Jan	54,417,743,							e c		
		Decoupling True-up Revenue -Feb Decoupling True-up Revenue -Mar	\$1,027,010									
		Decoupling True-up Revenue - May	12,382,82 12,889,23									
		Decoupling True-up Revenue - Jul	52.573,860									
		Decoupling True-up Revenue - Sept	CES.12.CE									
		Decoupling True-up Revenue - Oct Decoupling True-up Revenue - Nov	12,007,07 12,007,07									
		Decoupling True-up Revenue - Dec	\$312,265 -\$3,869,174 lind	a rollantad								

No. Bills		kWh	1	NON-RESIDENTIAL				RESIDENTIAL		RESIDENTIAL	-				
No. bility   Non-HEBSIDENTIAL				표				ß	ਤਿ	RS3			RSPP	þ	
NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   RESIDENTIAL   RE			45,854		178,725	364,188	4,055	Ш		92,964	399,077	4,419,291		992	18,890
No. Bills															
NO. NUM-RESIDENTIAL							Jul	ne 2016 Actua	d (from pag	e 2)					
DM		No. Bills	I-NON	RESIDENTIAL						RESIDENTIA	,				
MON-RESIDENTAL   SOLISATE   SOL				H				RS.	CUR	RS3	l		RSPP	P	
Distribution Rate (5 per kWh)  Sto.03416  Sto.02407  Sto.025402  Sto.027402  Sto.027402  S			40,	757	20	193		П		14,122	178	6,538		732	ľ
NON-RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   State of State o															
Distribution Revenue 53.034316 \$0.0164Te \$0.02342 \$0.0234			HON	RESIDENTIAL	Ī					RESIDENTIA					
2016 Birthulton Revenue 51,373,533 \$2,912 \$9,229 \$103 \$13,241,704 \$16,2010 \$10,111,994 \$54,914 2016 Residential Rev per Customer 538.61 \$14,56 \$47.82 \$54.25 \$52.16 \$114,083,933 \$114,934 \$51,013 \$11,934 \$13,141,704 \$10,004.RESIDENTIAL \$1,344,034 \$13,041,704 \$		Distribution Rate (\$ per kWh)	\$0.034		016478	\$0.025342	\$0.025342	\$0.0253			\$0.025342	\$0.025342			Note 3
2016 Residential Rev per Customer Per Per 2012 Authorities Revenue Adjusted Per Per 2015 Customer Per Customer Per Per 2015 Customer Per Customer Per Per 2015 Customer Per Customer Per Per 2015 Pe	A • C	2016 Distribution Revenue	\$1,573,		\$2,912	\$9,229	\$103	\$13,241,7	52			\$111,994			\$435
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  34.20 164.17 56.29 56.29 24.63 13.67 55.66 20.31  2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2016 Customer Count  \$1.394,034 \$3.283 \$10.663.70 \$168.87 \$14,720,692.81 \$193,004.90 \$9.906.87 \$132,818.36 \$584  \$56.29 \$56.29 \$24.63 \$13.67 \$55.66 \$20.31  \$24.36 \$13.67 \$22.35 \$13.67 \$22.35 \$23.46 \$23.50 \$23.45 \$22.35  Decoupling True-up Revenue  \$1.774,098 \$22.03 \$24.63 \$23.65 \$20.31  \$24.36 \$22.35 \$23.46 \$23.50 \$23.46 \$23.15 \$22.35 \$23.46 \$23.15 \$22.44 \$23.15 \$23.44  \$22.44 \$23.19	B/B	2016 Revenue Per Customer	\$38		\$145.60	\$47.82	\$34.25	\$22.		\$14,083,903 \$11.47		\$17.13		9	\$27.21
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2016 Customer Count  51,394,034  55,29  56,29  56,29  56,29  56,29  51,68,87  51,394,034  51,394,034  51,394,034  51,394,034  51,394,034  51,394,034  51,394,034  51,394,034  51,692,81  51,692,81  51,692,81  51,693,83  51,394,720,692,81  51,693,90  51,394,720,692,81  51,693,90  51,394,720,692,81  51,693,90  51,394,720,692,81  51,693,90  51,394,720,692,81  51,694,33  52,44  52,19  52,19  52,19  52,14  52,14  52,14	=D/B	2016 Residential Rev per Customer			_					\$21.92					
2012 Authorized Revenue Par Customer  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL  For Z016 Customer Count  \$13.94,034  \$31.0863.70  \$10.863.70  \$16.863.70			HON	RESIDENTIAL					-	RESIDENTIA	1				
2012 Authorized Revenue Adjusted For 2016 Customer Count \$1,394,034 \$3,283 \$10,863.70 \$168.87 \$14,720,692.81 \$193,004.90 \$9,906.87 \$132,818.36 \$584, \$13.67 \$46.83 \$13.67 \$55.2436 \$50.31 \$24.36 \$50.31 \$24.36 \$50.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$24.36 \$20.31 \$22.33 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$24.36 \$20.32 \$22.44 \$21.16 \$23.19		2012 Authorized Revenue Per Customer	34	8	164.17	56.29	56.29	24.6		13.67	55.66	20.31	24.	63	27.49
2012 Authorized Revenue Adjusted For 2016 Customer Count  \$1,394,034 \$3,283 \$10,863.70 \$168.87 \$14,720,692.81 \$193,004.90 \$9,906.87 \$132,818.36 \$584,  \$13,57 \$55.29 \$24.63 \$13.67 \$55.66 \$20.31  \$24,36 \$24.36 \$20.31    NON-RESIDENTIAL   RESIDENTIAL   S11,634 \$522.03 \$2.47 \$21.58,533 \$22.44 \$52.19 \$22.44    S22.44 \$52.44 \$52.44 \$52.44															
For 2016 Customer Count \$1,394,034 \$3,283 \$10,863.70 \$168.87 \$14,720,692.81 \$193,004.90 \$9,906.87 \$132,818.36 \$584 \$13,672 \$13		2012 Authorized Revenue Adjusted	HON	RESIDENTIAL	Ħ					RESIDENTIA					1
NON-RESIDENTIAL   S1.634   S1.65.24   S24.36   S20.31	(F * B)	For 2016 Customer Count	\$1,394,	034	\$3,283	\$10,863.70	\$168.87	\$14,720,692.8	\$193,		59,906.87	\$132,818.36		55	\$439.88
Decoupling True-up Revenue \$1.79,498 \$21.70 \$20,825 \$3 \$1.634 \$2.47 \$2.19 \$2.49 \$3.19						\$56.29	\$56.29	\$24.0		\$13.67 \$13.67 \$24.36		\$20.31		63	\$27.49
Decoupling True-up Revenue \$179,498 \$371 \$1,634 \$66 \$1,478,989 \$30,994 \$207 \$20,825 \$4 \$1,588,533 \$2.47 \$2.19 \$2.44 \$2.44															
Decoupling True-up Revenue \$20,994 \$207 \$20,825 \$319 \$22.03 \$2.47 \$2.44			NON	RESIDENTIAL	П				T.	RESIDENTIA					
\$1,588,533 \$22.03 \$2.47 \$2.19 -\$1.16 \$3.19 \$2.44	Q-9	Decoupling True-up Revenue	\$179,	8	E.	\$1,634	\$96	\$1,478,91	100	10,994	702\$	\$20,825	7985	12	•
						\$8.47	\$22.03	\$254	4	\$1,568,533 \$2.19 \$2.44	-\$1.16	\$3.19		83	\$0.28
					*										١

DM		kwh	NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	TIAL			
NON-RESIDENTIAL   SALES   SA			11.00		ORH							
No. 88   No. 88   No. 84   No. 84   No. 84   No. 84   No. 84   No. 86   No. 88   N		1170	53,180,361	-30,864		4,956	676,662,818	6,718,431	494,168		27,172,631	28,420
NON-RESIDENTIAL   NON-RESIDE						Ž	2016 Actual (fr	m nage 21				
Decoupling True-up Revenue   Down RESIDENTIAL   CRHP   RS   CLUR   RSSP   TSSP   TSS		No. Bills	NON-RESID	ENTIAL				RESIDEN	TAL			l
MON-RESIDENTIAL   11   139   39   1477   14072   131   6,507   23.452				I				The state of				
Decrubition Rate (5 per WM)  SOLID-STEAT SOLID-STATAL  SOLID-STATE SOLID-STATAL  SOLID-STATE SOLID-STATAL  SOLID-STATE SOLID-STATE  SOLID-STATE SOLID-STATE  SOLID-STATE SOLID-STATE  SOLID-STATE SOLID-STATE  SOLID-			40,871	=	193	m	597,174	14,072	Н	6,907	23,162	1
Distribution Rate (\$ per kWh)   \$0.028416   \$0.025842   \$0.02584												
Description Revenue   SALES			NON-RESID	ENTIAL				RESIDEN	TIAL	- Constitution		-
2015 Authorized Revenue Per Customer 51,824,937 - \$55.04 51.07,49 510,449 510,47,989 517,147,989 517,073,8 512,223 512,221 5689,699 2015 Residential New per Customer Per Customer Per Customer Per Customer Count 51,397,933 51,806 51,046 517,147,989 517,147,98		Distribution Rate (\$ per kWh)	\$0.034316	\$0.016478		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.023051
2015 Residential Rev per Customer  2015 Authorized Revenue Par Customer  2012 Authorized Revenue Adjusted  For 2015 Customer Count  2012 Authorized Revenue Adjusted  For 2015 Customer Count  2012 Authorized Revenue Adjusted  For 2015 Customer Count  51,397,393  51,806  556,29	Ü	2016 Distribution Revenue	\$1,824,937	-\$505		\$126	\$17,147,989	\$170,258		\$152,213	\$688,609	\$655
2012 Authoritzed Revenue Per Customer  2012 Authoritzed Revenue Per Customer  2012 Authoritzed Revenue Adjusted  For 2015 Customer Count  51,397,933  51,805  516,29  526,29	8 /B	2016 Residential Distribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$44.65	-\$45.93		\$41.86	\$28.72	\$18,182, \$12.10 \$28.33		\$22.04	\$29.73	\$38.54
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL  For 2016 Customer Count  51,397,933  51,806  510,863.70  516,29  510,993.86  510,073.84						0						
2012 Authorized Revenue Per Customer Count  2012 Authorized Revenue Adjusted  For 2015 Customer Count  St.397,933  St.8006  St.0.863.70  St.6.29  S			NON-KESID	ENIM				RESIDEN	¥			
2012 Authorized Revenue Adjusted For 2016 Customer Count \$1,397,933 \$1,806 \$10,863.70 \$168.87 \$14,708,943.86 \$192,321.55 \$10,073.84 \$140,314.53 \$570 \$15,632,632 \$24,63 \$13,67 \$25,66 \$20.31 \$24,63 \$13,67 \$24.95 \$24,63 \$13,67 \$24.36 \$24,63 \$13,67 \$24.36 \$24,136 \$24.36 \$24,136 \$24.36 \$24,		2012 Authorized Revenue Per Customer	34.20	164.17		56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted  For 2016 Customer Count  \$1,397,933 \$1,806 \$10,863.70 \$168.87 \$14,708,943.86 \$192,321.55 \$10,073.84 \$140,314.53 \$570  \$15,63,635 \$20.31 \$24.36  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.36 \$20.31  \$26.29 \$24.63 \$13,637 \$55.31  \$26.29 \$24.63 \$13,637 \$55.31  \$26.29 \$24.63 \$13,637 \$55.31  \$26.29 \$24.63 \$13,637 \$55.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.29 \$26.29 \$24.63 \$13,637 \$56.31  \$26.20 \$26.20 \$24.68 \$22,063 \$21.72  \$26.20 \$21.72												
For 2016 Customer Count \$1,397,933 \$1,806 \$10,073.84 \$14,708,943.86 \$192,321.55 \$10,073.84 \$140,314.53 \$570 \$156.29 \$24.63 \$13.67 \$55.66 \$20.31 \$24.36 \$10.073.84 \$140,314.53 \$570.31 \$24.36 \$10.073.84 \$140,314.53 \$570.31 \$24.36 \$10.073.84 \$140,314.53 \$570.31 \$24.36 \$10.073.84 \$140,314.53 \$570.31 \$24.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.36 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.37 \$1.38 \$1.38 \$1.37 \$1.38 \$1.38 \$1.37 \$1.38 \$1.38 \$1.37 \$1.38 \$1.38 \$1.39 \$1.		2012 Authorized Revenue Adjusted	NON-RESID	ENTIAL				RESIDEN	TIAL			
NON-RESIDENTIAL   \$24.36 \$2.0.31	6	For 2016 Customer Count	\$1,397,933	\$1,806		\$168.87 \$	14,708,943.86	\$192,321.55	\$10,073.84	\$140,314.53	\$570,501.32	\$467.38
Decoupling True-up Revenue \$427,004 \$2,311 \$415 \$43 \$2,549,167 \$2,549,167 \$1.72 \$2.15 \$14.42 \$1.57 \$1.57 \$1.72 \$1.72					\$56.29	\$56.29	\$24.63	\$13.67 \$24.30	- 1	\$20.31	\$24.63	\$27.49
Decoupling True-up Revenue         \$427,004         \$2,331         \$43         \$2,489.457         \$21,899         \$11,709         \$11,709         \$11,709         \$11,709         \$11,709         \$11,7												
Decoupling True-up Revenue			NON-RESID	ENTIAL				RESIDEN	TIAL			П
-\$2,549,167 \$1.57 -\$13.53 -\$1.72 -\$3.97 -\$13.53	۵	Decoupling True-up Revenue	\$00° CZP\$	115,23		£	-C.(09.045	522,063	100	£11,899	-\$118,107	813
					\$2.15	\$14.42	-\$4.08	-\$2,549,1 \$1.57 -\$3.97		-\$1.72	-\$5.10	-\$11.04
									١			

	KWN		NON-RESIDENTIAL	ΠAL				RES	RESIDENTIAL				
		DM			ORH	ORHP	RS	CUR	RS3P	RSE		RSPP	2
		- 100	54,108,036	-17,121	404,997	5,087	690,363,846	7,089,266		494,036	8,117,325	513,324	26,269
		T.								ı			
				8		Aug	August 2016 Actual (from page 2)	(from page 2					
	No. Bills		NON-RESIDENTIAL	IIAL				RES	RESIDENTIAL				
		DM			ORH C	ORHP	RS	SE SE	RS3P	RSL		RSPP	P
			40,930	9	193	8	597,490	14,073	73	180	6,823	22,858	
		Ц	NON-RESIDENTIAL	ria <u>t</u>				RES	RESIDENTIAL				
	Distribution Rate (\$ per kWh)		\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342		\$0.025342	\$0.025347	\$0.025342	Nate 1
D=A•C	2016 Distribution Revenue		\$1,856,771	-5282		\$129	\$17,495,201	25			\$155,025	\$697,243	\$606
E=D/B E1=D/B	2016 Revenue Per Customer 2016 Revenue Per Customer 2016 Residential Rev per Customer		\$45.36	-\$47.02	\$53.18	\$42.97	\$29.28		),642	\$69.55	\$22.72	\$30.50	\$33.64
		L	NON-RESIDENTIAL	Į.				ŭ G	DESIDENTIAL				1
	2012 Authorized Revenue Per Customer	1	34.20	164.17	56.29	56.29	24.63			55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	Ц	NON-RESIDENTIAL	IAL				RESI	RESIDENTIAL				
G = (F * B)	For 2016 Customer Count		\$1,399,951	\$985	\$10,863.70	\$168.87	\$168.87 \$14,716,727.23	\$192,		\$10,018.18	\$138,608.09 \$563,013.52	\$563,013.52	\$494.87
					\$56.29	\$56.29	\$24.63		36	\$55.66	\$20.31	\$24.63	\$27.49
		Ц	NON-RESIDENTIAL	IIAL		1		RESI	RESIDENTIAL				
H=G-D	Decoupling True-up Revenue		-\$456,820	\$1.267	9995	3.	\$2,778,473	\$12,679		-\$2-502	\$16,417	£134,229	-\$113
					\$3.11	\$13.32	-\$4.65		-\$2,918,413 \$0.90 -\$ -\$4.55	-\$13.90	-\$2.41	-\$5.87	-\$6.15

0 = A = 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 =		80						RESIDENTIAL	TIAL			
			五	Ĭ	ORH O	ORHP	RS.	SUR	RS3P	RSU	RSPP T	9
		54,047,363	363	-28,801	377,201	3,381	625,451,128	5,259,521	455,818	5,409,366	24,744,900	23,177
						Septer	nber 2016 Actu	September 2016 Actual (from page 2)				
	No. Bills	NON	NON-RESIDENTIAL					RESIDENTIAL	TIAL			
		DM	ЕН		ОКН О	ORHP	RS	CUR	RS3P	RSU	RSPP	
		4	40,987	88	193	6	600,110	14,061	162	6,704	22,508	7
									8	ij		
		-NON	NON-RESIDENTIAL					RESIDENTIAL	TIAL			
	Distribution Rate (5 per kWh)	\$0.034316		\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1
•	2016 Distribution Revenue	\$1,854,689		-\$475	\$9,559	\$88	\$15,850,182	15	\$11,551			\$534
E=D/B 2	Jub Nesidental Listribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$\$	\$45.25	-\$59.32	\$49.53	\$28.56	\$26.41	\$16,769,369 \$9.48 \$26.05	,369 \$71.30 8	\$20.45	\$27.86	\$29.68
				l.								
		-NON	NON-RESIDENTIAL	П				RESIDENTIAL	ITIAL			
	2012 Authorized Revenue Per Customer	**	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	HON	NON-RESIDENTIAL	П				RESIDENTIAL	ΠAL			
G=(F*B)	For ZU16 Customer Count	\$1,401,901	901	\$1,313	\$10,863.70	\$168.87	\$14,781,260.23	\$168.87 \$14,781,260.23 \$192,171.21	\$9,016.36	\$9,016.36 \$136,190.62	\$554,392.70	\$494.87
					\$56.29	\$56.29	\$24.63		\$55.66	\$20.31	\$24.63	\$27.49
		HON	NON-RESIDENTIAL	П				RESIDENTIAL	TIAL			
H=G-D	Decoupling True-up Revenue	\$462,788	788	\$1,780	\$1,305	283	-\$1,068,922	\$58,834	-\$2,535	<b>7685</b>	\$72,693	SES:
					\$6.76	\$27.73	-\$1.78					-\$2.19
				2								

		NON-KENDEN I AL	1111				RESIDENTIAL	TIAL			
		DM EH		ORH	ORHP RS		CUR	RS3P	RSU	RSPP TD	
		41,733,807	5,918,829	298,300	2,956	456,836,906	6,836,234	409,111	3,877,819	519,002	17.544
					Octob	October 2016 Actual (from page 2)	from page 2)				
	No. Bills	NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL			
		DM EH		ORH	ORHP RS		CUR	RS3P	RSU	RSPP TD	
		40,775	729	191	4	601,459	14,049	182	6,619	22,173	
		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL			
0 C	Distribution Rate (\$ per kWh)	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342		\$0.025342	\$0.025342	Note 1 \$0.018237
	2016 Residental Distribution Revenue	51,092,382	\$97,530	\$6,075	\$60	\$11,577,161	\$147,902	\$10,368	\$98,272	\$469,309	\$320
E=D/B E1=D/B	2016 Revenue Per Customer 2016 Residential Rev per Customer	\$26.79	\$133.79	\$31.80	\$15.05	\$19.25	\$12,309,4 \$10.53 \$19.09	465 \$56.97 3	\$14.85	\$21.17	\$17.77
		MON BESIDENT									
		NON-KESIDEL	A P				RESIDENTIAL	ĭ¥.			
	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
									111100		
	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	VITIAL.				RESIDENTIAL	TIAL			
G = (F • B)	ror kute Customer Count	\$1,394,650	\$119,680	\$10,751.12	\$225.15 \$	\$225.15 \$14,814,487.34	\$192,007.21	\$10,129.49	\$10,129.49 \$134,463.86	\$546,141.35	\$494.87
				\$56.29	\$56.29	\$24.63	\$13.67 \$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	TTIAL				RESIDENTIAL	TIAL			
H=6-D	Decoupling True-up Revenue	897 70055	\$22,346	54,677	\$315	53,237,236	\$44,105	8EZ\$-	296,192	\$76,833	SUS
				\$24.48	\$41.24	\$5.38	\$3,399,235 \$3.14 \$5.27	-\$1.31	\$5.47	\$3.47	\$9.72

	KWM	NON-RESIDENTIAL	ITIAL				RESID	RESIDENTIAL				
		DM EH		ORH O	ORHP R	RS	CUR	RS3P	ZS.	RSPP	Qt do	
		39,458,394	6,000,113	383,493	4,643	418,752,157	6,692,476		ı	3,758,584	17,674,425	15,688
	slin on	AITHOUSE NON	IAIT		Noven	November 2016 Actual (from page 2)	al (from page 2	page 2)			١	1
		ı		١	l		ш	ENIM			i	
		40 753	100	OKH 102	N P	KS COD 647	CUR	RS3P	ESE ESE	RSPP		ľ
		ec.iot	1	133	7	002,047			183	066,0	77,724	
		NON-RESIDENTIAL	ITIAL				RESID	RESIDENTIAL				
U	Distribution Rate (\$ per kWh)	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$ \$0.025342		\$0.025342	\$0.025342	Note 1
D=A•C	2016 Distribution Revenue	\$1,032,823	\$98,870	\$7,809	\$95	\$10,612,017	\$1			\$95,250	\$447,905	\$286
E=D/B E1=D/B	2016 Residential Distribution Revenue 2016 Revenue Per Customer 2016 Residential Rev per Customer	\$25.34	\$136.00	\$40.46	\$47.28	\$17.60		\$11,342,144 \$12.05 \$50.17 \$17.57		\$14.54	\$20.62	\$15.89
		NON-RESIDENTIAL	ITIAL				RESID	RESIDENTIAL				
	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66		20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	TIAL.				RESID	RESIDENTIAL	Н			
G = (F * B)	For 2016 Customer Count	\$1,393,897	\$119,351	\$10,863.70	\$112.58 \$	\$112.58 \$14,848,675.06	\$192,	\$10,185.15		\$133,062.14 \$	\$535,082.06	\$494.87
				\$56.29	\$56.29	\$24.63		\$13.67 \$55.66 \$24.37		\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	ITIAL				RESID	RESIDENTIAL	П	П		П
H=G-D	Decoupling True-up Revenue	P2013E\$	520,481	\$3,654	\$118	\$4,235,658	B	\$1,004		\$37,812	777,782	5209
				\$15.83	\$9.01	\$7.03		\$4,388,748 \$1.62 \$5.49 \$6.80	8	\$5.77	\$4.01	\$11.60

		2	NON-RESIDENTIAL	IAL				Œ	RESIDENTIAL				700
		MO	표		ORH O	ORHP	ß	SE SE	RS3P	RSL		RSPP	旦
Z		47.3	47,378,205	9,330,187	696,780	11,994	598,170,591		8,645,253	495,620	5,581,105	25,647,226	25,009
Ž													
ŽĮ						Бесе	December 2016 Actual (from page 2)	tual (from p	age 2)				
	No. Bills	١	NON-RESIDENTIAL					œ	RESIDENTIAL				
		Μď	표		ORH O	ORHP	RS	SUS	RS3P	RSL		RSPP	P
_			40,842	721	193	5	604,449		14,120	182	6,438	21,493	18
		Q	NON-RESIDENTIAL	TAL.				8	RESIDENTIAL		1		
	Distribution Rate (\$ per kWh)	\$0.0	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342		\$0.025342 \$	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.018237
D=A-C 20	2016 Distribution Revenue 2016 Residential Distribution Revenue	\$1,2	\$1,240,125	\$153,743	\$14,189	\$244	\$15,158,839	\$2	\$219,088	\$12,560	\$141,436	\$649,952	\$456
E=D/B 20 E1=D/B 20	2016 Revenue Per Customer 2016 Residential Rev per Customer		\$30.36	\$213.24	\$73.52	\$48.85	\$25.08		\$16,196,765 \$15.52 \$25.04	\$69.01	\$21.97	\$30.24	\$25.34
		Q	NON-RESIDENTIAL	¥				a	RESIDENTIAL				
22	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63		13.67	55.66	20.31	24.63	27.49
20	2012 Authorized Revenue Adjusted	Ō	NON-RESIDENTIAL	N.				a la	RESIDENTIAL				
G=(F * B) F0	For 2016 Customer Count	\$1,36	\$1,396,942	\$118,366	\$10,863.70	\$281.44	\$281.44 \$14,888,133.79	\$192,		0,129.49	\$130,786.88	\$10,129.49 \$130,786.88 \$529,392.32	\$494.87
					\$56.29	\$56.29	\$24.63		\$13.67 \$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
		Ô	NON-RESIDENTIAL	IAL				œ l	RESIDENTIAL				
H=G-D De	Decoupling True-up Revenue	18	2136,817	\$35,377	53.25	<b>537</b>	\$270,705		926,118	-\$2,431	\$10,649	\$120,560	Š
					-\$17.23	\$7.44	-\$0.45		-\$433,705 -\$1.85 -\$0.67	-\$13.35	-\$1.65	-\$5.61	\$2.15

DUIGE ENERGY CHID CALCULATION OF RIDER COR (DECOLPLING) RATES ACTUAL CUSTOMER COURTS

	684,247 686,747 686,747 684,915 684,915 684,74 684,74 684,74 684,74 684,74 684,74 684,74 684,74 684,74 684,74 684,74 684,74
	General Total
	######################################
	<u> ១៤៦៦៥១១១១១១</u> ទូ
	8
	# <u>####################################</u>
	<u> </u>
	<u> </u>
	<u> </u>
	2555200000
l	<u> </u>
	<u> </u>
	5
	99555995599
	68822628888 8
	1,400 1,400
	800, 400 900, 300 900, 300 900, 300 900, 300 900, 100 900, 100 900, 446
	# ~~~~~~~~~~~
	<u> </u>
	\$ <u>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ </u>
3000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
TOMERSIRATI	The state of the s
8um of CLB	HE CONTROL OF THE CON

Bource: Duke Energy Obio Revenue Reports

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL USAGE WEATHER NORMALZED - JANUARY - DECEMBER

MAN CHANGE RES	904,761 10,799	839,412 12,087	603,836 8,564 S	Apr-16 443,780 7,018 460,638,319	334,144 4,154	364,188 4,055 5	412,309 4,956 (	404,997 S,087	377.200 3,383 (	298,300 2,956 4		363,493 4,643
2				7786,307								
1502	288	Ä		7 401,032								
ě		Ū		B2 4,739,251		Ì						
HSP-0				12,643,757								
	34,770	36,389	25,678	18.152	14.999	18.890	28.420	26.269	23.17	17544	15.686	
1002	100,241	86.104	88.186	69,487	61.528		TOTAL TREATMENT	THE PARTY OF				
1003				1 (66,083								
200	-			72.233								
TD05		200		101								
1D06				7.496								
TD07			-	R 243								
TD08	8.34	6.42	61.9	, S	2.48							
TD09					20. 21		THE STATE OF					

51,463,419 46,436,605 46,339,421 75,76,524 52,100,336 53,100,336 53,100,336 54,731,307 53,78,237 57,78,237	Weather Normal EH	_	7					Jul-16 (30,664)					Dec-16 9,330,187
		51,463,418	48,438,505	44,339,481	41,673,992	37,576,524	45,854,194	53,180,361	54,108,036	514,047,363	44,733,807	39,458,394	47,378,205

- N	300	9	9					f				
5	ביים	-						2				
\$0.014329 \$0.015774		\$0.015774	•	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.012843	\$0.022126	\$0.022126	\$0.022126
\$0.016478 \$0.024191		\$0.024191		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020671	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.025342		\$0.025342		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.018822		\$0.018822		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020315	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.017359		\$0.017359		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016714	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.025342		\$0.025342		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021369	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.019055		\$0.019055		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016558	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.017620		\$0.017620		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019217	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.025342		\$0.025342		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021361	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.020723		\$0.020723		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016407	\$0.025342	\$0.025342	\$0.025342
\$0.026298 \$0.016478 \$0.018819 \$0.018819		\$0.018819		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019140	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.025342	Ü	\$0.025342		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.023051	\$0.025342	\$0.025342	\$0.025342
\$0.016478 \$0.020364		\$0.020364		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.018237	\$0.025342	\$0.025342	\$0.025342

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

1   1   1   1   1   1   1   1   1   1	100	DATA: 3 MONTHS ACTIVA, & B. MONTHS ESTIMATED THY GAT MANG. ALL ORDONAL MONTHS MANGEST REPERSORS INC. MONTHS MONTHS MONTHS INC. MONTHS MONTHS MONTHS INC. MONTHS		(Alerthic stance)					RAZE 1 OF 2				
Column   C			Ē	OSEDANALIZED					A MOSAI				
The property General Control of the property	38		SATURE MALIE	S C	MATERIAL	PROVOSTO PART COST PART COST SPUDAS	NOW REV TO TOTAL LESS AUS. COST REVIOLATE AND AUS.	ADVOALE PR	PALSYOGED TOTAL PLOTONAL PLOTO	PROPOSED TOTAL REPUBLIC ROCL CAST CHIN			
Column		Powers with second		B-ppcal	SHOW!	8	ž	8	3				
The company and present of the company of the com		2	7,225,014	7,000,000,600	3.16150)	222,350,263	87.00	•	CHC.080,255	178,788,179	×	1000	
The control of the co		THE SECOND SECONDS AND THE SECONDS	ş		2.567941	144,308	B	•	144,000	134,033	St. Joseph 77	107.4	
The content processed content of the content of t		TO-SOLE PLUS OFTICION, THES OF BAY DEFINED	2				5 5			2 2		Ę	
The control	•	TO-CONTROL OFTICIONAL TRACE COF DATA SEGMENTS	6		S STORETH	14.407	5	•	14.40		TLASSPIZES	19	
Column		THE COMMENSATION BROWNING STRANGE			2772	1,00		•	11,000	1.498	The state of the s	5	
The section content	-	SCHOOL THREE BOXACE	98.		287.78	10,00		•	THE REAL PROPERTY.	10.22			
CHECK   COUNTY   CO	• 1	TOTAL MICEODOMAS SERVICIBADA BACOSS	2	ľ	2713003	2175.448	ſ	-	2,125,040	1,004,044	SE SYNCHOL	100	
The company control of the company control	. =	CHITERITICS NOT LAND GENERAL	1000	1		220 000 000		١	200				
The content			302.201	A. SER. 318. SEO	1	110,000,714	27.47	•	440 000 440				
The control of the			R	1,200,722	3 17.E/D	4	9	•	4				
The control of the			817		2 101204	000.00	8	•	048,257		9		
The control of the		THE RECEIPT MENN COMM.		OK 80	2 200 000		2 2	••	1241	1,140,407	-		276 878
This includes we can be served that a part of the pa	- ·	THE STATE WOLTHER	9	2,340,400,001	10000	24.384.TC0	2	•	HE	-			CALLED STATE STREET
The formalization of the forma		IN-ACA. OF LANTED MINE ID ATTACK DATE IN PARTY PARK IN	8 4	200	20000	1000	22	•	TIPM.				
		NOTAL DESTREETINGS	121.121	1338946	1,100	100000	8	İ	161 303 137				
Comparison   Com	- 0		8	2.00.00	0.077004	114 800	1120	•	914 800				
		ì	-	22 Ares 541	0.01943	2,18	111	-	212				
Company   Comp	2 10	SCHOOL PROPERTY OF THE PERSON AND TH	E	111111111111111111111111111111111111111	4 D03884	631.63			11170				
1		A chillat Laborine	100,000	At 100 to	10 524274	4.460.278	20.00	•	0.000.00				
TOWN CONTINUE WAS A STATE NAMED IN TAXABLE AND TAXABLE	- ·	Trusteric Latertheen	201,100	A. St. Am	101858	16.25	=	•	1824				
Comparison		A MANAGEMENT MANAGEMENT	200	20,017,015	10 177000	2118.14	37.22	•	3,749,546				
	a	tip Housefts Pour's	i	1228.700	20871800		1	•					
TOWNSON MATERIAL STATES OF THE PROPERTY OF THE	= '	81-CUST ONNED	2017	PA. 450A. 2500	0.531.386	128,112	2	•	128.10				
TOTAL CORPORATION TO THE TOTAL CONTROL OF THE TOTAL		M S.LContractor Contractor		4407.400	B 244.254	400,189	3	•	46.18				
TOTAL SERVICE		Total Lowers		-				1					
TOTAL DECEMBER OF THE PROPERTY		TOTAL RETAIL	0,546,000	12 822 MET 963		10152300	-		100 mg 100				
TOTAL CONFIDENCE AND A		OTHER MISCELLANGOUS MEYBALE			•			İ					
		KIERDOWKINDSTALL	*	4.004.501	0.073422	278, 887	3	•	27. 100				
TOWN CONTROL OF THE PROPERTY O		ATE PAYMENT CHARGES	••	•			88	••	•				
TOTAL CONSTITUTE   TOTAL CONST	•	ECONOCITION DAYRINGS	•	•	X	•	8	10	• •				
TOTAL COMPANY AND A COMPANY AN		OLI COMPATI INDIALS	••	••		27.0	91		277.00				
MCCARCONCOTA 1 (ARIAN 19627) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		CTROCOMPANY	•	•		•	9	•					
TOTAL COMPANY	24	MACCAL EDITINGTS	**	1,415,989	1960	II I	2	•	21.588				
TOTAL COMPANY		TOTAL MEDIC		6 623 660	106.738730	100	218		200				
		TOTAL COMPANY											

		2016
0	뎚	ABER
ᅙ	Sen	
KERG	OR A	ä
뿔	Ä	2 3
₹.	=	3

	TO Grand Total	8.8	7 S	8.5	8 28	. 3.	<b>S</b>	S. S.	R 5		<b>3</b>	\$	8.	3.5		\$ 537	_	\$501 \$358,965	,			\$786 \$493,746 \$776 \$491,420			\$418 \$231,180			5142 553,092			5141 580,780		\$90 \$38,633		•	-\$55 -\$71,432		Ĺ		-540 -560.953	-\$35 -\$51,333		-528 -539,933	53 -575.150			\$3 \$76,089
		8 8	3.5	R 5	3 53	<b>.</b> &	8	8.8	3 5	3 8	8	₽.	S. S	3 5	8	\$39	\$504,291	\$467,712	\$340,841	\$350,554	\$496,877	\$603,549	\$489,873	\$367,985	\$316,580	\$113,573	\$101,440	573,700	\$79,272	\$117,129	\$123,696	\$121,316	\$82,285	\$97,451	-\$56,560	-559,293	\$39,330	-\$36,942	-549,181	-557,778	\$47,227	\$40,161	-535,463	-\$62,650	-\$69,156	-	587,549
	ق	B 5	3 5	3 5	8	S	ŝ	8 8	3 5	3.	S	\$	8 8	3 5	. S.	S	\$332	2 2	\$33	\$357	\$63	2 6	\$605	\$362	\$274	\$72	\$66	554	\$82	\$141	5173	\$146	576	, 35 5 5 5 5 5 5	-\$33	Š, Š	-\$2	-\$33	<b>3</b> 5	5. 12.	\$	\$36	527	-537	£\$-	\$5	
		Я 5	3 5	8 5	8	8	S	8 8	3 5	8 8	S	8	8 8	3 5	8	\$	\$	\$ £	\$4,227	\$4,746	\$6,808	\$6,639	\$7,383	\$5,127	\$3,969	\$49 849	\$ ₹	\$4.036 84.036	\$4,586	\$7,387	\$8,526	\$7,945	54,721	\$ 8	\$22	Z 3	\$4.343	\$4,399	56,043	\$8,140	\$6,072	\$5,054	\$4,162	Š.	erş.	-523	
ımı Labels		8.8	R 5	3 5	. 3	\$	\$	88	R 5	8 8	S	8	8 5	R 9	. S.	-\$2	-\$116,358	-\$113,107	-\$94,470	-\$91,934	-\$107,501	-\$117,003	-\$104,547	-\$95,614	-\$90,060	-\$60,055	-\$56,193	-\$59,316	-\$45,958	-\$57,986	-\$61,667	-\$57,542	-\$48,539	-\$55,643	-\$12,275	-512,093	-\$9,781	-\$9,202	-510,370	-\$11,203	-\$10,096	865,65-	78,577 -510,866	-\$12,438	-\$13,160	-\$11,491	
Sum of DIST DECOUPL	tow Labels	71/2017	2/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	10/1/2012	11/1/2012	2/1/2012	1/1/2013	2/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	9/1/2013	10/1/2013	11/1/2013	2/1/2013	71/2014	/1/2014	1/1/2014	5/1/2014 6/1/2014	//1/2014	8/1/2014	0/1/2014	1/1/2014	2/1/2014	71/2015	/1/2015	4/1/2015 5/1/2015	3/1/2015	/1/2015	8/1/2015 8/1/2015	0/1/2015	1/1/2015	41/2015	11/2016	3/1/2016	1/1/2016	6/1/2016	/1/2016	3/1/2016	9/1/2016	1000

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2016 THROUGH DECEMBER 2016 DISTRIBUTION REVENUES

	\$364,541,814 \$32,025,697 \$1,724,892
um of INFRA MOD \$4,653,012 \$40,602 \$14,780 \$48,551,156 \$18,320 \$53,277,871	
\$194,319 \$794,319 \$88,532 \$20,936 \$25,043,990 \$7,870 \$25,955,647	
Sum of DCI old DEMANI Sum of RIDER EE       Sum of INFRA MOD         \$1,561,227       \$794,319       \$4,653,01:         \$85,540       \$88,532       \$40,60:         \$10,081       \$20,936       \$14,78         \$16,604,687       \$25,043,990       \$48,551,15         \$4,634       \$25,955,647       \$53,277,87	
Sum of UNIV SERVICE \$620,110 \$69,099 \$6,669 \$8,033,335 \$2,506 \$8,731,719	
7,181 5,048 0,592 0,767 0,767	
Sum of DISTRIBUTION Sum of OHIO EXCT \$21,844,839 \$2,55 \$1,195,362 \$24 \$141,347 \$2 \$232,140,211 \$33,83 \$68,471 \$33,83 \$255,390,230 \$36,67	I (OR, RS, TD)
DM EH OR RS TD Grand Total	Total Residential (OR, RS, TD) Total DM Total EH

\$10,936,254 \$960,771 \$51,747

TO PAGE 1

3% of Total Residential (OR, RS, TD)

3% of Total DM 3% of Total EH

Attachment 1 Page 22 of 22	SL_B_Meter	7,770,510	7,734,650	7,759,830	7,727,470	7,724,700	7,675,730	7,676,470	7,666,990	7,650,830	7,685,790	7,652,240	7,684,570	7,680,870	7,646,250	7,671,110	7,637,550	7,633,830	7,584,260	7,584,740	7,575,080	7,558,680	7,593,290	7,559,320	7,591,180										•																	
	OPA_B_Meter	107,579,600	103,867,070	104,139,150	104,073,930	105,569,090	111,380,510	119,328,040	121,194,900	117,188,340	108,429,640	104,177,600	105,040,690	110,295,560	108,075,690	106,069,170	106,046,690	105,689,700	111,627,700	118,369,610	118,390,430	114,755,680	104,505,590	100,890,940	99,173,540																											
	IND_B_Meter	417,659,330	410,552,820	410,947,230	411,635,100	414,396,400	429,480,180	442,015,510	445,651,970	436,613,810	419,132,250	414,325,350	407,102,670	421,363,410	416,882,130	415,116,670	416,016,370	417,043,260	432,353,140	443,823,370	445,414,600	436,803,020	417,706,840	413,567,070	403,543,230	=	10 122 771	10,133,121	10,881,085	7,932,671	6,802,893	5,682,439					A 147 704	C 500 471	9 051 910	0.000,000	10,629,374	200000	8,083,051	7,035,149	5,661,750					6,009,493	6.494.239	8,685,413
	COM_B_Meter	535,445,410	500,508,780	491,388,380	492,509,150	499,146,140	550,521,920	606,524,390	603,508,670	586,273,560	505,038,510	488,934,620	545,721,160	575,730,730	510,481,020	500,949,810	516,802,980	494,277,690	558,947,190	615,910,920	805,331,250	590,768,000	504,983,750	494,199,480	543,925,710	No.	775 700 87	315,105,04	47,050,478	43,470,985	41,528,646	38,040,196	45.755.424	53.040.491	53.564.277	57 979 907	41 236 866	30 581 227	47 543 613	מנטינינינין	32,3/1,829 A9 050 506	שנטיניניטיטי	44,303,831	43,475,885	37,701,500	46,415,978	53,784,612	53,653,003	53,159,229	41,148,276	39,898,090	47,259,015
		741,581,850	705,525,180	627,694,110	499,379,410	428,777,950	530,360,360	701,563,720	724,712,450	646,292,720	446,905,820	458,164,300	646,493,830	795,816,560	714,591,400	628,731,330	524,652,230	426,344,520	541,154,770	707,288,940	716,401,430	636,735,360	447,476,490	466,338,930	635,463,060																											
Fall 2016	•	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	71-10	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	OG-18	Nov-18	Dec-18		.lan-17	Eeh 47		Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	4	1 4 4 1 0 1 0 1 1 0 1 0 1 1 0	Mar 19	Mel-10	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18

PUCO Case No. 11-5905-EL-RDR Attachment 2 Page 1 of 1

P.U.C.O. Electric No. 19 Sheet No. 122.4 Cancels and Supersedes Sheet No. 122.3

Page 1 of 1

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

## RIDER DDR

### **DISTRIBUTION DECOUPLING RIDER**

#### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

## **CHARGES/CREDITS**

Beginning July 1, 2017, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0.000527
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000527
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000527
Rate CUR, Common Use Residential Service	40.000027
All kWh	\$0.000527
Rate EH, Optional Rate For Electric Space Heating	Ψ0.000027
All kWh	\$0.000804
Rate DM, Secondary Distribution Service, Small	Ψ0.000804
All kWh	<b>\$0.00000</b>
VII VAALI	\$0.000626

Filed	pursuant	to	an	Order	dated	 in	Case	No.	11-5905-EL-RDR	before	the	Public	Utilities
Comr	nission of	Ohi	0.										

Issued:

Effective:

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

2/10/2017 4:27:48 PM

in

Case No(s). 11-5905-EL-RDR

Summary: Application Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B. and Watts, Elizabeth H.