FILE

OCC EXHIBIT NO. _____

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Dayton Power and Light for Approval of its Energy Efficiency and Peak Demand Reduction Portfolio of Programs.	))))	Case No. 16-649-EL-POR

DIRECT TESTIMONY
OF
COLLEEN SHUTRUMP

On Behalf of
The Office of the Ohio Consumers' Counsel
10 West Broad Street, Suite 1800
Columbus, Ohio 43215-3485

January 30, 2017

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PUCO

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Exhibit CS-1: DP&L response to OCC INT-34
Exhibit CS-2: Application, Case No. 13-833-EL-POR[1]
Exhibit CS-3: Application (Apr. 30, 2013), Case No. 13-956-EL-RDR
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Exhibit CS-7: Settlement (Oct. 2, 2013), Case No. 13-833-EL-POR
Exhibit CS-8: DP&L's response to OCC INT-46.
Exhibit CS-9: DP&L's response to OCC INT-47.
Exhibit CS-10: DP&L's response to OCC INT-68.

[1] Because of the voluminous nature of this exhibit, I have not attached a copy to my testimony. The document is available at http://dis.puc.state.oh.us/TiffToPDf/A1001001A13D15B45849F75510.pdf and is incorporated by reference as Exhibit CS-2. OCC will provide a copy of this exhibit upon request.

[2] Because of the voluminous nature of this exhibit, I have not attached a copy to my testimony. These documents are available at http://dis.puc.state.oh.us/CaseRecord.aspx?Caseno=16-0395&link=DIVA and are incorporated by reference as Exhibit CS-6. OCC will provide a copy of this exhibit upon request.

I. BACKGROUND

Q1. PLEASE STATE YOUR NAME, TITLE, AND BUSINESS ADDRESS.

A1. My name is Colleen Shutrump. I am employed as the Energy Resource Planning Advisor for the Office of the Ohio Consumers' Counsel ("OCC"). My business address is 10 West Broad Street, Suite 1800, Columbus, Ohio 43215.

Q2. PLEASE BRIEFLY SUMMARIZE YOUR EDUCATION AND PROFESSIONAL EXPERIENCE.

A2. I have a Bachelor of Science in Business Administration from the Youngstown State University with a major in Management and a Master of Business Administration from Baldwin Wallace College with emphasis in International Business. I have worked over seven years in electric utility regulation with emphasis in customer-funded energy efficiency programs. I started as a Utility Analyst at the Indiana Utility Regulatory Commission in 2009. I was promoted to Senior Utility Analyst in 2015. While there, I attended the Institute of Public Utilities Michigan State University Advanced Regulatory Studies Program and Camp NARUC. I began work as an Energy Resource Planning Advisor with OCC in August 2015. In spring 2016, I completed a graduate-level course on Utility Regulation and Deregulation at the Ohio State University, John Glenn College of Public Affairs.

Q3. WHAT WAS YOUR ROLE AT THE INDIANA COMMISSION?

A3. I served as a technical and policy advisor on matters before the Indiana Commission. There, I developed intra-agency (and deliberative) staff reports that outlined case issues and party positions while incorporating applicable statutes and rules to provide assigned Commissioners with recommendations that support findings for Indiana Commission Orders. I served as both an expert in utility energy efficiency programs and an expert in regulatory matters specific to my assigned electric utility. I was assigned to all filed cases by each of the five jurisdictional electric utilities requesting approval of energy efficiency programs, requests to approve energy efficiency riders, and requests to adjust rider rates. I was also assigned to all matters related to the implementation of Indiana's state-wide energy efficiency program.

Q4. WHAT ARE YOUR DUTIES AT THE OHIO CONSUMERS' COUNSEL?

A4. I provide analytical support on energy resource planning issues impacting Ohio consumers' interests. I serve as the Analytical Department's lead analyst and policy advisor for the OCC on all cases and issues relating to customer-funded energy efficiency and demand side management programs. This includes, among other things, advocating for (i) consumer options to reduce their energy use and save money on their utility bills and (ii) developing agency policy that addresses consumer-protection issues. I am extensively involved in each of the four electric energy efficiency portfolio cases currently before the Public Utilities Commission of Ohio ("PUCO") and participate in energy efficiency collaborative meetings.

Q5. WHAT DOCUMENTS HAVE YOU REVIEWED IN PREPARATION OF YOUR TESTIMONY?

A5. I reviewed the stipulation filed in this matter and supporting testimony filed on behalf of DP&L and the PUCO Staff. I also reviewed DP&L's responses to discovery requests.

II. PURPOSE OF TESTIMONY AND SUMMARY OF RECOMMENDATIONS

Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A6. The purpose of my testimony is to address the PUCO's three-prong test for evaluating settlements, as applied to the settlement filed December 13, 2016 in this case (the "Settlement").

Q7. WHAT ARE YOUR CONCLUSIONS AND RECOMMENDATIONS?

A7. I conclude that the Settlement fails the second prong of the PUCO's test for settlements because it does not benefit customers or the public interest. I also conclude that the Settlement fails the third prong of the PUCO's test for settlements because it violates regulatory principles and practices. I recommend that the PUCO deny DP&L's request for customers to pay so-called lost revenues for 2016 and 2017.

Q8. WHAT DOES THE PUCO CONSIDER WHEN EVALUATING SETTLEMENTS?

A8. The PUCO uses the following three-prong test for evaluating the reasonableness of a proposed settlement:[3]

1. Is the settlement a product of serious bargaining among capable, knowledgeable parties? In this regard, the PUCO sometimes considers whether the signatory parties to the settlement have diverse interests.[4]
2. Does the settlement, as a package, benefit customers and the public interest?
3. Does the settlement package violate any important regulatory principle or practice?

III. THE SETTLEMENT DOES NOT BENEFIT CUSTOMERS OR THE PUBLIC INTEREST

Q9. DO YOU BELIEVE THAT THE SETTLEMENT BENEFITS CUSTOMERS AND THE PUBLIC INTEREST?

A9. No. The Settlement does not benefit customers or the public interest because it requires customers to pay unreasonable lost distribution revenues to DP&L.

---

[3] *Consumers' Counsel v. PUCO*, 64 Ohio St. 3d 123, 125 (1992).

[4] *See, e.g., In re Application of Columbus S. Power Co. & Ohio Power Co.*, Case No. 11-351-EL-AIR, Opinion and Order at 9 (Dec. 14, 2011); *In re Application of the Dayton Power & Light Co.*, Case No. 14-563-EL-RDR, Opinion and Order at 5 (Sept. 9, 2015); *In re Application of the Columbus S. Power Co. & Ohio Power Co.*, Case No. 05-376-EL-UNC, Order on Remand at 11 (Feb. 11, 2015).

Q10. WHAT ARE LOST DISTRIBUTION REVENUES?

A10. 4901:1-39-07 O.A.C. references lost distribution revenues but does not define them. The American Counsel for an Energy Efficient Economy (ACEEE) defines a lost revenue rate adjustment mechanism as a rate adjustment structure that allows a utility to recover revenues that are reduced as a result of energy efficiency programs.

Q11. DOES THE SETTLEMENT PROVIDE FOR RECOVERY OF LOST DISTRIBUTION REVENUES?

A11. Yes. Section II.A.iv of the Settlement provides that customers will pay lost distribution revenues to DP&L incurred during 2016. It also requires customers to continue paying lost distribution revenues going forward until "incorporated in a distribution decoupling rider."

Q12. SHOULD CUSTOMERS PAY LOST DISTRIBUTION REVENUES TO DP&L AS PROPOSED IN THE SETTLEMENT?

A12. No. Customers should not pay lost distribution revenues for 2016 and 2017.

Q13. CAN YOU EXPLAIN WHY YOU BELIEVE THAT CUSTOMERS SHOULD NOT PAY LOST DISTRIBUTION REVENUES TO DP&L?

A13. Yes. First, I believe that the PUCO should enforce the settlement that OCC and DP&L, among others, signed in DP&L's previous energy efficiency portfolio case

1 (Case No. 13-833-EL-POR). In that case, the PUCO approved a settlement[5] that
2 provided for lost revenues to be capped at $72 million over a seven-year period.[6]
3 The settlement from Case No. 13-833-EL-POR also restricted the time period for
4 which customers would pay lost distribution revenues. It provided that customers
5 would not pay any lost distribution revenues after December 31, 2015 without
6 further PUCO authorization.[7]
7
8 In addition, I am concerned that the amount of lost distribution revenues that
9 customers pay to DP&L is nearly as high as the entire program costs for DP&L's
10 energy efficiency programs. From 2014 to2015, DP&L's program costs totaled
11 $38.2 million.[8] Lost revenues totaled $28.8 million.[9] This means that from 2014
12 to 2015, DP&L customers paid (or will pay) lost revenues that are over *75% of*
13 *the total program costs*. (See Table 1 below.) And the trend shows that this
14 problem is getting worse. For 2016, DP&L is seeking $20.1 million in lost
15 revenues[10] from customers for programs with a $22 million budget.[11] Lost
16 distribution revenues for 2016, therefore, increase to *90% of the cost to implement*
17 *the programs*. The average residential customer would pay nearly $3 per month in

[5] *See* Exhibit CS-7 (Settlement (Oct. 2, 2013, Case No. 13-833-EL-POR (the "2013 Settlement")).

[6] *See* Opinion & Order at 9-10 (Dec. 4, 2013), Case No. 13-833-EL-POR.

[7] *See* 2013 Settlement at 12-13.

[8] *See* Table 1 below.

[9] *Id.*

[10] *See* Exhibit CS-1 (DP&L Response to OCC INT-34).

[11] *See* Exhibit CS-2 (Application, Case No. 13-833-EL-POR).

lost distribution revenues to DP&L for 2016.[12] This is unreasonable, especially given the 35.3% poverty rate in the City of Dayton, which DP&L serves.[13]

Table 1

	2014	2015	2016	2014-2016 Total
Program Costs	$ 20,250,627	$ 17,988,894	$ 22,434,845	$ 60,674,366
Lost distribution revenue	$ 15,274,239	$ 13,547,851	$ 20,098,823	$ 48,920,913
Lost distribution revenue to program cost	75%	75%	90%	81%

Q14. WHAT IS DP&L'S PROPOSED PROGRAM COST BUDGET FOR 2017?

A14. Section I.A of the Settlement states that "DP&L will continue the energy efficiency programs as set forth in DP&L's 2015 program budget filed with its second Energy Efficiency Portfolio Plan. . . ." The 2015 program budget from DP&L's second Energy Efficiency Portfolio Plan was $22,434,835,[14] so it is my understanding that this will be the budget for 2017.

[12] *See* Exhibit CS-1 ($16.0 million in lost distribution revenues for 2016 divided by about 456,000 residential customers = $35 per year, or $2.93 per month).

[13] *See* The Ohio Poverty Report. 2016, Table A6, *available at* https://www.development.ohio.gov/files/research/p7005.pdf.

[14] *See* Exhibit CS-2 (Application, Case No. 13-833-EL-POR).

1 ***Q15. IF DP&L IS EXTENDING ITS CURRENT PORTFOLIO WITH THE SAME***
2 ***BUDGET, WHY ARE CUSTOMERS PAYING MORE LOST DISTRIBUTION***
3 ***REVENUES EACH YEAR?***

4 ***A15.*** Lost distribution revenue amounts are increasing because of the "pancake effect."
5 This occurs when a utility has had a lost revenue mechanism in place for multiple
6 years without filing a general rate case. In this situation, there is the potential to
7 over-compensate the utility under a lost revenue mechanism unless it is well
8 designed, and closely monitored. That is, charges to consumers through lost
9 revenues should be reset via frequent rate cases and thorough reviews to ensure
10 that the utility system costs and electricity sales are updated and are appropriately
11 reflected through the adjusted rates.[15] Absent frequent rate cases, balances in the
12 lost revenue account can accumulate. This is because each year the utility is
13 capturing the revenue lost not just from measures implemented in that year, but
14 also from measures installed in previous years since the last time rates were set,
15 which for DP&L was more than 20 years ago.[16] The pancake effect is evident in
16 DP&L's lost revenue mechanism. Customers have been paying lost distribution
17 revenues for at least seven years.[17] And they could continue to pay lost
18 distribution revenues for an unreasonable number of years into the future if DP&L
19 continues to wait decades between rate cases.

---

[15] *See* Valuing Efficiency: A Review of Lost Revenue Adjustment Mechanisms at 12 (2015), *available at* http://aceee.org/sites/default/files/publications/researchreports/u1503.pdf.

[16] Prior to its pending general rate case, DP&L had not filed a general rate case since 1991. *See* PUCO Case No. 91-414-EL-AIR.

[17] *See* Exhibit CS-3 (Application, Case No. 13-956-EL-RDR); Exhibit CS-4 (Application, Case No. 14-1080-EL-RDR); Exhibit CS-5 (Application, Case No. 16-329-EL-RDR).

1

2 ***Q16. DOES THE SETTLEMENT LIMIT THE AMOUNT OF LOST***

3 ***DISTRIBUTION REVENUES THAT CUSTOMERS WILL PAY TO DP&L?***

4 *A16.* No. Section II.A of the Settlement provides that customers will continue to pay

5 lost distribution revenues to DP&L "until incorporated in a distribution

6 decoupling rider." But there is no indication that DP&L actually plans to

7 implement a decoupling rider.

8

9 In DP&L's pending electric security plan case, Case No.16-395-EL-SSO, DP&L

10 stated:

11 DP&L seeks approval of a Distribution Decoupling Rider to account

12 for the decoupling associated with energy efficiency requirements.

13 This rider is proposed to be in place upon approval and after the

14 distribution rate case is implemented. The purpose of this rider is to

15 recover base distribution dollars that were not collected because of

16 energy reductions from DP&L's energy efficiency programs. DP&L

17 proposes that the Rider be set at zero initially, and that the details of

18 the Rider be established in DP&L's to-be-filed Energy Efficiency

19 Portfolio case."[18]

20

[18] *See* Exhibit CS-6 (Application, Vol. 1 at 9 (Feb, 22, 2016), Case No. 16-395-EL-SSO).

Nothing in the application in this currently-pending energy efficiency case, nor in the Settlement, provides details on how DP&L's proposed Distribution Decoupling Rider would work.[19]

The Settlement also provides that "the amount of the lost distribution revenues will be reset consistent with the outcome" of DP&L's pending distribution rate case, Case No. 15-1830-EL-AIR.[20] This base distribution rate case, however, was filed more than 15 months ago (October 2015) and there is currently no procedural schedule. It is unclear when, if ever, the amount of lost distribution revenues might be "reset" under this provision in the Settlement. Furthermore, even if there is a reset, there is no guarantee that DP&L will begin filing rate cases on a more regular basis. So lost distribution revenues that accrue following the reset in the currently-pending rate case could continue for many years in the future.

Q17. HOW DO THE LOST DISTRIBUTION REVENUES PAID BY DP&L'S CUSTOMERS COMPARE TO THOSE PAID BY CUSTOMERS IN OTHER STATES?

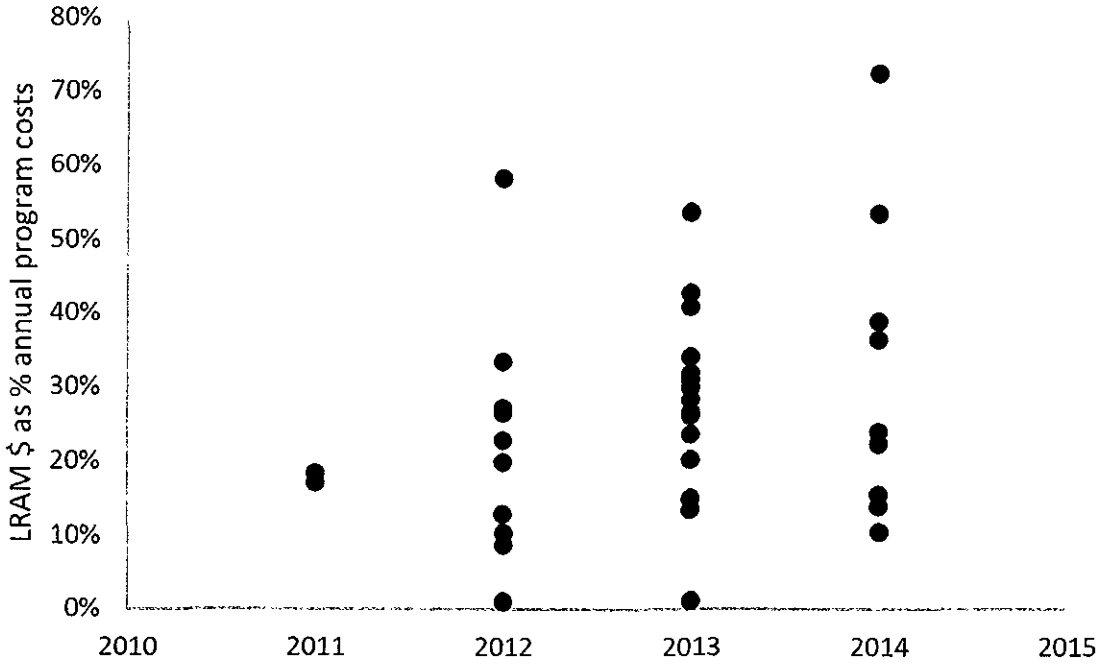
A17. The so-called lost distribution revenues that DP&L is collecting are among the highest that customers are paying (as a percentage) in the nation, if not the highest. In a 2015 study, ACEEE collected data for 32 utilities in 17 states

[19] *See* Exhibit CS-8 (DP&L's response to OCC INT-46).

[20] Settlement at 13. *See also* Exhibit CS-9 (DP&L Response to OCC INT-47); Exhibit CS-10 (DP&L's Response to OCC INT-68).

covering program costs, annual savings, and eligible lost revenues. Figure 2 summarizes lost revenue dollars as a percent of program costs for the 32 electric efficiency utility programs. ACEEE concluded that lost revenue dollars reported were not completely tied to a single year of efficiency programs, but rather accrued due to savings achieved over many years. The median recovery of lost revenues was 25% of annual program costs. DP&L's customers, by comparison, will pay lost distribution revenues for 2016 that are at least **90% of DP&L's program budget.** Not one of the 32 utilities in ACEEE's study had lost distribution revenues this high.

Figure 1: Lost revenue dollars recovered annually by electric utilities compared to annual program costs.



Q18. DO CUSTOMERS AND THE PUBLIC INTEREST BENEFIT FROM CUSTOMERS PAYING DP&L FOR LOST DISTRIBUTION REVENUES THAT ARE NEARLY AS HIGH AS TOTAL PROGRAM COSTS?

A18. Absolutely not. Because of the "pancake effect," DP&L's lost distribution revenues are unreasonably high and cause customers to pay significant amounts of money that are disproportionate to the costs of the energy efficiency programs.

Q19 WHAT DO YOU RECOMMEND AS A SOLUTION TO PROTECT DP&L'S CONSUMERS?

A19. The PUCO should find that DP&L is not entitled to any lost distribution revenues for 2016 and 2017. Lost distribution revenue recovery, if found appropriate, is meant to be a short-term solution to address a utility's revenue loss in between rate cases. DP&L, however, has been collecting lost distribution revenues for too long as a result of the significant time period between rate cases. Thus, the PUCO should deny DP&L's request for lost distribution revenues under the Settlement.

If the PUCO does conclude that customers should pay any lost distribution revenues, then it should limit collection of lost revenues to three years or the life of the applicable energy efficiency measure, whichever is shorter. This more appropriately restrains lost distribution revenues and would prevent future "pancaking" of lost distribution revenues.

1 ***Q20. HAVE PUCO COMMISSIONERS EXPRESSED CONCERNS WITH***
2 ***CUSTOMER PAYMENT OF LOST DISTRIBUTION REVENUES?***
3 ***A20.*** Yes. In a case involving FirstEnergy, former Chairman Todd Snitchler expressed
4 his concerns for lost revenues: "I write separately to express my deep concern
5 with the collection of lost distribution revenues by the Companies. I believe that
6 the collection of lost distribution revenues resulting from energy efficiency
7 savings and peak demand reduction mandated by Section 4928.66 Revised Code,
8 beyond the time period of these electric security plans, presents a significant risk
9 of undermining public support for the energy efficiency mandates..."[21] Former
10 Commissioner Cheryl L. Roberto similarly concluded that the "lost revenue
11 recovery mechanism has out-lived its value to customers and should be permitted
12 to expire."[22]
13
14 ***Q21. DOES THE SETTLEMENT BENEFIT CUSTOMERS OR THE PUBLIC***
15 ***INTEREST?***
16 ***A21.*** No. As demonstrated, customers have been paying excessive lost distribution
17 revenues to DP&L. And under the Settlement, those charges will continue and
18 will likely increase. This harms customers and the public interest.

[21] See Statement of Concurring Opinion of former Chairman Todd Snitchler, attached to the Opinion & Order (Mar 3, 2011) Case No. 09-1947-EL-POR.

[22] See Statement of Dissenting Opinion of Commissioner Cheryl Roberto, attached to the Opinion & Order (Jul 18, 2012) Case No. 12-1230-EL-SSO.

1 **IV. THE SETTLEMENT VIOLATES REGULATORY PRINCIPLES AND**
2 **PRACTICES.**
3
4 ***Q22. DOES THE SETTLEMENT VIOLATE ANY REGULATORY PRINCIPLES***
5 ***AND PRACTICES?***
6 *A22.* Yes. The Settlement violates the third-prong of the PUCO's test for settlements
7 because it violates regulatory principles and practices. Customers' continued
8 payment of lost distribution revenues is inconsistent with the regulatory principle
9 that customers should pay just and reasonable rates.[23] This is especially true for
10 DP&L's low-income consumers and those consumers who are not participating in
11 DP&L's programs.
12
13 ***Q23. DOES THIS CONCLUDE YOUR TESTIMONY?***
14 *A23.* Yes. However, I reserve the right to supplement my testimony in the event that
15 additional testimony is filed, or if new information or data in connection with this
16 proceeding becomes available.

[23] *See* R.C. 4909.15(A).

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Direct Testimony of Colleen Shutrump, on Behalf of the Office of the Ohio Consumers' Counsel was served via electronic transmission upon the parties below this 30th day of January 2017.

Christopher Healey
Assistant Consumers' Counsel

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Energy Efficiency and Peak Demand Reduction Program Portfolio Plan	:	Case No. 16-649-EL-POR Case No. 16-1369-EL-WVR

THE DAYTON POWER AND LIGHT COMPANY'S OBJECTIONS AND RESPONSES TO THE OFFICE OF THE OHIO CONSUMERS' COUNSEL'S INTERROGATORIES AND REQUESTS FOR PRODUCTION OF DOCUMENTS

THIRD SET
(DATED DECEMBER 13, 2016)

The Dayton Power and Light Company ("DP&L") objects and responds to the Office of the Ohio Consumers' Counsel's ("OCC") Interrogatories and Requests for Production of Documents, Third Set, Dated December 13, 2016, as follows.

GENERAL OBJECTIONS

1. DP&L objects to and declines to respond to each and every discovery request to the extent that it seeks information that is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. Ohio Admin. Code § 4901-1-16(B).

2. DP&L objects to and declines to respond to each and every discovery request to the extent that it is harassing, unduly burdensome, oppressive or overbroad. Ohio Admin. Code §§ 4901-1-16(B) and 4901-1-24(A).

INTERROGATORIES

INT-34. What are DP&L's projected/estimated lost distribution revenues for 2016? Please provide projections/estimates on a monthly basis, if available.

RESPONSE: General Objections Nos. 2 (unduly burdensome), 3 (attorney-client and work product privilege), 5 (inspection of business records), 7 (publicly available information), and 12 (seeks information that DP&L does not know at this time). Subject to these objections, DP&L states please see OCC INT-34 – Attachment 1.

Responsible Witness: Tyler Teuscher

Respectfully submitted,

/s/ Jeremy M. Grayem

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CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was served upon the following via electronic mail on January 6, 2017.

christopher.healey@occ.ohio.gov

/s/ Jeremy M. Grayem

Jeremy M. Grayem (0072402)

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**January**					
2		**Residential**		**56,671,345**		
3		Residential	58.84%	33,346,587	$ 0.0225887	$ 753,256
4		Residential Heat	41.16%	23,324,758	$ 0.0225735	$ 526,521
5		Total Residential		56,671,345		$ 1,279,777
6						
7		**Non Residential**		**45,043,535**		
8		Secondary Single-Phase	8.01%	3,609,288	$ 0.0139320	$ 50,285
9		Secondary Three-Phase	39.42%	17,756,528	$ 0.0111360	$ 197,737
10		Primary	32.30%	14,549,308	$ 0.0039399	$ 57,323
11		Primary Substation	8.08%	3,641,076	$ 0.0008817	$ 3,210
12		High Voltage	10.93%	4,924,299	$ -	$ -
13		Schools	0.61%	275,135	$ 0.0183700	$ 5,054
14		Street Lighting	0.64%	287,900	$ 0.0127100	$ 3,659
15		Total Non-Residential		45,043,535		$ 317,268
16						
17	**Total January Lost Revenues**			**101,714,880**		**$ 1,597,045**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**February**					
2		**Residential**		**57,147,196**		
3		Residential	54.88%	31,362,926	$ 0.0225885	$ 708,441
4		Residential Heat	45.12%	25,784,270	$ 0.0225799	$ 582,206
5		Total Residential		57,147,196		$ 1,290,648
6						
7		**Non Residential**		**46,153,703**		
8		Secondary Single-Phase	7.96%	3,671,787	$ 0.0142440	$ 52,301
9		Secondary Three-Phase	39.06%	18,027,107	$ 0.0113367	$ 204,368
10		Primary	32.87%	15,171,020	$ 0.0038839	$ 58,923
11		Primary Substation	7.36%	3,398,708	$ 0.0009605	$ 3,264
12		High Voltage	11.49%	5,303,975	$ -	$ -
13		Schools	0.62%	286,792	$ 0.0183700	$ 5,268
14		Street Lighting	0.64%	294,314	$ 0.0127100	$ 3,741
15		Total Non-Residential		46,153,703		$ 327,865
16						
17	**Total February Lost Revenues**			**103,300,899**		**$ 1,618,513**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**March**					
2		**Residential**		**57,641,854**		
3		Residential	58.22%	33,559,663	$ 0.0225840	$ 757,911
4		Residential Heat	41.78%	24,082,191	$ 0.0225784	$ 543,737
5		Total Residential		57,641,854		**$ 1,301,649**
6						
7		**Non Residential**		**46,481,163**		
8		Secondary Single-Phase	7.52%	3,495,471	$ 0.0144898	$ 50,649
9		Secondary Three-Phase	38.78%	18,027,211	$ 0.0112170	$ 202,211
10		Primary	33.97%	15,791,519	$ 0.0037990	$ 59,992
11		Primary Substation	7.27%	3,378,983	$ 0.0009694	$ 3,276
12		High Voltage	11.18%	5,197,651	$ -	$ -
13		Schools	0.63%	293,776	$ 0.0183700	$ 5,397
14		Street Lighting	0.64%	296,551	$ 0.0127100	$ 3,769
15		Total Non-Residential		46,481,163		**$ 325,293**
16						
17	**Total March Lost Revenues**			**104,123,017**		**$ 1,626,942**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**April**					
2		**Residential**		**58,079,471**		
3		Residential	62.66%	36,394,762	$ 0.0225921	$ 822,234
4		Residential Heat	37.34%	21,684,709	$ 0.0225816	$ 489,675
5		Total Residential		58,079,471		**$ 1,311,910**
6						
7		**Non Residential**		**46,929,247**		
8		Secondary Single-Phase	6.99%	3,281,538	$ 0.0152253	$ 49,962
9		Secondary Three-Phase	38.33%	17,985,653	$ 0.0116074	$ 208,767
10		Primary	34.59%	16,232,769	$ 0.0038657	$ 62,751
11		Primary Substation	8.46%	3,970,876	$ 0.0008759	$ 3,478
12		High Voltage	10.40%	4,880,390	$ -	$ -
13		Schools	0.57%	269,711	$ 0.0183700	$ 4,955
14		Street Lighting	0.66%	308,311	$ 0.0127100	$ 3,919
15		Total Non-Residential		46,929,247		**$ 333,831**
16						
17	**Total April Lost Revenues**			**105,008,718**		**$ 1,645,741**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**May**					
2		**Residential**		**58,783,110**		
3		Residential	67.67%	39,781,324	$ 0.0225899	$ 898,656
4		Residential Heat	32.33%	19,001,786	$ 0.0225853	$ 429,161
5		Total Residential		58,783,110		**$ 1,327,817**
6						
7		**Non Residential**		**49,217,865**		
8		Secondary Single-Phase	6.55%	3,226,134	$ 0.0159711	$ 51,525
9		Secondary Three-Phase	37.74%	18,573,483	$ 0.0120432	$ 223,684
10		Primary	33.08%	16,283,552	$ 0.0040694	$ 66,264
11		Primary Substation	9.47%	4,659,375	$ 0.0009268	$ 4,318
12		High Voltage	11.92%	5,864,351	$ -	$ -
13		Schools	0.58%	285,535	$ 0.0183700	$ 5,245
14		Street Lighting	0.66%	325,434	$ 0.0127100	$ 4,136
15		Total Non-Residential		49,217,865		**$ 355,173**
16						
17	**Total May Lost Revenues**			**108,000,975**		**$ 1,682,990**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**June**					
2		**Residential**		**59,156,436**		
3		Residential	73.45%	43,451,705	$ 0.0225880	$ 981,487
4		Residential Heat	26.55%	15,704,731	$ 0.0225854	$ 354,698
5		Total Residential		59,156,436		**$ 1,336,185**
6						
7		**Non Residential**		**49,488,746**		
8		Secondary Single-Phase	6.93%	3,429,821	$ 0.0145332	$ 49,846
9		Secondary Three-Phase	38.57%	19,088,155	$ 0.0109982	$ 209,935
10		Primary	31.91%	15,789,812	$ 0.0038074	$ 60,118
11		Primary Substation	8.97%	4,439,533	$ 0.0008707	$ 3,866
12		High Voltage	12.54%	6,207,978	$ -	$ -
13		Schools	0.50%	248,858	$ 0.0183700	$ 4,572
14		Street Lighting	0.58%	284,590	$ 0.0127100	$ 3,617
15		Total Non-Residential		49,488,746		**$ 331,954**
16						
17	**Total June Lost Revenues**			**108,645,182**		**$ 1,668,139**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**July**					
2		**Residential**		**59,501,626**		
3		Residential	75.72%	45,057,142	$ 0.0225873	$ 1,017,719
4		Residential Heat	24.28%	14,444,484	$ 0.0225847	$ 326,224
5		Total Residential		59,501,626		**$ 1,343,944**
6						
7		**Non Residential**		**49,800,644**		
8		Secondary Single-Phase	7.54%	3,754,881	$ 0.0139173	$ 52,258
9		Secondary Three-Phase	39.86%	19,851,051	$ 0.0109934	$ 218,231
10		Primary	30.94%	15,407,366	$ 0.0039842	$ 61,386
11		Primary Substation	8.97%	4,468,231	$ 0.0008940	$ 3,995
12		High Voltage	11.67%	5,813,313	$ -	$ -
13		Schools	0.44%	219,059	$ 0.0183700	$ 4,024
14		Street Lighting	0.58%	286,744	$ 0.0127100	$ 3,645
15		Total Non-Residential		49,800,644		**$ 343,538**
16						
17	**Total July Lost Revenues**			**109,302,270**		**$ 1,687,481**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**August**					
2		**Residential**		**59,780,863**		
3		Residential	76.41%	45,681,486	$ 0.0225874	$ 1,031,826
4		Residential Heat	23.59%	14,099,377	$ 0.0225834	$ 318,412
5		Total Residential		59,780,863		**$ 1,350,238**
6						
7		**Non Residential**		**50,279,395**		
8		Secondary Single-Phase	7.67%	3,854,957	$ 0.0131428	$ 50,665
9		Secondary Three-Phase	40.36%	20,292,825	$ 0.0102521	$ 208,044
10		Primary	31.23%	15,702,536	$ 0.0037084	$ 58,231
11		Primary Substation	8.16%	4,102,702	$ 0.0009147	$ 3,753
12		High Voltage	11.58%	5,824,560	$ -	$ -
13		Schools	0.47%	238,453	$ 0.0183700	$ 4,380
14		Street Lighting	0.52%	263,362	$ 0.0127100	$ 3,347
15		Total Non-Residential		50,279,395		**$ 328,421**
16						
17	**Total August Lost Revenues**			**110,060,258**		**$ 1,678,659**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**September**					
2		**Residential**		**60,090,185**		
3		Residential	75.82%	45,557,920	$ 0.0225882	$ 1,029,071
4		Residential Heat	24.18%	14,532,265	$ 0.0225855	$ 328,218
5		Total Residential		60,090,185		**$ 1,357,290**
6						
7		**Non Residential**		**50,544,704**		
8		Secondary Single-Phase	7.40%	3,740,531	$ 0.0133411	$ 49,903
9		Secondary Three-Phase	39.66%	20,046,419	$ 0.0102898	$ 206,274
10		Primary	31.26%	15,802,464	$ 0.0036989	$ 58,452
11		Primary Substation	8.65%	4,374,461	$ 0.0008712	$ 3,811
12		High Voltage	11.89%	6,009,079	$ -	$ -
13		Schools	0.62%	312,505	$ 0.0183700	$ 5,741
14		Street Lighting	0.51%	259,245	$ 0.0127100	$ 3,295
15		Total Non-Residential		50,544,704		**$ 327,475**
16						
17	**Total September Lost Revenues**			**110,634,889**		**$ 1,684,765**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**October**					
2		**Residential**		**60,421,482**		
3		Residential	73.43%	44,365,035	$ 0.0225897	$ 1,002,193
4		Residential Heat	26.57%	16,056,447	$ 0.0225915	$ 362,739
5		Total Residential		60,421,482		**$ 1,364,932**
6						
7		**Non Residential**		**50,764,481**		
8		Secondary Single-Phase	6.91%	3,508,179	$ 0.0153948	$ 54,008
9		Secondary Three-Phase	38.09%	19,334,804	$ 0.0117271	$ 226,741
10		Primary	31.93%	16,207,356	$ 0.0039591	$ 64,167
11		Primary Substation	9.78%	4,965,996	$ 0.0008909	$ 4,424
12		High Voltage	12.13%	6,160,235	$ -	$ -
13		Schools	0.58%	293,438	$ 0.0183700	$ 5,390
14		Street Lighting	0.58%	294,474	$ 0.0127100	$ 3,743
15		Total Non-Residential		50,764,481		**$ 358,473**
16						
17	**Total October Lost Revenues**			**111,185,963**		**$ 1,723,405**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**November**					
2		**Residential**		**60,637,240**		
3		Residential	67.96%	41,207,998	$ 0.0225899	$ 930,885
4		Residential Heat	32.04%	19,429,242	$ 0.0225832	$ 438,774
5		Total Residential		60,637,240		**$ 1,369,659**
6						
7		**Non Residential**		**50,861,630**		
8		Secondary Single-Phase	6.79%	3,454,240	$ 0.0161849	$ 55,907
9		Secondary Three-Phase	36.81%	18,723,901	$ 0.0123651	$ 231,523
10		Primary	32.64%	16,603,557	$ 0.0040313	$ 66,934
11		Primary Substation	10.70%	5,443,382	$ 0.0008946	$ 4,870
12		High Voltage	11.91%	6,056,888	$ -	$ -
13		Schools	0.52%	266,300	$ 0.0183700	$ 4,892
14		Street Lighting	0.62%	313,362	$ 0.0127100	$ 3,983
15		Total Non-Residential		50,861,630		**$ 368,108**
16						
17	**Total November Lost Revenues**			**111,498,870**		**$ 1,737,767**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	Allocation	kWh	Average D Rate	Lost Revenues
	(A)	(B)	(C)	(D)	(E)	(F = D * E)
1	**December**					
2		**Residential**		**60,754,761**		
3		Residential	59.98%	36,440,900	$ 0.0225878	$ 823,120
4		Residential Heat	40.02%	24,313,861	$ 0.0225770	$ 548,934
5		Total Residential		60,754,761		**$ 1,372,054**
6						
7		**Non Residential**		**50,884,933**		
8		Secondary Single-Phase	7.40%	3,765,332	$ 0.0153723	$ 57,882
9		Secondary Three-Phase	38.14%	19,406,594	$ 0.0120676	$ 234,191
10		Primary	32.02%	16,293,817	$ 0.0041273	$ 67,249
11		Primary Substation	9.71%	4,940,341	$ 0.0009796	$ 4,840
12		High Voltage	11.56%	5,883,335	$ -	$ -
13		Schools	0.55%	278,308	$ 0.0183700	$ 5,113
14		Street Lighting	0.62%	317,206	$ 0.0127100	$ 4,032
15		Total Non-Residential		50,884,933		**$ 373,306**
16						
17	**Total December Lost Revenues**			**111,639,694**		**$ 1,745,360**

The Dayton Power and Light Company
Actual Lost Revenues
2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line No	Month	Rate Description	kWh	MW		Lost Revenues
	(A)	(B)	(C)	(D)		(E)
1	**Total**					
2		**Residential**	**708,665,569**			
3		Residential	476,207,446		$	10,756,800
4		Residential Heat	232,458,123		$	5,249,302
5		Total Residential	708,665,569		$	16,006,102
6						
7		**Non Residential**	**586,450,046**			
8		Secondary Single-Phase	42,792,157		$	625,189
9		Secondary Three-Phase	227,113,732		$	2,571,705
10		Primary	189,835,077		$	741,790
11		Primary Substation	51,783,664		$	47,104
12		High Voltage	68,126,055		$	-
13		Schools	3,267,870		$	60,031
14		Street Lighting	3,531,491		$	44,885
15		Total Non-Residential	586,450,046		$	4,090,705
16						
17	**Total 2016 Lost Revenues**		**1,295,115,615**		**$**	**20,096,806**

The Application of the Dayton Power and Light Company for Approval of its Energy Efficiency and Peak Reduction Program Portfolio Plan, Case No. 13-833-EL-POR, is available at http://dis.puc.state.oh.us/TiffToPDf/A1001001A13D15B45849F75510.pdf

It is incorporated by reference in its entirety as Exhibit CS-2. OCC will provide a copy of this exhibit upon request.

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company to Update its Energy Efficiency Rider	)))	Case No. 13-0956-EL-RDR

APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY TO UPDATE ITS ENERGY EFFICIENCY RIDER

The Dayton Power and Light Company ("DP&L" or "the Company") hereby submits this application to update its Energy Efficiency Rider ("EER") pursuant to the Stipulation and Recommendation approved without modification by order of the Public Utilities Commission of Ohio ("PUCO" or "Commission") dated June 24, 2009, in Case Nos. 08-1094-EL-SSO, *et al.*

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).

2. R.C. §4928.66 requires that all electric distribution utilities in the State implement energy efficiency programs to achieve energy and demand savings to meet annual energy efficiency and peak demand reduction targets.

3. By Opinion and Order dated June 24, 2009, in Case Nos. 08-1094-EL-SSO, *et al.*, the Commission approved a Stipulation and Recommendation ("ESP Stipulation") that approved of DP&L's energy efficiency and peak demand reduction programs.[1]

---

[1] ESP Stipulation, at ¶5. DP&L's energy efficiency and peak demand reduction program portfolio was again approved by the Commission by order dated April 27, 2011 in Case No. 09-1986-EL-POR.

4. Pursuant to the ESP Stipulation, DP&L's first EER true-up filing was made on April 30, 2011 in Case No. 11-2598-EL-RDR for costs incurred through March 31, 2011. The rates were approved by Finding and Order dated October 18, 2011.

5. In support of this Application to true-up the rider, the following Schedules are attached:

Schedule A-1	Summary of Proposed EER Rates;
Schedule A-2	Summary of Current vs. Proposed EER Revenues;
Schedule B-1	Residential Reconciliation Rate;
Schedule B-2	Non-Residential Reconciliation Rate;
Schedule C-1	Projected Residential Rate;
Schedule C-2	Projected Non-Residential Rate;
Schedule D-1	Typical Bill Comparison;
Schedule E-1	Copy of current tariff schedules;
Schedule E-2	Copy of proposed tariff schedules;
Workpapers	

6. The currently effective EER residential rate is $0.0052079/kWh. The proposed EER residential rate for the period July 1, 2013 through June 30, 2014, will decrease to $0.0045543/kWh. The currently effective EER non-residential rate is $0.0009218/kWh. The proposed EER non-residential rate for the period July 1, 2013 through June 30, 2014, will increase to $0.0019011/kWh.

7. The components in the EER rates being proposed in this filing for both residential and non-residential customers include a reconciliation to account for under and/or over recovery of costs in the prior period and a projection of costs and customer

participation levels going forward. In addition, pursuant to Sections 7 and 8 of the ESP Stipulation, DP&L is applying carrying charges of 5.86%, based on the cost of debt approved in the ESP proceeding, to the under and/or over recovery of costs when computing the components of the proposed EER rate.

8. The decrease in the proposed residential rate is a result of lower projected costs and a lower reconciliation rate from the time of the last true-up. The increase in the proposed non-residential rate results primarily from increased non-residential program spending due to the demand for programs by non-residential customers. Additionally, as the statutory targets increase each year, we expect that the cost of the programs that the Company must offer in order to meet those more aggressive targets will increase, consequently the EER is likely to have a corresponding increase in the future.

9. DP&L's proposed rates included in the updated EER, as reflected in Schedule A-1 and as supported by the remaining Schedules and Workpapers, are just and reasonable and should be approved.

10. DP&L filed its Application seeking approval of its energy efficiency and peak demand reduction portfolio plan for 2013 through 2015, Case No. 13-833-EL-POR, et al. This Application to update the rider does not incorporate any of the new programs proposed by DP&L in the 13-833-EL-POR case. To the extent the Commission approves of the implementation of new programs proposed in that case, DP&L will file an interim update to its EER to reflect any newly-approved programs.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with new tariff rates for its EER to be made effective on a bills-rendered basis with the Company's first billing unit beginning in July 2013.

Respectfully submitted,

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THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 13-0956-EL-RDR

Energy Efficiency Rider (EER)

Schedules

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Summary of Proposed EER Rates
July 2013 - June 2014

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule A-1
Page 1 of 1

Line (A)	Description (B)	Unit (C)	Residential Rate (D)	Source (E)	Non-Residential Rate (F)	Source (G)
1	**Rates effective July 1, 2013**					
2	Reconciliation Rate	$/kWh	$ 0.0004464	Sch B-1, Col (I), Line 68	$ 0.0003446	Sch B-2, Col (I), Line 62
3	Forecasted Rate	$/kWh	$ 0.0041079	Sch C-1, Col (O), Line 25	$ 0.0015565	Sch C-2, Col (O), Line 23
4						
5	**Total EER Rate**	**$/kWh**	**$ 0.0045543**	**Line 2 + Line 3**	**$ 0.0019011**	**Line 2 + Line 3**

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Summary of Current vs. Forecasted EER Revenues
July 2013 - June 2014

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1

Schedule A-2
Page 1 of 1

Line	Tariff Class	Forecasted Billing Determinants	Current Rate	Current Revenue	Proposed Rate	Proposed Revenue	$ Difference	% Difference
(A)	(B)	(C)	(D)	(E) = (C) * (D)	(F)	(G) = (C) * (F)	(H) = (G) - (E)	(I) = (H) / (E)
		WPC-1			Schedule A-1			
1	**Rates effective July 1, 2013**							
2	Residential	5,186,669,715 kWh	0.0052079	$ 27,011,657	$ 0.0045543	$ 23,621,650	$ (3,390,007)	-13%
3	Non-Residential	8,515,961,280 kWh	0.0009218	$ 7,850,013	$ 0.0019011	$ 16,189,694	$ 8,339,681	106%
4	Total	13,702,630,995 kWh		$ 34,861,670		$ 39,811,344	$ 4,949,674	

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Residential Reconciliation Rate
April 2011 - March 2013

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-3, WPC-1

Line (A)	Description (B)	(C)	(D)	Prior to Apr-11 (E)	Apr-11 (F)	May-11 (G)	Jun-11 (H)	Jul-11 (I)	Aug-11 (J)	Sep-11 (K)	Oct-11 (L)	Nov-11 (M)	Dec-11 (N)	2011 Total (O)	Source (P)
1	**Program Costs**														
2	Residential CFL Lighting				$ 149,106	$ 144,944	$ 175,601	$ 293,535	$ 523,489	$ 188,444	$ 383,327	$ 380,077	$ 543,268	$ 2,781,770	Internal Records
3	Residential HVAC Tune-Up				$ 15,286	$ 15,687	$ 26,457	$ 36,453	$ 30,270	$ (22,112)	$ 65,802	$ 19,412	$ 24,119	$ 211,353	Internal Records
4	Residential HVAC Rebate				$ 117,433	$ 133,804	$ 270,681	$ 273,451	$ 256,959	$ 271,648	$ 152,702	$ 196,128	$ 179,314	$ 1,854,121	Internal Records
5	Residential Appliance Recycling				$ 18,452	$ 30,976	$ 70,674	$ 67,432	$ 191,770	$ 274,515	$ 23,035	$ 32,362	$ 24,740	$ 733,957	Internal Records
6	Education and Awareness				$ 65,269	$ 2,348	$ 89,265	$ 125,568	$ 34,063	$ 153,320	$ 289,758	$ 34,967	$ 23,154	$ 807,710	Internal Records
7	Residential Low Income				$ 29,317	$ 83,310	$ 48,467	$ 111,726	$ 95,879	$ 143,547	$ 177,930	$ 110,909	$ 60,600	$ 861,685	Internal Records
8	Total Program Costs				$ 384,842	$ 411,069	$ 681,144	$ 908,166	$ 1,132,408	$ 1,009,363	$ 1,092,553	$ 775,855	$ 855,195	$ 7,250,595	Sum Lines 2 thru 7
9															
10	Lost Revenues				$ 590,747	$ 640,417	$ 668,427	$ 701,651	$ 729,499	$ 761,407	$ 782,094	$ 823,829	$ 850,531	$ 8,548,601	WPB-2, Line 3
11															
12	Total EER Costs				$ 975,589	$ 1,051,486	$ 1,349,571	$ 1,609,817	$ 1,861,907	$ 1,770,769	$ 1,874,647	$ 1,599,684	$ 1,705,726	$ 13,799,197	Line 8 + Line 10
13															
14	Revenues				$ (782,859)	$ (685,320)	$ (837,540)	$ (997,172)	$ (1,176,682)	$ (867,004)	$ (622,445)	$ (1,464,471)	$ (1,860,132)	$ (9,295,624)	WPB-1, Line 2
15															
16	(Over)/ Under Recovery				$ 192,730	$ 366,166	$ 512,032	$ 612,645	$ 683,225	$ 903,766	$ 1,252,201	$ 135,213	$ (154,406)	$ 4,503,573	Line 12 + Line 14
17	Carrying Costs				$ 24,598	$ 26,083	$ 28,354	$ 31,239	$ 34,556	$ 38,599	$ 44,052	$ 47,655	$ 47,840	$ 322,976	WPB-3, Col (I)
18	(Over)/ Under Recovery with Carrying Costs			$ 4,940,768	$ 217,328	$ 392,249	$ 540,386	$ 643,884	$ 717,781	$ 942,365	$ 1,296,253	$ 182,868	$ (106,566)	$ 9,767,317	Sum Line 16, Col (E) thru Col (N)
19															
20															

Line (A)	Description (B)	Jan-12 (C)	Feb-12 (D)	Mar-12 (E)	Apr-12 (F)	May-12 (G)	Jun-12 (H)	Jul-12 (I)	Aug-12 (J)	Sep-12 (K)	Oct-12 (L)	Nov-12 (M)	Dec-12 (N)	2012 Total (O)	Source (P)
21															
22	**Program Costs**														
23	Residential CFL Lighting	$ 280,962	$ 39,032	$ 741,749	$ 731,367	$ 363,412	$ 125,943	$ 224,019	$ 140,255	$ 172,851	$ 171,899	$ 332,165	$ 276,718	$ 3,800,373	Internal Records
24	Residential HVAC Tune-Up	$ 23,463	$ 29,343	$ 31,244	$ 80,234	$ 124,500	$ 98,765	$ 50,878	$ 39,979	$ 22,528	$ 38,804	$ 24,537	$ 33,954	$ 598,230	Internal Records
25	Residential HVAC Rebate	$ 120,090	$ 125,242	$ 239,508	$ 148,761	$ 152,652	$ 321,676	$ 207,469	$ 142,124	$ 135,483	$ 139,243	$ (6,564)	$ 134,482	$ 1,860,165	Internal Records
26	Residential Appliance Recycling	$ 21,360	$ 31,791	$ 20,227	$ 30,801	$ 37,647	$ (2,736)	$ 57,592	$ 87,050	$ 29,711	$ 32,884	$ 28,695	$ 16,008	$ 391,028	Internal Records
27	Education and Awareness	$ 14,016	$ 11,384	$ 74,812	$ 47,625	$ 16,462	$ 83,476	$ 121,049	$ 78,755	$ 132,279	$ 84,149	$ 29,308	$ 151,214	$ 844,530	Internal Records
28	Residential Low Income	$ 9,498	$ 97,601	$ 10,243	$ 7,926	$ 105,834	$ 30,729	$ 49,309	$ 110,938	$ 61,204	$ 115,538	$ 176,085	$ 330,818	$ 1,105,924	Internal Records
29	Total Program Costs	$ 469,388	$ 334,594	$ 1,117,783	$ 1,046,715	$ 800,508	$ 655,853	$ 710,315	$ 599,101	$ 554,056	$ 582,517	$ 584,225	$ 943,195	$ 8,398,250	Sum Lines 23 thru 28
30															
31	Lost Revenues	$ 875,458	$ 910,731	$ 927,849	$ 951,446	$ 949,811	$ 961,655	$ 968,728	$ 977,768	$ 984,928	$ 995,154	$ 1,003,981	$ 1,007,078	$ 11,514,586	WPB-2, Line 13
32															
33	Total EER Costs	$ 1,344,846	$ 1,245,324	$ 2,045,632	$ 1,998,161	$ 1,750,319	$ 1,617,508	$ 1,679,043	$ 1,576,869	$ 1,538,984	$ 1,577,671	$ 1,588,206	$ 1,950,273	$ 19,912,836	Line 29 + Line 31
34															
35	Revenues	$ (2,371,536)	$ (2,176,126)	$ (1,877,611)	$ (1,385,560)	$ (1,406,115)	$ (1,773,913)	$ (2,852,150)	$ (2,761,659)	$ (2,224,470)	$ (1,552,106)	$ (1,956,349)	$ (2,137,989)	$ (24,475,586)	WPB-1, Line 8
36															
37	(Over)/ Under Recovery	$ (1,026,690)	$ (930,802)	$ 168,021	$ 612,601	$ 344,203	$ (156,405)	$ (1,173,107)	$ (1,184,790)	$ (685,486)	$ 25,564	$ (368,144)	$ (187,716)	$ (4,562,750)	Line 33 + Line 35
38	Carrying Costs	$ 45,190	$ 40,631	$ 38,987	$ 41,064	$ 43,600	$ 44,272	$ 41,242	$ 35,686	$ 31,294	$ 29,835	$ 29,144	$ 27,929	$ 448,855	WPB-3, Col (I)
39	(Over)/ Under Recovery with Carrying Costs	$ (981,500)	$ (890,171)	$ 206,988	$ 653,665	$ 387,804	$ (112,133)	$ (1,131,865)	$ (1,149,104)	$ (654,192)	$ 55,399	$ (338,999)	$ (159,787)	$ (4,113,895)	Line 37 + Line 38
40															
41															

Line (A)	Description (B)	Jan-13 (C)	Feb-13 (D)	Mar-13 (E)	2013 Total (F)	Source (G)	2011-2013 Total (H)	Source (I)
42								
43	***Program Costs***							
44	Residential CFL Lighting	$ 113,216	$ 215,768	$ 255,065	$ 584,051	Internal Records	$ 6,966,194	
45	Residential HVAC Tune-Up	$ 23,140	$ 17,660	$ 24,600	$ 65,400	Internal Records	$ 872,983	
46	Residential HVAC Rebate	$ 123,102	$ 113,055	$ 139,049	$ 375,207	Internal Records	$ 4,089,493	
47	Residential Appliance Recycling	$ 22,896	$ 19,617	$ 37,942	$ 80,456	Internal Records	$ 1,205,440	
48	Education and Awareness	$ 120,313	$ 12,816	$ 84,576	$ 217,706	Internal Records	$ 1,869,946	
49	Residential Low Income	$ 435	$ 100,274	$ 144,287	$ 244,996	Internal Records	$ 2,212,605	
50	Total Program Costs	$ 403,106	$ 479,191	$ 685,520	$ 1,567,816	Sum Lines 44 thru 49	$ 17,216,661	
51								
52	Lost Revenues	$ 1,041,028	$ 1,050,290	$ 1,053,261	$ 3,144,579	WPB-2, Line 23	$ 21,207,787	
53								
54	Total EER Costs	$ 1,444,134	$ 1,529,480	$ 1,738,781	$ 4,712,395	Line 50 + Line 52	$ 38,424,428	
55								
56	Revenues	$ (2,909,508)	$ (2,789,516)	$ (2,422,382)	$ (8,121,406)	WPB-1, Line 14	$ (41,892,616)	
57								
58	(Over)/ Under Recovery	$ (1,465,374)	$ (1,260,036)	$ (683,601)	$ (3,409,011)	Line 54 + Line 56	$ (3,468,188)	
59	Carrying Costs	$ 24,030	$ 17,492	$ 12,832	$ 54,354	WPB-3, Col (I)	$ 826,185	
60	(Over)/ Under Recovery with Carrying Costs	$ (1,441,345)	$ (1,242,543)	$ (670,769)	$ (3,354,657)	Line 58 + Line 59	$ 2,298,765	
61								
62	Gross Revenue Conversion Factor						1.0072	Case No. 12-815-EL-RDR
63								
64	Total (Over)/Under Recovery with Carrying Costs						$ 2,315,316	Line 60 * Line 62
65								
66	Forecasted Residential Sales (kWh) July 2013 - June 2014						5,186,669,715	WPC-1, Line 1
67								
68	**Residential Reconciliation Rate ($/kWh)**						$0.0004464	Line 64 / Line 66

The Dayton Power and Light Company
Case No. 13-0958-EL-RDR
Non-Residential Reconciliation Rate
April 2011 - March 2013

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-4, WPC-1

Schedule B-2
Page 1 of 1

Line (A)	Description (B)	(C)	(D)	Prior to Apr-11 (E)	Apr-11 (F)	May-11 (G)	Jun-11 (H)	Jul-11 (I)	Aug-11 (J)	Sep-11 (K)	Oct-11 (L)	Nov-11 (M)	Dec-11 (N)	2011 Total (O)	Source (P)
1	Program Costs														
2	Non-Residential Prescriptive Rebates				$ 94,398	$ 213,467	$ 135,036	$ 195,503	$ 189,174	$ 123,559	$ 150,277	$ 172,097	$ 231,673	$ 1,505,204	Internal Records
3	Non-Residential Custom Rebates				$ (98,601)	$ 118,927	$ 99,954	$ 242,450	$ 19,916	$ 354,560	$ 74,975	$ 237,545	$ 392,662	$ 1,442,390	Internal Records
4	Mercantile Program				$ 66,206	$ 29,594	$ 5,965	$ 49,188	$ 30,625	$ 16,849	$ 59,095	$ 52,210	$ 691,209	$ 1,200,944	Internal Records
5	Other				$ -	$ -	$ -	$ 172	$ -	$ (172)	$ -	$ -	$ -	$ -	Internal Records
6	Total Program Costs				$ 62,006	$ 362,008	$ 240,956	$ 487,313	$ 239,716	$ 494,796	$ 284,347	$ 461,852	$ 1,515,544	$ 4,148,538	Sum Lines 2 thru 5
7															
8	Lost Revenues				$ 79,738	$ 82,799	$ 81,204	$ 82,327	$ 83,770	$ 91,824	$ 94,504	$ 99,604	$ 105,338	$ 801,107	WPB-2, Line 6
9															
10	Total EER Costs				$ 141,744	$ 444,807	$ 322,160	$ 569,640	$ 323,486	$ 586,620	$ 378,851	$ 561,456	$ 1,620,882	$ 4,949,646	Line 6 + Line 8
11															
12	Revenues				$ (408,041)	$ (398,230)	$ (445,250)	$ (461,308)	$ (515,310)	$ (465,313)	$ (419,392)	$ (617,576)	$ (618,395)	$ (4,348,815)	WPB-1, Line 3
13															
14	(Over) Under Recovery				$ (266,298)	$ 46,577	$ (123,090)	$ 108,332	$ (191,824)	$ 121,307	$ (40,541)	$ (56,120)	$ 1,002,487	$ 600,831	Line 10 + Line 12
15	Carrying Costs				$ (2,624)	$ (3,174)	$ (3,376)	$ (3,428)	$ (3,649)	$ (3,839)	$ (3,661)	$ (3,914)	$ (1,623)	$ (29,288)	WPB-4, Col (I)
16	(Over) Under Recovery with Carrying Costs			$ (404,252)	$ (268,922)	$ 43,403	$ (126,466)	$ 104,903	$ (195,473)	$ 117,468	$ (44,202)	$ (60,034)	$ 1,000,864	$ 167,290	Sum Line 16, Col (E) thru Col (N)
17															
18															

Line (A)	Description (B)	Jan-12 (C)	Feb-12 (D)	Mar-12 (E)	Apr-12 (F)	May-12 (G)	Jun-12 (H)	Jul-12 (I)	Aug-12 (J)	Sep-12 (K)	Oct-12 (L)	Nov-12 (M)	Dec-12 (N)	2012 Total (O)	Source (P)
19															
20															
21	Program Costs														
22	Non-Residential Prescriptive Rebates	$ 398,513	$ 417,029	$ 373,540	$ 271,437	$ 309,438	$ 389,781	$ 757,624	$ 446,523	$ 391,586	$ 315,706	$ 538,149	$ 338,221	$ 4,947,746	Internal Records
23	Non-Residential Custom Rebates	$ 92,723	$ 92,544	$ 74,722	$ 65,852	$ 115,852	$ 302,043	$ 73,648	$ 129,991	$ 575,011	$ 204,333	$ 90,327	$ 243,541	$ 2,060,588	Internal Records
24	Mercantile Program	$ 20,718	$ 11,509	$ 6,933	$ 35,324	$ 239,790	$ 41,115	$ 196,221	$ 6,359	$ 156,895	$ 54,760	$ 66,731	$ (53,925)	$ 782,430	Internal Records
25	Total Program Costs	$ 511,954	$ 521,082	$ 455,195	$ 372,612	$ 665,080	$ 732,940	$ 1,027,693	$ 582,873	$ 1,123,491	$ 574,800	$ 695,207	$ 627,837	$ 7,790,764	Sum Lines 22 thru 24
26															
27	Lost Revenues	$ 115,483	$ 117,157	$ 127,636	$ 125,991	$ 133,005	$ 130,370	$ 135,808	$ 133,525	$ 140,498	$ 151,023	$ 150,718	$ 155,699	$ 1,616,912	WPB-2, Line 16
28															
29	Total EER Costs	$ 627,437	$ 638,239	$ 582,831	$ 498,603	$ 798,085	$ 863,309	$ 1,163,502	$ 716,399	$ 1,263,989	$ 725,823	$ 845,924	$ 683,535	$ 9,407,677	Line 25 + Line 27
30															
31	Revenues	$ (660,285)	$ (663,666)	$ (643,555)	$ (639,964)	$ (643,887)	$ (715,801)	$ (720,994)	$ (751,109)	$ (698,364)	$ (635,607)	$ (625,272)	$ (582,201)	$ (7,980,706)	WPB-1, Line 9
32															
33	(Over) Under Recovery	$ (32,848)	$ (25,427)	$ (60,724)	$ (141,361)	$ 154,198	$ 147,508	$ 442,507	$ (34,711)	$ 565,625	$ 90,215	$ 220,652	$ 101,334	$ 1,426,970	Line 29 + Line 31
34	Carrying Costs	$ 737	$ 598	$ 391	$ (101)	$ (70)	$ 666	$ 2,110	$ 3,116	$ 4,428	$ 6,051	$ 6,839	$ 7,858	$ 32,423	WPB-4, Col (I)
35	(Over) Under Recovery with Carrying Costs	$ (32,111)	$ (24,829)	$ (60,333)	$ (141,462)	$ 154,127	$ 148,175	$ 444,617	$ (31,595)	$ 570,053	$ 96,266	$ 227,492	$ 108,993	$ 1,459,394	Line 33 + Line 34
36															
37															

Line (A)	Description (B)	Jan-13 (C)	Feb-13 (D)	Mar-13 (E)	2013 Total (F)	Source (G)	2011-2013 Total (H)	Source (I)
38								
39								
40	Program Costs							
41	Non-Residential Prescriptive Rebates	$ 483,521	$ 358,665	$ 370,438	$ 1,212,625	Internal Records	$ 7,665,575	
42	Non-Residential Custom Rebates	$ 186,229	$ 81,390	$ 479,850	$ 747,469	Internal Records	$ 4,250,448	
43	Mercantile Program	$ 150,520	$ 185,116	$ 314,158	$ 649,794	Internal Records	$ 2,633,167	
44	Total Program Costs	$ 820,270	$ 625,171	$ 1,164,446	$ 2,609,887	Sum Lines 41 thru 43	$ 14,549,190	
45								
46	Lost Revenues	$ 163,478	$ 158,999	$ 171,316	$ 493,793	WPB-2, Line 26	$ 2,911,812	
47								
48	Total EER Costs	$ 983,748	$ 784,170	$ 1,335,762	$ 3,103,680	Line 44 + Line 46	$ 17,461,002	
49								
50	Revenues	$ (623,287)	$ (645,742)	$ (578,540)	$ (1,847,569)	WPB-1, Line 15	$ (14,177,090)	
51								
52	(Over) Under Recovery	$ 360,461	$ 138,428	$ 757,222	$ 1,256,112	Line 48 + Line 50	$ 3,283,913	
53	Carrying Costs	$ 8,824	$ 10,085	$ 12,321	$ 31,230	WPB-4, Col (I)	$ 34,365	
54	(Over) Under Recovery with Carrying Costs	$ 369,285	$ 148,513	$ 769,544	$ 1,287,341	Line 52 + Line 53	$ 2,914,025	
55								
56	Gross Revenue Conversion Factor						1.0072	Case No. 12-815-EL-RDR
57								
58	Total (Over)/Under Recovery with Carrying Costs						$ 2,935,008	Line 54 * Line 56
59								
60	Forecasted Non-Residential Sales (kWh) July 2013 - June 2014						8,515,961,280	WPC-1, Line 2
61								
62	Non-Residential Reconciliation Rate ($/kWh)						$0.0003446	Line 58 / Line 60

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Forecasted Residential Rate
July 2013 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-3, WPC-1, WPC-2

Schedule C-1
Page 1 of 1

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)	Source (P)
1	**Program Costs**														
2	Residential CFL Lighting	$ 263,296	$ 263,296	$ 263,296	$ 263,296	$ 263,296	$ 263,296	$ 302,134	$ 302,134	$ 302,134	$ 302,134	$ 302,134	$ 302,134	$ 3,392,581	Corporate Forecast
3	Residential HVAC Tune-Up	$ 28,314	$ 28,314	$ 28,314	$ 28,314	$ 28,314	$ 28,314	$ -	$ -	$ -	$ -	$ -	$ -	$ 169,883	Corporate Forecast
4	Residential HVAC Rebate	$ 200,176	$ 200,176	$ 200,176	$ 200,176	$ 200,176	$ 200,176	$ 229,745	$ 229,745	$ 229,745	$ 229,745	$ 229,745	$ 229,745	$ 2,579,527	Corporate Forecast
5	Residential Appliance Recycling	$ 40,497	$ 40,497	$ 40,497	$ 40,497	$ 40,497	$ 40,497	$ 60,328	$ 60,328	$ 60,328	$ 60,328	$ 60,328	$ 60,328	$ 604,950	Corporate Forecast
6	Residential Low Income	$ 103,865	$ 103,865	$ 103,865	$ 103,865	$ 103,865	$ 103,865	$ 109,806	$ 109,806	$ 109,806	$ 109,806	$ 109,806	$ 109,806	$ 1,282,030	Corporate Forecast
7	School Education	$ 27,397	$ 27,397	$ 27,397	$ 27,397	$ 27,397	$ 27,397	$ 30,048	$ 30,048	$ 30,048	$ 30,048	$ 30,048	$ 30,048	$ 344,671	Corporate Forecast
8	Education & Outreach	$ 49,267	$ 49,267	$ 49,267	$ 49,267	$ 49,267	$ 49,267	$ 52,716	$ 52,716	$ 52,716	$ 52,716	$ 52,716	$ 52,716	$ 611,896	Corporate Forecast
9	Total Program Costs	$ 712,813	$ 712,813	$ 712,813	$ 712,813	$ 712,813	$ 712,813	$ 784,776	$ 784,776	$ 784,776	$ 784,776	$ 784,776	$ 784,776	$ 8,985,538	Sum Lines 2 thru 8
10															
11	Lost Revenues	$ 944,345	$ 955,579	$ 967,131	$ 978,537	$ 989,235	$ 999,727	$ 1,022,048	$ 1,032,524	$ 1,043,480	$ 1,055,706	$ 1,066,473	$ 1,078,500	$ 12,133,285	WPC-2, Line 3
12															
13	EER Costs	$ 1,657,159	$ 1,668,392	$ 1,679,944	$ 1,691,351	$ 1,702,048	$ 1,712,540	$ 1,806,825	$ 1,817,300	$ 1,828,256	$ 1,840,482	$ 1,851,250	$ 1,863,276	$ 21,118,822	Line 9 + Line 11
14															
15	Carrying Costs	$ 7,713	$ 6,568	$ 5,474	$ 4,431	$ 3,437	$ 2,489	$ 1,793	$ 1,349	$ 955	$ 616	$ 331	$ 101	$ 35,257	WPB-3, Col (I)
16															
17	Total EER Costs	$ 1,664,871	$ 1,674,960	$ 1,685,418	$ 1,695,782	$ 1,705,484	$ 1,715,029	$ 1,808,618	$ 1,818,649	$ 1,829,211	$ 1,841,098	$ 1,851,581	$ 1,863,377	$ 21,154,079	Line 13 + Line 15
18															
19	Gross Revenue Conversion Factor													1.0072	Sch B-1, Line 62
20															
21	Total (Over)/Under Recovery with Carrying Costs													$ 21,306,388	Line 17 * Line 19
22															
23	Forecasted Residential Sales (kWh) July 2013 - June 2014													5,186,669,715	WPC-1, Line 1
24															
25	**Forecasted Residential Rate ($/kWh) effective July 2013 - June 2014**													$ 0.0041079	Line 21 / Line 23

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Forecasted Non-Residential Rate
July 2013 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-4, WPC-1, WPC-2

Schedule C-2
Page 1 of 1

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)	Source (P)
1	**Program Costs**														
2	Non-Residential Prescriptive Rebates	$ 496,452	$ 496,452	$ 496,452	$ 496,452	$ 496,452	$ 496,452	$ 612,318	$ 612,318	$ 612,318	$ 612,318	$ 612,318	$ 612,318	$ 6,652,616	Corporate Forecast
3	Non-Residential Custom Rebates	$ 206,205	$ 206,205	$ 206,205	$ 206,205	$ 206,205	$ 206,205	$ 262,054	$ 262,054	$ 262,054	$ 262,054	$ 262,054	$ 262,054	$ 2,809,554	Corporate Forecast
4	Mercantile Program	$ 52,108	$ 52,108	$ 52,108	$ 52,108	$ 52,108	$ 52,108	$ 60,495	$ 60,495	$ 60,495	$ 60,495	$ 60,495	$ 60,495	$ 675,618	Corporate Forecast
5	PJM Demand Response	$ 8,729	$ 8,729	$ 8,729	$ 8,729	$ 8,729	$ 8,729	$ 3,056	$ 3,056	$ 3,056	$ 3,056	$ 3,056	$ 3,056	$ 70,711	Corporate Forecast
6	Education & Outreach	$ 16,422	$ 16,422	$ 16,422	$ 16,422	$ 16,422	$ 16,422	$ 17,572	$ 17,572	$ 17,572	$ 17,572	$ 17,572	$ 17,572	$ 203,965	Corporate Forecast
7	Total Program Costs	$ 779,917	$ 779,917	$ 779,917	$ 779,917	$ 779,917	$ 779,917	$ 955,494	$ 955,494	$ 955,494	$ 955,494	$ 955,494	$ 955,494	$ 10,412,464	Sum Lines 2 thru 6
8															
9	Lost Revenues	$ 190,914	$ 186,971	$ 195,202	$ 205,778	$ 208,197	$ 216,775	$ 232,725	$ 231,749	$ 251,097	$ 240,144	$ 250,388	$ 243,795	$ 2,853,735	WPC-2, Line 7
10															
11	EER Costs	$ 970,831	$ 966,888	$ 975,119	$ 985,695	$ 988,114	$ 996,692	$ 1,188,219	$ 1,187,243	$ 1,206,591	$ 1,195,638	$ 1,205,882	$ 1,199,289	$ 13,066,199	Line 7 + Line 9
12															
13	Carrying Costs	$ 17,808	$ 15,695	$ 13,583	$ 11,506	$ 9,450	$ 7,412	$ 5,852	$ 4,750	$ 3,687	$ 2,639	$ 1,585	$ 535	$ 94,502	WPB-4, Col (I)
14															
15	Total EER Costs	$ 988,639	$ 982,583	$ 988,702	$ 997,200	$ 997,564	$ 1,004,104	$ 1,194,071	$ 1,191,993	$ 1,210,278	$ 1,198,277	$ 1,207,467	$ 1,199,824	$ 13,160,701	Line 11 + Line 13
16															
17	Gross Revenue Conversion Factor													1.0072	Sch B-1, Line 62
18															
19	Total (Over)/Under Recovery with Carrying Costs													$ 13,255,458	Line 15 * Line 17
20															
21	Forecasted Non-Residential Sales (kWh) July 2013 - June 2014													8,515,961,280	WPC-1, Line 2
22															
23	**Forecasted Non Residential Rate ($/kWh) effective July 2013 - June 2014**													$ 0.0015565	Line 19 / Line 21

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Residential

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 11.10	$ 11.07	$ (0.03)	-0.3%
2	0.0	100	$ 17.96	$ 17.89	$ (0.07)	-0.4%
3	0.0	200	$ 31.67	$ 31.54	$ (0.13)	-0.4%
4	0.0	400	$ 59.10	$ 58.84	$ (0.26)	-0.4%
5	0.0	500	$ 72.81	$ 72.48	$ (0.33)	-0.4%
6	0.0	750	$ 107.10	$ 106.61	$ (0.49)	-0.5%
7	0.0	1,000	$ 137.71	$ 137.06	$ (0.65)	-0.5%
8	0.0	1,200	$ 162.20	$ 161.42	$ (0.78)	-0.5%
9	0.0	1,400	$ 186.68	$ 185.76	$ (0.92)	-0.5%
10	0.0	1,500	$ 198.95	$ 197.97	$ (0.98)	-0.5%
11	0.0	2,000	$ 260.17	$ 258.86	$ (1.31)	-0.5%
12	0.0	2,500	$ 321.19	$ 319.56	$ (1.63)	-0.5%
13	0.0	3,000	$ 382.16	$ 380.20	$ (1.96)	-0.5%
14	0.0	4,000	$ 504.17	$ 501.56	$ (2.61)	-0.5%
15	0.0	5,000	$ 626.16	$ 622.89	$ (3.27)	-0.5%
16	0.0	7,500	$ 931.18	$ 926.28	$ (4.90)	-0.5%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Residential Heat (Summer)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 11.10	$ 11.07	$ (0.03)	-0.3%
2	0.0	100	$ 17.96	$ 17.89	$ (0.07)	-0.4%
3	0.0	200	$ 31.67	$ 31.54	$ (0.13)	-0.4%
4	0.0	400	$ 59.10	$ 58.84	$ (0.26)	-0.4%
5	0.0	500	$ 72.81	$ 72.48	$ (0.33)	-0.4%
6	0.0	750	$ 107.10	$ 106.61	$ (0.49)	-0.5%
7	0.0	1,000	$ 137.71	$ 137.06	$ (0.65)	-0.5%
8	0.0	1,200	$ 162.20	$ 161.42	$ (0.78)	-0.5%
9	0.0	1,400	$ 186.68	$ 185.76	$ (0.92)	-0.5%
10	0.0	1,500	$ 198.95	$ 197.97	$ (0.98)	-0.5%
11	0.0	2,000	$ 260.17	$ 258.86	$ (1.31)	-0.5%
12	0.0	2,500	$ 321.19	$ 319.56	$ (1.63)	-0.5%
13	0.0	3,000	$ 382.16	$ 380.20	$ (1.96)	-0.5%
14	0.0	4,000	$ 504.17	$ 501.56	$ (2.61)	-0.5%
15	0.0	5,000	$ 626.16	$ 622.89	$ (3.27)	-0.5%
16	0.0	7,500	$ 931.18	$ 926.28	$ (4.90)	-0.5%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Residential Heat (Winter)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 11.10	$ 11.07	$ (0.03)	-0.3%
2	0.0	100	$ 17.96	$ 17.89	$ (0.07)	-0.4%
3	0.0	200	$ 31.67	$ 31.54	$ (0.13)	-0.4%
4	0.0	400	$ 59.10	$ 58.84	$ (0.26)	-0.4%
5	0.0	500	$ 72.81	$ 72.48	$ (0.33)	-0.4%
6	0.0	750	$ 107.10	$ 106.61	$ (0.49)	-0.5%
7	0.0	1,000	$ 131.21	$ 130.56	$ (0.65)	-0.5%
8	0.0	1,200	$ 150.51	$ 149.73	$ (0.78)	-0.5%
9	0.0	1,400	$ 169.79	$ 168.87	$ (0.92)	-0.5%
10	0.0	1,500	$ 179.45	$ 178.47	$ (0.98)	-0.5%
11	0.0	2,000	$ 227.67	$ 226.36	$ (1.31)	-0.6%
12	0.0	2,500	$ 275.69	$ 274.06	$ (1.63)	-0.6%
13	0.0	3,000	$ 323.66	$ 321.70	$ (1.96)	-0.6%
14	0.0	4,000	$ 419.67	$ 417.06	$ (2.61)	-0.6%
15	0.0	5,000	$ 515.66	$ 512.39	$ (3.27)	-0.6%
16	0.0	7,500	$ 755.68	$ 750.78	$ (4.90)	-0.6%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Secondary Unmetered

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 13.00	$ 13.05	$ 0.05	0.4%
2	0.0	100	$ 19.34	$ 19.44	$ 0.10	0.5%
3	0.0	150	$ 25.65	$ 25.80	$ 0.15	0.6%
4	0.0	200	$ 31.97	$ 32.17	$ 0.20	0.6%
5	0.0	300	$ 44.64	$ 44.93	$ 0.29	0.7%
6	0.0	400	$ 57.28	$ 57.67	$ 0.39	0.7%
7	0.0	500	$ 69.95	$ 70.44	$ 0.49	0.7%
8	0.0	600	$ 82.60	$ 83.19	$ 0.59	0.7%
9	0.0	800	$ 107.91	$ 108.69	$ 0.78	0.7%
10	0.0	1,000	$ 133.21	$ 134.19	$ 0.98	0.7%
11	0.0	1,200	$ 158.53	$ 159.71	$ 1.18	0.7%
12	0.0	1,400	$ 183.83	$ 185.20	$ 1.37	0.7%
13	0.0	1,600	$ 202.25	$ 203.82	$ 1.57	0.8%
14	0.0	2,000	$ 225.36	$ 227.32	$ 1.96	0.9%
15	0.0	2,200	$ 236.81	$ 238.96	$ 2.15	0.9%
16	0.0	2,400	$ 248.27	$ 250.62	$ 2.35	0.9%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Secondary Single Phase

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 5 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	$ 103.57	$ 104.30	$ 0.73	0.7%
2	5	1,500	$ 198.49	$ 199.96	$ 1.47	0.7%
3	10	1,500	$ 276.13	$ 277.60	$ 1.47	0.5%
4	25	5,000	$ 709.72	$ 714.62	$ 4.90	0.7%
5	25	7,500	$ 852.88	$ 860.22	$ 7.34	0.9%
6	25	10,000	$ 996.06	$ 1,005.85	$ 9.79	1.0%
7	50	15,000	$ 1,670.59	$ 1,685.28	$ 14.69	0.9%
8	50	25,000	$ 2,237.66	$ 2,262.14	$ 24.48	1.1%
9	200	50,000	$ 5,984.59	$ 6,033.56	$ 48.97	0.8%
10	200	100,000	$ 8,819.89	$ 8,917.82	$ 97.93	1.1%
11	300	125,000	$ 11,790.39	$ 11,912.80	$ 122.41	1.0%
12	500	200,000	$ 18,738.02	$ 18,933.88	$ 195.86	1.0%
13	1,000	300,000	$ 31,624.86	$ 31,918.65	$ 293.79	0.9%
14	1,000	500,000	$ 41,870.10	$ 42,359.75	$ 489.65	1.2%
15	2,500	750,000	$ 77,969.29	$ 78,703.77	$ 734.48	0.9%
16	2,500	1,000,000	$ 90,059.75	$ 91,039.05	$ 979.30	1.1%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Secondary Three Phase

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 6 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	$ 79.28	$ 79.77	$ 0.49	0.6%
2	5	1,500	$ 205.83	$ 207.30	$ 1.47	0.7%
3	10	1,500	$ 283.47	$ 284.94	$ 1.47	0.5%
4	25	5,000	$ 717.06	$ 721.96	$ 4.90	0.7%
5	25	7,500	$ 860.22	$ 867.56	$ 7.34	0.9%
6	25	10,000	$ 1,003.40	$ 1,013.19	$ 9.79	1.0%
7	50	25,000	$ 2,245.00	$ 2,269.48	$ 24.48	1.1%
8	200	50,000	$ 5,991.93	$ 6,040.90	$ 48.97	0.8%
9	200	125,000	$ 10,244.90	$ 10,367.31	$ 122.41	1.2%
10	500	200,000	$ 18,745.36	$ 18,941.22	$ 195.86	1.0%
11	1,000	300,000	$ 31,632.20	$ 31,925.99	$ 293.79	0.9%
12	1,000	500,000	$ 41,877.44	$ 42,367.09	$ 489.65	1.2%
13	2,500	750,000	$ 77,976.63	$ 78,711.11	$ 734.48	0.9%
14	2,500	1,000,000	$ 90,067.09	$ 91,046.39	$ 979.30	1.1%
15	5,000	1,500,000	$ 152,357.29	$ 153,826.24	$ 1,468.95	1.0%
16	5,000	2,000,000	$ 175,826.44	$ 177,785.04	$ 1,958.60	1.1%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Primary

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 7 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	$ 227.88	$ 228.86	$ 0.98	0.4%
2	5	2,500	$ 306.08	$ 308.53	$ 2.45	0.8%
3	10	5,000	$ 516.26	$ 521.16	$ 4.90	0.9%
4	25	7,500	$ 887.68	$ 895.02	$ 7.34	0.8%
5	25	10,000	$ 1,017.28	$ 1,027.07	$ 9.79	1.0%
6	50	20,000	$ 1,935.82	$ 1,955.41	$ 19.59	1.0%
7	50	30,000	$ 2,448.54	$ 2,477.92	$ 29.38	1.2%
8	200	50,000	$ 5,892.23	$ 5,941.20	$ 48.97	0.8%
9	200	75,000	$ 7,174.01	$ 7,247.46	$ 73.45	1.0%
10	200	100,000	$ 8,455.79	$ 8,553.72	$ 97.93	1.2%
11	500	250,000	$ 20,983.01	$ 21,227.84	$ 244.83	1.2%
12	1,000	500,000	$ 41,861.60	$ 42,351.25	$ 489.65	1.2%
13	2,500	1,000,000	$ 90,963.56	$ 91,942.86	$ 979.30	1.1%
14	5,000	2,500,000	$ 201,742.80	$ 204,191.05	$ 2,448.25	1.2%
15	10,000	5,000,000	$ 399,809.46	$ 404,705.96	$ 4,896.50	1.2%
16	25,000	7,500,000	$ 759,091.00	$ 766,435.75	$ 7,344.75	1.0%
17	25,000	10,000,000	$ 876,550.25	$ 886,343.25	$ 9,793.00	1.1%
18	50,000	15,000,000	$ 1,514,505.82	$ 1,529,195.32	$ 14,689.50	1.0%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Primary Substation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 8 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	$ 95,460.83	$ 96,440.13	$ 979.30	1.0%
2	5,000	2,000,000	$ 171,676.45	$ 173,635.05	$ 1,958.60	1.1%
3	5,000	3,000,000	$ 216,904.05	$ 219,841.95	$ 2,937.90	1.4%
4	10,000	4,000,000	$ 339,601.76	$ 343,518.96	$ 3,917.20	1.2%
5	10,000	5,000,000	$ 384,829.36	$ 389,725.86	$ 4,896.50	1.3%
6	15,000	6,000,000	$ 507,527.07	$ 513,402.87	$ 5,875.80	1.2%
7	15,000	7,000,000	$ 552,754.67	$ 559,609.77	$ 6,855.10	1.2%
8	15,000	8,000,000	$ 597,982.27	$ 605,816.67	$ 7,834.40	1.3%
9	25,000	9,000,000	$ 798,150.15	$ 806,963.85	$ 8,813.70	1.1%
10	25,000	10,000,000	$ 843,377.75	$ 853,170.75	$ 9,793.00	1.2%
11	30,000	12,500,000	$ 1,033,916.86	$ 1,046,158.11	$ 12,241.25	1.2%
12	30,000	15,000,000	$ 1,146,985.86	$ 1,161,675.36	$ 14,689.50	1.3%
13	50,000	17,500,000	$ 1,569,935.32	$ 1,587,073.07	$ 17,137.75	1.1%
14	50,000	20,000,000	$ 1,683,004.32	$ 1,702,590.32	$ 19,586.00	1.2%
15	50,000	25,000,000	$ 1,909,142.32	$ 1,933,624.82	$ 24,482.50	1.3%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
High Voltage

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 9 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	$ 39,597.17	$ 40,086.82	$ 489.65	1.2%
2	2,000	1,000,000	$ 78,198.92	$ 79,178.22	$ 979.30	1.3%
3	3,000	1,500,000	$ 115,372.87	$ 116,841.82	$ 1,468.95	1.3%
4	3,500	2,000,000	$ 145,209.35	$ 147,167.95	$ 1,958.60	1.3%
5	5,000	2,500,000	$ 189,720.65	$ 192,168.90	$ 2,448.25	1.3%
6	7,500	3,000,000	$ 248,906.77	$ 251,844.67	$ 2,937.90	1.2%
7	7,500	4,000,000	$ 293,904.97	$ 297,822.17	$ 3,917.20	1.3%
8	10,000	5,000,000	$ 375,590.16	$ 380,486.66	$ 4,896.50	1.3%
9	10,000	6,000,000	$ 420,588.36	$ 426,464.16	$ 5,875.80	1.4%
10	12,500	7,000,000	$ 502,273.58	$ 509,128.68	$ 6,855.10	1.4%
11	12,500	8,000,000	$ 547,271.78	$ 555,106.18	$ 7,834.40	1.4%
12	15,000	9,000,000	$ 628,956.97	$ 637,770.67	$ 8,813.70	1.4%
13	20,000	10,000,000	$ 747,329.19	$ 757,122.19	$ 9,793.00	1.3%
14	40,000	20,000,000	$ 1,490,807.28	$ 1,510,393.28	$ 19,586.00	1.3%
15	60,000	30,000,000	$ 2,234,285.35	$ 2,263,664.35	$ 29,379.00	1.3%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Schools

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	1,000	$ 157.71	$ 158.69	$ 0.98	0.6%
2	0.0	2,500	$ 335.77	$ 338.22	$ 2.45	0.7%
3	0.0	5,000	$ 631.77	$ 636.67	$ 4.90	0.8%
4	0.0	10,000	$ 1,223.77	$ 1,233.56	$ 9.79	0.8%
5	0.0	15,000	$ 1,815.76	$ 1,830.45	$ 14.69	0.8%
6	0.0	25,000	$ 2,994.16	$ 3,018.64	$ 24.48	0.8%
7	0.0	50,000	$ 5,940.14	$ 5,989.11	$ 48.97	0.8%
8	0.0	75,000	$ 8,886.10	$ 8,959.55	$ 73.45	0.8%
9	0.0	100,000	$ 11,832.07	$ 11,930.00	$ 97.93	0.8%
10	0.0	150,000	$ 17,724.04	$ 17,870.94	$ 146.90	0.8%
11	0.0	200,000	$ 23,615.97	$ 23,811.83	$ 195.86	0.8%
12	0.0	250,000	$ 29,507.94	$ 29,752.77	$ 244.83	0.8%
13	0.0	300,000	$ 35,399.87	$ 35,693.66	$ 293.79	0.8%
14	0.0	350,000	$ 41,291.84	$ 41,634.60	$ 342.76	0.8%
15	0.0	400,000	$ 47,183.77	$ 47,575.49	$ 391.72	0.8%
16	0.0	450,000	$ 53,075.74	$ 53,516.43	$ 440.69	0.8%
17	0.0	500,000	$ 58,967.67	$ 59,457.32	$ 489.65	0.8%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Street Lighting

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 5.53	$ 5.58	$ 0.05	0.9%
2	0.0	100	$ 9.04	$ 9.14	$ 0.10	1.1%
3	0.0	200	$ 16.05	$ 16.25	$ 0.20	1.2%
4	0.0	400	$ 30.15	$ 30.54	$ 0.39	1.3%
5	0.0	500	$ 37.20	$ 37.69	$ 0.49	1.3%
6	0.0	750	$ 54.77	$ 55.50	$ 0.73	1.3%
7	0.0	1,000	$ 72.36	$ 73.34	$ 0.98	1.4%
8	0.0	1,200	$ 86.43	$ 87.61	$ 1.18	1.4%
9	0.0	1,400	$ 100.50	$ 101.87	$ 1.37	1.4%
10	0.0	1,600	$ 114.57	$ 116.14	$ 1.57	1.4%
11	0.0	2,000	$ 142.72	$ 144.68	$ 1.96	1.4%
12	0.0	2,500	$ 177.69	$ 180.14	$ 2.45	1.4%
13	0.0	3,000	$ 212.63	$ 215.57	$ 2.94	1.4%
14	0.0	4,000	$ 282.54	$ 286.46	$ 3.92	1.4%
15	0.0	5,000	$ 352.43	$ 357.33	$ 4.90	1.4%

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Typical Bill Comparison
July 2013 - June 2014
Private Outdoor Lighting

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule D-1
Page 12 of 12

Line No.	Fixture	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	$ 12.15	$ 12.22	$ 0.07	0.6%
3	21000					
4	Mercury	154	$ 21.87	$ 22.02	$ 0.15	0.7%
5	2500					
6	Incandescent	64	$ 11.71	$ 11.77	$ 0.06	0.5%
7	7000					
8	Fluorescent	66	$ 13.20	$ 13.26	$ 0.06	0.5%
9	4000					
10	Mercury	43	$ 13.67	$ 13.71	$ 0.04	0.3%
11	9500					
12	High Pressure Sodium	39	$ 10.30	$ 10.34	$ 0.04	0.4%
13	28000					
14	High Pressure Sodium	96	$ 13.65	$ 13.74	$ 0.09	0.7%

Note: Current and proposed bills include monthly charge for 1 fixture, 1 pole and 1 span

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 13-0956-EL-RDR

Energy Efficiency Rider (EER)

Schedule E-1
Current Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Fourth Revised Sheet No. D2
Cancels
Forty-Third Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Fourth	Revised Tariff Index	2	May 1, 2013
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment-Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Tenth Revised	Residential	2	December 1, 2011
D18	Tenth Revised	Residential Heating	3	December 1, 2011
D19	Ninth Revised	Secondary	4	December 1, 2011
D20	Ninth Revised	Primary	3	December 1, 2011

Filed pursuant to the Finding and Order in Case No. 13-0619-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013 Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Ninth Revised	Primary-Substation	3	December 1, 2011
D22	Eighth Revised	High Voltage	3	December 1, 2011
D23	Tenth Revised	Private Outdoor Lighting	3	December 1, 2011
D24	Ninth Revised	School	2	December 1, 2011
D25	Ninth Revised	Street Lighting	4	December 1, 2011
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	8	October 7, 2008
RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
D28	Thirteenth Revised	Universal Service Fund Rider	1	January 1, 2013
D29	Fifth Revised	Reserved	1	December 1, 2011
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Fourth Revised	Energy Efficiency Rider	1	July 1, 2012
D39	Fifth Revised	Economic Development Cost Recovery Rider	1	May 1, 2013

Filed pursuant to the Finding and Order in Case No. 13-0619-EL-RDR dated April 24, 2013 of the Public Utilities Commission of Ohio.

Issued April 30, 2013 Effective May 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. D38
Cancels
Third Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of July 2012.

Residential	$0.0052079	/kWh
Residential Heating - Rate A	$0.0052079	/kWh
Residential Heating - Rate B	$0.0052079	/kWh
Secondary	$0.0009218	/kWh
Primary	$0.0009218	/kWh
Primary-Substation	$0.0009218	/kWh
High Voltage	$0.0009218	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	$0.0359502	/lamp/month
28,000 Lumens High Pressure Sodium	$0.0884928	/lamp/month
7,000 Lumens Mercury	$0.0691350	/lamp/month
21,000 Lumens Mercury	$0.1419572	/lamp/month
2,500 Lumens Incandescent	$0.0589952	/lamp/month
7,000 Lumens Fluorescent	$0.0608388	/lamp/month
4,000 Lumens PT Mercury	$0.0396374	/lamp/month
School	$0.0009218	/kWh
Street Lighting	$0.0009218	/kWh

The Energy Efficiency Rider Tariff shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 11-2598-EL-RDR dated October 18, 2011 of the Public Utilities Commission of Ohio.

Issued June 29, 2012 Effective July 1, 2012

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 13-0956-EL-RDR

Energy Efficiency Rider (EER)

Schedule E-2
Proposed Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Fifth Revised Sheet No. D2
Cancels
Forty-Fourth Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Fifth	Revised Tariff Index	2	July 1, 2013
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment-Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Tenth Revised	Residential	2	December 1, 2011
D18	Tenth Revised	Residential Heating	3	December 1, 2011
D19	Ninth Revised	Secondary	4	December 1, 2011
D20	Ninth Revised	Primary	3	December 1, 2011

Filed pursuant to the Finding and Order in Case No. 13-0956-EL-RDR dated _____, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2013

Effective July 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Fifth Revised Sheet No. D2
Cancels
Forty-Fourth Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Ninth Revised	Primary-Substation	3	December 1, 2011
D22	Eighth Revised	High Voltage	3	December 1, 2011
D23	Tenth Revised	Private Outdoor Lighting	3	December 1, 2011
D24	Ninth Revised	School	2	December 1, 2011
D25	Ninth Revised	Street Lighting	4	December 1, 2011
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	8	October 7, 2008
RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
D28	Thirteenth Revised	Universal Service Fund Rider	1	January 1, 2013
D29	Fifth Revised	Reserved	1	December 1, 2011
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Fifth Revised	Energy Efficiency Rider	1	July 1, 2013
D39	Fifth Revised	Economic Development Cost Recovery Rider	1	May 1, 2013

Filed pursuant to the Finding and Order in Case No. 13-0956-EL-RDR dated _____, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2013

Effective July 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifth Revised Sheet No. D38
Cancels
Fourth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of July 2013.

Residential	$0.0045543	/kWh
Residential Heating	$0.0045543	/kWh
Secondary	$0.0019011	/kWh
Primary	$0.0019011	/kWh
Primary-Substation	$0.0019011	/kWh
High Voltage	$0.0019011	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	$0.0741429	/lamp/month
28,000 Lumens High Pressure Sodium	$0.1825056	/lamp/month
7,000 Lumens Mercury	$0.1425825	/lamp/month
21,000 Lumens Mercury	$0.2927694	/lamp/month
2,500 Lumens Incandescent	$0.1216704	/lamp/month
7,000 Lumens Fluorescent	$0.1254726	/lamp/month
4,000 Lumens PT Mercury	$0.0817473	/lamp/month
School	$0.0019011	/kWh
Street Lighting	$0.0019011	/kWh

The Energy Efficiency Rider Tariff shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 13-0956-EL-RDR dated _____, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2013 Effective July 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 13-0956-EL-RDR

Energy Efficiency Rider (EER)

Workpapers

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Actual EER Revenues
April 2011 - March 2013

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

WPB-1
Page 1 of 1

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1							2011							
2	Residential EER Revenue	$ -	$ -	$ -	$ 782,859	$ 685,320	$ 837,540	$ 997,172	$ 1,178,682	$ 867,004	$ 622,445	$ 1,464,471	$ 1,860,132	$ 9,295,624
3	Non-Residential EER Revenue	$ -	$ -	$ -	$ 408,041	$ 398,230	$ 445,250	$ 461,308	$ 515,310	$ 465,313	$ 419,392	$ 617,576	$ 618,395	$ 4,348,815
4	Pre-Implementation Revenue	$ -	$ -	$ -	$ 34,123	$ 31,121	$ 36,771	$ 41,683	$ 48,357	$ 38,199	$ 30,024	$ 160,546	$ 137,897	$ 558,722
5	Total 2011 EER Revenue	$ -	$ -	$ -	$ 1,225,023	$ 1,114,671	$ 1,319,560	$ 1,500,163	$ 1,742,349	$ 1,370,516	$ 1,071,862	$ 2,242,592	$ 2,616,424	$ 14,203,160
6														
7							2012							
8	Residential EER Revenue	$ 2,371,536	$ 2,176,126	$ 1,877,611	$ 1,385,560	$ 1,406,115	$ 1,773,913	$ 2,852,150	$ 2,761,659	$ 2,224,470	$ 1,552,106	$ 1,956,349	$ 2,137,989	$ 24,475,586
9	Non-Residential EER Revenue	$ 660,285	$ 663,666	$ 643,555	$ 639,964	$ 643,887	$ 715,801	$ 720,994	$ 751,109	$ 698,364	$ 635,607	$ 625,272	$ 582,201	$ 7,980,706
10	Pre-Implementation Revenue	$ 137,897	$ 137,897	$ 137,897	$ 137,897	$ 137,897	$ 137,897	$ -	$ -	$ -	$ -	$ -	$ -	$ 827,383
11	Total 2012 EER Revenue	$ 3,169,718	$ 2,977,690	$ 2,659,063	$ 2,163,422	$ 2,187,900	$ 2,627,611	$ 3,573,145	$ 3,512,768	$ 2,922,834	$ 2,187,714	$ 2,581,621	$ 2,720,190	$ 33,283,675
12														
13							2013							
14	Residential EER Revenue	$ 2,909,508	$ 2,789,516	$ 2,422,382	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,121,406
15	Non-Residential EER Revenue	$ 623,287	$ 645,742	$ 578,540	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,847,569
16	Pre-Implementation Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Total 2013 EER Revenue	$ 3,532,795	$ 3,435,258	$ 3,000,922	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 9,968,975

Source: Internal Records

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Actual Lost Revenues
April 2011 - March 2013

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1							2011							
2	Residential Savings (kWh)	-	-	-	19,898,574	20,307,727	21,199,237	22,326,239	23,378,581	24,560,234	25,431,063	26,305,152	27,291,162	210,697,969
3	Residential Lost Revenue	$ -	$ -	$ -	$ 590,747	$ 640,417	$ 668,427	$ 701,651	$ 729,499	$ 761,407	$ 782,094	$ 823,829	$ 850,531	$ 6,548,601
4														
5	Non-Residential Savings (kWh)	-	-	-	8,366,775	8,812,653	9,069,302	9,387,567	10,058,817	10,309,901	10,503,614	10,733,102	11,036,620	88,278,351
6	Non-Residential Lost Revenue	$ -	$ -	$ -	$ 79,738	$ 82,799	$ 81,204	$ 82,327	$ 83,770	$ 91,824	$ 94,504	$ 99,604	$ 105,338	$ 801,107
7														
8	**Total 2011 Savings (kWh)**	-	-	-	28,265,349	29,120,380	30,268,539	31,713,806	33,437,398	34,870,135	35,934,677	37,038,254	38,327,782	298,976,320
9	**Total 2011 Lost Revenue**	$ -	$ -	$ -	$ 670,485	$ 723,216	$ 749,631	$ 783,978	$ 813,269	$ 853,231	$ 876,597	$ 923,433	$ 955,869	$ 7,349,709
10														
11							2012							
12	Residential Savings (kWh)	28,155,436	29,343,037	29,911,139	30,769,632	31,685,145	32,181,446	32,650,679	33,108,754	33,559,029	34,158,409	34,812,774	35,093,476	385,428,956
13	Residential Lost Revenue	$ 875,458	$ 910,731	$ 927,849	$ 951,446	$ 949,811	$ 961,655	$ 968,728	$ 977,768	$ 984,928	$ 995,154	$ 1,003,981	$ 1,007,078	$ 11,514,586
14														
15	Non-Residential Savings (kWh)	12,597,018	13,007,334	13,997,919	14,243,374	15,054,417	15,549,722	15,873,334	16,343,185	16,748,438	17,389,674	17,553,170	17,627,765	185,985,350
16	Non-Residential Lost Revenue	$ 115,483	$ 117,157	$ 127,636	$ 125,991	$ 133,005	$ 130,370	$ 135,808	$ 133,525	$ 140,498	$ 151,023	$ 150,718	$ 155,699	$ 1,616,912
17														
18	**Total 2012 Savings (kWh)**	40,752,454	42,350,371	43,909,058	45,013,006	46,739,562	47,731,168	48,524,013	49,451,939	50,307,467	51,548,083	52,365,944	52,721,241	571,414,306
19	**Total 2012 Lost Revenue**	$ 990,941	$ 1,027,888	$ 1,055,485	$ 1,077,437	$ 1,082,816	$ 1,092,024	$ 1,104,536	$ 1,111,294	$ 1,125,426	$ 1,146,177	$ 1,154,699	$ 1,162,777	$ 13,131,499
20														
21							2013							
22	Residential Savings (kWh)	36,365,790	36,792,685	37,018,370	-	-	-	-	-	-	-	-	-	110,176,845
23	Residential Lost Revenue	$ 1,041,028	$ 1,050,290	$ 1,053,261	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,144,579
24														
25	Non-Residential Savings (kWh)	18,899,267	18,983,416	19,072,612	-	-	-	-	-	-	-	-	-	56,955,295
26	Non-Residential Lost Revenue	$ 163,478	$ 158,999	$ 171,316	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 493,793
27														
28	**Total 2013 Savings (kWh)**	55,265,057	55,776,101	56,090,982	-	-	-	-	-	-	-	-	-	167,132,140
29	**Total 2013 Lost Revenue**	$ 1,204,506	$ 1,209,289	$ 1,224,577	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,638,372

Source: Internal Records

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - June 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Amount Collected (CR) (F) WPB-1	NET AMOUNT (G) (G) = (D) + (E) + (F)	End of Month before Carrying Cost (H) (H) = (C) + (G)	Carrying Cost @ 5.86% (I) (I) = (L) * (5.86% / 12)	End of Month Balance (J) (J) = (H) + (I)	Less: One-half Monthly Amount (K) (K) = - (G) * 0.5	Total Applicable to Carrying Cost (L) (L) = (K) + (H)
1	Jan-09	$ -	$ 182,603	$ -	$ -	$ 182,603	$ 182,603	$ 446	$ 183,048	$ (91,301)	$ 91,301
2	Feb-09	$ 183,048	$ 147,899	$ 1,095	$ -	$ 148,994	$ 332,042	$ 1,258	$ 333,300	$ (74,497)	$ 257,545
3	Mar-09	$ 333,300	$ 308,442	$ 5,164	$ -	$ 313,605	$ 646,905	$ 2,393	$ 649,299	$ (156,803)	$ 490,103
4	Apr-09	$ 649,299	$ 249,827	$ 12,484	$ -	$ 262,311	$ 911,610	$ 3,811	$ 915,421	$ (131,155)	$ 780,454
5	May-09	$ 915,421	$ 95,155	$ 25,487	$ -	$ 120,642	$ 1,036,063	$ 4,765	$ 1,040,828	$ (60,321)	$ 975,742
6	Jun-09	$ 1,040,828	$ 283,873	$ 36,636	$ -	$ 320,508	$ 1,361,336	$ 5,865	$ 1,367,201	$ (160,254)	$ 1,201,082
7	Jul-09	$ 1,367,201	$ 503,612	$ 56,058	$ (437,565)	$ 122,105	$ 1,489,306	$ 6,975	$ 1,496,281	$ (61,053)	$ 1,428,254
8	Aug-09	$ 1,496,281	$ 625,965	$ 81,372	$ (804,066)	$ (96,728)	$ 1,399,553	$ 7,071	$ 1,406,624	$ 48,364	$ 1,447,917
9	Sep-09	$ 1,406,624	$ 755,866	$ 106,420	$ (758,265)	$ 104,021	$ 1,510,644	$ 7,123	$ 1,517,767	$ (52,010)	$ 1,458,634
10	Oct-09	$ 1,517,767	$ 860,754	$ 139,239	$ (661,199)	$ 338,794	$ 1,856,562	$ 8,239	$ 1,864,801	$ (169,397)	$ 1,687,165
11	Nov-09	$ 1,864,801	$ 621,516	$ 180,897	$ (649,354)	$ 153,059	$ 2,017,860	$ 9,480	$ 2,027,340	$ (76,530)	$ 1,941,330
12	Dec-09	$ 2,027,340	$ 662,966	$ 212,457	$ (859,237)	$ 16,186	$ 2,043,526	$ 9,940	$ 2,053,466	$ (8,093)	$ 2,035,433
13	Jan-10	$ 2,053,466	$ 502,236	$ 233,282	$ (1,277,619)	$ (542,101)	$ 1,511,365	$ 8,704	$ 1,520,069	$ 271,050	$ 1,782,415
14	Feb-10	$ 1,520,069	$ 376,665	$ 258,437	$ (1,107,724)	$ (472,623)	$ 1,047,446	$ 6,269	$ 1,053,715	$ 236,311	$ 1,283,757
15	Mar-10	$ 1,053,715	$ 663,009	$ 289,471	$ (1,008,182)	$ (55,703)	$ 998,012	$ 5,010	$ 1,003,022	$ 27,852	$ 1,025,864
16	Apr-10	$ 1,003,022	$ 718,454	$ 320,670	$ (727,280)	$ 311,845	$ 1,314,866	$ 5,660	$ 1,320,526	$ (155,922)	$ 1,158,944
17	May-10	$ 1,320,526	$ 825,017	$ 368,256	$ (610,833)	$ 582,440	$ 1,902,966	$ 7,871	$ 1,910,837	$ (291,220)	$ 1,611,746
18	Jun-10	$ 1,910,837	$ 964,463	$ 390,258	$ (847,797)	$ 506,925	$ 2,417,761	$ 10,569	$ 2,428,330	$ (253,462)	$ 2,164,299
19	Jul-10	$ 2,428,330	$ 665,262	$ 417,377	$ (1,054,002)	$ 28,637	$ 2,456,968	$ 11,928	$ 2,468,896	$ (14,319)	$ 2,442,649
20	Aug-10	$ 2,468,896	$ 883,068	$ 437,530	$ (1,141,588)	$ 179,012	$ 2,647,908	$ 12,494	$ 2,660,402	$ (89,506)	$ 2,558,402
21	Sep-10	$ 2,660,402	$ 949,687	$ 461,227	$ (929,955)	$ 480,959	$ 3,141,360	$ 14,166	$ 3,155,526	$ (240,479)	$ 2,900,881
22	Oct-10	$ 3,155,526	$ 879,715	$ 491,458	$ (664,905)	$ 706,268	$ 3,861,795	$ 17,134	$ 3,878,929	$ (353,134)	$ 3,508,660
23	Nov-10	$ 3,878,929	$ 932,542	$ 538,286	$ (679,923)	$ 790,905	$ 4,669,833	$ 20,873	$ 4,690,707	$ (395,452)	$ 4,274,381
24	Dec-10	$ 4,690,707	$ 849,329	$ 553,511	$ (975,418)	$ 427,423	$ 5,118,129	$ 23,950	$ 5,142,079	$ (213,711)	$ 4,904,418
25	Jan-11	$ 5,142,079	$ 359,525	$ 564,673	$ (1,288,405)	$ (364,206)	$ 4,777,873	$ 24,221	$ 4,802,094	$ 182,103	$ 4,959,976
26	Feb-11	$ 4,802,094	$ 359,889	$ 576,160	$ (1,111,692)	$ (175,643)	$ 4,626,451	$ 23,021	$ 4,649,473	$ 87,821	$ 4,714,273
27	Mar-11	$ 4,649,473	$ 615,767	$ 591,715	$ (939,546)	$ 267,936	$ 4,917,409	$ 23,359	$ 4,940,768	$ (133,968)	$ 4,783,441

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - June 2014

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E) WPB-2	Amount Collected (CR) (F) WPB-1	NET AMOUNT (G) (G) = (D) + (E) + (F)	End of Month before Carrying Cost (H) (H) = (C) + (G)	Carrying Cost @ 5.86% (I) (I) = (L) * (5.86% / 12)	End of Month Balance (J) (J) = (H) + (I)	Less: One-half Monthly Amount (K) (K) = - (G) * 0.5	Total Applicable to Carrying Cost (L) (L) = (K) + (H)
1	Apr-11	$ 4,940,768	$ 384,842	$ 590,747	$ (782,859)	$ 192,730	$ 5,133,498	$ 24,598	$ 5,158,096	$ (96,365)	$ 5,037,133
2	May-11	$ 5,158,096	$ 411,069	$ 640,417	$ (685,320)	$ 366,166	$ 5,524,262	$ 26,083	$ 5,550,345	$ (183,083)	$ 5,341,179
3	Jun-11	$ 5,550,345	$ 681,144	$ 668,427	$ (837,540)	$ 512,032	$ 6,062,377	$ 28,354	$ 6,090,731	$ (256,016)	$ 5,806,361
4	Jul-11	$ 6,090,731	$ 908,166	$ 701,651	$ (997,172)	$ 612,645	$ 6,703,376	$ 31,239	$ 6,734,615	$ (306,323)	$ 6,397,054
5	Aug-11	$ 6,734,615	$ 1,132,408	$ 729,499	$ (1,178,682)	$ 683,225	$ 7,417,840	$ 34,556	$ 7,452,396	$ (341,613)	$ 7,076,228
6	Sep-11	$ 7,452,396	$ 1,009,363	$ 761,407	$ (867,004)	$ 903,766	$ 8,356,162	$ 38,599	$ 8,394,761	$ (451,883)	$ 7,904,279
7	Oct-11	$ 8,394,761	$ 1,092,553	$ 782,094	$ (622,445)	$ 1,252,201	$ 9,646,962	$ 44,052	$ 9,691,014	$ (626,101)	$ 9,020,862
8	Nov-11	$ 9,691,014	$ 775,855	$ 823,829	$ (1,464,471)	$ 135,213	$ 9,826,228	$ 47,655	$ 9,873,882	$ (67,607)	$ 9,758,621
9	Dec-11	$ 9,873,882	$ 855,195	$ 850,531	$ (1,860,132)	$ (154,406)	$ 9,719,476	$ 47,840	$ 9,767,317	$ 77,203	$ 9,796,679
10	Jan-12	$ 9,767,317	$ 469,388	$ 875,458	$ (2,371,536)	$ (1,026,690)	$ 8,740,627	$ 45,190	$ 8,785,817	$ 513,345	$ 9,253,972
11	Feb-12	$ 8,785,817	$ 334,594	$ 910,731	$ (2,176,126)	$ (930,802)	$ 7,855,015	$ 40,631	$ 7,895,646	$ 465,401	$ 8,320,416
12	Mar-12	$ 7,895,646	$ 1,117,783	$ 927,849	$ (1,877,611)	$ 168,021	$ 8,063,667	$ 38,967	$ 8,102,634	$ (84,010)	$ 7,979,657
13	Apr-12	$ 8,102,634	$ 1,046,715	$ 951,446	$ (1,385,560)	$ 612,601	$ 8,715,235	$ 41,064	$ 8,756,299	$ (306,300)	$ 8,408,935
14	May-12	$ 8,756,299	$ 800,508	$ 949,811	$ (1,406,115)	$ 344,203	$ 9,100,502	$ 43,600	$ 9,144,103	$ (172,102)	$ 8,928,401
15	Jun-12	$ 9,144,103	$ 655,853	$ 961,655	$ (1,773,913)	$ (156,405)	$ 8,987,698	$ 44,272	$ 9,031,969	$ 78,202	$ 9,065,900
16	Jul-12	$ 9,031,969	$ 710,315	$ 968,728	$ (2,852,150)	$ (1,173,107)	$ 7,858,862	$ 41,242	$ 7,900,104	$ 586,553	$ 8,445,416
17	Aug-12	$ 7,900,104	$ 599,101	$ 977,768	$ (2,761,659)	$ (1,184,790)	$ 6,715,315	$ 35,686	$ 6,751,001	$ 592,395	$ 7,307,709
18	Sep-12	$ 6,751,001	$ 554,056	$ 984,928	$ (2,224,470)	$ (685,486)	$ 6,065,515	$ 31,294	$ 6,096,808	$ 342,743	$ 6,408,258
19	Oct-12	$ 6,096,808	$ 582,517	$ 995,154	$ (1,552,106)	$ 25,564	$ 6,122,373	$ 29,835	$ 6,152,208	$ (12,782)	$ 6,109,590
20	Nov-12	$ 6,152,208	$ 584,225	$ 1,003,981	$ (1,956,349)	$ (368,144)	$ 5,784,064	$ 29,144	$ 5,813,209	$ 184,072	$ 5,968,136
21	Dec-12	$ 5,813,209	$ 943,195	$ 1,007,078	$ (2,137,989)	$ (187,716)	$ 5,625,492	$ 27,929	$ 5,653,422	$ 93,858	$ 5,719,350
22	Jan-13	$ 5,653,422	$ 403,106	$ 1,041,028	$ (2,909,508)	$ (1,465,374)	$ 4,188,047	$ 24,030	$ 4,212,077	$ 732,687	$ 4,920,735
23	Feb-13	$ 4,212,077	$ 479,191	$ 1,050,290	$ (2,789,516)	$ (1,260,036)	$ 2,952,041	$ 17,492	$ 2,969,534	$ 630,018	$ 3,582,059
24	Mar-13	$ 2,969,534	$ 685,520	$ 1,053,261	$ (2,422,382)	$ (683,601)	$ 2,285,933	$ 12,832	$ 2,298,765	$ 341,801	$ 2,627,733
25	Apr-13	$ 2,298,765	$ 615,692	$ 1,009,135	$ (1,663,754)	$ (38,927)	$ 2,259,837	$ 11,131	$ 2,270,968	$ 19,464	$ 2,279,301
26	May-13	$ 2,270,968	$ 615,692	$ 1,009,135	$ (1,751,369)	$ (126,542)	$ 2,144,426	$ 10,781	$ 2,155,207	$ 63,271	$ 2,207,697
27	Jun-13	$ 2,155,207	$ 615,692	$ 1,009,135	$ (2,086,260)	$ (461,433)	$ 1,693,774	$ 9,398	$ 1,703,172	$ 230,717	$ 1,924,491

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D) Sch C-1	Lost Revenue (E) WPC-2	Amount Collected (CR) (F)	NET AMOUNT (G) (G) = (D) + (E) + (F)	End of Month before Carrying Cost (H) (H) = (C) + (G)	Carrying Cost @ 5.86% (I) (I) = (L) * (5.86% / 12)	End of Month Balance (J) (J) = (H) + (I)	Less: One-half Monthly Amount (K) (K) = - (G) * 0.5	Total Applicable to Carrying Cost (L) (L) = (K) + (H)
1	Jul-13	$ 1,703,172	$ 712,813	$ 944,345	$ (1,904,771)	$ (247,612)	$ 1,455,560	$ 7,713	$ 1,463,272	$ 123,806	$ 1,579,366
2	Aug-13	$ 1,463,272	$ 712,813	$ 955,579	$ (1,904,771)	$ (236,379)	$ 1,226,893	$ 6,568	$ 1,233,462	$ 118,189	$ 1,345,083
3	Sep-13	$ 1,233,462	$ 712,813	$ 967,131	$ (1,904,771)	$ (224,827)	$ 1,008,635	$ 5,474	$ 1,014,109	$ 112,414	$ 1,121,048
4	Oct-13	$ 1,014,109	$ 712,813	$ 978,537	$ (1,904,771)	$ (213,420)	$ 800,689	$ 4,431	$ 805,120	$ 106,710	$ 907,399
5	Nov-13	$ 805,120	$ 712,813	$ 989,235	$ (1,904,771)	$ (202,723)	$ 602,397	$ 3,437	$ 605,834	$ 101,362	$ 703,758
6	Dec-13	$ 605,834	$ 712,813	$ 999,727	$ (1,904,771)	$ (192,231)	$ 413,603	$ 2,489	$ 416,092	$ 96,115	$ 509,718
7	Jan-14	$ 416,092	$ 784,776	$ 1,022,048	$ (1,904,771)	$ (97,946)	$ 318,146	$ 1,793	$ 319,939	$ 48,973	$ 367,119
8	Feb-14	$ 319,939	$ 784,776	$ 1,032,524	$ (1,904,771)	$ (87,471)	$ 232,468	$ 1,349	$ 233,817	$ 43,735	$ 276,203
9	Mar-14	$ 233,817	$ 784,776	$ 1,043,480	$ (1,904,771)	$ (76,515)	$ 157,302	$ 955	$ 158,257	$ 38,257	$ 195,559
10	Apr-14	$ 158,257	$ 784,776	$ 1,055,706	$ (1,904,771)	$ (64,289)	$ 93,968	$ 616	$ 94,584	$ 32,144	$ 126,113
11	May-14	$ 94,584	$ 784,776	$ 1,066,473	$ (1,904,771)	$ (53,521)	$ 41,063	$ 331	$ 41,394	$ 26,761	$ 67,823
12	Jun-14	$ 41,394	$ 784,776	$ 1,078,500	$ (1,904,771)	$ (41,495)	$ (101)	$ 101	$ 0	$ 20,747	$ 20,647
13											
14					Total projected carrying costs - July 2013 - June 2014			$ 35,257			

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - June 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Amount Collected (CR) (F) WPB-1	NET AMOUNT (G) (G) = (D) + (E) + (F)	End of Month before Carrying Cost (H) (H) = (C) + (G)	Carrying Cost @ 5.86% (I) (I) = (L) * (5.86% / 12)	End of Month Balance (J) (J) = (H) + (I)	Less: One-half Monthly Amount (K) (K) = - (G) * 0.5	Total Applicable to Carrying Cost (L) (L) = (K) + (H)
1	Jan-09	$ -	$ 48,451	$ 44	$ -	$ 48,495	$ 48,495	$ 118	$ 48,613	$ (24,247)	$ 24,247
2	Feb-09	$ 48,613	$ 66,337	$ 195	$ -	$ 66,532	$ 115,146	$ 400	$ 115,546	$ (33,266)	$ 81,880
3	Mar-09	$ 115,546	$ 183,416	$ 959	$ -	$ 184,375	$ 299,921	$ 1,014	$ 300,935	$ (92,187)	$ 207,733
4	Apr-09	$ 300,935	$ 255,170	$ 1,938	$ -	$ 257,108	$ 558,043	$ 2,097	$ 560,141	$ (128,554)	$ 429,489
5	May-09	$ 560,141	$ 45,456	$ 3,912	$ -	$ 49,369	$ 609,509	$ 2,856	$ 612,365	$ (24,684)	$ 584,825
6	Jun-09	$ 612,365	$ 185,766	$ 5,567	$ -	$ 191,333	$ 803,698	$ 3,458	$ 807,156	$ (95,666)	$ 708,032
7	Jul-09	$ 807,156	$ 158,863	$ 10,212	$ (147,146)	$ 21,928	$ 829,084	$ 3,995	$ 833,079	$ (10,964)	$ 818,120
8	Aug-09	$ 833,079	$ 224,667	$ 15,126	$ (335,921)	$ (96,128)	$ 736,951	$ 3,833	$ 740,785	$ 48,064	$ 785,015
9	Sep-09	$ 740,785	$ 284,253	$ 17,798	$ (342,427)	$ (40,376)	$ 700,408	$ 3,519	$ 703,927	$ 20,188	$ 720,597
10	Oct-09	$ 703,927	$ 83,721	$ 19,823	$ (315,638)	$ (212,095)	$ 491,833	$ 2,920	$ 494,752	$ 106,047	$ 597,880
11	Nov-09	$ 494,752	$ 198,795	$ 21,728	$ (297,206)	$ (76,683)	$ 418,069	$ 2,229	$ 420,298	$ 38,341	$ 456,411
12	Dec-09	$ 420,298	$ 363,831	$ 25,778	$ (296,864)	$ 92,744	$ 513,043	$ 2,279	$ 515,322	$ (46,372)	$ 466,670
13	Jan-10	$ 515,322	$ 150,015	$ 29,532	$ (365,984)	$ (186,437)	$ 328,885	$ 2,061	$ 330,946	$ 93,218	$ 422,103
14	Feb-10	$ 330,946	$ 216,241	$ 30,287	$ (414,639)	$ (168,111)	$ 162,835	$ 1,206	$ 164,041	$ 84,056	$ 246,890
15	Mar-10	$ 164,041	$ 270,688	$ 32,669	$ (405,051)	$ (101,693)	$ 62,347	$ 553	$ 62,900	$ 50,847	$ 113,194
16	Apr-10	$ 62,900	$ 584,565	$ 34,717	$ (414,121)	$ 205,160	$ 268,061	$ 808	$ 268,869	$ (102,580)	$ 165,480
17	May-10	$ 268,869	$ 128,794	$ 42,464	$ (403,664)	$ (232,405)	$ 36,464	$ 746	$ 37,209	$ 116,203	$ 152,666
18	Jun-10	$ 37,209	$ 344,511	$ 43,238	$ (453,405)	$ (65,656)	$ (28,447)	$ 21	$ (28,426)	$ 32,828	$ 4,381
19	Jul-10	$ (28,426)	$ 235,779	$ 46,528	$ (477,382)	$ (195,075)	$ (223,501)	$ (615)	$ (224,116)	$ 97,537	$ (125,963)
20	Aug-10	$ (224,116)	$ 166,668	$ 51,688	$ (492,281)	$ (273,925)	$ (498,041)	$ (1,763)	$ (499,804)	$ 136,963	$ (361,078)
21	Sep-10	$ (499,804)	$ 239,260	$ 51,992	$ (491,988)	$ (200,736)	$ (700,541)	$ (2,931)	$ (703,472)	$ 100,368	$ (600,173)
22	Oct-10	$ (703,472)	$ 168,928	$ 57,815	$ (421,041)	$ (196,299)	$ (899,770)	$ (3,915)	$ (903,685)	$ 98,149	$ (801,621)
23	Nov-10	$ (903,685)	$ 196,036	$ 59,995	$ (414,266)	$ (158,235)	$ (1,061,920)	$ (4,799)	$ (1,066,719)	$ 79,118	$ (982,802)
24	Dec-10	$ (1,066,719)	$ 331,713	$ 66,072	$ (403,445)	$ (5,660)	$ (1,072,379)	$ (5,223)	$ (1,077,602)	$ 2,830	$ (1,069,549)
25	Jan-11	$ (1,077,602)	$ 613,208	$ 70,099	$ (436,209)	$ 247,098	$ (830,504)	$ (4,659)	$ (835,163)	$ (123,549)	$ (954,053)
26	Feb-11	$ (835,163)	$ 279,878	$ 79,358	$ (417,449)	$ (58,214)	$ (893,376)	$ (4,221)	$ (897,597)	$ 29,107	$ (864,270)
27	Mar-11	$ (897,597)	$ 816,481	$ 81,881	$ (401,846)	$ 496,515	$ (401,082)	$ (3,171)	$ (404,252)	$ (248,258)	$ (649,339)

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - June 2014

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E) WPB-2	Amount Collected (CR) (F) WPB-1	NET AMOUNT (G) (G) = (D) + (E) + (F)	End of Month before Carrying Cost (H) (H) = (C) + (G)	Carrying Cost @ 5.86% (I) (I) = (L) * (5.86% / 12)	End of Month Balance (J) (J) = (H) + (I)	Less: One-half Monthly Amount (K) (K) = - (G) * 0.5	Total Applicable to Carrying Cost (L) (L) = (K) + (H)
1	Apr-11	$ (404,252)	$ 62,006	$ 79,738	$ (408,041)	$ (266,298)	$ (670,550)	$ (2,624)	$ (673,174)	$ 133,149	$ (537,401)
2	May-11	$ (673,174)	$ 362,008	$ 82,799	$ (398,230)	$ 46,577	$ (626,597)	$ (3,174)	$ (629,771)	$ (23,288)	$ (649,886)
3	Jun-11	$ (629,771)	$ 240,956	$ 81,204	$ (445,250)	$ (123,090)	$ (752,861)	$ (3,376)	$ (756,237)	$ 61,545	$ (691,316)
4	Jul-11	$ (756,237)	$ 487,313	$ 82,327	$ (461,308)	$ 108,332	$ (647,905)	$ (3,428)	$ (651,333)	$ (54,166)	$ (702,071)
5	Aug-11	$ (651,333)	$ 239,716	$ 83,770	$ (515,310)	$ (191,824)	$ (843,157)	$ (3,649)	$ (846,806)	$ 95,912	$ (747,245)
6	Sep-11	$ (846,806)	$ 494,796	$ 91,824	$ (465,313)	$ 121,307	$ (725,499)	$ (3,839)	$ (729,338)	$ (60,654)	$ (786,153)
7	Oct-11	$ (729,338)	$ 284,347	$ 94,504	$ (419,392)	$ (40,541)	$ (769,879)	$ (3,661)	$ (773,540)	$ 20,271	$ (749,609)
8	Nov-11	$ (773,540)	$ 461,852	$ 99,604	$ (617,576)	$ (56,120)	$ (829,660)	$ (3,914)	$ (833,574)	$ 28,060	$ (801,600)
9	Dec-11	$ (833,574)	$ 1,515,544	$ 105,338	$ (618,395)	$ 1,002,487	$ 168,913	$ (1,623)	$ 167,290	$ (501,244)	$ (332,331)
10	Jan-12	$ 167,290	$ 511,954	$ 115,483	$ (660,285)	$ (32,848)	$ 134,442	$ 737	$ 135,179	$ 16,424	$ 150,866
11	Feb-12	$ 135,179	$ 521,082	$ 117,157	$ (663,666)	$ (25,427)	$ 109,752	$ 598	$ 110,350	$ 12,714	$ 122,465
12	Mar-12	$ 110,350	$ 455,195	$ 127,636	$ (643,555)	$ (60,724)	$ 49,626	$ 391	$ 50,016	$ 30,362	$ 79,988
13	Apr-12	$ 50,016	$ 372,612	$ 125,991	$ (639,964)	$ (141,361)	$ (91,344)	$ (101)	$ (91,445)	$ 70,680	$ (20,664)
14	May-12	$ (91,445)	$ 665,080	$ 133,005	$ (643,887)	$ 154,198	$ 62,752	$ (70)	$ 62,682	$ (77,099)	$ (14,346)
15	Jun-12	$ 62,682	$ 732,940	$ 130,370	$ (715,801)	$ 147,508	$ 210,191	$ 666	$ 210,857	$ (73,754)	$ 136,437
16	Jul-12	$ 210,857	$ 1,027,693	$ 135,808	$ (720,994)	$ 442,507	$ 653,364	$ 2,110	$ 655,475	$ (221,254)	$ 432,111
17	Aug-12	$ 655,475	$ 582,873	$ 133,525	$ (751,109)	$ (34,711)	$ 620,764	$ 3,116	$ 623,880	$ 17,355	$ 638,119
18	Sep-12	$ 623,880	$ 1,123,491	$ 140,498	$ (698,364)	$ 565,625	$ 1,189,505	$ 4,428	$ 1,193,933	$ (282,813)	$ 906,693
19	Oct-12	$ 1,193,933	$ 574,800	$ 151,023	$ (635,607)	$ 90,215	$ 1,284,148	$ 6,051	$ 1,290,199	$ (45,108)	$ 1,239,041
20	Nov-12	$ 1,290,199	$ 695,207	$ 150,718	$ (625,272)	$ 220,652	$ 1,510,852	$ 6,839	$ 1,517,691	$ (110,326)	$ 1,400,525
21	Dec-12	$ 1,517,691	$ 527,837	$ 155,699	$ (582,201)	$ 101,334	$ 1,619,025	$ 7,659	$ 1,626,684	$ (50,667)	$ 1,568,358
22	Jan-13	$ 1,626,684	$ 820,270	$ 163,478	$ (623,287)	$ 360,461	$ 1,987,145	$ 8,824	$ 1,995,969	$ (180,231)	$ 1,806,914
23	Feb-13	$ 1,995,969	$ 625,171	$ 158,999	$ (645,742)	$ 138,428	$ 2,134,397	$ 10,085	$ 2,144,482	$ (69,214)	$ 2,065,183
24	Mar-13	$ 2,144,482	$ 1,164,446	$ 171,316	$ (578,540)	$ 757,222	$ 2,901,704	$ 12,321	$ 2,914,025	$ (378,611)	$ 2,523,093
25	Apr-13	$ 2,914,025	$ 793,532	$ 151,229	$ (614,490)	$ 330,271	$ 3,244,296	$ 15,037	$ 3,259,333	$ (165,136)	$ 3,079,161
26	May-13	$ 3,259,333	$ 793,532	$ 151,229	$ (640,489)	$ 304,272	$ 3,563,605	$ 16,659	$ 3,580,264	$ (152,136)	$ 3,411,469
27	Jun-13	$ 3,580,264	$ 793,532	$ 151,229	$ (672,243)	$ 272,519	$ 3,852,783	$ 18,149	$ 3,870,932	$ (136,259)	$ 3,716,523

The Dayton Power and Light Company
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January 2009 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Amount Collected (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost @ 5.86%	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D) Sch C-2	(E) WPC-2	(F)	(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (5.86% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (K) + (H)
1	Jul-13	$ 3,870,932	$ 779,917	$ 190,914	$ (1,419,303)	$ (448,472)	$ 3,422,460	$ 17,808	$ 3,440,268	$ 224,236	$ 3,646,696
2	Aug-13	$ 3,440,268	$ 779,917	$ 186,971	$ (1,419,303)	$ (452,415)	$ 2,987,853	$ 15,695	$ 3,003,548	$ 226,208	$ 3,214,060
3	Sep-13	$ 3,003,548	$ 779,917	$ 195,202	$ (1,419,303)	$ (444,184)	$ 2,559,364	$ 13,583	$ 2,572,947	$ 222,092	$ 2,781,456
4	Oct-13	$ 2,572,947	$ 779,917	$ 205,778	$ (1,419,303)	$ (433,608)	$ 2,139,339	$ 11,506	$ 2,150,845	$ 216,804	$ 2,356,143
5	Nov-13	$ 2,150,845	$ 779,917	$ 208,197	$ (1,419,303)	$ (431,189)	$ 1,719,656	$ 9,450	$ 1,729,106	$ 215,594	$ 1,935,250
6	Dec-13	$ 1,729,106	$ 779,917	$ 216,775	$ (1,419,303)	$ (422,611)	$ 1,306,496	$ 7,412	$ 1,313,908	$ 211,305	$ 1,517,801
7	Jan-14	$ 1,313,908	$ 955,494	$ 232,725	$ (1,419,303)	$ (231,084)	$ 1,082,824	$ 5,852	$ 1,088,676	$ 115,542	$ 1,198,366
8	Feb-14	$ 1,088,676	$ 955,494	$ 231,749	$ (1,419,303)	$ (232,060)	$ 856,616	$ 4,750	$ 861,366	$ 116,030	$ 972,646
9	Mar-14	$ 861,366	$ 955,494	$ 251,097	$ (1,419,303)	$ (212,712)	$ 648,654	$ 3,687	$ 652,340	$ 106,356	$ 755,010
10	Apr-14	$ 652,340	$ 955,494	$ 240,144	$ (1,419,303)	$ (223,665)	$ 428,675	$ 2,639	$ 431,315	$ 111,833	$ 540,508
11	May-14	$ 431,315	$ 955,494	$ 250,388	$ (1,419,303)	$ (213,421)	$ 217,894	$ 1,585	$ 219,479	$ 106,710	$ 324,604
12	Jun-14	$ 219,479	$ 955,494	$ 243,795	$ (1,419,303)	$ (220,014)	$ (535)	$ 535	$ (0)	$ 110,007	$ 109,472
13											
14						Total projected carrying costs - July 2013 - June 2014		$ 94,502			

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Forecasted Sales (kWh)
July 2013-June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)
1	Residential Forecasted Sales	507,479,646	510,649,197	380,252,135	315,370,666	384,265,124	496,506,377	592,830,672	502,604,752	440,357,656	319,467,355	336,290,732	400,595,203	5,186,669,715
2	Non-Residential Forecasted Sales	713,004,693	770,583,345	662,517,170	718,981,129	683,645,386	754,604,595	747,052,227	692,140,540	682,715,732	666,620,001	694,824,735	729,271,727	8,515,961,280
3														
4	**Total Projected Sales**	**1,220,484,338**	**1,281,232,542**	**1,042,769,305**	**1,034,351,795**	**1,067,910,510**	**1,251,110,972**	**1,339,882,899**	**1,194,745,293**	**1,123,073,389**	**986,087,356**	**1,031,115,467**	**1,129,866,930**	**13,702,630,995**

Source: Case No. 13-0810-EL-FOR, Form FE-D1, Col (6), Line 0 & Line 1
* Non-Residential Forecasted Sales exclude EER exemptions approved by the Commission.

The Dayton Power and Light Company
Case No. 13-0958-EL-RDR
Forecasted Lost Revenues
July 2013 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-3, WPC-4

WPC-2
Page 1 of 1

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)	Source (P)
1	Residential Savings (kWh)	39,367,720	39,863,711	40,359,702	40,855,693	41,351,684	41,847,675	42,345,732	42,843,787	43,341,841	43,839,896	44,337,951	44,836,006	505,191,395	WPC-3, Line 7
2	Residential Savings (kW)	4,158	4,158	4,158	4,158	4,158	4,158	4,912	4,912	4,912	4,912	4,912	4,912	54,423	WPC-4, Line 7
3	Residential Lost Revenue	$ 944,345	$ 955,579	$ 967,131	$ 978,537	$ 989,235	$ 999,727	$ 1,022,048	$ 1,032,524	$ 1,043,480	$ 1,055,706	$ 1,066,473	$ 1,078,500	$ 12,133,285	Corporate Forecast
4															
5	Non-Residential Savings (kWh)	20,947,766	21,439,187	21,882,956	22,326,725	22,770,494	23,214,263	23,838,887	24,463,511	25,088,135	25,712,759	26,337,383	26,962,007	284,984,074	WPC-3, Line 12
6	Non-Residential Savings (kW)	3,174	3,174	3,174	3,174	3,174	3,174	4,274	4,274	4,274	4,274	4,274	4,274	44,688	WPC-4, Line 12
7	Non-Residential Lost Revenue	$ 190,914	$ 186,971	$ 195,202	$ 205,778	$ 208,197	$ 216,775	$ 232,725	$ 231,749	$ 251,097	$ 240,144	$ 250,388	$ 243,795	$ 2,653,735	Corporate Forecast
8															
9	**Total Forecasted Savings (kWh)**	**60,315,486**	**61,302,898**	**62,242,658**	**63,182,418**	**64,122,178**	**65,061,938**	**66,184,619**	**67,307,298**	**68,429,976**	**69,552,655**	**70,675,334**	**71,798,013**	**790,175,469**	WPC-3, Line 14
10	**Total Forecasted Savings (kW)**	**7,332**	**7,332**	**7,332**	**7,332**	**7,332**	**7,332**	**9,186**	**9,186**	**9,186**	**9,186**	**9,186**	**9,186**	**99,110**	WPC-4, Line 14
11	**Total Forecasted Lost Revenue**	**$ 1,135,260**	**$ 1,142,550**	**$ 1,162,333**	**$ 1,184,315**	**$ 1,197,432**	**$ 1,216,502**	**$ 1,254,773**	**$ 1,264,273**	**$ 1,294,576**	**$ 1,295,849**	**$ 1,316,861**	**$ 1,322,295**	**$ 14,787,019**	Corporate Forecast

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Forecasted Energy Savings (kWh)
July 2013 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

WPC-3
Page 1 of 1

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)
1	Residential CFL Lighting	34,232,860	34,619,313	35,005,766	35,392,218	35,778,671	36,165,124	36,548,321	36,931,518	37,314,715	37,697,912	38,081,109	38,464,306	436,231,834
2	Residential HVAC Rebates	2,705,566	2,764,528	2,823,489	2,882,450	2,941,411	3,000,372	3,061,022	3,121,673	3,182,323	3,242,973	3,303,624	3,364,274	36,393,704
3	Residential HVAC Tune-Up	126,357	129,632	132,906	136,180	139,455	142,729	142,730	142,730	142,730	142,730	142,730	142,730	1,663,637
4	Residential Low Income	252,722	260,487	268,253	276,018	283,784	291,549	299,434	307,319	315,204	323,089	330,974	338,859	3,547,691
5	Residential Appliance Recycling	1,371,724	1,394,066	1,416,408	1,438,750	1,461,092	1,483,434	1,512,713	1,541,993	1,571,272	1,600,552	1,629,831	1,659,111	18,080,944
6	Education and Awareness	678,490	695,686	712,881	730,077	747,272	764,467	781,511	798,554	815,597	832,640	849,683	866,726	9,273,584
7	Total Residential Savings	39,367,720	39,863,711	40,359,702	40,855,693	41,351,684	41,847,675	42,345,732	42,843,787	43,341,841	43,839,896	44,337,951	44,836,006	505,191,395
8														
9	Non-Residential Prescriptive Rebates	15,237,011	15,501,777	15,766,543	16,031,309	16,296,075	16,560,841	16,954,131	17,347,421	17,740,710	18,134,000	18,527,290	18,920,580	203,017,687
10	Non-Residential Custom Rebates	4,874,054	5,005,405	5,136,756	5,268,108	5,399,459	5,530,810	5,707,685	5,884,560	6,061,435	6,238,310	6,415,185	6,592,060	68,113,827
11	Mercantile Program	836,702	932,005	979,657	1,027,309	1,074,960	1,122,612	1,177,071	1,231,530	1,285,990	1,340,449	1,394,908	1,449,367	13,852,560
12	Total Non-Residential Savings	20,947,766	21,439,187	21,882,956	22,326,725	22,770,494	23,214,263	23,838,887	24,463,511	25,088,135	25,712,759	26,337,383	26,962,007	284,984,074
13														
14	**Total Forecasted Savings**	**60,315,486**	**61,302,898**	**62,242,658**	**63,182,418**	**64,122,178**	**65,061,938**	**66,184,619**	**67,307,298**	**68,429,976**	**69,552,655**	**70,675,334**	**71,798,013**	**790,175,469**

Source: Corporate Forecast

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Forecasted Demand Savings (kW)
July 2013 - June 2014

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Jul-13 (C)	Aug-13 (D)	Sep-13 (E)	Oct-13 (F)	Nov-13 (G)	Dec-13 (H)	Jan-14 (I)	Feb-14 (J)	Mar-14 (K)	Apr-14 (L)	May-14 (M)	Jun-14 (N)	Total (O)
1	Residential CFL Lighting	3,109	3,109	3,109	3,109	3,109	3,109	3,644	3,644	3,644	3,644	3,644	3,644	40,520
2	Residential HVAC Rebates	805	805	805	805	805	805	970	970	970	970	970	970	10,654
3	Residential HVAC Tune-Up	15	15	15	15	15	15	25	25	25	25	25	25	243
4	Residential Low Income	16	16	16	16	16	16	28	28	28	28	28	28	264
5	Residential Appliance Recycling	179	179	179	179	179	179	211	211	211	211	211	211	2,343
6	Education and Awareness	33	33	33	33	33	33	34	34	34	34	34	34	399
7	Total Residential Savings	4,158	4,158	4,158	4,158	4,158	4,158	4,912	4,912	4,912	4,912	4,912	4,912	54,423
8														
9	Non-Residential Prescriptive Rebates	2,190	2,190	2,190	2,190	2,190	2,190	3,090	3,090	3,090	3,090	3,090	3,090	31,680
10	Non-Residential Custom Rebates	551	551	551	551	551	551	752	752	752	752	752	752	7,815
11	Mercantile Program	433	433	433	433	433	433	433	433	433	433	433	433	5,193
12	Total Non-Residential Savings	3,174	3,174	3,174	3,174	3,174	3,174	4,274	4,274	4,274	4,274	4,274	4,274	44,688
13														
14	**Total Forecasted Savings**	**7,332**	**7,332**	**7,332**	**7,332**	**7,332**	**7,332**	**9,186**	**9,186**	**9,186**	**9,186**	**9,186**	**9,186**	**99,110**

Source: Corporate Forecast

The Dayton Power and Light Company
Case No. 13-0956-EL-RDR
Calculation of Private Outdoor Lighting Charges

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

WPD-1
Page 1 of 1

Line (A)	Description (B)	kWh / Fixture (C)	Non-Residential Rate (D) Sch A-1, Line 5, Col (F)	POL Charge/Fixture/ Month (E) Col (C) * Col (D)
1	**Private Outdoor Lighting**			
2	9500 Lumens High Pressure Sodium	39	$ 0.0019011	$ 0.0741429
3	28000 Lumens High Pressure Sodium	96	$ 0.0019011	$ 0.1825056
4	7000 Lumens Mercury	75	$ 0.0019011	$ 0.1425825
5	21000 Lumens Mercury	154	$ 0.0019011	$ 0.2927694
6	2500 Lumens Incandescent	64	$ 0.0019011	$ 0.1216704
7	7000 Lumens Fluorescent	66	$ 0.0019011	$ 0.1254726
8	4000 Lumens PT Mercury	43	$ 0.0019011	$ 0.0817473

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4/30/2013 4:49:07 PM

in

Case No(s). 13-0956-EL-RDR

Summary: Application to Update its Energy Efficiency Rider electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company to Update its Energy Efficiency Rider	)))	Case No. 14-1080-EL-RDR

APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY TO UPDATE ITS ENERGY EFFICIENCY RIDER

The Dayton Power and Light Company ("DP&L" or "the Company") hereby submits this application to update its Energy Efficiency Rider ("EER") pursuant to the Stipulation and Recommendation approved without modification by order of the Public Utilities Commission of Ohio ("PUCO" or "Commission") dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).

2. R.C. §4928.66 requires that all electric distribution utilities in the State implement energy efficiency programs to achieve energy and demand savings to meet annual energy efficiency and peak demand reduction targets.

3. By Opinion and Order dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*, the Commission approved a Stipulation and Recommendation ("Portfolio Stipulation") that approved of DP&L's energy efficiency and peak demand reduction programs from 2013 through 2015.

4. DP&L's initial EER true-up filing pursuant to the Portfolio Stipulation was made on December 30, 2013 in Case No. 13-833-EL-POR for costs incurred through

November 30, 2013. The rates were approved by Finding and Order dated February 19, 2014.

5. In support of this Application to true-up the rider, the following Schedules are attached:

Schedule A-1	Summary of Proposed EER Rates;
Schedule A-2	Summary of Current vs. Proposed EER Revenues;
Schedule B-1	Residential Recovery Reconciliation;
Schedule B-2	Non-Residential Recovery Reconciliation;
Schedule C-1	Proposed Residential Rate;
Schedule C-2	Forecasted Non-Residential (Over)/Under Recovery;
Schedule D-1	Proposed Non-Residential Rate;
Schedule E-1	Typical Bill Comparison;
Schedule F-1	Copy of current tariff schedules;
Schedule F-2	Copy of proposed tariff schedules;
Workpapers	

6. The components in the EER rates being proposed in this filing for both residential and non-residential customers include a reconciliation to account for under and/or over recovery of costs in the prior period and a projection of costs and customer participation levels going forward. In addition, DP&L is applying updated carrying charges of 4.943%, based on the cost of debt approved in Case Nos. 12-426-EL-SSO, *et al.*, to the under and/or over recovery of costs when computing the components of the proposed EER rate.

7. The decrease in proposed rates across all customer classes for the period September 1, 2014 to August 31, 2015 reflects a reduction in the reconciliation portion of the rate from the previous true-up period. Additionally, DP&L has removed its EER rate for Private Outdoor Lighting customers in this application to reflect a more appropriate allocation of costs.

8. DP&L's proposed rates included in the updated EER, as reflected in Schedule A-1 and as supported by the remaining Schedules and Workpapers, are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with new tariff rates for its EER to be made effective on a bills-rendered basis with the Company's first billing unit beginning in September 2014.

Respectfully submitted,

Judi L. Sobecki (0067186)
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THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR

Energy Efficiency Rider (EER)

Schedules

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Summary of Proposed EER Rates
September 2014 - August 2015

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule A-1
Page 1 of 1

Line (A)	Description (B)	Unit (C)	Rate (D)	Source (E)
1	**Rates effective September 1, 2014**			
2	Residential Rate	$/kWh	$ 0.0040859	Sch C-1, Col (O), Line 30
3				
4	Non-Residential Rate			
5	Secondary	$/kWh	$ 0.0031129	Sch D-1, Col (H), Line 20
6	Primary	$/kWh	$ 0.0021917	Sch D-1, Col (H), Line 21
7	Primary Substation	$/kWh	$ 0.0018536	Sch D-1, Col (H), Line 22
8	High Voltage	$/kWh	$ 0.0017922	Sch D-1, Col (H), Line 23
9	Schools	$/kWh	$ 0.0039478	Sch D-1, Col (H), Line 24
10	Streetlighting	$/kWh	$ 0.0029838	Sch D-1, Col (H), Line 25

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Summary of Current vs. Forecasted EER Revenues
September 2014 - August 2015

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1

Line (A)	Tariff Class (B)	Forecasted Billing Determinants (C) WPC-1	Current Rate (D)	Current Revenue (E) = (C) * (D)	Proposed Rate (F) Schedule A-1	Proposed Revenue (G) = (C) * (F)	$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
1	**Rates effective September 1, 2014**							
2	Residential	5,281,741,380 kWh	$ 0.0045785	$ 24,182,453	$ 0.0040859	$ 21,580,667	$ (2,601,786)	-11%
3	Non-Residential							
4	Secondary	3,854,441,557 kWh	$ 0.0035797	$ 13,797,744	$ 0.0031129	$ 11,998,491	$ (1,799,253)	-13%
5	Primary	2,743,644,624 kWh	$ 0.0025409	$ 6,971,327	$ 0.0021917	$ 6,013,246	$ (958,081)	-14%
6	Primary Substation	615,730,143 kWh	$ 0.0022489	$ 1,384,716	$ 0.0018536	$ 1,141,317	$ (243,398)	-18%
7	High Voltage	818,590,643 kWh	$ 0.0021751	$ 1,780,517	$ 0.0017922	$ 1,467,078	$ (313,438)	-18%
8	Schools	48,213,268 kWh	$ 0.0041947	$ 202,240	$ 0.0039478	$ 190,336	$ (11,904)	-6%
9	Streetlighting	52,956,648 kWh	$ 0.0037209	$ 197,046	$ 0.0029838	$ 158,012	$ (39,034)	-20%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Residential Recovery Reconciliation
December 2013 - August 2014

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-3, WPC-4

Schedule B-1
Page 1 of 1

Line (A)	Description (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Prior to Dec-13 (M)	Dec-13 (N)	2013 Total (O)	Source (P)	2013 -2014 Total (Q)
1	Program Costs															
2	Residential CFL Lighting												$ 311,974	$ 311,974	Internal Records	
3	Residential HVAC Tune-Up												$ 5,449	$ 5,449	Internal Records	
4	Residential HVAC Rebate												$ 139,000	$ 139,000	Internal Records	
5	Residential Appliance Recycling												$ 27,157	$ 27,157	Internal Records	
6	Customer Education & Awareness												$ 107,068	$ 107,068	Internal Records	
7	Residential Low Income												$ 266,161	$ 266,161	Internal Records	
8	School Education												$ -	$ -	Internal Records	
9	Total Program Costs												$ 856,810	$ 856,810	Sum Lines 2 thru 8	
10																
11	Lost Revenues												$ 964,328	$ 964,328	WPB-2, Line 3	
12	Shared Savings Incentive												$ -	$ -	Internal Records	
13																
14	Total EER Costs												$ 1,821,138	$ 1,821,138	Line 9 + Line 11 + Line 12	
15																
16	Revenues												$ (2,439,348)	$ (2,439,348)	WPB-1, Line 2	
17																
18	(Over)/ Under Recovery												$ (618,210)	$ (618,210)	Line 14 + Line 16	
19	Carrying Costs												$ (5,429)	$ (5,429)	WPB-3, Col (J)	
20	(Over)/ Under Recovery with Carrying Costs											$ (802,611)	$ (623,639)	$ (1,426,250)	Sum Line 20, Col (M) thru Col (N)	
21																
22																

Line (A)	Description (B)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014 Total	Source	'13 - '14 Total
23							Projected									
24																
25	Program Costs															
26	Residential CFL Lighting	$ 86,984	$ 434,921	$ 200,318	$ 346,984	$ 385,413	$ 310,404	$ 310,404	$ 310,404	$ -	$ -	$ -	$ -	$ 2,385,812	Internal Records	$ 2,697,786
27	Residential HVAC Tune-Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Internal Records	$ 5,449
28	Residential HVAC Rebate	$ 162,497	$ 155,468	$ 125,292	$ 155,478	$ 180,542	$ 229,518	$ 229,518	$ 229,518	$ -	$ -	$ -	$ -	$ 1,467,832	Internal Records	$ 1,606,832
29	Residential Appliance Recycling	$ 20,909	$ 9,776	$ 65,845	$ 35,607	$ 60,116	$ 61,144	$ 61,144	$ 61,144	$ -	$ -	$ -	$ -	$ 375,684	Internal Records	$ 402,841
30	Customer Education & Awareness	$ (4,263)	$ 18,923	$ 252,088	$ 260,615	$ 72,198	$ 37,177	$ 37,177	$ 37,177	$ -	$ -	$ -	$ -	$ 711,091	Internal Records	$ 818,159
31	Residential Low Income	$ 8,262	$ 92,845	$ 112,280	$ 88,550	$ 37,788	$ 107,041	$ 107,041	$ 107,041	$ -	$ -	$ -	$ -	$ 660,828	Internal Records	$ 926,989
32	School Education	$ 1,119	$ 28,593	$ 14,059	$ 25,006	$ 15,386	$ 25,627	$ 25,627	$ 25,627	$ -	$ -	$ -	$ -	$ 161,045	Internal Records	$ 161,045
33	Total Program Costs	$ 275,507	$ 740,528	$ 769,882	$ 912,219	$ 751,423	$ 770,911	$ 770,911	$ 770,911	$ -	$ -	$ -	$ -	$ 5,762,291	Sum Lines 26 thru 32	$ 6,619,102
34																
35	Lost Revenues	$ 977,778	$ 986,061	$ 996,892	$ 1,015,944	$ 1,023,616	$ 1,034,416	$ 1,046,457	$ 1,057,840	$ -	$ -	$ -	$ -	$ 8,139,004	WPB-2, Line 13	$ 9,103,331
36	Shared Savings Incentive	$ -	$ -	$ 348,609	$ 348,609	$ 348,609	$ 348,609	$ 348,609	$ 348,609	$ -	$ -	$ -	$ -	$ 2,091,653	Internal Records	$ 2,091,653
37																
38	Total EER Costs	$ 1,253,285	$ 1,726,588	$ 2,115,382	$ 2,276,773	$ 2,123,648	$ 2,153,936	$ 2,165,976	$ 2,177,359	$ -	$ -	$ -	$ -	$ 15,992,948	Line 33 + Line 35 + Line 36	$ 17,814,086
39																
40	Revenues	$ (3,343,828)	$ (3,306,767)	$ (2,362,642)	$ (1,858,961)	$ (1,476,927)	$ (1,701,111)	$ (2,204,353)	$ (2,095,265)	$ -	$ -	$ -	$ -	$ (18,349,854)	WPB-1, Line 7	$ (20,789,202)
41																
42	(Over)/ Under Recovery	$ (2,090,544)	$ (1,580,179)	$ (247,260)	$ 417,812	$ 646,720	$ 452,825	$ (38,376)	$ 82,095	$ -	$ -	$ -	$ -	$ (2,356,906)	Line 38 + Line 40	$ (2,975,116)
43	Carrying Costs	$ (10,181)	$ (17,783)	$ (21,620)	$ (21,358)	$ (19,253)	$ (17,068)	$ (16,284)	$ (16,261)	$ -	$ -	$ -	$ -	$ (139,807)	WPB-3, Col (J)	$ (145,236)
44	(Over)/ Under Recovery with Carrying Costs	$ (2,100,724)	$ (1,597,961)	$ (268,879)	$ 396,454	$ 627,467	$ 435,758	$ (54,661)	$ 65,833	$ -	$ -	$ -	$ -	$ (2,496,713)	Line 42 + Line 43	$ (3,922,963)
45																
46	Gross Revenue Conversion Factor														WPC-4, Col (D), Line 51	1.0068
47																
48	Total Residential Recovery Reconciliation														Line 44 * Line 46	$ (3,949,639)

* December 2013 through May 2014 represent actual costs and revenues; June 2014 through August 2014 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Non-Residential Recovery Reconciliation
December 2013 - August 2014

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-4, WPC-4

Schedule B-2
Page 1 of 1

Line (A)	Description (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Prior to Dec-13 (M)	Dec-13 (N)	2013 Total (O)	Source (P)	2013 -2014 Total (Q)
1	Program Costs															
2	Non-Residential Prescriptive Rebates												$ 359,859	$ 359,859	Internal Records	
3	Non-Residential Custom Rebates												$ 141,082	$ 141,082	Internal Records	
4	Mercantile Program												$ 10,682	$ 10,682	Internal Records	
5	Customer Education & Awareness												$ -	$ -	Internal Records	
6	Total Program Costs												$ 511,623	$ 511,623	Sum Lines 2 thru 5	
7																
8	Lost Revenues												$ 179,572	$ 179,572	WPB-2, Line 6	
9	Shared Savings Incentive												$ -	$ -	Internal Records	
10																
11	Total EER Costs												$ 691,194	$ 691,194	Line 6 + Line 8 + Line 9	
12																
13	Revenues												$ (583,616)	$ (583,616)	WPB-1, Line 3	
14																
15	(Over)/ Under Recovery												$ 107,378	$ 107,378	Line 11 + Line 13	
16	Carrying Costs												$ 20,585	$ 20,585	WPB-4, Col (J)	
17	(Over)/ Under Recovery with Carrying Costs											$ 4,161,723	$ 127,963	$ 4,289,686	Sum Line 17, Col (M) thru Col (N)	
18																
19		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014 Total	Source	'13 - '14 Total
20							Projected									
21	Program Costs															
22	Non-Residential Prescriptive Rebates	$ 173,230	$ 302,600	$ 396,320	$ 274,220	$ 606,291	$ 607,620	$ 607,620	$ 607,620	$ -	$ -	$ -	$ -	$ 3,575,722	Internal Records	$ 3,935,581
23	Non-Residential Custom Rebates	$ 661,474	$ (182,852)	$ 255,984	$ 19,698	$ 317,676	$ 261,012	$ 261,012	$ 261,012	$ -	$ -	$ -	$ -	$ 1,875,015	Internal Records	$ 2,016,097
24	Mercantile Program	$ 148,969	$ (119,574)	$ 125,101	$ 11,562	$ 15,543	$ 60,495	$ 60,495	$ 60,495	$ -	$ -	$ -	$ -	$ 363,084	Internal Records	$ 373,766
25	Customer Education & Awareness	$ (1,421)	$ 6,308	$ 84,029	$ 86,872	$ 24,066	$ 37,177	$ 37,177	$ 37,177	$ -	$ -	$ -	$ -	$ 311,383	Internal Records	$ 311,383
26	Total Program Costs	$ 1,002,252	$ 6,682	$ 861,433	$ 392,351	$ 963,576	$ 966,304	$ 966,304	$ 966,304	$ -	$ -	$ -	$ -	$ 6,125,205	Sum Lines 22 thru 25	$ 6,636,827
27																
28	Lost Revenues	$ 183,180	$ 185,737	$ 199,185	$ 197,409	$ 205,195	$ 204,939	$ 204,575	$ 203,272	$ -	$ -	$ -	$ -	$ 1,583,472	WPB-2, Line 16	$ 1,763,044
29	Shared Savings Incentive	$ -	$ -	$ 429,141	$ 429,141	$ 429,141	$ 429,141	$ 429,141	$ 429,141	$ -	$ -	$ -	$ -	$ 2,574,847	Internal Records	$ 2,574,847
30																
31	Total EER Costs	$ 1,185,432	$ 192,419	$ 1,489,739	$ 1,018,901	$ 1,597,913	$ 1,600,384	$ 1,600,020	$ 1,598,716	$ -	$ -	$ -	$ -	$ 10,283,524	Line 26 + Line 28 + Line 29	$ 10,974,718
32																
33	Revenues	$ (665,013)	$ (659,382)	$ (1,992,945)	$ (1,988,678)	$ (1,971,152)	$ (2,209,050)	$ (2,271,137)	$ (2,329,104)	$ -	$ -	$ -	$ -	$ (14,084,460)	WPB-1, Line 8	$ (14,668,277)
34																
35	(Over)/ Under Recovery	$ 520,419	$ (466,964)	$ (503,206)	$ (967,777)	$ (373,239)	$ (608,666)	$ (671,117)	$ (730,387)	$ -	$ -	$ -	$ -	$ (3,800,937)	Line 31 + Line 33	$ (3,693,559)
36	Carrying Costs	$ 18,742	$ 18,929	$ 17,009	$ 14,049	$ 11,345	$ 9,370	$ 6,772	$ 3,914	$ -	$ -	$ -	$ -	$ 100,130	WPB-4, Col (J)	$ 120,716
37	(Over)/ Under Recovery with Carrying Costs	$ 539,161	$ (448,035)	$ (486,197)	$ (953,728)	$ (361,894)	$ (599,296)	$ (664,345)	$ (726,473)	$ -	$ -	$ -	$ -	$ (3,700,806)	Line 35 + Line 36	$ 566,880
38																
39	Gross Revenue Conversion Factor														WPC-4, Col (D), Line 51	1.0066
40																
41	Total Non-Residential Recovery Reconciliation														Line 37 * Line 39	$ 592,884

* December 2013 through May 2014 represent actual costs and revenues; June 2014 through August 2014 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Proposed Residential Rate
September 2014 - August 2015

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-3, WPC-1, WPC-2, WPC-4, WPC-4

Schedule C-1
Page 1 of 1

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)	Source (P)
1	**Program Costs**														
2	Residential CFL Lighting	$ 310,404	$ 310,404	$ 310,404	$ 310,404	$ 269,325	$ 269,325	$ 269,325	$ 269,325	$ 269,325	$ 269,325	$ 269,325	$ 269,325	$ 3,396,215	Corporate Forecast
3	Residential HVAC Rebate	$ 229,518	$ 229,518	$ 229,518	$ 229,518	$ 239,164	$ 239,164	$ 239,164	$ 239,164	$ 239,164	$ 239,164	$ 239,164	$ 239,164	$ 2,631,384	Corporate Forecast
4	Residential Appliance Recycling	$ 61,144	$ 61,144	$ 61,144	$ 61,144	$ 69,246	$ 69,246	$ 69,246	$ 69,246	$ 69,246	$ 69,246	$ 69,246	$ 69,246	$ 798,541	Corporate Forecast
5	Residential Low Income	$ 107,041	$ 107,041	$ 107,041	$ 107,041	$ 112,559	$ 112,559	$ 112,559	$ 112,559	$ 112,559	$ 112,559	$ 112,559	$ 112,559	$ 1,328,639	Corporate Forecast
6	School Education	$ 25,627	$ 25,627	$ 25,627	$ 25,627	$ 27,948	$ 27,948	$ 27,948	$ 27,948	$ 27,948	$ 27,948	$ 27,948	$ 27,948	$ 326,091	Corporate Forecast
7	Customer Education & Awareness	$ 37,177	$ 37,177	$ 37,177	$ 37,177	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 467,100	Corporate Forecast
8	Pilot Program	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 39,172	$ 39,172	$ 39,172	$ 39,172	$ 39,172	$ 39,172	$ 39,172	$ 39,172	$ 466,520	Corporate Forecast
9	Total Program Costs	$ 809,197	$ 809,197	$ 809,197	$ 809,197	$ 797,213	$ 797,213	$ 797,213	$ 797,213	$ 797,213	$ 797,213	$ 797,213	$ 797,213	$ 9,614,489	Sum Lines 2 thru 8
10															
11	Lost Revenues	$ 1,068,528	$ 1,079,998	$ 1,091,071	$ 1,102,233	$ 1,112,699	$ 1,123,276	$ 1,133,866	$ 1,144,484	$ 1,155,078	$ 1,164,995	$ 1,176,414	$ 1,187,092	$ 13,539,734	WPC-2, Line 2
12	Shared Savings Incentive	$ 261,457	$ 261,457	$ 261,457	$ 261,457	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 2,299,823	Corporate Forecast
13															
14	EER Costs	$ 2,139,181	$ 2,150,651	$ 2,161,725	$ 2,172,886	$ 2,066,661	$ 2,077,239	$ 2,087,829	$ 2,098,446	$ 2,109,041	$ 2,118,957	$ 2,130,376	$ 2,141,054	$ 25,454,046	Line 9 + Line 11 + Line 12
15															
16	Carrying Costs	$ (14,904)	$ (12,096)	$ (9,270)	$ (8,010)	$ (8,983)	$ (10,207)	$ (10,288)	$ (9,072)	$ (6,489)	$ (3,722)	$ (2,117)	$ (1,180)	$ (96,338)	WPB-3, Col (J)
17															
18	Total EER Costs	$ 2,124,278	$ 2,138,554	$ 2,152,455	$ 2,164,877	$ 2,057,678	$ 2,067,031	$ 2,077,541	$ 2,089,374	$ 2,102,552	$ 2,115,236	$ 2,128,259	$ 2,139,874	$ 25,357,708	Line 14 + Line 16
19															
20	*Gross Revenue Conversion Factor*													1.0068	WPC-4, Col (D), Line 51
21															
22	Total Residential Recovery Reconciliation													$ (3,949,639)	Sch B-1, Line 48
23															
24	Total Forecasted Revenue Requirement with Carrying Costs													$ 25,530,141	Line 18 * Line 20
25															
26	Total Residential EER Costs													$ 21,580,501	Line 22 + Line 24
27															
28	Forecasted Residential Sales (kWh) September 2014 - August 2015													5,281,741,380	WPC-1, Line 1
29															
30	**Residential Rate ($/kWh) effective September 2014 - August 2015**													$ 0.0040859	Line 26 / Line 28

The Dayton Power and Light Company
Case No. 14-1680-EL-RDR
Forecasted Non-Residential (Over)/Under Recovery
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-4, WPC-1, WPC-2, WPC-4, WPC-4

Schedule C-2
Page 1 of 1

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)	Source (P)
1	**Program Costs**														
2	Non-Residential Prescriptive Rebates	$ 607,620	$ 607,620	$ 607,620	$ 607,620	$ 611,309	$ 611,309	$ 611,309	$ 611,309	$ 611,309	$ 611,309	$ 611,309	$ 611,309	$ 7,320,952	Corporate Forecast
3	Non-Residential Custom Rebates	$ 261,012	$ 261,012	$ 261,012	$ 261,012	$ 299,267	$ 299,267	$ 299,267	$ 299,267	$ 299,267	$ 299,267	$ 299,267	$ 299,267	$ 3,438,184	Corporate Forecast
4	Mercantile Program	$ 60,495	$ 60,495	$ 60,495	$ 60,495	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 796,326	Corporate Forecast
5	PJM Demand Response	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Corporate Forecast
6	Customer Education & Awareness	$ 37,177	$ 37,177	$ 37,177	$ 37,177	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 39,799	$ 467,100	Corporate Forecast
7	Pilot Program	$ 48,728	$ 48,728	$ 48,728	$ 48,728	$ 49,855	$ 49,855	$ 49,855	$ 49,855	$ 49,855	$ 49,855	$ 49,855	$ 49,855	$ 593,752	Corporate Forecast
8	Total Program Costs	$ 1,015,031	$ 1,015,031	$ 1,015,031	$ 1,015,031	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 1,069,524	$ 12,616,314	Sum Lines 2 thru 7
9															
10	Lost Revenues	$ 216,423	$ 224,073	$ 229,807	$ 242,003	$ 228,177	$ 234,475	$ 254,128	$ 251,844	$ 261,938	$ 258,848	$ 257,364	$ 254,651	$ 2,913,731	WPC-2, Line 5
11	Shared Savings Incentive	$ 321,856	$ 321,856	$ 321,856	$ 321,856	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 4,699,927	Corporate Forecast
12															
13	EER Costs	$ 1,553,311	$ 1,560,960	$ 1,566,694	$ 1,578,890	$ 1,724,263	$ 1,730,562	$ 1,750,215	$ 1,747,930	$ 1,758,025	$ 1,754,934	$ 1,753,450	$ 1,750,738	$ 20,229,972	Line 8 + Line 10 + Line 11
14															
15	Carrying Costs	$ 2,194	$ 1,477	$ 537	$ (317)	$ (733)	$ (316)	$ 452	$ 1,155	$ 1,634	$ 1,475	$ 809	$ (82)	$ 8,285	WPB-4, Col (J)
16															
17	Total EER Costs	$ 1,555,505	$ 1,562,437	$ 1,567,231	$ 1,578,573	$ 1,723,530	$ 1,730,246	$ 1,750,667	$ 1,749,085	$ 1,759,659	$ 1,756,409	$ 1,754,259	$ 1,750,656	$ 20,238,257	Line 13 + Line 15
18															
19	Gross Revenue Conversion Factor													1.0068	WPC-4, Col (D), Line 51
20															
21	Total (Over)/Under Recovery with Carrying Costs													$ 20,375,877	Line 17 * Line 19

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Proposed Non-Residential Rate
September 2014 - August 2015

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1

Schedule D-1
Page 1 of 1

Line (A)	Description (B)	Non-Residential EER Costs (C) Sch B-2 + Sch C-2	Distribution Jun. 13 - May 14 (D)	Distribution Allocators (E) (E) = (D) / Sum (D)	Allocated EER Costs (F) (F) = (C) * (E)	Forecasted Sales (kWh) Sep. 14 - Aug. 15 (G) WPC-1	Proposed Non-Residential Rates (H) (H) = (F) / (G)
1	Total Non-Residential EER Costs	$ 20,968,761					
2			Distribution Revenue ($)				
3	30% Non-Residential EER Costs	$ 6,290,628					
4	Secondary		$ 54,593,343	79.51%	$ 5,001,928	3,854,441,557	$ 0.0012977 /kWh
5	Primary		$ 11,702,445	17.04%	$ 1,072,196	2,743,644,624	$ 0.0003908 /kWh
6	Primary Substation		$ 593,696	0.86%	$ 54,395	615,730,143	$ 0.0000883 /kWh
7	High Voltage		$ 25,920	0.04%	$ 2,375	818,590,643	$ 0.0000029 /kWh
8	Schools		$ 1,047,204	1.53%	$ 95,947	48,213,268	$ 0.0019900 /kWh
9	Streetlighting		$ 696,203	1.01%	$ 63,787	52,956,648	$ 0.0012045 /kWh
10			Distribution Sales (kWh) *				
11	70% Non-Residential EER Costs	$ 14,678,133					
12	Secondary		4,036,596,163	47.67%	$ 6,996,711	3,854,441,557	$ 0.0018152 /kWh
13	Primary		2,850,694,600	33.66%	$ 4,941,164	2,743,644,624	$ 0.0018009 /kWh
14	Primary Substation		627,090,571	7.41%	$ 1,086,948	615,730,143	$ 0.0017653 /kWh
15	High Voltage		845,021,323	9.98%	$ 1,464,692	818,590,643	$ 0.0017893 /kWh
16	Schools		54,458,164	0.64%	$ 94,393	48,213,268	$ 0.0019578 /kWh
17	Streetlighting		54,360,763	0.64%	$ 94,225	52,956,648	$ 0.0017793 /kWh
18							
19	Total Proposed Rates						
20	Secondary						$ 0.0031129 /kWh
21	Primary						$ 0.0021917 /kWh
22	Primary Substation						$ 0.0018536 /kWh
23	High Voltage						$ 0.0017922 /kWh
24	Schools						$ 0.0039478 /kWh
25	Streetlighting						$ 0.0029838 /kWh

Source: Internal Records
* Revenue & sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 12.05	$ 12.03	$ (0.02)	-0.2%
2	0.0	100	$ 19.85	$ 19.80	$ (0.05)	-0.2%
3	0.0	200	$ 35.44	$ 35.34	$ (0.10)	-0.3%
4	0.0	400	$ 66.64	$ 66.44	$ (0.20)	-0.3%
5	0.0	500	$ 82.24	$ 81.99	$ (0.25)	-0.3%
6	0.0	750	$ 121.21	$ 120.84	$ (0.37)	-0.3%
7	0.0	1,000	$ 156.48	$ 155.99	$ (0.49)	-0.3%
8	0.0	1,200	$ 184.65	$ 184.06	$ (0.59)	-0.3%
9	0.0	1,400	$ 212.86	$ 212.17	$ (0.69)	-0.3%
10	0.0	1,500	$ 226.98	$ 226.24	$ (0.74)	-0.3%
11	0.0	2,000	$ 297.48	$ 296.49	$ (0.99)	-0.3%
12	0.0	2,500	$ 367.75	$ 366.52	$ (1.23)	-0.3%
13	0.0	3,000	$ 438.01	$ 436.53	$ (1.48)	-0.3%
14	0.0	4,000	$ 578.54	$ 576.57	$ (1.97)	-0.3%
15	0.0	5,000	$ 719.09	$ 716.63	$ (2.46)	-0.3%
16	0.0	7,500	$ 1,070.43	$ 1,066.74	$ (3.69)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential Heat (Summer)

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 12.05	$ 12.03	$ (0.02)	-0.2%
2	0.0	100	$ 19.85	$ 19.80	$ (0.05)	-0.2%
3	0.0	200	$ 35.44	$ 35.34	$ (0.10)	-0.3%
4	0.0	400	$ 66.64	$ 66.44	$ (0.20)	-0.3%
5	0.0	500	$ 82.24	$ 81.99	$ (0.25)	-0.3%
6	0.0	750	$ 121.21	$ 120.84	$ (0.37)	-0.3%
7	0.0	1,000	$ 156.48	$ 155.99	$ (0.49)	-0.3%
8	0.0	1,200	$ 184.65	$ 184.06	$ (0.59)	-0.3%
9	0.0	1,400	$ 212.86	$ 212.17	$ (0.69)	-0.3%
10	0.0	1,500	$ 226.98	$ 226.24	$ (0.74)	-0.3%
11	0.0	2,000	$ 297.48	$ 296.49	$ (0.99)	-0.3%
12	0.0	2,500	$ 367.75	$ 366.52	$ (1.23)	-0.3%
13	0.0	3,000	$ 438.01	$ 436.53	$ (1.48)	-0.3%
14	0.0	4,000	$ 578.54	$ 576.57	$ (1.97)	-0.3%
15	0.0	5,000	$ 719.09	$ 716.63	$ (2.46)	-0.3%
16	0.0	7,500	$ 1,070.43	$ 1,066.74	$ (3.69)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential Heat (Winter)

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 3 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 12.05	$ 12.03	$ (0.02)	-0.2%
2	0.0	100	$ 19.85	$ 19.80	$ (0.05)	-0.2%
3	0.0	200	$ 35.44	$ 35.34	$ (0.10)	-0.3%
4	0.0	400	$ 66.64	$ 66.44	$ (0.20)	-0.3%
5	0.0	500	$ 82.24	$ 81.99	$ (0.25)	-0.3%
6	0.0	750	$ 121.21	$ 120.84	$ (0.37)	-0.3%
7	0.0	1,000	$ 149.83	$ 149.34	$ (0.49)	-0.3%
8	0.0	1,200	$ 172.71	$ 172.12	$ (0.59)	-0.3%
9	0.0	1,400	$ 195.62	$ 194.93	$ (0.69)	-0.4%
10	0.0	1,500	$ 207.07	$ 206.33	$ (0.74)	-0.4%
11	0.0	2,000	$ 264.31	$ 263.32	$ (0.99)	-0.4%
12	0.0	2,500	$ 321.31	$ 320.08	$ (1.23)	-0.4%
13	0.0	3,000	$ 378.31	$ 376.83	$ (1.48)	-0.4%
14	0.0	4,000	$ 492.31	$ 490.34	$ (1.97)	-0.4%
15	0.0	5,000	$ 606.32	$ 603.86	$ (2.46)	-0.4%
16	0.0	7,500	$ 891.31	$ 887.62	$ (3.69)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Unmetered

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 4 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 14.22	$ 14.20	$ (0.02)	-0.2%
2	0.0	100	$ 21.80	$ 21.75	$ (0.05)	-0.2%
3	0.0	150	$ 29.35	$ 29.28	$ (0.07)	-0.2%
4	0.0	200	$ 36.94	$ 36.85	$ (0.09)	-0.3%
5	0.0	300	$ 52.03	$ 51.89	$ (0.14)	-0.3%
6	0.0	400	$ 67.16	$ 66.97	$ (0.19)	-0.3%
7	0.0	500	$ 82.30	$ 82.07	$ (0.23)	-0.3%
8	0.0	600	$ 97.42	$ 97.14	$ (0.28)	-0.3%
9	0.0	800	$ 127.66	$ 127.29	$ (0.37)	-0.3%
10	0.0	1,000	$ 157.93	$ 157.46	$ (0.47)	-0.3%
11	0.0	1,200	$ 188.16	$ 187.60	$ (0.56)	-0.3%
12	0.0	1,400	$ 218.41	$ 217.76	$ (0.65)	-0.3%
13	0.0	1,600	$ 241.61	$ 240.86	$ (0.75)	-0.3%
14	0.0	2,000	$ 273.87	$ 272.94	$ (0.93)	-0.3%
15	0.0	2,200	$ 289.92	$ 288.89	$ (1.03)	-0.4%
16	0.0	2,400	$ 305.97	$ 304.85	$ (1.12)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Single Phase

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 5 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	$ 122.09	$ 121.74	$ (0.35)	-0.3%
2	5	1,500	$ 235.55	$ 234.85	$ (0.70)	-0.3%
3	10	1,500	$ 315.03	$ 314.33	$ (0.70)	-0.2%
4	25	5,000	$ 834.41	$ 832.08	$ (2.33)	-0.3%
5	25	7,500	$ 1,034.94	$ 1,031.44	$ (3.50)	-0.3%
6	25	10,000	$ 1,235.42	$ 1,230.75	$ (4.67)	-0.4%
7	50	15,000	$ 2,033.90	$ 2,026.90	$ (7.00)	-0.3%
8	50	25,000	$ 2,830.32	$ 2,818.65	$ (11.67)	-0.4%
9	200	50,000	$ 7,206.02	$ 7,182.68	$ (23.34)	-0.3%
10	200	100,000	$ 11,188.12	$ 11,141.44	$ (46.68)	-0.4%
11	300	125,000	$ 14,768.96	$ 14,710.61	$ (58.35)	-0.4%
12	500	200,000	$ 23,505.36	$ 23,412.00	$ (93.36)	-0.4%
13	1,000	300,000	$ 38,863.38	$ 38,723.34	$ (140.04)	-0.4%
14	1,000	500,000	$ 53,681.70	$ 53,448.30	$ (233.40)	-0.4%
15	2,500	750,000	$ 96,051.17	$ 95,701.07	$ (350.10)	-0.4%
16	2,500	1,000,000	$ 114,004.79	$ 113,537.99	$ (466.80)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Three Phase

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 6 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	$ 91.63	$ 91.40	$ (0.23)	-0.3%
2	5	1,500	$ 242.89	$ 242.19	$ (0.70)	-0.3%
3	10	1,500	$ 322.37	$ 321.67	$ (0.70)	-0.2%
4	25	5,000	$ 841.75	$ 839.42	$ (2.33)	-0.3%
5	25	7,500	$ 1,042.28	$ 1,038.78	$ (3.50)	-0.3%
6	25	10,000	$ 1,242.76	$ 1,238.09	$ (4.67)	-0.4%
7	50	25,000	$ 2,837.66	$ 2,825.99	$ (11.67)	-0.4%
8	200	50,000	$ 7,213.36	$ 7,190.02	$ (23.34)	-0.3%
9	200	125,000	$ 13,186.53	$ 13,128.18	$ (58.35)	-0.4%
10	500	200,000	$ 23,512.70	$ 23,419.34	$ (93.36)	-0.4%
11	1,000	300,000	$ 38,870.72	$ 38,730.68	$ (140.04)	-0.4%
12	1,000	500,000	$ 53,689.04	$ 53,455.64	$ (233.40)	-0.4%
13	2,500	750,000	$ 96,058.51	$ 95,708.41	$ (350.10)	-0.4%
14	2,500	1,000,000	$ 114,012.13	$ 113,545.33	$ (466.80)	-0.4%
15	5,000	1,500,000	$ 189,097.81	$ 188,397.61	$ (700.20)	-0.4%
16	5,000	2,000,000	$ 224,439.21	$ 223,505.61	$ (933.60)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Primary

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 7 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	$ 247.07	$ 246.72	$ (0.35)	-0.1%
2	5	2,500	$ 354.05	$ 353.18	$ (0.87)	-0.2%
3	10	5,000	$ 612.13	$ 610.38	$ (1.75)	-0.3%
4	25	7,500	$ 1,031.54	$ 1,028.92	$ (2.62)	-0.3%
5	25	10,000	$ 1,209.01	$ 1,205.52	$ (3.49)	-0.3%
6	50	20,000	$ 2,319.31	$ 2,312.33	$ (6.98)	-0.3%
7	50	30,000	$ 3,023.67	$ 3,013.19	$ (10.48)	-0.3%
8	200	50,000	$ 6,851.28	$ 6,833.82	$ (17.46)	-0.3%
9	200	75,000	$ 8,612.20	$ 8,586.01	$ (26.19)	-0.3%
10	200	100,000	$ 10,373.13	$ 10,338.21	$ (34.92)	-0.3%
11	500	250,000	$ 25,776.34	$ 25,689.04	$ (87.30)	-0.3%
12	1,000	500,000	$ 51,448.29	$ 51,273.69	$ (174.60)	-0.3%
13	2,500	1,000,000	$ 110,285.65	$ 109,936.45	$ (349.20)	-0.3%
14	5,000	2,500,000	$ 251,141.70	$ 250,268.70	$ (873.00)	-0.3%
15	10,000	5,000,000	$ 499,339.57	$ 497,593.57	$ (1,746.00)	-0.3%
16	25,000	7,500,000	$ 908,790.17	$ 906,171.17	$ (2,619.00)	-0.3%
17	25,000	10,000,000	$ 1,076,361.67	$ 1,072,869.67	$ (3,492.00)	-0.3%
18	50,000	15,000,000	$ 1,814,636.46	$ 1,809,398.46	$ (5,238.00)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Primary Substation

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 8 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	$ 114,070.05	$ 113,674.75	$ (395.30)	-0.3%
2	5,000	2,000,000	$ 209,760.80	$ 208,970.20	$ (790.60)	-0.4%
3	5,000	3,000,000	$ 274,730.70	$ 273,544.80	$ (1,185.90)	-0.4%
4	10,000	4,000,000	$ 416,502.75	$ 414,921.55	$ (1,581.20)	-0.4%
5	10,000	5,000,000	$ 481,472.65	$ 479,496.15	$ (1,976.50)	-0.4%
6	15,000	6,000,000	$ 623,244.70	$ 620,872.90	$ (2,371.80)	-0.4%
7	15,000	7,000,000	$ 688,214.60	$ 685,447.50	$ (2,767.10)	-0.4%
8	15,000	8,000,000	$ 753,184.50	$ 750,022.10	$ (3,162.40)	-0.4%
9	25,000	9,000,000	$ 971,758.73	$ 968,201.03	$ (3,557.70)	-0.4%
10	25,000	10,000,000	$ 1,036,728.63	$ 1,032,775.63	$ (3,953.00)	-0.4%
11	30,000	12,500,000	$ 1,275,955.54	$ 1,271,014.29	$ (4,941.25)	-0.4%
12	30,000	15,000,000	$ 1,438,380.29	$ 1,432,450.79	$ (5,929.50)	-0.4%
13	50,000	17,500,000	$ 1,908,013.63	$ 1,901,095.88	$ (6,917.75)	-0.4%
14	50,000	20,000,000	$ 2,070,438.38	$ 2,062,532.38	$ (7,906.00)	-0.4%
15	50,000	25,000,000	$ 2,395,287.88	$ 2,385,405.38	$ (9,882.50)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
High Voltage

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 9 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	$ 49,494.55	$ 49,303.10	$ (191.45)	-0.4%
2	2,000	1,000,000	$ 98,140.50	$ 97,757.60	$ (382.90)	-0.4%
3	3,000	1,500,000	$ 145,651.39	$ 145,077.04	$ (574.35)	-0.4%
4	3,500	2,000,000	$ 185,634.92	$ 184,869.12	$ (765.80)	-0.4%
5	5,000	2,500,000	$ 240,673.04	$ 239,715.79	$ (957.25)	-0.4%
6	7,500	3,000,000	$ 310,765.69	$ 309,616.99	$ (1,148.70)	-0.4%
7	7,500	4,000,000	$ 375,678.29	$ 374,146.69	$ (1,531.60)	-0.4%
8	10,000	5,000,000	$ 478,227.25	$ 476,312.75	$ (1,914.50)	-0.4%
9	10,000	6,000,000	$ 543,139.85	$ 540,842.45	$ (2,297.40)	-0.4%
10	12,500	7,000,000	$ 645,688.80	$ 643,008.50	$ (2,680.30)	-0.4%
11	12,500	8,000,000	$ 710,601.40	$ 707,538.20	$ (3,063.20)	-0.4%
12	15,000	9,000,000	$ 813,150.35	$ 809,704.25	$ (3,446.10)	-0.4%
13	20,000	10,000,000	$ 953,335.64	$ 949,506.64	$ (3,829.00)	-0.4%
14	40,000	20,000,000	$ 1,903,552.50	$ 1,895,894.50	$ (7,658.00)	-0.4%
15	60,000	30,000,000	$ 2,853,769.27	$ 2,842,282.27	$ (11,487.00)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Schools

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 10 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	1,000	$ 184.01	$ 183.76	$ (0.25)	-0.1%
2	0.0	2,500	$ 401.57	$ 400.95	$ (0.62)	-0.2%
3	0.0	5,000	$ 763.36	$ 762.13	$ (1.23)	-0.2%
4	0.0	10,000	$ 1,486.93	$ 1,484.46	$ (2.47)	-0.2%
5	0.0	15,000	$ 2,210.52	$ 2,206.82	$ (3.70)	-0.2%
6	0.0	25,000	$ 3,652.07	$ 3,645.90	$ (6.17)	-0.2%
7	0.0	50,000	$ 7,255.94	$ 7,243.60	$ (12.35)	-0.2%
8	0.0	75,000	$ 10,859.80	$ 10,841.28	$ (18.52)	-0.2%
9	0.0	100,000	$ 14,463.66	$ 14,438.97	$ (24.69)	-0.2%
10	0.0	150,000	$ 21,671.43	$ 21,634.40	$ (37.04)	-0.2%
11	0.0	200,000	$ 28,879.15	$ 28,829.77	$ (49.38)	-0.2%
12	0.0	250,000	$ 36,086.92	$ 36,025.20	$ (61.73)	-0.2%
13	0.0	300,000	$ 43,294.64	$ 43,220.57	$ (74.07)	-0.2%
14	0.0	350,000	$ 50,502.41	$ 50,416.00	$ (86.42)	-0.2%
15	0.0	400,000	$ 57,710.13	$ 57,611.37	$ (98.76)	-0.2%
16	0.0	450,000	$ 64,917.90	$ 64,806.80	$ (111.11)	-0.2%
17	0.0	500,000	$ 72,125.62	$ 72,002.17	$ (123.45)	-0.2%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Street Lighting

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 11 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	$ 6.45	$ 6.41	$ (0.04)	-0.6%
2	0.0	100	$ 10.88	$ 10.81	$ (0.07)	-0.7%
3	0.0	200	$ 19.77	$ 19.62	$ (0.15)	-0.7%
4	0.0	400	$ 37.55	$ 37.26	$ (0.29)	-0.8%
5	0.0	500	$ 46.45	$ 46.08	$ (0.37)	-0.8%
6	0.0	750	$ 68.65	$ 68.10	$ (0.55)	-0.8%
7	0.0	1,000	$ 90.85	$ 90.11	$ (0.74)	-0.8%
8	0.0	1,200	$ 108.62	$ 107.74	$ (0.88)	-0.8%
9	0.0	1,400	$ 126.39	$ 125.36	$ (1.03)	-0.8%
10	0.0	1,600	$ 144.16	$ 142.98	$ (1.18)	-0.8%
11	0.0	2,000	$ 179.69	$ 178.22	$ (1.47)	-0.8%
12	0.0	2,500	$ 223.91	$ 222.07	$ (1.84)	-0.8%
13	0.0	3,000	$ 268.08	$ 265.87	$ (2.21)	-0.8%
14	0.0	4,000	$ 356.48	$ 353.53	$ (2.95)	-0.8%
15	0.0	5,000	$ 444.87	$ 441.18	$ (3.69)	-0.8%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Private Outdoor Lighting

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 12 of 12

Line No.	Fixture	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	$ 14.15	$ 13.34	$ (0.81)	-5.8%
3	21000					
4	Mercury	154	$ 26.00	$ 24.33	$ (1.67)	-6.4%
5	2500					
6	Incandescent	64	$ 13.37	$ 12.67	$ (0.70)	-5.2%
7	7000					
8	Fluorescent	66	$ 14.87	$ 14.15	$ (0.72)	-4.8%
9	4000					
10	Mercury	43	$ 14.63	$ 14.16	$ (0.47)	-3.2%
11	9500					
12	High Pressure Sodium	39	$ 11.34	$ 10.92	$ (0.42)	-3.7%
13	28000					
14	High Pressure Sodium	96	$ 16.23	$ 15.19	$ (1.04)	-6.4%

Note: Current and proposed bills include monthly charge for 1 fixture, 1 pole and 1 span

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR

Energy Efficiency Rider (EER)

Schedule F-1
Current Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Eighth Revised	Tariff Index	2	June 1, 2014
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment-Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008
RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Seventh Revised	Reconciliation Rider Nonbypassable	1	June 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Eighth Revised	Economic Development Rider	1	June 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. D38
Cancels
Fifth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of March 2014.

Residential	$0.0045785	/kWh
Residential Heating	$0.0045785	/kWh
Secondary	$0.0035797	/kWh
Primary	$0.0025409	/kWh
Primary-Substation	$0.0022489	/kWh
High Voltage	$0.0021751	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	$0.4236648	/lamp/month
28,000 Lumens High Pressure Sodium	$1.0428672	/lamp/month
7,000 Lumens Mercury	$0.8147400	/lamp/month
21,000 Lumens Mercury	$1.6729328	/lamp/month
2,500 Lumens Incandescent	$0.6952448	/lamp/month
7,000 Lumens Fluorescent	$0.7169712	/lamp/month
4,000 Lumens PT Mercury	$0.4671176	/lamp/month
School	$0.0041947	/kWh
Street Lighting	$0.0037209	/kWh

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 13-833-EL-POR dated February 19, 2014 of the Public Utilities Commission of Ohio.

Issued February 28, 2014 Effective March 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR

Energy Efficiency Rider (EER)

Schedule F-2
Proposed Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Ninth Revised Sheet No. D2
Cancels
Forty-Eighth Revised Sheet No. D2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Ninth Revised	Tariff Index	2	September 1, 2014
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment-Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
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RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
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D38	Seventh Revised	Energy Efficiency Rider	1	September 1, 2014
D39	Eighth Revised	Economic Development Rider	1	June 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. D38
Cancels
Sixth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

DESCRIPTION:

The Energy Efficiency Rider (EER) recovers the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2014 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 (except if the customer qualifies for a mercantile opt-out exemption) based on the following rates.

CHARGES:

Residential	$0.0040859	/kWh
Residential Heating	$0.0040859	/kWh
Secondary	$0.0031129	/kWh
Primary	$0.0021917	/kWh
Primary-Substation	$0.0018536	/kWh
High Voltage	$0.0017922	/kWh
School	$0.0039478	/kWh
Street Lighting	$0.0029838	/kWh

All modifications to the EER are subject to Commission approval.

TERMS AND CONDITIONS:

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014 Effective September 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR

Energy Efficiency Rider (EER)

Workpapers

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Actual EER Revenues
December 2013 - May 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1	2013													
2	Residential EER Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,439,348	$ 2,439,348
3	Non-Residential EER Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 583,816	$ 583,816
4	Total 2013 EER Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,023,165	$ 3,023,165
5														
6	2014													
7	Residential EER Revenue	$ 3,343,828	$ 3,306,767	$ 2,362,642	$ 1,858,961	$ 1,476,927	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 12,349,125
8	Non-Residential EER Revenue	$ 665,013	$ 659,382	$ 1,992,945	$ 1,986,678	$ 1,971,152	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,275,170
9	Total 2014 EER Revenue	$ 4,008,841	$ 3,966,149	$ 4,355,587	$ 3,845,639	$ 3,448,079	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 19,624,296

Source: Internal Records

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Actual Lost Revenues
December 2013 - May 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

WPB-2
Page 1 of 1

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1	2013													
2	Residential Savings (kWh)	-	-	-	-	-	-	-	-	-	-	-	42,708,711	42,708,711
3	Residential Lost Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 964,328	$ 964,328
4														
5	Non-Residential Savings (kWh)	-	-	-	-	-	-	-	-	-	-	-	24,097,113	24,097,113
6	Non-Residential Lost Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 179,572	$ 179,572
7														
8	**Total 2013 Savings (kWh)**	-	-	-	-	-	-	-	-	-	-	-	66,805,824	66,805,824
9	**Total 2013 Lost Revenue**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,143,899	$ 1,143,899
10														
11	2014													
12	Residential Savings (kWh)	43,306,665	43,671,478	44,148,614	44,988,757	45,325,788	-	-	-	-	-	-	-	221,441,302
13	Residential Lost Revenue	$ 977,778	$ 986,061	$ 996,892	$ 1,015,944	$ 1,023,616	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,000,291
14														
15	*Non-Residential Savings (kWh)*	*26,580,441*	*26,730,399*	*26,943,710*	*27,446,025*	*27,926,400*	-	-	-	-	-	-	-	*135,626,975*
16	Non-Residential Lost Revenue	$ 183,180	$ 185,737	$ 199,165	$ 197,409	$ 205,195	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 970,687
17														
18	**Total 2014 Savings (kWh)**	69,887,106	70,401,877	71,092,324	72,434,782	73,252,188	-	-	-	-	-	-	-	357,068,277
19	**Total 2014 Lost Revenue**	$ 1,160,958	$ 1,171,798	$ 1,196,057	$ 1,213,353	$ 1,228,812	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,970,977

Source: Internal Records

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Shared Savings	Amount Collected (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
							(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)
1	Jan-09	$ -	$ 182,603	$ -	$ -	$ -	$ 182,603	$ 182,603	$ 446	$ 183,048	$ (91,301)	$ 91,301
2	Feb-09	$ 183,048	$ 147,899	$ 1,095	$ -	$ -	$ 148,994	$ 332,042	$ 1,258	$ 333,300	$ (74,497)	$ 257,546
3	Mar-09	$ 333,300	$ 308,442	$ 5,164	$ -	$ -	$ 313,605	$ 646,905	$ 2,393	$ 649,299	$ (156,803)	$ 490,103
4	Apr-09	$ 649,299	$ 249,827	$ 12,484	$ -	$ -	$ 262,311	$ 911,610	$ 3,811	$ 915,421	$ (131,155)	$ 780,454
5	May-09	$ 915,421	$ 95,155	$ 25,487	$ -	$ -	$ 120,642	$ 1,036,063	$ 4,765	$ 1,040,828	$ (60,321)	$ 975,742
6	Jun-09	$ 1,040,828	$ 283,873	$ 36,636	$ -	$ -	$ 320,508	$ 1,361,336	$ 5,865	$ 1,367,201	$ (160,254)	$ 1,201,082
7	Jul-09	$ 1,367,201	$ 503,612	$ 56,058	$ -	$ (437,565)	$ 122,105	$ 1,489,306	$ 6,975	$ 1,496,281	$ (61,053)	$ 1,428,254
8	Aug-09	$ 1,496,281	$ 625,965	$ 81,372	$ -	$ (804,066)	$ (96,728)	$ 1,399,553	$ 7,071	$ 1,406,624	$ 48,364	$ 1,447,917
9	Sep-09	$ 1,406,624	$ 755,866	$ 106,420	$ -	$ (758,265)	$ 104,021	$ 1,510,644	$ 7,123	$ 1,517,767	$ (52,010)	$ 1,458,634
10	Oct-09	$ 1,517,767	$ 860,754	$ 139,239	$ -	$ (661,199)	$ 338,794	$ 1,856,562	$ 8,239	$ 1,864,801	$ (169,397)	$ 1,687,165
11	Nov-09	$ 1,864,801	$ 621,516	$ 180,897	$ -	$ (649,354)	$ 153,059	$ 2,017,860	$ 9,480	$ 2,027,340	$ (76,530)	$ 1,941,330
12	Dec-09	$ 2,027,340	$ 662,966	$ 212,457	$ -	$ (859,237)	$ 16,186	$ 2,043,526	$ 9,940	$ 2,053,466	$ (8,093)	$ 2,035,433
13	Jan-10	$ 2,053,466	$ 502,236	$ 233,262	$ -	$ (1,277,619)	$ (542,101)	$ 1,511,365	$ 8,704	$ 1,520,069	$ 271,050	$ 1,782,415
14	Feb-10	$ 1,520,069	$ 376,665	$ 258,437	$ -	$ (1,107,724)	$ (472,623)	$ 1,047,446	$ 6,269	$ 1,053,715	$ 236,311	$ 1,283,757
15	Mar-10	$ 1,053,715	$ 663,009	$ 289,471	$ -	$ (1,008,182)	$ (55,703)	$ 998,012	$ 5,010	$ 1,003,022	$ 27,852	$ 1,025,864
16	Apr-10	$ 1,003,022	$ 718,454	$ 320,670	$ -	$ (727,280)	$ 311,845	$ 1,314,866	$ 5,660	$ 1,320,526	$ (155,922)	$ 1,158,944
17	May-10	$ 1,320,526	$ 825,017	$ 368,256	$ -	$ (610,833)	$ 582,440	$ 1,902,966	$ 7,871	$ 1,910,837	$ (291,220)	$ 1,611,746
18	Jun-10	$ 1,910,837	$ 964,463	$ 390,258	$ -	$ (847,797)	$ 506,925	$ 2,417,761	$ 10,569	$ 2,428,330	$ (253,462)	$ 2,164,299
19	Jul-10	$ 2,428,330	$ 665,262	$ 417,377	$ -	$ (1,054,002)	$ 28,637	$ 2,456,968	$ 11,928	$ 2,468,896	$ (14,319)	$ 2,442,649
20	Aug-10	$ 2,468,896	$ 883,068	$ 437,530	$ -	$ (1,141,586)	$ 179,012	$ 2,647,908	$ 12,494	$ 2,660,402	$ (89,506)	$ 2,558,402
21	Sep-10	$ 2,660,402	$ 949,687	$ 461,227	$ -	$ (929,955)	$ 480,959	$ 3,141,360	$ 14,166	$ 3,155,526	$ (240,479)	$ 2,900,881
22	Oct-10	$ 3,155,526	$ 879,715	$ 491,458	$ -	$ (664,905)	$ 706,268	$ 3,861,795	$ 17,134	$ 3,878,929	$ (353,134)	$ 3,508,660
23	Nov-10	$ 3,878,929	$ 932,542	$ 538,286	$ -	$ (679,923)	$ 790,905	$ 4,669,833	$ 20,873	$ 4,690,707	$ (395,452)	$ 4,274,381
24	Dec-10	$ 4,690,707	$ 849,329	$ 553,511	$ -	$ (975,418)	$ 427,423	$ 5,118,129	$ 23,950	$ 5,142,079	$ (213,711)	$ 4,904,418
25	Jan-11	$ 5,142,079	$ 359,525	$ 564,673	$ -	$ (1,288,405)	$ (364,206)	$ 4,777,873	$ 24,221	$ 4,802,094	$ 182,103	$ 4,959,976
26	Feb-11	$ 4,802,094	$ 359,889	$ 576,160	$ -	$ (1,111,692)	$ (175,643)	$ 4,626,451	$ 23,021	$ 4,649,473	$ 87,821	$ 4,714,273
27	Mar-11	$ 4,649,473	$ 615,767	$ 591,715	$ -	$ (939,546)	$ 267,936	$ 4,917,409	$ 23,359	$ 4,940,768	$ (133,968)	$ 4,783,441

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Apr-11	$ 4,940,768	$ 384,842	$ 590,747	$ -	$ (782,859)	$ 192,730	$ 5,133,498	$ 24,598	$ 5,158,096	$ (96,365)	$ 5,037,133
2	May-11	$ 5,158,096	$ 411,069	$ 640,417	$ -	$ (685,320)	$ 366,166	$ 5,524,262	$ 26,083	$ 5,550,345	$ (183,083)	$ 5,341,179
3	Jun-11	$ 5,550,345	$ 681,144	$ 668,427	$ -	$ (837,540)	$ 512,032	$ 6,062,377	$ 28,354	$ 6,090,731	$ (256,016)	$ 5,806,361
4	Jul-11	$ 6,090,731	$ 908,166	$ 701,651	$ -	$ (997,172)	$ 612,645	$ 6,703,376	$ 31,239	$ 6,734,615	$ (306,323)	$ 6,397,054
5	Aug-11	$ 6,734,615	$ 1,132,408	$ 729,499	$ -	$ (1,178,682)	$ 683,225	$ 7,417,840	$ 34,556	$ 7,452,396	$ (341,613)	$ 7,076,228
6	Sep-11	$ 7,452,396	$ 1,009,363	$ 761,407	$ -	$ (867,004)	$ 903,766	$ 8,356,162	$ 38,599	$ 8,394,761	$ (451,883)	$ 7,904,279
7	Oct-11	$ 8,394,761	$ 1,092,553	$ 782,094	$ -	$ (622,445)	$ 1,252,201	$ 9,646,962	$ 44,052	$ 9,691,014	$ (626,101)	$ 9,020,862
8	Nov-11	$ 9,691,014	$ 775,855	$ 823,829	$ -	$ (1,464,471)	$ 135,213	$ 9,826,228	$ 47,655	$ 9,873,882	$ (67,607)	$ 9,758,621
9	Dec-11	$ 9,873,882	$ 855,195	$ 850,531	$ -	$ (1,860,132)	$ (154,406)	$ 9,719,476	$ 47,840	$ 9,767,317	$ 77,203	$ 9,796,679
10	Jan-12	$ 9,767,317	$ 469,388	$ 875,458	$ -	$ (2,371,536)	$ (1,026,690)	$ 8,740,627	$ 45,190	$ 8,785,817	$ 513,345	$ 9,253,972
11	Feb-12	$ 8,785,817	$ 334,594	$ 910,731	$ -	$ (2,176,126)	$ (930,802)	$ 7,855,015	$ 40,631	$ 7,895,646	$ 465,401	$ 8,320,416
12	Mar-12	$ 7,895,646	$ 1,117,783	$ 939,035	$ -	$ (1,877,611)	$ 179,207	$ 8,074,853	$ 38,995	$ 8,113,848	$ (89,804)	$ 7,985,250
13	Apr-12	$ 8,113,848	$ 1,046,715	$ 964,102	$ -	$ (1,385,560)	$ 625,257	$ 8,739,105	$ 41,149	$ 8,780,254	$ (312,628)	$ 8,426,476
14	May-12	$ 8,780,254	$ 800,508	$ 965,059	$ -	$ (1,406,115)	$ 359,452	$ 9,139,706	$ 43,755	$ 9,183,460	$ (179,726)	$ 8,959,980
15	Jun-12	$ 9,183,460	$ 655,853	$ 978,333	$ -	$ (1,773,913)	$ (139,727)	$ 9,043,733	$ 44,505	$ 9,088,238	$ 69,864	$ 9,113,597
16	Jul-12	$ 9,088,238	$ 710,315	$ 985,287	$ -	$ (2,852,150)	$ (1,156,548)	$ 7,931,690	$ 41,557	$ 7,973,247	$ 578,274	$ 8,509,964
17	Aug-12	$ 7,973,247	$ 599,101	$ 994,251	$ -	$ (2,761,659)	$ (1,168,307)	$ 6,804,940	$ 36,083	$ 6,841,023	$ 584,154	$ 7,389,093
18	Sep-12	$ 6,841,023	$ 554,056	$ 1,001,308	$ -	$ (2,224,470)	$ (669,106)	$ 6,171,918	$ 31,773	$ 6,203,691	$ 334,553	$ 6,506,471
19	Oct-12	$ 6,203,691	$ 582,517	$ 1,011,414	$ -	$ (1,552,106)	$ 41,824	$ 6,245,515	$ 30,397	$ 6,275,912	$ (20,912)	$ 6,224,603
20	Nov-12	$ 6,275,912	$ 584,225	$ 1,020,077	$ -	$ (1,956,349)	$ (352,048)	$ 5,923,865	$ 29,788	$ 5,953,652	$ 176,024	$ 6,099,888
21	Dec-12	$ 5,953,652	$ 943,195	$ 1,023,095	$ -	$ (2,137,989)	$ (171,700)	$ 5,781,953	$ 28,654	$ 5,810,607	$ 85,850	$ 5,867,802
22	Jan-13	$ 5,810,607	$ 403,106	$ 1,031,452	$ -	$ (2,909,508)	$ (1,474,950)	$ 4,335,656	$ 24,774	$ 4,360,430	$ 737,475	$ 5,073,132
23	Feb-13	$ 4,360,430	$ 479,191	$ 1,043,705	$ -	$ (2,789,516)	$ (1,266,621)	$ 3,093,810	$ 18,201	$ 3,112,010	$ 633,310	$ 3,727,120
24	Mar-13	$ 3,112,010	$ 685,520	$ 1,058,356	$ -	$ (2,422,382)	$ (678,506)	$ 2,433,504	$ 13,540	$ 2,447,044	$ 339,253	$ 2,772,757
25	Apr-13	$ 2,447,044	$ 661,965	$ 908,118	$ -	$ (2,184,551)	$ (614,469)	$ 1,832,576	$ 10,449	$ 1,843,025	$ 307,234	$ 2,139,810
26	May-13	$ 1,843,025	$ 664,840	$ 920,816	$ -	$ (1,724,517)	$ (138,861)	$ 1,704,164	$ 8,861	$ 1,712,825	$ 69,430	$ 1,773,595
27	Jun-13	$ 1,712,825	$ 555,373	$ 931,776	$ -	$ (1,830,927)	$ (343,778)	$ 1,369,047	$ 7,525	$ 1,376,572	$ 171,889	$ 1,540,936

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPC-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E) WPB-2, WPC-2	Shared Savings (F)	Amount Collected (CR) (G) WPB-1	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jul-13	$ 1,376,572	$ 686,348	$ 945,779	$ -	$ (2,445,624)	$ (813,498)	$ 563,074	$ 4,736	$ 567,810	$ 406,749	$ 969,823
2	Aug-13	$ 567,810	$ 543,705	$ 957,705	$ -	$ (2,316,377)	$ (814,967)	$ (247,157)	$ 783	$ (246,374)	$ 407,483	$ 160,327
3	Sep-13	$ (246,374)	$ 502,660	$ 971,195	$ -	$ (2,220,046)	$ (746,191)	$ (992,565)	$ (3,025)	$ (995,590)	$ 373,096	$ (619,469)
4	Oct-13	$ (995,590)	$ 989,179	$ 995,641	$ -	$ (1,730,569)	$ 254,251	$ (741,339)	$ (4,241)	$ (745,580)	$ (127,126)	$ (868,465)
5	Nov-13	$ (745,580)	$ 768,836	$ 1,015,000	$ -	$ (1,837,096)	$ (53,260)	$ (798,840)	$ (3,771)	$ (802,611)	$ 26,630	$ (772,210)
6	Dec-13	$ (802,611)	$ 856,810	$ 964,328	$ -	$ (2,439,348)	$ (618,210)	$ (1,420,821)	$ (5,429)	$ (1,426,250)	$ 309,105	$ (1,111,716)
7	Jan-14	$ (1,426,250)	$ 275,507	$ 977,778	$ -	$ (3,343,828)	$ (2,090,544)	$ (3,516,794)	$ (10,181)	$ (3,526,974)	$ 1,045,272	$ (2,471,522)
8	Feb-14	$ (3,526,974)	$ 740,528	$ 986,061	$ -	$ (3,306,767)	$ (1,580,179)	$ (5,107,153)	$ (17,783)	$ (5,124,936)	$ 790,089	$ (4,317,064)
9	Mar-14	$ (5,124,936)	$ 769,882	$ 996,892	$ 348,609	$ (2,362,642)	$ (247,260)	$ (5,372,195)	$ (21,620)	$ (5,393,815)	$ 123,630	$ (5,248,565)
10	Apr-14	$ (5,393,815)	$ 912,219	$ 1,015,944	$ 348,609	$ (1,858,961)	$ 417,812	$ (4,976,003)	$ (21,358)	$ (4,997,360)	$ (208,906)	$ (5,184,909)
11	May-14	$ (4,997,360)	$ 751,423	$ 1,023,616	$ 348,609	$ (1,476,927)	$ 646,720	$ (4,350,640)	$ (19,253)	$ (4,369,893)	$ (323,360)	$ (4,674,000)
12	Jun-14	$ (4,369,893)	$ 770,911	$ 1,034,416	$ 348,609	$ (1,701,111)	$ 452,825	$ (3,917,068)	$ (17,068)	$ (3,934,136)	$ (226,413)	$ (4,143,480)
13	Jul-14	$ (3,934,136)	$ 770,911	$ 1,046,457	$ 348,609	$ (2,204,353)	$ (38,376)	$ (3,972,512)	$ (16,284)	$ (3,988,796)	$ 19,188	$ (3,953,324)
14	Aug-14	$ (3,988,796)	$ 770,911	$ 1,057,840	$ 348,609	$ (2,095,265)	$ 82,095	$ (3,906,702)	$ (16,261)	$ (3,922,963)	$ (41,047)	$ (3,947,749)
15	Sep-14	$ (3,922,963)	$ 809,197	$ 1,068,528	$ 261,457	$ (1,529,530)	$ 609,651	$ (3,313,312)	$ (14,904)	$ (3,328,216)	$ (304,826)	$ (3,618,138)
16	Oct-14	$ (3,328,216)	$ 809,197	$ 1,079,998	$ 261,457	$ (1,367,487)	$ 783,164	$ (2,545,052)	$ (12,096)	$ (2,557,148)	$ (391,582)	$ (2,936,634)
17	Nov-14	$ (2,557,148)	$ 809,197	$ 1,091,071	$ 261,457	$ (1,548,117)	$ 613,607	$ (1,943,541)	$ (9,270)	$ (1,952,810)	$ (306,804)	$ (2,250,345)
18	Dec-14	$ (1,952,810)	$ 809,197	$ 1,102,233	$ 261,457	$ (2,156,199)	$ 16,687	$ (1,936,123)	$ (8,010)	$ (1,944,133)	$ (8,344)	$ (1,944,467)
19	Jan-15	$ (1,944,133)	$ 797,213	$ 1,112,699	$ 156,750	$ (2,540,013)	$ (473,351)	$ (2,417,484)	$ (8,983)	$ (2,426,467)	$ 236,676	$ (2,180,808)
20	Feb-15	$ (2,426,467)	$ 797,213	$ 1,123,276	$ 156,750	$ (2,180,337)	$ (103,098)	$ (2,529,566)	$ (10,207)	$ (2,539,773)	$ 51,549	$ (2,478,016)
21	Mar-15	$ (2,539,773)	$ 797,213	$ 1,133,866	$ 156,750	$ (2,003,443)	$ 84,386	$ (2,455,387)	$ (10,288)	$ (2,465,675)	$ (42,193)	$ (2,497,580)
22	Apr-15	$ (2,465,675)	$ 797,213	$ 1,144,484	$ 156,750	$ (1,572,042)	$ 526,404	$ (1,939,271)	$ (9,072)	$ (1,948,343)	$ (263,202)	$ (2,202,473)
23	May-15	$ (1,948,343)	$ 797,213	$ 1,155,078	$ 156,750	$ (1,363,074)	$ 745,967	$ (1,202,376)	$ (6,489)	$ (1,208,866)	$ (372,984)	$ (1,575,360)
24	Jun-15	$ (1,208,866)	$ 797,213	$ 1,164,995	$ 156,750	$ (1,508,256)	$ 610,702	$ (598,164)	$ (3,722)	$ (601,886)	$ (305,351)	$ (903,515)
25	Jul-15	$ (601,886)	$ 797,213	$ 1,176,414	$ 156,750	$ (1,954,445)	$ 175,931	$ (425,955)	$ (2,117)	$ (428,072)	$ (87,966)	$ (513,920)
26	Aug-15	$ (428,072)	$ 797,213	$ 1,187,092	$ 156,750	$ (1,857,724)	$ 283,329	$ (144,742)	$ (1,180)	$ (145,922)	$ (141,665)	$ (286,407)
27												
28							Total projected carrying costs - September 2014 - August 2015		$ (96,338)			

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jan-09	$ -	$ 48,451	$ 44	$ -	$ -	$ 48,495	$ 48,495	$ 118	$ 48,613	$ (24,247)	$ 24,247
2	Feb-09	$ 48,613	$ 66,337	$ 195	$ -	$ -	$ 66,532	$ 115,146	$ 400	$ 115,546	$ (33,266)	$ 81,880
3	Mar-09	$ 115,546	$ 183,416	$ 1,286	$ -	$ -	$ 184,703	$ 300,248	$ 1,015	$ 301,264	$ (92,351)	$ 207,897
4	Apr-09	$ 301,264	$ 255,170	$ 2,602	$ -	$ -	$ 257,772	$ 559,036	$ 2,101	$ 561,136	$ (128,886)	$ 430,150
5	May-09	$ 561,136	$ 45,456	$ 4,583	$ -	$ -	$ 50,039	$ 611,175	$ 2,862	$ 614,038	$ (25,019)	$ 586,156
6	Jun-09	$ 614,038	$ 185,766	$ 6,139	$ -	$ -	$ 191,906	$ 805,943	$ 3,467	$ 809,410	$ (95,953)	$ 709,990
7	Jul-09	$ 809,410	$ 158,863	$ 10,940	$ -	$ (147,146)	$ 22,656	$ 832,067	$ 4,008	$ 836,075	$ (11,328)	$ 820,739
8	Aug-09	$ 836,075	$ 224,667	$ 15,829	$ -	$ (335,921)	$ (95,425)	$ 740,650	$ 3,850	$ 744,499	$ 47,713	$ 788,362
9	Sep-09	$ 744,499	$ 284,253	$ 18,499	$ -	$ (342,427)	$ (39,675)	$ 704,824	$ 3,539	$ 708,363	$ 19,838	$ 724,662
10	Oct-09	$ 708,363	$ 83,721	$ 21,081	$ -	$ (315,638)	$ (210,837)	$ 497,526	$ 2,944	$ 500,471	$ 105,418	$ 602,945
11	Nov-09	$ 500,471	$ 196,795	$ 23,197	$ -	$ (297,206)	$ (75,215)	$ 425,256	$ 2,260	$ 427,516	$ 37,607	$ 462,863
12	Dec-09	$ 427,516	$ 363,831	$ 27,261	$ -	$ (296,864)	$ 94,228	$ 521,744	$ 2,318	$ 524,062	$ (47,114)	$ 474,630
13	Jan-10	$ 524,062	$ 150,015	$ 31,038	$ -	$ (365,984)	$ (184,931)	$ 339,131	$ 2,108	$ 341,239	$ 92,465	$ 431,597
14	Feb-10	$ 341,239	$ 216,241	$ 31,746	$ -	$ (414,639)	$ (166,652)	$ 174,587	$ 1,259	$ 175,847	$ 83,326	$ 257,913
15	Mar-10	$ 175,847	$ 270,688	$ 34,744	$ -	$ (405,051)	$ (99,619)	$ 76,228	$ 615	$ 76,843	$ 49,809	$ 126,037
16	Apr-10	$ 76,843	$ 584,565	$ 36,717	$ -	$ (414,121)	$ 207,161	$ 284,004	$ 881	$ 284,886	$ (103,580)	$ 180,424
17	May-10	$ 284,886	$ 128,794	$ 44,644	$ -	$ (403,664)	$ (230,225)	$ 54,660	$ 829	$ 55,489	$ 115,113	$ 169,773
18	Jun-10	$ 55,489	$ 344,511	$ 45,333	$ -	$ (453,405)	$ (63,561)	$ (8,072)	$ 116	$ (7,956)	$ 31,781	$ 23,709
19	Jul-10	$ (7,956)	$ 235,779	$ 48,575	$ -	$ (477,382)	$ (193,028)	$ (200,985)	$ (510)	$ (201,495)	$ 96,514	$ (104,470)
20	Aug-10	$ (201,495)	$ 166,668	$ 53,659	$ -	$ (492,281)	$ (271,955)	$ (473,450)	$ (1,648)	$ (475,098)	$ 135,977	$ (337,472)
21	Sep-10	$ (475,098)	$ 239,260	$ 53,901	$ -	$ (491,988)	$ (198,827)	$ (673,925)	$ (2,806)	$ (676,730)	$ 99,414	$ (574,511)
22	Oct-10	$ (676,730)	$ 166,928	$ 60,035	$ -	$ (421,041)	$ (194,079)	$ (870,809)	$ (3,779)	$ (874,588)	$ 97,039	$ (773,770)
23	Nov-10	$ (874,588)	$ 196,036	$ 62,255	$ -	$ (414,266)	$ (155,976)	$ (1,030,564)	$ (4,652)	$ (1,035,216)	$ 77,988	$ (952,576)
24	Dec-10	$ (1,035,216)	$ 331,713	$ 69,157	$ -	$ (403,445)	$ (2,576)	$ (1,037,791)	$ (5,062)	$ (1,042,853)	$ 1,288	$ (1,036,503)
25	Jan-11	$ (1,042,853)	$ 613,208	$ 73,492	$ -	$ (436,209)	$ 250,491	$ (792,362)	$ (4,481)	$ (796,843)	$ (125,245)	$ (917,607)
26	Feb-11	$ (796,843)	$ 279,878	$ 82,883	$ -	$ (417,449)	$ (54,688)	$ (851,531)	$ (4,025)	$ (855,556)	$ 27,344	$ (824,187)
27	Mar-11	$ (855,556)	$ 816,481	$ 85,551	$ -	$ (401,846)	$ 500,185	$ (355,370)	$ (2,957)	$ (358,327)	$ (250,093)	$ (605,463)

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Apr-11	$ (358,327)	$ 62,006	$ 83,335	$ -	$ (408,041)	$ (262,700)	$ (621,027)	$ (2,391)	$ (623,419)	$ 131,350	$ (489,677)
2	May-11	$ (623,419)	$ 362,008	$ 86,389	$ -	$ (398,230)	$ 50,167	$ (573,251)	$ (2,922)	$ (576,173)	$ (25,084)	$ (598,335)
3	Jun-11	$ (576,173)	$ 240,956	$ 84,625	$ -	$ (445,250)	$ (119,668)	$ (695,842)	$ (3,106)	$ (698,948)	$ 59,834	$ (636,008)
4	Jul-11	$ (698,948)	$ 487,313	$ 85,678	$ -	$ (461,308)	$ 111,683	$ (587,265)	$ (3,141)	$ (590,405)	$ (55,842)	$ (643,106)
5	Aug-11	$ (590,405)	$ 239,716	$ 87,072	$ -	$ (515,310)	$ (188,523)	$ (778,928)	$ (3,343)	$ (782,271)	$ 94,261	$ (684,666)
6	Sep-11	$ (782,271)	$ 494,796	$ 96,174	$ -	$ (465,313)	$ 125,657	$ (656,614)	$ (3,513)	$ (660,127)	$ (62,829)	$ (719,443)
7	Oct-11	$ (660,127)	$ 284,347	$ 98,899	$ -	$ (419,392)	$ (36,145)	$ (696,273)	$ (3,312)	$ (699,584)	$ 18,073	$ (678,200)
8	Nov-11	$ (699,584)	$ 461,852	$ 104,138	$ -	$ (617,576)	$ (51,585)	$ (751,170)	$ (3,542)	$ (754,712)	$ 25,793	$ (725,377)
9	Dec-11	$ (754,712)	$ 1,515,544	$ 110,466	$ -	$ (618,395)	$ 1,007,615	$ 252,903	$ (1,225)	$ 251,678	$ (503,807)	$ (250,904)
10	Jan-12	$ 251,678	$ 511,954	$ 120,667	$ -	$ (650,742)	$ (18,120)	$ 233,557	$ 1,185	$ 234,742	$ 9,060	$ 242,618
11	Feb-12	$ 234,742	$ 521,082	$ 122,257	$ -	$ (652,924)	$ (9,585)	$ 225,157	$ 1,123	$ 226,280	$ 4,792	$ 229,950
12	Mar-12	$ 226,280	$ 455,195	$ 129,556	$ -	$ (632,745)	$ (47,994)	$ 178,286	$ 988	$ 179,274	$ 23,997	$ 202,283
13	Apr-12	$ 179,274	$ 372,612	$ 127,424	$ -	$ (629,714)	$ (129,678)	$ 49,596	$ 559	$ 50,155	$ 64,839	$ 114,435
14	May-12	$ 50,155	$ 665,080	$ 133,557	$ -	$ (632,251)	$ 166,386	$ 216,541	$ 651	$ 217,193	$ (83,193)	$ 133,348
15	Jun-12	$ 217,193	$ 732,940	$ 130,479	$ -	$ (703,672)	$ 159,747	$ 376,939	$ 1,451	$ 378,390	$ (79,873)	$ 297,066
16	Jul-12	$ 378,390	$ 1,027,693	$ 135,920	$ -	$ (710,313)	$ 453,301	$ 831,691	$ 2,955	$ 834,646	$ (226,651)	$ 605,041
17	Aug-12	$ 834,646	$ 582,873	$ 133,662	$ -	$ (738,359)	$ (21,823)	$ 812,823	$ 4,023	$ 816,846	$ 10,911	$ 823,734
18	Sep-12	$ 816,846	$ 1,123,491	$ 140,679	$ -	$ (687,596)	$ 576,574	$ 1,393,419	$ 5,397	$ 1,398,816	$ (288,287)	$ 1,105,133
19	Oct-12	$ 1,398,816	$ 574,800	$ 151,423	$ -	$ (625,975)	$ 100,247	$ 1,499,063	$ 7,076	$ 1,506,139	$ (50,124)	$ 1,448,940
20	Nov-12	$ 1,506,139	$ 695,207	$ 151,116	$ -	$ (616,017)	$ 230,306	$ 1,736,445	$ 7,917	$ 1,744,362	$ (115,153)	$ 1,621,292
21	Dec-12	$ 1,744,362	$ 527,837	$ 156,135	$ -	$ (573,830)	$ 110,141	$ 1,854,503	$ 8,787	$ 1,863,290	$ (55,071)	$ 1,799,433
22	Jan-13	$ 1,863,290	$ 820,270	$ 187,003	$ -	$ (614,061)	$ 393,212	$ 2,256,502	$ 10,059	$ 2,266,561	$ (196,606)	$ 2,059,896
23	Feb-13	$ 2,266,561	$ 625,171	$ 183,440	$ -	$ (635,659)	$ 172,953	$ 2,439,514	$ 11,491	$ 2,451,005	$ (86,477)	$ 2,353,038
24	Mar-13	$ 2,451,005	$ 1,164,446	$ 198,636	$ -	$ (569,727)	$ 793,355	$ 3,244,360	$ 13,906	$ 3,258,267	$ (396,678)	$ 2,847,683
25	Apr-13	$ 3,258,267	$ 351,599	$ 207,795	$ -	$ (611,527)	$ (52,132)	$ 3,206,134	$ 15,784	$ 3,221,918	$ 26,066	$ 3,232,200
26	May-13	$ 3,221,918	$ 434,849	$ 211,291	$ -	$ (613,088)	$ 33,053	$ 3,254,971	$ 15,814	$ 3,270,785	$ (16,526)	$ 3,238,445
27	Jun-13	$ 3,270,785	$ 328,635	$ 208,649	$ -	$ (649,652)	$ (112,367)	$ 3,158,418	$ 15,698	$ 3,174,116	$ 56,184	$ 3,214,602

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPC-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Shared Savings	Amount Collected (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
				WPB-2, WPC-2		WPB-1	(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)
1	Jul-13	$ 3,174,116	$ 416,127	$ 207,421	$ -	$ (685,889)	$ (62,341)	$ 3,111,775	$ 15,348	$ 3,127,123	$ 31,170	$ 3,142,946
2	Aug-13	$ 3,127,123	$ 418,242	$ 203,658	$ -	$ (707,522)	$ (85,622)	$ 3,041,501	$ 15,062	$ 3,056,563	$ 42,811	$ 3,084,312
3	Sep-13	$ 3,056,563	$ 882,405	$ 211,682	$ -	$ (689,180)	$ 404,907	$ 3,461,470	$ 15,915	$ 3,477,385	$ (202,453)	$ 3,259,016
4	Oct-13	$ 3,477,385	$ 548,462	$ 215,522	$ -	$ (653,926)	$ 110,058	$ 3,587,443	$ 17,250	$ 3,604,693	$ (55,029)	$ 3,532,414
5	Nov-13	$ 3,604,693	$ 924,975	$ 217,776	$ -	$ (604,638)	$ 538,113	$ 4,142,806	$ 18,917	$ 4,161,723	$ (269,057)	$ 3,873,749
6	Dec-13	$ 4,161,723	$ 511,623	$ 179,572	$ -	$ (583,816)	$ 107,378	$ 4,269,101	$ 20,585	$ 4,289,686	$ (53,689)	$ 4,215,412
7	Jan-14	$ 4,289,686	$ 1,002,252	$ 183,180	$ -	$ (665,013)	$ 520,419	$ 4,810,106	$ 18,742	$ 4,828,847	$ (260,210)	$ 4,549,896
8	Feb-14	$ 4,828,847	$ 6,682	$ 185,737	$ -	$ (659,382)	$ (466,964)	$ 4,361,884	$ 18,929	$ 4,380,813	$ 233,482	$ 4,595,365
9	Mar-14	$ 4,380,813	$ 861,433	$ 199,165	$ 429,141	$ (1,992,945)	$ (503,206)	$ 3,877,607	$ 17,009	$ 3,894,616	$ 251,603	$ 4,129,210
10	Apr-14	$ 3,894,616	$ 392,351	$ 197,409	$ 429,141	$ (1,986,678)	$ (967,777)	$ 2,926,839	$ 14,049	$ 2,940,888	$ 483,889	$ 3,410,727
11	May-14	$ 2,940,888	$ 963,576	$ 205,195	$ 429,141	$ (1,971,152)	$ (373,239)	$ 2,567,649	$ 11,345	$ 2,578,994	$ 186,620	$ 2,754,269
12	Jun-14	$ 2,578,994	$ 968,304	$ 204,939	$ 429,141	$ (2,209,050)	$ (608,666)	$ 1,970,329	$ 9,370	$ 1,979,698	$ 304,333	$ 2,274,661
13	Jul-14	$ 1,979,698	$ 966,304	$ 204,575	$ 429,141	$ (2,271,137)	$ (671,117)	$ 1,308,581	$ 6,772	$ 1,315,353	$ 335,559	$ 1,644,140
14	Aug-14	$ 1,315,353	$ 966,304	$ 203,272	$ 429,141	$ (2,329,104)	$ (730,387)	$ 584,966	$ 3,914	$ 588,880	$ 365,194	$ 950,160
15	Sep-14	$ 588,880	$ 1,015,031	$ 216,423	$ 321,856	$ (1,665,686)	$ (112,375)	$ 476,505	$ 2,194	$ 478,699	$ 56,188	$ 532,692
16	Oct-14	$ 478,699	$ 1,015,031	$ 224,073	$ 321,856	$ (1,801,366)	$ (240,406)	$ 238,293	$ 1,477	$ 239,770	$ 120,203	$ 358,496
17	Nov-14	$ 239,770	$ 1,015,031	$ 229,807	$ 321,856	$ (1,785,640)	$ (218,946)	$ 20,824	$ 537	$ 21,361	$ 109,473	$ 130,297
18	Dec-14	$ 21,361	$ 1,015,031	$ 242,003	$ 321,856	$ (1,775,630)	$ (196,740)	$ (175,379)	$ (317)	$ (175,696)	$ 98,370	$ (77,009)
19	Jan-15	$ (175,696)	$ 1,069,524	$ 228,177	$ 426,563	$ (1,729,007)	$ (4,744)	$ (180,440)	$ (733)	$ (181,174)	$ 2,372	$ (178,068)
20	Feb-15	$ (181,174)	$ 1,069,524	$ 234,475	$ 426,563	$ (1,521,486)	$ 209,075	$ 27,901	$ (316)	$ 27,586	$ (104,538)	$ (76,636)
21	Mar-15	$ 27,586	$ 1,069,524	$ 254,128	$ 426,563	$ (1,585,805)	$ 164,409	$ 191,995	$ 452	$ 192,447	$ (82,205)	$ 109,790
22	Apr-15	$ 192,447	$ 1,069,524	$ 251,844	$ 426,563	$ (1,572,107)	$ 175,823	$ 368,270	$ 1,155	$ 369,425	$ (87,911)	$ 280,359
23	May-15	$ 369,425	$ 1,069,524	$ 261,938	$ 426,563	$ (1,703,298)	$ 54,727	$ 424,152	$ 1,634	$ 425,786	$ (27,363)	$ 396,788
24	Jun-15	$ 425,786	$ 1,069,524	$ 258,848	$ 426,563	$ (1,890,452)	$ (135,518)	$ 290,268	$ 1,475	$ 291,743	$ 67,759	$ 358,027
25	Jul-15	$ 291,743	$ 1,069,524	$ 257,364	$ 426,563	$ (1,944,360)	$ (190,909)	$ 100,834	$ 809	$ 101,642	$ 95,455	$ 196,288
26	Aug-15	$ 101,642	$ 1,069,524	$ 254,651	$ 426,563	$ (1,993,643)	$ (242,905)	$ (141,262)	$ (82)	$ (141,344)	$ 121,452	$ (19,810)
27												
28						Total projected carrying costs - September 2014 - August 2015			$ 8,285			

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Sales (kWh)
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)
1	Residential Forecasted Sales	374,343,514	334,684,383	378,892,604	527,717,034	621,653,159	533,624,629	490,330,821	384,748,141	333,604,274	369,136,702	478,338,979	454,667,140	5,281,741,380
2	Non-Residential Forecasted Sales													
3	Secondary	307,814,162	323,558,302	317,775,720	327,606,566	327,480,783	284,517,427	295,688,201	282,942,896	306,514,212	344,904,745	364,629,321	371,009,222	3,854,441,557
4	Primary	217,090,413	243,083,663	237,980,024	229,182,511	216,844,762	198,915,287	206,592,749	213,261,903	227,901,902	249,239,096	247,788,336	255,763,978	2,743,644,624
5	Primary Substation	46,231,174	52,828,374	58,587,066	53,518,640	50,776,533	41,984,323	42,794,805	46,783,555	53,956,504	56,585,740	55,043,627	56,639,802	615,730,143
6	High Voltage	66,829,740	73,655,231	75,024,487	69,742,778	60,846,688	53,019,067	57,524,283	61,595,457	66,503,731	76,801,058	76,177,426	81,070,695	818,590,643
7	Schools	3,787,928	4,595,685	4,454,834	3,651,917	4,598,024	3,984,381	4,431,661	3,596,730	4,332,147	3,580,739	3,584,426	3,614,796	48,213,268
8	Streetlighting	3,898,496	4,465,451	4,763,120	4,997,683	4,361,189	3,779,443	4,240,684	4,229,437	4,475,231	4,650,092	4,532,080	4,563,742	52,956,648
9														
10	**Total Projected Sales**	**1,019,795,427**	**1,036,871,089**	**1,077,477,855**	**1,216,417,129**	**1,286,561,138**	**1,119,824,557**	**1,101,603,204**	**997,158,119**	**997,288,001**	**1,104,898,172**	**1,230,094,195**	**1,227,329,375**	**13,415,318,263**

Source: Corporate Forecast
* Sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 14-1060-EL-RDR
Forecasted Lost Revenues
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-3

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)	Source (P)
1	Residential Savings (kWh)	47,322,175	47,820,230	48,318,285	48,816,340	49,282,462	49,748,583	50,214,705	50,680,827	51,146,948	51,613,070	52,079,192	52,545,313	599,588,129	WPC-3, Line 7
2	Residential Lost Revenue	$ 1,066,528	$ 1,079,998	$ 1,091,071	$ 1,102,233	$ 1,112,699	$ 1,123,276	$ 1,133,866	$ 1,144,484	$ 1,155,078	$ 1,164,995	$ 1,176,414	$ 1,187,092	$ 13,539,734	Corporate Forecast
3															
4	Non-Residential Savings (kWh)	30,601,026	31,225,650	31,850,274	32,474,898	33,109,707	33,744,517	34,379,327	35,014,136	35,648,946	36,283,756	36,857,299	37,553,375	408,742,909	WPC-3, Line 12
5	Non-Residential Lost Revenue	$ 216,423	$ 224,073	$ 229,807	$ 242,003	$ 228,177	$ 234,475	$ 254,128	$ 251,844	$ 261,938	$ 258,848	$ 257,364	$ 254,851	$ 2,913,731	Corporate Forecast
6															
7	**Total Forecasted Savings (kWh)**	**77,923,201**	**79,045,880**	**80,168,559**	**81,291,237**	**82,392,169**	**83,493,100**	**84,594,031**	**85,694,963**	**86,795,894**	**87,896,825**	**88,936,490**	**90,098,688**	**1,008,331,039**	WPC-3, Line 14
8	**Total Forecasted Lost Revenue**	**$ 1,284,951**	**$ 1,304,070**	**$ 1,320,878**	**$ 1,344,236**	**$ 1,340,876**	**$ 1,357,751**	**$ 1,387,994**	**$ 1,396,327**	**$ 1,417,017**	**$ 1,423,843**	**$ 1,433,778**	**$ 1,441,743**	**$ 16,453,465**	Corporate Forecast

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Energy Savings (kWh)
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)
1	Residential CFL Lighting	40,640,477	41,023,674	41,406,871	41,790,068	42,141,271	42,492,474	42,843,677	43,194,880	43,546,084	43,897,287	44,248,490	44,599,693	511,824,947
2	Residential HVAC Rebates	3,343,816	3,404,467	3,465,117	3,525,768	3,586,978	3,648,189	3,709,400	3,770,610	3,831,821	3,893,032	3,954,242	4,015,453	44,148,893
3	Residential HVAC Tune-Up	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	1,331,412
4	Residential Low Income	360,723	368,607	376,492	384,377	391,900	399,422	406,945	414,467	421,990	429,512	437,035	444,557	4,836,027
5	Residential Appliance Recycling	1,676,030	1,705,310	1,734,589	1,763,869	1,793,549	1,823,229	1,852,909	1,882,589	1,912,269	1,941,950	1,971,630	2,001,310	22,059,231
6	School Education	1,190,178	1,207,221	1,224,264	1,241,307	1,257,812	1,274,318	1,290,823	1,307,328	1,323,834	1,340,339	1,356,844	1,373,350	15,387,619
7	Total Residential Savings	47,322,175	47,820,230	48,318,285	48,816,340	49,282,462	49,748,583	50,214,705	50,680,827	51,146,948	51,613,070	52,079,192	52,545,313	599,588,129
8														
9	Non-Residential Prescriptive Rebates	22,018,560	22,411,850	22,805,140	23,198,430	23,576,528	23,954,627	24,332,726	24,710,825	25,088,924	25,467,023	25,845,122	26,223,221	289,632,977
10	Non-Residential Custom Rebates	6,788,280	6,965,154	7,142,029	7,318,904	7,514,348	7,709,793	7,905,237	8,100,681	8,296,125	8,491,570	8,687,014	8,882,458	93,801,594
11	Mercantile Program	1,794,187	1,848,646	1,903,105	1,957,564	2,018,830	2,080,097	2,141,363	2,202,630	2,263,896	2,325,163	2,325,163	2,447,696	25,308,339
12	Total Non-Residential Savings	30,601,026	31,225,650	31,850,274	32,474,898	33,109,707	33,744,517	34,379,327	35,014,136	35,648,946	36,283,756	36,857,299	37,553,375	408,742,909
13														
14	**Total Forecasted Savings**	**77,923,201**	**79,045,880**	**80,168,559**	**81,291,237**	**82,392,169**	**83,493,100**	**84,594,031**	**85,694,963**	**86,795,894**	**87,896,825**	**88,936,490**	**90,098,688**	**1,008,331,039**

Source: Corporate Forecast

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference No(s.): None

WPC-4
Page 1 of 1

Line (A)	Description (B)	Equity Gross Revenues (C)	O&M/Debt Gross Revenues (D)	Source (E)
1	2012 Universal Service Fund Revenues	$ 59,910,498	$ 59,910,498	Accounting Records
2				
3	2012 Uncollectible Expense	$ 62,938,184	$ 62,938,184	Accounting Records
4				
5	Adjusted 2012 Uncollectible Expense	$ 3,027,686	$ 3,027,686	Line 3 - Line 1
6				
7	2012 Retail Revenues	$ 933,970,368	$ 933,970,368	FERC Form 1
8				
9	Adjusted 2012 Retail Revenues	$ 874,059,870	$ 874,059,870	Line 7 - Line 1
10				
11	Operating Revenues	100.0000%	100.0000%	
12				
13	Uncollectible Accounts Percent	0.3464%	0.3464%	Line 5 / Line 9
14				
15	Operating Revenue After Uncollectible Expense	99.6536%	99.6536%	Line 11 - Line 13
16				
17	Less: Commercial Activities Tax (CAT)	0.26%	0.26%	Statutory Rate as of April 1, 2009
18				
19	Percentage of Income After CAT	99.3936%	99.3936%	Line 15 - Line 17
20				
21	Less: Kentucky Income Tax (KIT)			
22	KIT Apportionment Factor	1.0750%	1.0750%	2012 Kentucky Corporation Income Tax Return - Form 720
23	KIT Marginal Tax Rate (KY Corp Income and License Tax)	6.0000%	6.0000%	2012 Kentucky Corporation Income Tax Return - Form 720
24	Effective KIT Rate	0.0645%	0.0645%	Line 22 * Line 23
25	Effective KIT Rate	0.0641%	0.0641%	Line 19 * Line 24
26				
27	Percentage of Income After KIT	99.3295%	99.3295%	Line 19 - Line 25
28				
29	Less: Pennsylvania Corporate Income & Franchise Tax Return (PIT)			
30	PIT Apportionment Factor	0.0068%	0.0068%	2012 Pennsylvania Income Tax Return - Form RCT-101
31	PIT Tax Rate	9.9990%	9.9990%	2012 Pennsylvania Income Tax Return - Form RCT-101
32	Effective PIT Tax Rate	0.0007%	0.0007%	Line 30 * Line 31
33	Effective PIT Rate	0.0007%	0.0007%	Line 27 * Line 32
34				
35	Percentage of Income After OFT	99.3288%	99.3288%	Line 27 - Line 33
36				
37	Less: Ohio Municipal Income Tax Return			
38	Municipal Income Tax Due	$822,168	$0	Municipal Tax Worksheet
39	Federal Taxable Income	$192,961,294	$192,961,294	2012 Federal Tax Return
40	Effective Ohio Municipal Tax Rate	0.4261%	0.0000%	Line 38 / Line 39
41	Effective Ohio Municipal Tax Rate	0.4232%	0.0000%	Line 35 * Line 40
42				
43	Percentage of Income Before Federal Income Tax	98.9056%	99.3288%	Line 35 - Line 41
44				
45	Less: Federal Income Tax (FIT)			
46	FIT Marginal Rate	35.0000%	0.0000%	2012 Federal Tax Return
47	Effective Marginal Rate	34.6170%	0.0000%	Line 43 * Line 46
48				
49	Net Operating Income Percentage	64.2886%	99.3288%	Line 43 - Line 47
50				
51	Gross Revenue Conversion Factor	1.5555	1.0068	Line 11 / Line 49

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6/30/2014 3:47:34 PM

in

Case No(s). 14-1080-EL-RDR

Summary: Application to update its Energy Efficiency Rider electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company to Update its Energy Efficiency Rider	)))	Case No. 16-0329-EL-RDR

APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY TO UPDATE ITS ENERGY EFFICIENCY RIDER

The Dayton Power and Light Company ("DP&L" or "the Company") hereby submits this application to update its Energy Efficiency Rider ("EER") pursuant to the Stipulation and Recommendation approved without modification by order of the Public Utilities Commission of Ohio ("PUCO" or "Commission") dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*, and pursuant to Senate Bill ("S.B.") 310, signed into Ohio Law September 12, 2014, which effectively extended the terms and conditions of the previously approved Stipulation and Recommendation through 2016.

In support of this Application, DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by Ohio Revised Code ("R.C.") §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).

2. R.C. §4928.66 requires that all electric distribution utilities in the State implement energy efficiency programs to achieve energy and demand savings to meet annual energy efficiency and peak demand reduction targets. In accordance with this law, O.A.C. §4901:1-39-04 required an electric utility to propose its first energy efficiency and peak demand reduction program portfolio plan by January 1, 2010.

3. DP&L's first Program Portfolio for program years 2010 through 2012, as approved by the Commission by Opinion and Order dated June 24, 2009, in Case No. 08-1094-

EL-SSO, was filed pursuant to O.A.C §4901:1-39-04 in Case No. 09-1986-EL-POR on December 23, 2009, and was supplemented by its Notice of Filing Supplement to Application filed and docketed on July 15, 2010 and July 16, 2010. DP&L's first Program Portfolio was ultimately approved by the Commission in its Opinion and Order dated April 27, 2011. This first Program Portfolio set forth the recovery mechanism (EER) by which DP&L was allowed to recover costs associated with its programs, including recovery of lost distribution revenues.

4. DP&L was required to file a second portfolio plan by April 30, 2013, for program years 2013 through 2015 (ending December 31, 2015). By Opinion and Order dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*, the Commission approved a Stipulation and Recommendation ("Portfolio Stipulation") that approved DP&L's energy efficiency and peak demand reduction programs from 2013 through 2015, as well as the lost distribution revenues and shared savings that DP&L would be permitted to recover through the EER.

5. S.B. 310 was passed by the Ohio General Assembly and signed by the Governor, effective September 12, 2014. It modifies the energy efficiency and renewable energy requirements contained in the Ohio Revised Code. Among other things, with the signing of S. B. 310, Ohio Electric Distribution Utilities ("EDU") were given the option of freezing their energy efficiency programs or automatically extending their currently approved Portfolio Program Plan through 2016. DP&L opted to extend its currently approved Portfolio Program Plan, as detailed above, through 2016. Included in this filing are distribution decoupling costs for March 2016 through December 2016.

6. DP&L's initial EER true-up filing pursuant to the Portfolio Stipulation was made on December 30, 2013, in Case No. 13-833-EL-POR, for costs incurred through November 30, 2013. The rates were approved by Finding and Order dated February 19, 2014. Subsequently,

DP&L filed its annual reconciliation on June 30, 2014 in Case No. 14-1080-EL-RDR; however, that case is still pending at the Commission.

7. In support of this Application, the following Schedules are attached:

Schedule A-1	Summary of Proposed EER Rates;
Schedule A-2	Summary of Current vs. Proposed EER Revenues;
Schedule B-1	Residential Recovery Reconciliation;
Schedule B-2	Non-Residential Recovery Reconciliation;
Schedule C-1	Proposed Residential Rate;
Schedule C-2	Forecasted Non-Residential (Over)/Under Recovery;
Schedule D-1	Proposed Non-Residential Rate;
Schedule E-1	Typical Bill Comparison;
Schedule F-1	Copy of current tariff schedules;
Schedule F-2	Copy of proposed tariff schedules;
Workpapers	

8. The components in the EER rates being proposed in this filing for both residential and non-residential customers include a reconciliation to account for under and/or over recovery of costs in the prior period and a projection of costs and customer participation levels going forward. In addition, DP&L is applying carrying charges of 4.943%, based on the cost of debt approved in Case Nos. 12-426-EL-SSO, *et al.*, to the under and/or over recovery of costs when computing the components of the proposed EER rate.

9. The decrease in proposed EER rates across all customer classes for the period April 1, 2016 to December 31, 2016 reflects a reduction in the reconciliation portion of the rate from the previous true-up period.

10. DP&L's proposed rates included in the updated EER, as reflected in Schedule A-1, and as supported by the remaining Schedules and Workpapers, are just and reasonable and should be approved.

11. Alternatively, if the Commission does not approve DP&L's proposed updated EER, DP&L requests that the Commission authorize DP&L to defer these decoupling costs. DP&L also requests authority to recover carrying charges on the deferred amount, computed based on the cost of debt described above. Should the Commission prefer this alternative, DP&L's recovery of the deferred amount will be addressed through a separate proceeding.

WHEREFORE, for all of the reasons stated above, DP&L respectfully requests: (1) that the Commission approve its Application with new tariff rates for its EER to be made effective on a bills-rendered basis with the DP&L's first billing unit beginning in April 2016; or in the alternative (2) that the Commission authorize DP&L to defer collection of these decoupling costs and carrying charges on the deferred amount.

Respectfully submitted,

/s/ Jeremy M. Grayem

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Counsel for The Dayton Power & Light Company

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 16-329-EL-RDR

Energy Efficiency Rider (EER)

Schedules

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Summary of Proposed EER Rates
April 2016 - December 2016

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule A-1
Page 1 of 1

Line (A)	Description (B)	Unit (C)		Rate (D)	Source (E)
1	**Rates effective April 1, 2016**				
2	Residential Rate	$/kWh	$	0.0035779	Sch C-1, Col (O), Line 31
3					
4	Non-Residential Rate				
5	Secondary	$/kWh	$	0.0011498	Sch D-1, Col (H), Line 20
6	Primary	$/kWh	$	0.0008036	Sch D-1, Col (H), Line 21
7	Primary Substation	$/kWh	$	0.0007089	Sch D-1, Col (H), Line 22
8	High Voltage	$/kWh	$	0.0006877	Sch D-1, Col (H), Line 23
9	Schools	$/kWh	$	0.0013352	Sch D-1, Col (H), Line 24
10	Streetlighting	$/kWh	$	0.0010997	Sch D-1, Col (H), Line 25

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Summary of Current vs. Forecasted EER Revenues
April 2016 - December 2016

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1

Line (A)	Tariff Class (B)	Forecasted Billing Determinants (C) WPC-1	Current Rate (D)	Current Revenue (E) = (C) * (D)	Proposed Rate (F) Schedule A-1	Proposed Revenue (G) = (C) * (F)	$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
1	**Rates effective April 1, 2016**							
2	Residential	3,717,964,597 kWh	$ 0.0045785	$ 17,022,701	$ 0.0035779	$ 13,302,506	$ (3,720,195)	-22%
3	Non-Residential							
4	Secondary	3,045,374,102 kWh	$ 0.0035797	$ 10,901,526	$ 0.0011498	$ 3,501,571	$ (7,399,955)	-68%
5	Primary	2,163,161,702 kWh	$ 0.0025409	$ 5,496,378	$ 0.0008036	$ 1,738,317	$ (3,758,061)	-68%
6	Primary Substation	497,354,121 kWh	$ 0.0022489	$ 1,118,500	$ 0.0007089	$ 352,574	$ (765,925)	-68%
7	High Voltage	634,617,492 kWh	$ 0.0021751	$ 1,380,357	$ 0.0006877	$ 436,426	$ (943,930)	-68%
8	Schools	38,033,601 kWh	$ 0.0041947	$ 159,540	$ 0.0013352	$ 50,782	$ (108,757)	-68%
9	Streetlighting	41,405,281 kWh	$ 0.0037209	$ 154,065	$ 0.0010997	$ 45,533	$ (108,532)	-70%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Residential Recovery Reconciliation
June 2014 - March 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-3, WPC-2, WPC-3

Schedule B-1
Page 1 of 1

Line (A)	Description (B)	(C)	(D)	(E)	(F)	Prior to Jun-14 (G)	Jun-14 (H)	Jul-14 (I)	Aug-14 (J)	Sep-14 (K)	Oct-14 (L)	Nov-14 (M)	Dec-14 (N)	2014 Total (O)	Source (P)	2014 -2016 Total (Q)
1	Program Costs															
2	Residential CFL Lighting						$ 692,511	$ 874,677	$ 175,552	$ 261,498	$ 345,177	$ 122,865	$ 223,588	$ 2,495,869	Internal Records	
3	Residential HVAC Rebate						$ 225,334	$ 285,719	$ 227,932	$ 133,511	$ 331,998	$ 72,996	$ 252,268	$ 1,529,758	Internal Records	
4	Residential Appliance Recycling						$ 45,622	$ 126,319	$ 116,119	$ 87,565	$ 41,204	$ 38,607	$ 38,673	$ 494,129	Internal Records	
5	Customer Education & Awareness						$ 23,869	$ (131,668)	$ 15,654	$ 11,320	$ 11,514	$ 10,738	$ 87,606	$ 29,035	Internal Records	
6	Residential Low Income						$ 48,827	$ 123,004	$ 88,024	$ 91,002	$ 128,132	$ 126,721	$ 144,004	$ 749,715	Internal Records	
7	Residential Pilot Program						$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Internal Records	
8	School Education						$ 52,367	$ 8,575	$ 16,342	$ 53,038	$ 66,558	$ 16,316	$ 20,065	$ 254,261	Internal Records	
9	Total Program Costs						$ 1,068,531	$ 1,087,626	$ 639,624	$ 637,955	$ 944,582	$ 388,244	$ 766,204	$ 5,552,765	Sum Lines 2 thru 8	
10																
11	Lost Revenues						$ 1,071,651	$ 1,082,668	$ 1,096,477	$ 1,110,553	$ 1,119,972	$ 1,122,611	$ 1,124,551	$ 7,728,483	WPB-2, Line 3	
12	Shared Savings Incentive						$ 348,609	$ 348,609	$ 348,609	$ 261,457	$ 261,457	$ 261,457	$ 156,750	$ 1,986,946	Internal Records	
13																
14	Total EER Costs						$ 2,508,791	$ 2,518,903	$ 2,084,710	$ 2,009,965	$ 2,326,010	$ 1,772,311	$ 2,047,505	$ 15,268,194	Line 9 + Line 11 + Line 12	
15																
16	Revenues						$ (1,713,429)	$ (2,053,949)	$ (1,876,427)	$ (1,995,037)	$ (1,450,447)	$ (1,621,604)	$ (2,210,190)	$ (12,921,083)	WPB-1, Line 2	
17																
18	(Over)/ Under Recovery						$ 795,362	$ 464,954	$ 208,283	$ 14,928	$ 875,563	$ 150,707	$ (162,685)	$ 2,347,111	Line 14 + Line 16	
19	Carrying Costs						$ (16,512)	$ (13,984)	$ (12,655)	$ (12,247)	$ (10,484)	$ (8,393)	$ (8,452)	$ (82,706)	WPB-3, Col (J)	
20	(Over)/ Under Recovery with Carrying Costs					$ (4,406,143)	$ 778,850	$ 450,970	$ 195,628	$ 2,681	$ 885,100	$ 142,314	$ (171,137)	$ (2,141,738)	Sum Line 20, Col (M) thru Col (N)	
21																
22																

Line (A)	Description (B)	Jan-15 (C)	Feb-15 (D)	Mar-15 (E)	Apr-15 (F)	May-15 (G)	Jun-15 (H)	Jul-15 (I)	Aug-15 (J)	Sep-15 (K)	Oct-15 (L)	Nov-15 (M)	Dec-15 (N)	2015 Total (O)	Source (P)
23															
24	Program Costs														
25	Residential CFL Lighting	$ 265,043	$ 425,843	$ 747,380	$ 15,984	$ 566,795	$ 324,360	$ 131,265	$ 100,799	$ 280,623	$ 381,936	$ 162,833	$ 93,498	$ 3,516,388	Internal Records
26	Residential HVAC Rebate	$ 112,222	$ 122,147	$ 301,552	$ 74,910	$ 209,690	$ 357,000	$ 178,058	$ 194,336	$ 201,742	$ 265,528	$ 165,826	$ 145,864	$ 2,328,872	Internal Records
27	Residential Appliance Recycling	$ 22,301	$ 30,304	$ 55,460	$ 62,199	$ 103,989	$ 93,775	$ 76,918	$ 86,036	$ 151,706	$ 99,116	$ 29,425	$ (47,048)	$ 764,183	Internal Records
28	Customer Education & Awareness	$ 2,428	$ 5,222	$ 75,160	$ (14,727)	$ 35,155	$ 15,114	$ 21,971	$ 32,914	$ 34,482	$ 31,035	$ 49,962	$ 11,627	$ 300,345	Internal Records
29	Residential Low Income	$ 2,525	$ 99,482	$ 89,316	$ 94,856	$ 74,491	$ 10,660	$ 166,367	$ 69,914	$ 103,128	$ 122,721	$ 330,561	$ 101,853	$ 1,266,072	Internal Records
30	Residential Pilot Program	$ -	$ 357	$ 35,401	$ 31,921	$ 23,989	$ 30,243	$ 104,355	$ 24,214	$ 130,183	$ 58,843	$ 84,812	$ 16,557	$ 540,876	Internal Records
31	PJM Load Bidding	$ -	$ -	$ -	$ 5,336	$ -	$ (44,960)	$ (55,040)	$ (58,930)	$ (30,243)	$ (55,040)	$ (51,638)	$ (58,930)	$ (349,443)	Internal Records
32	School Education	$ 446	$ 30,112	$ 29,394	$ 15,025	$ 12,081	$ 34,595	$ 24,207	$ 28,508	$ 108,618	$ 42,371	$ 23,254	$ 10,959	$ 358,548	Internal Records
33	Total Program Costs	$ 404,985	$ 713,466	$ 1,332,663	$ 285,504	$ 1,026,170	$ 820,985	$ 648,129	$ 477,791	$ 980,239	$ 946,511	$ 815,037	$ 274,180	$ 8,725,841	Sum Lines 25 thru 32
34															
35	Lost Revenues	$ 1,152,880	$ 1,163,819	$ 1,174,425	$ 1,183,705	$ 1,198,234	$ 1,209,754	$ 1,220,769	$ 1,230,062	$ 1,239,019	$ 334,987	$ -	$ -	$ 11,106,654	WPB-2, Line 13
36	Shared Savings Incentive	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 156,750	$ 1,880,994	Internal Records
37															
38	Total EER Costs	$ 1,714,594	$ 2,034,035	$ 2,663,838	$ 1,625,958	$ 2,381,153	$ 2,187,489	$ 2,025,648	$ 1,864,603	$ 2,375,007	$ 1,438,248	$ 971,787	$ 430,929	$ 21,713,289	Line 33 + Line 35 + Line 36
39															
40	Revenues	$ (2,774,802)	$ (2,597,293)	$ (2,515,131)	$ (1,774,413)	$ (1,437,348)	$ (1,741,483)	$ (2,039,303)	$ (2,171,442)	$ (1,936,898)	$ (1,500,570)	$ (1,416,865)	$ (1,850,373)	$ (23,755,920)	WPB-1, Line 7
41															
42	(Over)/ Under Recovery	$ (1,060,208)	$ (583,258)	$ 148,707	$ (148,455)	$ 943,806	$ 448,006	$ (13,855)	$ (306,839)	$ 438,110	$ (62,323)	$ (445,078)	$ (1,419,443)	$ (2,042,830)	Line 38 + Line 40
43	Carrying Costs	$ (11,006)	$ (14,395)	$ (15,308)	$ (15,370)	$ (13,796)	$ (10,990)	$ (10,145)	$ (10,847)	$ (10,821)	$ (9,891)	$ (10,977)	$ (14,862)	$ (148,206)	WPB-3, Col (J)
44	(Over)/ Under Recovery with Carrying Costs	$ (1,071,214)	$ (577,653)	$ 133,399	$ (163,825)	$ 930,010	$ 435,016	$ (23,800)	$ (317,686)	$ 427,489	$ (72,214)	$ (456,055)	$ (1,434,305)	$ (2,190,837)	Line 42 + Line 43
45															
46															

Line (A)	Description (B)	Jan-16 (C)	Feb-16 (D)	Mar-16 Projected (E)	Apr-16 (F)	May-16 (G)	Jun-16 (H)	Jul-16 (I)	Aug-16 (J)	Sep-16 (K)	Oct-16 (L)	Nov-16 (M)	Dec-16 (N)	2016 Total (O)	Source (P)	'14 - '16 Total (Q)
47																
48																
49	Program Costs															
50	Residential CFL Lighting	$ 275,922	$ 397,650	$ 266,384	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 939,956	Internal Records	$ 6,952,212
51	Residential HVAC Rebate	$ 170,943	$ 289,055	$ 233,151	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 693,150	Internal Records	$ 4,551,579
52	Residential Appliance Recycling	$ 5,771	$ 9,348	$ 68,911	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 84,031	Internal Records	$ 1,342,342
53	Customer Education & Awareness	$ 36,239	$ 28,647	$ 37,604	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 102,489	Internal Records	$ 431,869
54	Residential Low Income	$ 26,786	$ 62,063	$ 112,221	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 201,090	Internal Records	$ 2,216,876
55	Residential Pilot Program	$ 49,622	$ 44,619	$ 38,286	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 132,527	Internal Records	$ 673,403
56	PJM Load Bidding	$ (56,593)	$ (43,889)	$ (58,930)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (159,411)	Internal Records	$ (508,853)
57	School Education	$ 1,162	$ 31,148	$ 31,004	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 63,314	Internal Records	$ 876,123
58	Total Program Costs	$ 509,853	$ 818,661	$ 728,632	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,057,146	Sum Lines 61 thru 68	$ 16,336,552
59																
60	Lost Revenues	$ -	$ -	$ 1,296,050	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,296,050	WPC-2, Line 2	$ 20,131,187
61	Shared Savings Incentive	$ 181,287	$ 181,287	$ 217,677	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 580,252	Internal Records	$ 4,448,192
62																
63	Total EER Costs	$ 691,140	$ 999,948	$ 2,242,360	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,933,448	Line 59 + Line 71 + Line 72	$ 40,914,932
64																
65	Revenues	$ (2,397,526)	$ (2,383,599)	$ (2,339,915)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7,121,040)	WPB-1, Line 12	$ (43,798,043)
66																
67	(Over)/ Under Recovery	$ (1,706,386)	$ (1,383,651)	$ (97,555)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,187,593)	Line 63 + Line 65	$ (2,883,112)
68	Carrying Costs	$ (21,361)	$ (27,813)	$ (30,979)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (80,153)	WPB-3, Col (J)	$ (311,065)
69	(Over)/ Under Recovery with Carrying Costs	$ (1,727,747)	$ (1,411,464)	$ (128,534)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,267,745)	Line 67 + Line 68	$ (7,800,320)
70																
71	Gross Revenue Conversion Factor														WPC-3, Col (D), Line 51	1.0071
72																
73	Total Residential Recovery Reconciliation														Line 80 * Line 82	$ (7,854,282)

* June 2014 through January 2016 represent actual costs and revenues; February & March 2016 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Non-Residential Recovery Reconciliation
June 2014 - March 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPB-4, WPC-2, WPC-3

Line (A)	Description (B)	(C)	(D)	(E)	(F)	Prior to Jun-14 (G)	Jun-14 (H)	Jul-14 (I)	Aug-14 (J)	Sep-14 (K)	Oct-14 (L)	Nov-14 (M)	Dec-14 (N)	2014 Total (O)	Source (P)	2014 -2016 Total (Q)
1	Program Costs															
2	Non-Residential Prescriptive Rebates						$ 2,077,752	$ 568,915	$ 34,323	$ 471,833	$ 2,048,539	$ 457,875	$ 738,117	$ 6,397,355	Internal Records	
3	Non-Residential Custom Rebates						$ 177,060	$ 222,271	$ 357,802	$ 53,171	$ 209,949	$ 162,103	$ 170,251	$ 1,342,607	Internal Records	
4	Mercantile Program						$ 10,777	$ 62,653	$ 1,485	$ 14,687	$ 13,827	$ 50,358	$ 43,027	$ 196,814	Internal Records	
5	Non-Residential Pilot Program						$ -	$ -	$ -	$ -	$ 34,620	$ 41,027	$ -	$ 75,646	Internal Records	
6	Customer Education & Awareness						$ 7,956	$ (43,889)	$ 5,218	$ 3,773	$ 3,838	$ 3,579	$ 29,202	$ 9,678	Internal Records	
7	Total Program Costs						$ 2,273,546	$ 809,950	$ 398,828	$ 543,464	$ 2,310,773	$ 704,942	$ 980,597	$ 8,022,099	Sum Lines 2 thru 6	
8																
9	Lost Revenues						$ 206,048	$ 208,071	$ 209,152	$ 216,782	$ 222,659	$ 230,498	$ 235,805	$ 1,528,995	WPB-2, Line 6	
10	Shared Savings Incentive						$ 429,141	$ 429,141	$ 429,141	$ 321,856	$ 321,856	$ 321,856	$ 426,563	$ 2,679,554	Internal Records	
11																
12	Total EER Costs						$ 2,908,735	$ 1,447,162	$ 1,037,121	$ 1,082,082	$ 2,855,288	$ 1,257,296	$ 1,642,965	$ 12,230,649	Line 7 + Line 9 + Line 10	
13																
14	Revenues						$ (2,179,161)	$ (2,309,601)	$ (2,256,241)	$ (2,328,674)	$ (2,083,428)	$ (2,015,620)	$ (1,989,688)	$ (15,162,633)	WPB-1, Line 3	
15																
16	(Over)/ Under Recovery						$ 729,554	$ (862,639)	$ (1,219,119)	$ (1,246,592)	$ 771,860	$ (758,324)	$ (346,723)	$ (2,931,984)	Line 12 + Line 14	
17	Carrying Costs						$ 12,533	$ 12,311	$ 8,074	$ 3,029	$ 2,064	$ 2,100	$ (167)	$ 39,944	WPB-4, Col (J)	
18	(Over)/ Under Recovery with Carrying Costs					$ 2,677,932	$ 742,087	$ (850,328)	$ (1,211,045)	$ (1,243,563)	$ 773,924	$ (756,224)	$ (346,890)	$ (214,107)	Sum Line 18, Col (G) thru Col (N)	
19																
20		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015 Total	Source	
21	Program Costs															
22	Non-Residential Prescriptive Rebates	$ 923,969	$ (113,152)	$ 499,122	$ 572,485	$ 647,745	$ 187,281	$ 546,467	$ 477,009	$ 366,417	$ 506,574	$ 575,130	$ 292,911	$ 5,481,958	Internal Records	
23	Non-Residential Custom Rebates	$ 211,617	$ 153,232	$ 173,538	$ 207,274	$ 162,568	$ 180,361	$ 271,252	$ 164,994	$ 158,047	$ 462,790	$ 403,876	$ 122,160	$ 2,671,709	Internal Records	
24	Mercantile Program	$ 1,192	$ 15,948	$ 82,531	$ 4,103	$ 2,604	$ 43,284	$ 83,133	$ 118,661	$ 1,037	$ 87,382	$ 21,795	$ 12,221	$ 473,891	Internal Records	
25	Non-Residential Pilot Program	$ 92,963	$ 1,907	$ 24,085	$ 108,527	$ 96,292	$ 119,557	$ 1,459	$ 3,302	$ 2,244	$ 6,814	$ 4,124	$ 4,787	$ 466,041	Internal Records	
26	PJM Load Bidding	$ -	$ -	$ 1,230	$ 5,336	$ -	$ (16,681)	$ (25,818)	$ (27,111)	$ (1,963)	$ (25,818)	$ (10,157)	$ (29,706)	$ (130,690)	Internal Records	
27	Customer Education & Awareness	$ 2,428	$ 5,222	$ 75,160	$ (14,727)	$ 35,155	$ 15,114	$ 21,971	$ 32,914	$ 34,482	$ 31,035	$ 49,962	$ 11,627	$ 300,345	Internal Records	
28	Total Program Costs	$ 1,232,168	$ 63,158	$ 855,647	$ 882,997	$ 944,363	$ 528,916	$ 898,464	$ 769,769	$ 560,264	$ 1,068,777	$ 1,044,731	$ 413,998	$ 9,263,253	Sum Lines 22 thru 27	
29																
30	Lost Revenues	$ 243,797	$ 254,521	$ 266,060	$ 261,803	$ 279,320	$ 268,450	$ 259,173	$ 262,563	$ 269,829	$ 75,682	$ -	$ -	$ 2,441,197	WPB-2, Line 16	
31	Shared Savings Incentive	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 426,563	$ 5,118,756	Internal Records	
32																
33	Total EER Costs	$ 1,902,528	$ 744,242	$ 1,548,270	$ 1,571,363	$ 1,650,246	$ 1,223,929	$ 1,584,200	$ 1,458,894	$ 1,256,656	$ 1,571,022	$ 1,471,294	$ 840,561	$ 16,823,206	Line 28 + Line 30 + Line 31	
34																
35	Revenues	$ (2,190,235)	$ (2,117,367)	$ (2,062,535)	$ (2,035,141)	$ (1,988,758)	$ (2,176,476)	$ (2,334,778)	$ (2,368,801)	$ (2,302,966)	$ (2,162,005)	$ (1,958,253)	$ (1,976,911)	$ (25,674,225)	WPB-1, Line 8	
36																
37	(Over)/ Under Recovery	$ (287,707)	$ (1,373,125)	$ (514,266)	$ (463,778)	$ (338,512)	$ (952,547)	$ (750,578)	$ (909,907)	$ (1,046,310)	$ (590,982)	$ (486,959)	$ (1,136,349)	$ (8,851,019)	Line 33 + Line 35	
38	Carrying Costs	$ (1,474)	$ (4,901)	$ (8,809)	$ (10,859)	$ (12,556)	$ (15,267)	$ (18,838)	$ (22,335)	$ (26,456)	$ (29,937)	$ (32,281)	$ (35,757)	$ (219,472)	WPB-4, Col (J)	
39	(Over)/ Under Recovery with Carrying Costs	$ (289,181)	$ (1,378,026)	$ (523,074)	$ (474,637)	$ (351,069)	$ (967,814)	$ (769,416)	$ (932,242)	$ (1,072,766)	$ (620,920)	$ (519,240)	$ (1,172,106)	$ (9,070,491)	Line 37 + Line 38	
40																
41		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016 Total	Source	'14 - '16 Total
42				Projected												
43	Program Costs															
44	Non-Residential Prescriptive Rebates	$ 855,320	$ 796,894	$ 619,881	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,272,095	Internal Records	$ 14,151,407
45	Non-Residential Custom Rebates	$ 207,517	$ 1,088,101	$ 298,358	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,593,976	Internal Records	$ 5,608,291
46	Mercantile Program	$ 7,430	$ 3,217	$ 69,293	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 79,940	Internal Records	$ 750,644
47	Non-Residential Pilot Program	$ 1,879	$ 5,124	$ 92,325	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 99,328	Internal Records	$ 641,016
48	PJM Load Bidding	$ (27,371)	$ (16,552)	$ (29,708)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (73,630)	Internal Records	$ (204,321)
49	Customer Education & Awareness	$ 36,239	$ 28,647	$ 37,604	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 102,489	Internal Records	$ 412,512
50	Total Program Costs	$ 1,081,014	$ 1,905,431	$ 1,087,753	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,074,197	Sum Lines 44 thru 49	$ 21,359,550
51																
52	Lost Revenues	$ -	$ -	$ 306,145	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 306,145	WPC-2, Line 5	$ 4,276,337
53	Shared Savings Incentive	$ 403,863	$ 403,863	$ 367,473	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,175,198	Internal Records	$ 8,973,508
54																
55	Total EER Costs	$ 1,484,876	$ 2,309,293	$ 1,761,371	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,555,540	Line 50 + Line 52 + Line 53	$ 34,609,395
56																
57	Revenues	$ (2,082,897)	$ (2,072,790)	$ (1,923,679)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (6,079,366)	WPB-1, Line 13	$ (46,916,224)
58																
59	(Over)/ Under Recovery	$ (598,021)	$ 236,503	$ (162,308)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (523,826)	Line 55 + Line 57	$ (12,306,829)
60	Carrying Costs	$ (39,476)	$ (40,384)	$ (40,397)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (120,257)	WPB-4, Col (J)	$ (299,795)
61	(Over)/ Under Recovery with Carrying Costs	$ (637,498)	$ 196,120	$ (202,706)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (644,083)	Line 59 + Line 60	$ (9,928,682)
62																
63	Gross Revenue Conversion Factor														WPC-3, Col (D), Line 51	1.0071
64																
65	Total Non-Residential Recovery Reconciliation														Line 61 * Line 63	$ (9,999,175)

* June 2014 through January 2016 represent actual costs and revenues; February & March 2016 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Proposed Residential Rate
April 2016 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-3, WPC-1, WPC-2, WPC-3

Schedule C-1
Page 1 of 1

Line (A)	Description (B)	Apr-16 (E)	May-16 (F)	Jun-16 (G)	Jul-16 (H)	Aug-16 (I)	Sep-16 (J)	Oct-16 (K)	Nov-16 (L)	Dec-16 (M)	Total (N)	Source (O)
1	Program Costs											
2	Residential CFL Lighting	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 266,384	$ 2,397,454	Corporate Forecast
3	Residential HVAC Rebate	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 233,151	$ 2,098,362	Corporate Forecast
4	Residential Appliance Recycling	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 68,911	$ 620,203	Corporate Forecast
5	Residential Low Income	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 112,221	$ 1,009,990	Corporate Forecast
6	School Education	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 31,004	$ 279,040	Corporate Forecast
7	Customer Education & Awareness	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 338,435	Corporate Forecast
8	Pilot Program	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 38,286	$ 344,574	Corporate Forecast
9	PJM Load Bidding Credit	$ (57,029)	$ (58,930)	$ (16,529)	$ (17,080)	$ (17,080)	$ (16,529)	$ (17,080)	$ (16,529)	$ (17,080)	$ (233,862)	Corporate Forecast
10	Total Program Costs	$ 730,533	$ 728,632	$ 771,033	$ 770,482	$ 770,482	$ 771,033	$ 770,482	$ 771,033	$ 770,482	$ 6,854,194	Sum Lines 2 thru 9
11												
12	Shared Savings Incentive	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 217,677	$ 1,959,096	Corporate Forecast
13	Distribution Decoupling	$ 1,306,725	$ 1,317,365	$ 1,327,674	$ 1,338,312	$ 1,348,814	$ 1,359,398	$ 1,369,961	$ 1,380,271	$ 1,390,794	$ 12,139,315	WPC-2, Line 2
14												
15	EER Costs	$ 2,254,936	$ 2,263,674	$ 2,316,385	$ 2,326,472	$ 2,336,973	$ 2,348,109	$ 2,358,121	$ 2,368,982	$ 2,378,953	$ 20,952,605	Line 10 + Line 12 + Line 13
16												
17	Carrying Costs	$ (29,521)	$ (25,608)	$ (21,753)	$ (18,960)	$ (16,696)	$ (14,012)	$ (10,012)	$ (5,317)	$ (1,536)	$ (143,416)	WPB-3, Col (J)
18												
19	Total EER Costs	$ 2,225,414	$ 2,238,066	$ 2,294,632	$ 2,307,512	$ 2,320,278	$ 2,334,097	$ 2,348,109	$ 2,363,665	$ 2,377,417	$ 20,809,190	Line 15 + Line 17
20												
21	Gross Revenue Conversion Factor										1.0071	WPC-3, Col (D), Line 51
22												
23	Total Residential Recovery Reconciliation										$ (7,654,282)	Sch B-1, Line 73
24												
25	Total Forecasted Revenue Requirement with Carrying Costs										$ 20,956,935	Line 19 * Line 21
26												
27	Total Residential EER Costs										$ 13,302,653	Line 23 + Line 25
28												
29	Forecasted Residential Sales (kWh) April 2016 - December 2016										3,717,964,597	WPC-1, Line 1
30												
31	Residential Rate ($/kWh) effective April 2016 - December 2016										$ 0.0035779	Line 27 / Line 29

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Total Non-Residential EER Costs
April 2016 - December 2016

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-4, WPC-1, WPC-2, WPC-3

Schedule C-2
Page 1 of 1

Line (A)	Description (B)	Apr-16 (E)	May-16 (F)	Jun-16 (G)	Jul-16 (H)	Aug-16 (I)	Sep-16 (J)	Oct-16 (K)	Nov-16 (L)	Dec-16 (M)	Total (N)	Source (O)
1	Program Costs											
2	Non-Residential Prescriptive Rebates	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 619,881	$ 5,578,927	Corporate Forecast
3	Non-Residential Custom Rebates	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 298,358	$ 2,685,221	Corporate Forecast
4	Mercantile Program	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 69,293	$ 623,639	Corporate Forecast
5	Customer Education & Awareness	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 37,604	$ 338,435	Corporate Forecast
6	Pilot Program	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 92,325	$ 830,923	Corporate Forecast
7	PJM Load Bidding Credit	$ (28,749)	$ (29,708)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (58,457)	Corporate Forecast
8	Total Program Costs	$ 1,088,711	$ 1,087,753	$ 1,117,461	$ 1,117,461	$ 1,117,461	$ 1,117,461	$ 1,117,461	$ 1,117,461	$ 1,117,461	$ 9,998,688	Sum Lines 2 thru 7
9												
10	Shared Savings Incentive	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 367,473	$ 3,307,254	Corporate Forecast
11	Distribution Decoupling	$ 302,696	$ 322,086	$ 310,217	$ 309,167	$ 307,973	$ 316,911	$ 326,596	$ 342,358	$ 353,568	$ 2,891,572	WPC-2, Line 5
12												
13	EER Costs	$ 1,758,880	$ 1,777,311	$ 1,795,150	$ 1,794,100	$ 1,792,906	$ 1,801,844	$ 1,811,529	$ 1,827,291	$ 1,838,501	$ 16,197,513	Line 8 + Line 10 + Line 11
14												
15	Carrying Costs	$ (38,578)	$ (34,039)	$ (29,483)	$ (25,086)	$ (20,866)	$ (16,642)	$ (12,176)	$ (7,418)	$ (2,490)	$ (186,777)	WPB-4, Col (J)
16												
17	Total EER Costs	$ 1,720,303	$ 1,743,273	$ 1,765,668	$ 1,769,014	$ 1,772,040	$ 1,785,202	$ 1,799,353	$ 1,819,873	$ 1,836,011	$ 16,010,736	Line 13 + Line 15
18												
19	Gross Revenue Conversion Factor										1.0071	WPC-3, Col (D), Line 51
20												
21	*Total Forecasted Revenue Requirment with Carrying Costs*										$ 16,124,412	*Line 17 * Line 19*
22												
23	Non-Residential Revenue Recovery Reconciliation										$ (9,999,175)	Sch B-2, line 65
24												
25	Total Non-Residential EER Costs										$ 6,125,237	line 21 + line 23

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Proposed Non-Residential Rate
April 2016 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPC-1

Schedule D-1
Page 1 of 1

Line (A)	Description (B)	Non-Residential EER Costs (C) Sch C-2, Line 25	Distribution Feb. 15 - Jan. 16 (D)	Distribution Allocators (E) (E) = (D) / Sum (D)	Allocated EER Costs (F) (F) = (C) * (E)	Forecasted Sales (kWh) Apr. 16 - Dec. 16 (G) WPC-1	Proposed Non-Residential Rates (H) (H) = (F) / (G)
1	Total Non-Residential EER Costs	$ 6,125,237					
2			Distribution Revenue ($)				
3	30% Non-Residential EER Costs	$ 1,837,571					
4	Secondary		$ 54,830,020	79.81%	$ 1,466,505	3,045,374,102	$ 0.0004816 /kWh
5	Primary		$ 11,584,532	16.86%	$ 309,844	2,163,161,702	$ 0.0001432 /kWh
6	Primary Substation		$ 614,034	0.89%	$ 16,423	497,354,121	$ 0.0000330 /kWh
7	High Voltage		$ 25,920	0.04%	$ 693	634,617,492	$ 0.0000011 /kWh
8	Schools		$ 960,148	1.40%	$ 25,680	38,033,601	$ 0.0006752 /kWh
9	Streetlighting		$ 688,859	1.00%	$ 18,424	41,405,281	$ 0.0004450 /kWh
10			Distribution Sales (kWh) *				
11	70% Non-Residential EER Costs	$ 4,287,666					
12	Secondary		4,036,932,709	47.46%	$ 2,034,989	3,045,374,102	$ 0.0006682 /kWh
13	Primary		2,834,001,595	33.32%	$ 1,428,600	2,163,161,702	$ 0.0006604 /kWh
14	Primary Substation		666,869,909	7.84%	$ 336,164	497,354,121	$ 0.0006759 /kWh
15	High Voltage		864,324,795	10.16%	$ 435,700	634,617,492	$ 0.0006866 /kWh
16	Schools		49,799,763	0.59%	$ 25,104	38,033,601	$ 0.0006600 /kWh
17	Streetlighting		53,777,922	0.63%	$ 27,109	41,405,281	$ 0.0006547 /kWh
18							
19	Total Proposed Rates						
20	Secondary						$ 0.0011498 /kWh
21	Primary						$ 0.0008036 /kWh
22	Primary Substation						$ 0.0007089 /kWh
23	High Voltage						$ 0.0006877 /kWh
24	Schools						$ 0.0013352 /kWh
25	Streetlighting						$ 0.0010997 /kWh

Source: Internal Records
* Revenue & sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Residential

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 1 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	50	$ 10.73	$ 10.68	$ (0.05)	-0.5%
2	0.0	100	$ 17.22	$ 17.12	$ (0.10)	-0.6%
3	0.0	200	$ 30.19	$ 29.99	$ (0.20)	-0.7%
4	0.0	400	$ 56.11	$ 55.71	$ (0.40)	-0.7%
5	0.0	500	$ 69.09	$ 68.59	$ (0.50)	-0.7%
6	0.0	750	$ 101.51	$ 100.76	$ (0.75)	-0.7%
7	0.0	1,000	$ 130.83	$ 129.83	$ (1.00)	-0.8%
8	0.0	1,200	$ 154.28	$ 153.08	$ (1.20)	-0.8%
9	0.0	1,400	$ 177.75	$ 176.35	$ (1.40)	-0.8%
10	0.0	1,500	$ 189.48	$ 187.98	$ (1.50)	-0.8%
11	0.0	2,000	$ 248.16	$ 246.16	$ (2.00)	-0.8%
12	0.0	2,500	$ 306.58	$ 304.08	$ (2.50)	-0.8%
13	0.0	3,000	$ 364.98	$ 361.98	$ (3.00)	-0.8%
14	0.0	4,000	$ 481.83	$ 477.83	$ (4.00)	-0.8%
15	0.0	5,000	$ 598.69	$ 593.69	$ (5.00)	-0.8%
16	0.0	7,500	$ 890.82	$ 883.32	$ (7.50)	-0.8%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Residential Heat (Summer)

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	50	$ 10.73	$ 10.68	$ (0.05)	-0.5%
2	0.0	100	$ 17.22	$ 17.12	$ (0.10)	-0.6%
3	0.0	200	$ 30.19	$ 29.99	$ (0.20)	-0.7%
4	0.0	400	$ 56.11	$ 55.71	$ (0.40)	-0.7%
5	0.0	500	$ 69.09	$ 68.59	$ (0.50)	-0.7%
6	0.0	750	$ 101.51	$ 100.76	$ (0.75)	-0.7%
7	0.0	1,000	$ 130.83	$ 129.83	$ (1.00)	-0.8%
8	0.0	1,200	$ 154.28	$ 153.08	$ (1.20)	-0.8%
9	0.0	1,400	$ 177.75	$ 176.35	$ (1.40)	-0.8%
10	0.0	1,500	$ 189.48	$ 187.98	$ (1.50)	-0.8%
11	0.0	2,000	$ 248.16	$ 246.16	$ (2.00)	-0.8%
12	0.0	2,500	$ 306.58	$ 304.08	$ (2.50)	-0.8%
13	0.0	3,000	$ 364.98	$ 361.98	$ (3.00)	-0.8%
14	0.0	4,000	$ 481.83	$ 477.83	$ (4.00)	-0.8%
15	0.0	5,000	$ 598.69	$ 593.69	$ (5.00)	-0.8%
16	0.0	7,500	$ 890.82	$ 883.32	$ (7.50)	-0.8%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Residential Heat (Winter)

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	50	$ 10.73	$ 10.68	$ (0.05)	-0.5%
2	0.0	100	$ 17.22	$ 17.12	$ (0.10)	-0.6%
3	0.0	200	$ 30.19	$ 29.99	$ (0.20)	-0.7%
4	0.0	400	$ 56.11	$ 55.71	$ (0.40)	-0.7%
5	0.0	500	$ 69.09	$ 68.59	$ (0.50)	-0.7%
6	0.0	750	$ 101.51	$ 100.76	$ (0.75)	-0.7%
7	0.0	1,000	$ 125.34	$ 124.34	$ (1.00)	-0.8%
8	0.0	1,200	$ 144.40	$ 143.20	$ (1.20)	-0.8%
9	0.0	1,400	$ 163.49	$ 162.09	$ (1.40)	-0.9%
10	0.0	1,500	$ 173.03	$ 171.53	$ (1.50)	-0.9%
11	0.0	2,000	$ 220.73	$ 218.73	$ (2.00)	-0.9%
12	0.0	2,500	$ 268.18	$ 265.68	$ (2.50)	-0.9%
13	0.0	3,000	$ 315.62	$ 312.62	$ (3.00)	-1.0%
14	0.0	4,000	$ 410.54	$ 406.54	$ (4.00)	-1.0%
15	0.0	5,000	$ 505.45	$ 500.45	$ (5.00)	-1.0%
16	0.0	7,500	$ 742.73	$ 735.23	$ (7.50)	-1.0%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Secondary Unmetered

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	50	$ 13.55	$ 13.43	$ (0.12)	-0.9%
2	0.0	100	$ 20.46	$ 20.22	$ (0.24)	-1.2%
3	0.0	150	$ 27.33	$ 26.97	$ (0.36)	-1.3%
4	0.0	200	$ 34.22	$ 33.73	$ (0.49)	-1.4%
5	0.0	300	$ 47.99	$ 47.26	$ (0.73)	-1.5%
6	0.0	400	$ 61.76	$ 60.79	$ (0.97)	-1.6%
7	0.0	500	$ 75.56	$ 74.35	$ (1.21)	-1.6%
8	0.0	600	$ 89.34	$ 87.88	$ (1.46)	-1.6%
9	0.0	800	$ 116.87	$ 114.93	$ (1.94)	-1.7%
10	0.0	1,000	$ 144.42	$ 141.99	$ (2.43)	-1.7%
11	0.0	1,200	$ 171.98	$ 169.06	$ (2.92)	-1.7%
12	0.0	1,400	$ 199.51	$ 196.11	$ (3.40)	-1.7%
13	0.0	1,600	$ 220.41	$ 216.52	$ (3.89)	-1.8%
14	0.0	2,000	$ 248.78	$ 243.92	$ (4.86)	-2.0%
15	0.0	2,200	$ 262.86	$ 257.51	$ (5.35)	-2.0%
16	0.0	2,400	$ 276.94	$ 271.11	$ (5.83)	-2.1%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Secondary Single Phase

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	5	750	$ 111.98	$ 110.16	$ (1.82)	-1.6%
2	5	1,500	$ 215.30	$ 211.66	$ (3.64)	-1.7%
3	10	1,500	$ 269.56	$ 265.92	$ (3.64)	-1.4%
4	25	5,000	$ 679.18	$ 667.03	$ (12.15)	-1.8%
5	25	7,500	$ 855.33	$ 837.11	$ (18.22)	-2.1%
6	25	10,000	$ 1,031.46	$ 1,007.16	$ (24.30)	-2.4%
7	50	15,000	$ 1,655.06	$ 1,618.61	$ (36.45)	-2.2%
8	50	25,000	$ 2,354.00	$ 2,293.25	$ (60.75)	-2.6%
9	200	50,000	$ 5,729.38	$ 5,607.89	$ (121.50)	-2.1%
10	200	100,000	$ 9,224.16	$ 8,981.17	$ (242.99)	-2.6%
11	300	125,000	$ 12,056.83	$ 11,753.09	$ (303.74)	-2.5%
12	500	200,000	$ 19,064.14	$ 18,578.16	$ (485.98)	-2.5%
13	1,000	300,000	$ 30,939.51	$ 30,210.54	$ (728.97)	-2.4%
14	1,000	500,000	$ 43,837.43	$ 42,622.48	$ (1,214.95)	-2.8%
15	2,500	750,000	$ 76,239.09	$ 74,416.67	$ (1,822.43)	-2.4%
16	2,500	1,000,000	$ 92,007.00	$ 89,577.10	$ (2,429.90)	-2.6%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Secondary Three Phase

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	5	500	$ 84.89	$ 83.68	$ (1.21)	-1.4%
2	5	1,500	$ 222.64	$ 219.00	$ (3.64)	-1.6%
3	10	1,500	$ 276.90	$ 273.26	$ (3.64)	-1.3%
4	25	5,000	$ 686.52	$ 674.37	$ (12.15)	-1.8%
5	25	7,500	$ 862.67	$ 844.45	$ (18.22)	-2.1%
6	25	10,000	$ 1,038.80	$ 1,014.50	$ (24.30)	-2.3%
7	50	25,000	$ 2,361.34	$ 2,300.59	$ (60.75)	-2.6%
8	200	50,000	$ 5,736.72	$ 5,615.23	$ (121.50)	-2.1%
9	200	125,000	$ 10,978.89	$ 10,675.15	$ (303.74)	-2.8%
10	500	200,000	$ 19,071.48	$ 18,585.50	$ (485.98)	-2.5%
11	1,000	300,000	$ 30,946.85	$ 30,217.88	$ (728.97)	-2.4%
12	1,000	500,000	$ 43,844.77	$ 42,629.82	$ (1,214.95)	-2.8%
13	2,500	750,000	$ 76,246.43	$ 74,424.01	$ (1,822.43)	-2.4%
14	2,500	1,000,000	$ 92,014.34	$ 89,584.44	$ (2,429.90)	-2.6%
15	5,000	1,500,000	$ 150,329.94	$ 146,685.09	$ (3,644.85)	-2.4%
16	5,000	2,000,000	$ 181,513.49	$ 176,653.69	$ (4,859.80)	-2.7%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Primary

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 7 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	5	1,000	$ 212.04	$ 210.30	$ (1.74)	-0.8%
2	5	2,500	$ 325.85	$ 321.51	$ (4.34)	-1.3%
3	10	5,000	$ 555.78	$ 547.09	$ (8.69)	-1.6%
4	25	7,500	$ 867.85	$ 854.82	$ (13.03)	-1.5%
5	25	10,000	$ 1,056.74	$ 1,039.37	$ (17.37)	-1.6%
6	50	20,000	$ 2,014.75	$ 1,980.00	$ (34.75)	-1.7%
7	50	30,000	$ 2,764.75	$ 2,712.63	$ (52.12)	-1.9%
8	200	50,000	$ 5,496.10	$ 5,409.24	$ (86.87)	-1.6%
9	200	75,000	$ 7,371.09	$ 7,240.79	$ (130.30)	-1.8%
10	200	100,000	$ 9,246.09	$ 9,072.36	$ (173.73)	-1.9%
11	500	250,000	$ 22,958.77	$ 22,524.45	$ (434.33)	-1.9%
12	1,000	500,000	$ 45,813.09	$ 44,944.44	$ (868.65)	-1.9%
13	2,500	1,000,000	$ 95,271.73	$ 93,534.43	$ (1,737.30)	-1.8%
14	5,000	2,500,000	$ 225,110.01	$ 220,766.76	$ (4,343.25)	-1.9%
15	10,000	5,000,000	$ 448,347.68	$ 439,661.18	$ (8,686.50)	-1.9%
16	25,000	7,500,000	$ 753,671.19	$ 740,641.44	$ (13,029.75)	-1.7%
17	25,000	10,000,000	$ 935,865.94	$ 918,492.94	$ (17,373.00)	-1.9%
18	50,000	15,000,000	$ 1,505,469.99	$ 1,479,410.49	$ (26,059.50)	-1.7%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Primary Substation

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 8 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	3,000	1,000,000	$ 96,657.69	$ 95,117.69	$ (1,540.00)	-1.6%
2	5,000	2,000,000	$ 183,846.43	$ 180,766.43	$ (3,080.00)	-1.7%
3	5,000	3,000,000	$ 255,992.03	$ 251,372.03	$ (4,620.00)	-1.8%
4	10,000	4,000,000	$ 365,745.49	$ 359,585.49	$ (6,160.00)	-1.7%
5	10,000	5,000,000	$ 437,891.09	$ 430,191.09	$ (7,700.00)	-1.8%
6	15,000	6,000,000	$ 547,644.56	$ 538,404.56	$ (9,240.00)	-1.7%
7	15,000	7,000,000	$ 619,790.16	$ 609,010.16	$ (10,780.00)	-1.7%
8	15,000	8,000,000	$ 691,935.76	$ 679,615.76	$ (12,320.00)	-1.8%
9	25,000	9,000,000	$ 839,297.12	$ 825,437.12	$ (13,860.00)	-1.7%
10	25,000	10,000,000	$ 911,442.72	$ 896,042.72	$ (15,400.00)	-1.7%
11	30,000	12,500,000	$ 1,129,414.58	$ 1,110,164.58	$ (19,250.00)	-1.7%
12	30,000	15,000,000	$ 1,309,778.58	$ 1,286,678.58	$ (23,100.00)	-1.8%
13	50,000	17,500,000	$ 1,640,574.04	$ 1,613,624.04	$ (26,950.00)	-1.6%
14	50,000	20,000,000	$ 1,820,938.04	$ 1,790,138.04	$ (30,800.00)	-1.7%
15	50,000	25,000,000	$ 2,181,666.04	$ 2,143,166.04	$ (38,500.00)	-1.8%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
High Voltage

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	1,000	500,000	$ 44,550.35	$ 43,806.65	$ (743.70)	-1.7%
2	2,000	1,000,000	$ 88,466.91	$ 86,979.51	$ (1,487.40)	-1.7%
3	3,000	1,500,000	$ 131,676.74	$ 129,445.64	$ (2,231.10)	-1.7%
4	3,500	2,000,000	$ 171,076.90	$ 168,102.10	$ (2,974.80)	-1.7%
5	5,000	2,500,000	$ 218,096.30	$ 214,377.80	$ (3,718.50)	-1.7%
6	7,500	3,000,000	$ 272,734.86	$ 268,272.66	$ (4,462.20)	-1.6%
7	7,500	4,000,000	$ 343,916.06	$ 337,966.46	$ (5,949.60)	-1.7%
8	10,000	5,000,000	$ 434,145.23	$ 426,708.23	$ (7,437.00)	-1.7%
9	10,000	6,000,000	$ 505,326.43	$ 496,402.03	$ (8,924.40)	-1.8%
10	12,500	7,000,000	$ 595,555.58	$ 585,143.78	$ (10,411.80)	-1.7%
11	12,500	8,000,000	$ 666,736.78	$ 654,837.58	$ (11,899.20)	-1.8%
12	15,000	9,000,000	$ 756,965.96	$ 743,579.36	$ (13,386.60)	-1.8%
13	20,000	10,000,000	$ 866,243.09	$ 851,369.09	$ (14,874.00)	-1.7%
14	40,000	20,000,000	$ 1,730,438.87	$ 1,700,690.87	$ (29,748.00)	-1.7%
15	60,000	30,000,000	$ 2,594,634.60	$ 2,550,012.60	$ (44,622.00)	-1.7%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Schools

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 10 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	1,000	$ 153.55	$ 150.69	$ (2.86)	-1.9%
2	0.0	2,500	$ 325.43	$ 318.28	$ (7.15)	-2.2%
3	0.0	5,000	$ 611.05	$ 596.75	$ (14.30)	-2.3%
4	0.0	10,000	$ 1,182.34	$ 1,153.75	$ (28.60)	-2.4%
5	0.0	15,000	$ 1,753.62	$ 1,710.73	$ (42.89)	-2.4%
6	0.0	25,000	$ 2,890.58	$ 2,819.09	$ (71.49)	-2.5%
7	0.0	50,000	$ 5,733.01	$ 5,590.04	$ (142.98)	-2.5%
8	0.0	75,000	$ 8,575.40	$ 8,360.94	$ (214.46)	-2.5%
9	0.0	100,000	$ 11,417.79	$ 11,131.84	$ (285.95)	-2.5%
10	0.0	150,000	$ 17,102.63	$ 16,673.71	$ (428.93)	-2.5%
11	0.0	200,000	$ 22,787.41	$ 22,215.51	$ (571.90)	-2.5%
12	0.0	250,000	$ 28,472.25	$ 27,757.38	$ (714.88)	-2.5%
13	0.0	300,000	$ 34,157.03	$ 33,299.18	$ (857.85)	-2.5%
14	0.0	350,000	$ 39,841.87	$ 38,841.05	$ (1,000.83)	-2.5%
15	0.0	400,000	$ 45,526.65	$ 44,382.85	$ (1,143.80)	-2.5%
16	0.0	450,000	$ 51,211.49	$ 49,924.72	$ (1,286.78)	-2.5%
17	0.0	500,000	$ 56,896.27	$ 55,466.52	$ (1,429.75)	-2.5%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Street Lighting

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-1
Page 11 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	0.0	50	$ 6.45	$ 6.32	$ (0.13)	-2.0%
2	0.0	100	$ 10.89	$ 10.63	$ (0.26)	-2.4%
3	0.0	200	$ 19.76	$ 19.24	$ (0.52)	-2.7%
4	0.0	400	$ 37.54	$ 36.49	$ (1.05)	-2.8%
5	0.0	500	$ 46.44	$ 45.13	$ (1.31)	-2.8%
6	0.0	750	$ 68.65	$ 66.68	$ (1.97)	-2.9%
7	0.0	1,000	$ 90.85	$ 88.23	$ (2.62)	-2.9%
8	0.0	1,200	$ 108.61	$ 105.46	$ (3.15)	-2.9%
9	0.0	1,400	$ 126.38	$ 122.71	$ (3.67)	-2.9%
10	0.0	1,600	$ 144.17	$ 139.98	$ (4.19)	-2.9%
11	0.0	2,000	$ 179.71	$ 174.47	$ (5.24)	-2.9%
12	0.0	2,500	$ 223.91	$ 217.36	$ (6.55)	-2.9%
13	0.0	3,000	$ 268.10	$ 260.24	$ (7.86)	-2.9%
14	0.0	4,000	$ 356.48	$ 346.00	$ (10.48)	-2.9%
15	0.0	5,000	$ 444.88	$ 431.77	$ (13.11)	-2.9%

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Typical Bill Comparison
April 2016 - December 2016
Private Outdoor Lighting

Data: Estimated
Type of Filing: Original
Work Paper Reference: None

Line No.	Fixture	Usage (kWh)	Current Bill	Proposed Bill	EER Change	Percent Change
(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(D)
1	7000					
2	Mercury	75	$ 14.03	$ 13.22	$ (0.81)	-5.8%
3	21000					
4	Mercury	154	$ 26.20	$ 24.53	$ (1.67)	-6.4%
5	2500					
6	Incandescent	64	$ 12.42	$ 11.72	$ (0.70)	-5.6%
7	7000					
8	Fluorescent	66	$ 12.85	$ 12.13	$ (0.72)	-5.6%
9	4000					
10	Mercury	43	$ 9.58	$ 9.11	$ (0.47)	-4.9%
11	9500					
12	High Pressure Sodium	39	$ 11.29	$ 10.87	$ (0.42)	-3.8%
13	28000					
14	High Pressure Sodium	96	$ 16.37	$ 15.33	$ (1.04)	-6.4%

Note: Current and proposed bills include monthly charge for 1 fixture, 1 pole and 1 span

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 16-329-EL-RDR

Energy Efficiency Rider (EER)

Schedule F-1
Current Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Sixty-First Revised	Tariff Index	2	March 1, 2016
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment-Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Thirteenth Revised	Secondary	4	January 1, 2016
D20	Thirteenth Revised	Primary	3	January 1, 2016

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated December 9, 2015 of the Public Utilities Commission of Ohio.

Issued February 29, 2016 Effective March 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Third Revised	Interconnection Tariff	29	October 14, 2015
RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
D28	Sixteenth Revised	Universal Service Fund Rider	1	January 1, 2016
D29	Thirteenth Revised	Reconciliation Rider Nonbypassable	1	March 1, 2016
D30	Fifth Revised	Storm Cost Recovery Rider	1	January 1, 2016
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Eleventh Revised	Economic Development Rider	1	November 1, 2015

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated December 9, 2015 of the Public Utilities Commission of Ohio.

Issued February 29, 2016 Effective March 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. D38
Cancels
Fifth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of March 2014.

Residential	$0.0045785	/kWh
Residential Heating	$0.0045785	/kWh
Secondary	$0.0035797	/kWh
Primary	$0.0025409	/kWh
Primary-Substation	$0.0022489	/kWh
High Voltage	$0.0021751	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	$0.4236648	/lamp/month
28,000 Lumens High Pressure Sodium	$1.0428672	/lamp/month
7,000 Lumens Mercury	$0.8147400	/lamp/month
21,000 Lumens Mercury	$1.6729328	/lamp/month
2,500 Lumens Incandescent	$0.6952448	/lamp/month
7,000 Lumens Fluorescent	$0.7169712	/lamp/month
4,000 Lumens PT Mercury	$0.4671176	/lamp/month
School	$0.0041947	/kWh
Street Lighting	$0.0037209	/kWh

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 13-833-EL-POR dated February 19, 2014 of the Public Utilities Commission of Ohio.

Issued February 28, 2014 Effective March 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 16-329-EL-RDR

Energy Efficiency Rider (EER)

Schedule F-2
Proposed Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Second Revised Sheet No. D2
Cancels
Sixty-First Revised Sheet No. D2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Sixty-Second Revised	Tariff Index	2	April 1, 2016
RULES AND REGULATIONS				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment-Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
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D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
TARIFFS				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Thirteenth Revised	Secondary	4	January 1, 2016
D20	Thirteenth Revised	Primary	3	January 1, 2016

Filed pursuant to the Finding and Order in Case No. 16-329-EL-RDR dated _____, 2016 of the Public Utilities Commission of Ohio.

Issued _____, 2016 Effective April 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Second Revised Sheet No. D2
Cancels
Sixty-First Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Third Revised	Interconnection Tariff	29	October 14, 2015
RIDERS				
D27	First Revised	Reserved	1	November 1, 2011
D28	Sixteenth Revised	Universal Service Fund Rider	1	January 1, 2016
D29	Thirteenth Revised	Reconciliation Rider Nonbypassable	1	March 1, 2016
D30	Fifth Revised	Storm Cost Recovery Rider	1	January 1, 2016
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Seventh Revised	Energy Efficiency Rider	1	April 1, 2016
D39	Eleventh Revised	Economic Development Rider	1	November 1, 2015

Filed pursuant to the Finding and Order in Case No. 16-329-EL-RDR dated _____, 2016 of the Public Utilities Commission of Ohio.

Issued _____, 2016

Effective April 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. D38
Cancels
Sixth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

DESCRIPTION:

The Energy Efficiency Rider (EER) recovers the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on all kilowatt-hours (kWh) of electricity, effective on a bills-rendered basis beginning April 1, 2016 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	$0.0035779	/kWh
Residential Heating	$0.0035779	/kWh
Secondary	$0.0011498	/kWh
Primary	$0.0008036	/kWh
Primary-Substation	$0.0007089	/kWh
High Voltage	$0.0006877	/kWh
School	$0.0013352	/kWh
Street Lighting	$0.0010997	/kWh

All modifications to the EER are subject to Commission approval.

TERMS AND CONDITIONS:

The EER rates charged under this Tariff Sheet are updated on an annual basis.

Filed pursuant to the Finding and Order in Case No. 16-329-EL-RDR dated _____, 2016 of the Public Utilities Commission of Ohio.

Issued _____, 2016 Effective April 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 16-329-EL-RDR

Energy Efficiency Rider (EER)

Workpapers

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Actual EER Revenues
June 2014 - January 2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

WPB-1
Page 1 of 1

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1							2014							
2	Residential EER Revenue	$ -	$ -	$ -	$ -	$ -	$ 1,713,429	$ 2,053,949	$ 1,876,427	$ 1,995,037	$ 1,450,447	$ 1,621,604	$ 2,210,190	$ 12,921,083
3	Non-Residential EER Revenue	$ -	$ -	$ -	$ -	$ -	$ 2,179,181	$ 2,309,801	$ 2,256,241	$ 2,328,674	$ 2,083,428	$ 2,015,620	$ 1,989,688	$ 15,162,633
4	Total 2014 EER Revenue	$ -	$ -	$ -	$ -	$ -	$ 3,892,610	$ 4,363,750	$ 4,132,668	$ 4,323,711	$ 3,533,874	$ 3,637,224	$ 4,199,878	$ 28,083,716
5														
6							2015							
7	Residential EER Revenue	$ 2,774,802	$ 2,597,293	$ 2,515,131	$ 1,774,413	$ 1,437,348	$ 1,741,483	$ 2,039,303	$ 2,171,442	$ 1,936,898	$ 1,500,570	$ 1,416,865	$ 1,850,373	$ 23,755,920
8	Non-Residential EER Revenue	$ 2,190,235	$ 2,117,367	$ 2,062,535	$ 2,035,141	$ 1,988,758	$ 2,176,476	$ 2,334,778	$ 2,368,801	$ 2,302,966	$ 2,162,005	$ 1,958,253	$ 1,976,911	$ 25,674,225
9	Total 2015 EER Revenue	$ 4,965,037	$ 4,714,660	$ 4,577,667	$ 3,809,553	$ 3,426,106	$ 3,917,959	$ 4,374,081	$ 4,540,243	$ 4,239,864	$ 3,662,575	$ 3,375,118	$ 3,827,283	$ 49,430,145
10														
11							2016							
12	Residential EER Revenue	$ 2,397,526	$ 2,383,599	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,781,125
13	Non-Residential EER Revenue	$ 2,082,897	$ 2,072,790	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,155,687
14	Total 2016 EER Revenue	$ 4,480,424	$ 4,456,389	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,936,813

Source: Internal Records

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Actual Lost Revenues
June 2014 - December 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)
1							2014							
2	Residential Savings (kWh)	-	-	-	-	-	47,456,530	47,940,375	48,552,755	49,173,950	49,589,678	49,714,367	49,800,395	342,228,050
3	Residential Lost Revenue	$ -	$ -	$ -	$ -	$ -	$ 1,071,651	$ 1,082,668	$ 1,096,477	$ 1,110,553	$ 1,119,972	$ 1,122,611	$ 1,124,551	$ 7,728,483
4														
5	Non-Residential Savings (kWh)	-	-	-	-	-	29,413,222	30,188,828	30,936,121	31,591,702	31,921,472	31,951,374	32,074,034	218,076,753
6	Non-Residential Lost Revenue	$ -	$ -	$ -	$ -	$ -	$ 206,048	$ 208,071	$ 209,152	$ 216,762	$ 222,659	$ 230,498	$ 235,805	$ 1,528,995
7														
8	**Total 2014 Savings (kWh)**	-	-	-	-	-	**76,869,752**	**78,129,203**	**79,488,876**	**80,765,652**	**81,511,150**	**81,665,741**	**81,874,429**	**560,304,803**
9	**Total 2014 Lost Revenue**	$ -	$ -	$ -	$ -	$ -	**$ 1,277,700**	**$ 1,290,739**	**$ 1,305,630**	**$ 1,327,315**	**$ 1,342,630**	**$ 1,353,109**	**$ 1,360,356**	**$ 9,257,479**
10														
11							2015							
12	Residential Savings (kWh)	51,057,915	51,539,906	52,009,619	52,414,544	53,053,348	53,566,654	54,056,391	54,463,911	54,812,325	54,988,208	-	-	531,960,821
13	Residential Lost Revenue	$ 1,152,880	$ 1,163,819	$ 1,174,425	$ 1,183,705	$ 1,198,234	$ 1,209,754	$ 1,220,769	$ 1,230,062	$ 1,238,019	$ 334,987	$ -	$ -	$ 11,106,654
14														
15	Non-Residential Savings (kWh)	35,763,172	36,522,129	36,829,919	37,202,570	37,852,833	38,150,893	38,485,290	39,053,276	39,319,605	39,577,401	-	-	378,757,088
16	Non-Residential Lost Revenue	$ 243,797	$ 254,521	$ 266,060	$ 261,803	$ 279,320	$ 268,450	$ 259,173	$ 262,563	$ 269,829	$ 75,682	$ -	$ -	$ 2,441,197
17														
18	**Total 2015 Savings (kWh)**	**86,821,087**	**88,062,035**	**88,839,538**	**89,617,114**	**90,906,181**	**91,717,547**	**92,541,681**	**93,517,187**	**94,131,930**	**94,563,609**	-	-	**910,717,909**
19	**Total 2015 Lost Revenue**	**$ 1,396,677**	**$ 1,418,340**	**$ 1,440,485**	**$ 1,445,507**	**$ 1,477,553**	**$ 1,478,204**	**$ 1,479,942**	**$ 1,492,625**	**$ 1,507,848**	**$ 410,669** *	**$ -**	**$ -**	**$ 13,547,851**

Source: Internal Records
* Lost Revenue capped at $72M through 2015 pursuant to Case No. 13-833-EL-POR

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - December 2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jan-09	$ -	$ 182,603	$ -		$ -	$ 182,603	$ 182,603	$ 446	$ 183,048	$ (91,301)	$ 91,301
2	Feb-09	$ 183,048	$ 147,899	$ 1,095		$ -	$ 148,994	$ 332,042	$ 1,258	$ 333,300	$ (74,497)	$ 257,545
3	Mar-09	$ 333,300	$ 308,442	$ 5,164		$ -	$ 313,605	$ 646,905	$ 2,393	$ 649,299	$ (156,803)	$ 490,103
4	Apr-09	$ 649,299	$ 249,827	$ 12,484		$ -	$ 262,311	$ 911,610	$ 3,811	$ 915,421	$ (131,155)	$ 780,454
5	May-09	$ 915,421	$ 95,155	$ 25,487		$ -	$ 120,642	$ 1,036,063	$ 4,765	$ 1,040,828	$ (60,321)	$ 975,742
6	Jun-09	$ 1,040,828	$ 283,873	$ 36,636		$ -	$ 320,508	$ 1,361,336	$ 5,865	$ 1,367,201	$ (160,254)	$ 1,201,082
7	Jul-09	$ 1,367,201	$ 503,612	$ 56,058		$ (437,565)	$ 122,105	$ 1,489,306	$ 6,975	$ 1,496,281	$ (61,053)	$ 1,428,254
8	Aug-09	$ 1,496,281	$ 625,965	$ 81,372		$ (804,068)	$ (96,728)	$ 1,399,553	$ 7,071	$ 1,406,624	$ 48,364	$ 1,447,917
9	Sep-09	$ 1,406,624	$ 755,866	$ 106,420		$ (758,265)	$ 104,021	$ 1,510,644	$ 7,123	$ 1,517,767	$ (52,010)	$ 1,458,634
10	Oct-09	$ 1,517,767	$ 860,754	$ 139,239		$ (661,199)	$ 338,794	$ 1,856,562	$ 8,239	$ 1,864,801	$ (169,397)	$ 1,687,165
11	Nov-09	$ 1,864,801	$ 621,516	$ 180,897		$ (649,354)	$ 153,059	$ 2,017,860	$ 9,480	$ 2,027,340	$ (76,530)	$ 1,941,330
12	Dec-09	$ 2,027,340	$ 662,966	$ 212,457		$ (859,237)	$ 16,186	$ 2,043,526	$ 9,940	$ 2,053,466	$ (8,093)	$ 2,035,433
13	Jan-10	$ 2,053,466	$ 502,236	$ 233,282		$ (1,277,619)	$ (542,101)	$ 1,511,365	$ 8,704	$ 1,520,069	$ 271,050	$ 1,782,415
14	Feb-10	$ 1,520,069	$ 376,665	$ 258,437		$ (1,107,724)	$ (472,623)	$ 1,047,446	$ 6,269	$ 1,053,715	$ 236,311	$ 1,283,757
15	Mar-10	$ 1,053,715	$ 663,009	$ 289,471		$ (1,008,182)	$ (55,703)	$ 998,012	$ 5,010	$ 1,003,022	$ 27,852	$ 1,025,864
16	Apr-10	$ 1,003,022	$ 718,454	$ 320,670		$ (727,280)	$ 311,845	$ 1,314,866	$ 5,660	$ 1,320,526	$ (155,922)	$ 1,158,944
17	May-10	$ 1,320,526	$ 825,017	$ 368,256		$ (610,833)	$ 582,440	$ 1,902,966	$ 7,871	$ 1,910,837	$ (291,220)	$ 1,611,746
18	Jun-10	$ 1,910,837	$ 984,463	$ 390,258		$ (847,797)	$ 506,925	$ 2,417,761	$ 10,569	$ 2,428,330	$ (253,462)	$ 2,164,299
19	Jul-10	$ 2,428,330	$ 665,262	$ 417,377		$ (1,054,002)	$ 28,637	$ 2,456,968	$ 11,928	$ 2,468,896	$ (14,319)	$ 2,442,649
20	Aug-10	$ 2,468,896	$ 883,068	$ 437,530		$ (1,141,586)	$ 179,012	$ 2,647,908	$ 12,494	$ 2,660,402	$ (89,506)	$ 2,558,402
21	Sep-10	$ 2,660,402	$ 949,687	$ 461,227		$ (929,955)	$ 480,959	$ 3,141,360	$ 14,166	$ 3,155,526	$ (240,479)	$ 2,900,881
22	Oct-10	$ 3,155,526	$ 879,715	$ 491,458		$ (664,905)	$ 706,268	$ 3,861,795	$ 17,134	$ 3,878,929	$ (353,134)	$ 3,508,660
23	Nov-10	$ 3,878,929	$ 932,542	$ 538,286		$ (679,923)	$ 790,905	$ 4,669,833	$ 20,873	$ 4,690,707	$ (395,452)	$ 4,274,381
24	Dec-10	$ 4,690,707	$ 849,329	$ 553,511		$ (975,418)	$ 427,423	$ 5,118,129	$ 23,950	$ 5,142,079	$ (213,711)	$ 4,904,418
25	Jan-11	$ 5,142,079	$ 359,525	$ 564,673		$ (1,288,405)	$ (364,206)	$ 4,777,873	$ 24,221	$ 4,802,094	$ 182,103	$ 4,959,976
26	Feb-11	$ 4,802,094	$ 359,889	$ 576,160		$ (1,111,692)	$ (175,643)	$ 4,626,451	$ 23,021	$ 4,649,473	$ 87,821	$ 4,714,273
27	Mar-11	$ 4,649,473	$ 615,767	$ 591,715		$ (939,546)	$ 267,936	$ 4,917,409	$ 23,359	$ 4,940,768	$ (133,968)	$ 4,783,441

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - December 2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Apr-11	$ 4,940,768	$ 384,842	$ 590,747		$ (782,859)	$ 192,730	$ 5,133,498	$ 24,598	$ 5,158,096	$ (96,365)	$ 5,037,133
2	May-11	$ 5,158,096	$ 411,069	$ 640,417		$ (685,320)	$ 366,166	$ 5,524,262	$ 26,083	$ 5,550,345	$ (183,083)	$ 5,341,179
3	Jun-11	$ 5,550,345	$ 681,144	$ 668,427		$ (837,540)	$ 512,032	$ 6,062,377	$ 28,354	$ 6,090,731	$ (256,016)	$ 5,806,361
4	Jul-11	$ 6,090,731	$ 908,166	$ 701,651		$ (997,172)	$ 612,645	$ 6,703,376	$ 31,239	$ 6,734,615	$ (306,323)	$ 6,397,054
5	Aug-11	$ 6,734,615	$ 1,132,408	$ 729,499		$ (1,178,682)	$ 683,225	$ 7,417,840	$ 34,556	$ 7,452,396	$ (341,613)	$ 7,076,228
6	Sep-11	$ 7,452,396	$ 1,009,363	$ 761,407		$ (867,004)	$ 903,766	$ 8,356,162	$ 38,599	$ 8,394,761	$ (451,883)	$ 7,904,279
7	Oct-11	$ 8,394,761	$ 1,092,553	$ 782,094		$ (622,445)	$ 1,252,201	$ 9,646,962	$ 44,052	$ 9,691,014	$ (626,101)	$ 9,020,862
8	Nov-11	$ 9,691,014	$ 775,855	$ 823,829		$ (1,464,471)	$ 135,213	$ 9,826,228	$ 47,655	$ 9,873,882	$ (67,607)	$ 9,758,621
9	Dec-11	$ 9,873,882	$ 855,195	$ 850,531		$ (1,860,132)	$ (154,406)	$ 9,719,476	$ 47,840	$ 9,767,317	$ 77,203	$ 9,796,679
10	Jan-12	$ 9,767,317	$ 469,388	$ 875,458		$ (2,371,536)	$ (1,026,690)	$ 8,740,627	$ 45,190	$ 8,785,817	$ 513,345	$ 9,253,972
11	Feb-12	$ 8,785,817	$ 334,594	$ 910,731		$ (2,176,126)	$ (930,802)	$ 7,855,015	$ 40,631	$ 7,895,646	$ 465,401	$ 8,320,416
12	Mar-12	$ 7,895,646	$ 1,117,783	$ 939,035		$ (1,877,611)	$ 179,207	$ 8,074,853	$ 38,995	$ 8,113,848	$ (89,604)	$ 7,985,250
13	Apr-12	$ 8,113,848	$ 1,046,715	$ 964,102		$ (1,385,560)	$ 625,257	$ 8,739,105	$ 41,149	$ 8,780,254	$ (312,628)	$ 8,426,476
14	May-12	$ 8,780,254	$ 800,508	$ 965,059		$ (1,406,115)	$ 359,452	$ 9,139,706	$ 43,755	$ 9,183,460	$ (179,726)	$ 8,959,980
15	Jun-12	$ 9,183,460	$ 655,853	$ 978,333		$ (1,773,913)	$ (139,727)	$ 9,043,733	$ 44,505	$ 9,088,238	$ 69,864	$ 9,113,597
16	Jul-12	$ 9,088,238	$ 710,315	$ 985,287		$ (2,852,150)	$ (1,156,548)	$ 7,931,690	$ 41,557	$ 7,973,247	$ 578,274	$ 8,509,964
17	Aug-12	$ 7,973,247	$ 599,101	$ 994,251		$ (2,761,659)	$ (1,168,307)	$ 6,804,940	$ 36,083	$ 6,841,023	$ 584,154	$ 7,389,093
18	Sep-12	$ 6,841,023	$ 554,056	$ 1,001,308		$ (2,224,470)	$ (669,106)	$ 6,171,918	$ 31,773	$ 6,203,691	$ 334,553	$ 6,506,471
19	Oct-12	$ 6,203,691	$ 582,517	$ 1,011,414		$ (1,552,106)	$ 41,824	$ 6,245,515	$ 30,397	$ 6,275,912	$ (20,912)	$ 6,224,603
20	Nov-12	$ 6,275,912	$ 584,225	$ 1,020,077		$ (1,956,349)	$ (352,048)	$ 5,923,865	$ 29,788	$ 5,953,652	$ 176,024	$ 6,099,888
21	Dec-12	$ 5,953,652	$ 943,195	$ 1,023,095		$ (2,137,989)	$ (171,700)	$ 5,781,953	$ 28,654	$ 5,810,607	$ 85,850	$ 5,867,802
22	Jan-13	$ 5,810,607	$ 403,106	$ 1,030,686		$ (2,909,508)	$ (1,475,716)	$ 4,334,891	$ 24,772	$ 4,359,663	$ 737,858	$ 5,072,749
23	Feb-13	$ 4,359,663	$ 479,191	$ 1,041,301		$ (2,789,516)	$ (1,269,025)	$ 3,090,638	$ 18,191	$ 3,108,829	$ 634,512	$ 3,725,151
24	Mar-13	$ 3,108,829	$ 685,520	$ 1,055,196		$ (2,422,382)	$ (681,666)	$ 2,427,163	$ 13,517	$ 2,440,680	$ 340,833	$ 2,767,996
25	Apr-13	$ 2,440,680	$ 661,965	$ 905,007		$ (2,184,551)	$ (617,580)	$ 1,823,101	$ 10,411	$ 1,833,512	$ 308,780	$ 2,131,891
26	May-13	$ 1,833,512	$ 664,840	$ 917,122		$ (1,724,517)	$ (142,555)	$ 1,690,957	$ 8,606	$ 1,699,563	$ 71,277	$ 1,762,234
27	Jun-13	$ 1,699,563	$ 555,373	$ 927,716		$ (1,830,927)	$ (347,838)	$ 1,351,724	$ 7,450	$ 1,359,174	$ 173,919	$ 1,525,643

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E) WPB-2	Shared Savings (F)	Amount Collected (CR) (G) WPB-1	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jul-13	$ 1,359,174	$ 686,348	$ 941,182		$ (2,445,624)	$ (818,094)	$ 541,080	$ 4,640	$ 545,720	$ 409,047	$ 950,127
2	Aug-13	$ 545,720	$ 543,705	$ 952,623		$ (2,316,377)	$ (820,049)	$ (274,329)	$ 663	$ (273,667)	$ 410,024	$ 135,695
3	Sep-13	$ (273,667)	$ 502,660	$ 965,505		$ (2,220,046)	$ (751,881)	$ (1,025,548)	$ (3,172)	$ (1,028,720)	$ 375,941	$ (649,607)
4	Oct-13	$ (1,028,720)	$ 989,179	$ 988,813		$ (1,730,569)	$ 247,423	$ (781,298)	$ (4,419)	$ (785,717)	$ (123,711)	$ (905,009)
5	Nov-13	$ (785,717)	$ 768,836	$ 1,007,258		$ (1,837,096)	$ (61,002)	$ (846,719)	$ (3,986)	$ (850,705)	$ 30,501	$ (816,218)
6	Dec-13	$ (850,705)	$ 856,810	$ 956,370		$ (2,439,348)	$ (626,168)	$ (1,476,873)	$ (5,683)	$ (1,482,556)	$ 313,084	$ (1,163,789)
7	Jan-14	$ (1,482,556)	$ 275,507	$ 977,874		$ (3,343,828)	$ (2,090,448)	$ (3,573,004)	$ (10,412)	$ (3,583,416)	$ 1,045,224	$ (2,527,780)
8	Feb-14	$ (3,583,416)	$ 740,528	$ 986,200		$ (3,306,767)	$ (1,580,039)	$ (5,163,455)	$ (18,015)	$ (5,181,470)	$ 790,020	$ (4,373,436)
9	Mar-14	$ (5,181,470)	$ 769,882	$ 997,265	$ 348,609	$ (2,363,594)	$ (247,838)	$ (5,429,309)	$ (21,854)	$ (5,451,162)	$ 123,919	$ (5,305,389)
10	Apr-14	$ (5,451,162)	$ 912,219	$ 1,020,115	$ 348,609	$ (1,859,710)	$ 421,234	$ (5,029,929)	$ (21,587)	$ (5,051,515)	$ (210,617)	$ (5,240,546)
11	May-14	$ (5,051,515)	$ 750,534	$ 1,043,191	$ 348,609	$ (1,477,522)	$ 664,811	$ (4,386,704)	$ (19,439)	$ (4,406,143)	$ (332,406)	$ (4,719,110)
12	Jun-14	$ (4,406,143)	$ 1,088,531	$ 1,071,651	$ 348,609	$ (1,713,429)	$ 795,362	$ (3,610,781)	$ (16,512)	$ (3,627,293)	$ (397,681)	$ (4,008,462)
13	Jul-14	$ (3,627,293)	$ 1,087,826	$ 1,082,668	$ 348,609	$ (2,053,949)	$ 464,954	$ (3,162,339)	$ (13,984)	$ (3,176,322)	$ (232,477)	$ (3,394,816)
14	Aug-14	$ (3,176,322)	$ 639,624	$ 1,096,477	$ 348,609	$ (1,876,427)	$ 208,283	$ (2,968,040)	$ (12,655)	$ (2,980,695)	$ (104,141)	$ (3,072,181)
15	Sep-14	$ (2,980,695)	$ 637,955	$ 1,110,553	$ 261,457	$ (1,995,037)	$ 14,928	$ (2,965,767)	$ (12,247)	$ (2,978,014)	$ (7,464)	$ (2,973,231)
16	Oct-14	$ (2,978,014)	$ 944,582	$ 1,119,972	$ 261,457	$ (1,450,447)	$ 875,563	$ (2,102,451)	$ (10,464)	$ (2,112,914)	$ (437,782)	$ (2,540,232)
17	Nov-14	$ (2,112,914)	$ 388,244	$ 1,122,611	$ 261,457	$ (1,621,604)	$ 150,707	$ (1,962,208)	$ (8,393)	$ (1,970,601)	$ (75,353)	$ (2,037,561)
18	Dec-14	$ (1,970,601)	$ 766,204	$ 1,124,551	$ 156,750	$ (2,210,190)	$ (162,685)	$ (2,133,286)	$ (8,452)	$ (2,141,738)	$ 81,343	$ (2,051,943)
19	Jan-15	$ (2,141,738)	$ 404,985	$ 1,152,880	$ 156,750	$ (2,774,802)	$ (1,060,208)	$ (3,201,946)	$ (11,006)	$ (3,212,952)	$ 530,104	$ (2,671,842)
20	Feb-15	$ (3,212,952)	$ 713,466	$ 1,163,819	$ 156,750	$ (2,597,293)	$ (563,258)	$ (3,776,210)	$ (14,395)	$ (3,790,605)	$ 281,629	$ (3,494,581)
21	Mar-15	$ (3,790,605)	$ 1,332,663	$ 1,174,425	$ 156,750	$ (2,515,131)	$ 148,707	$ (3,641,898)	$ (15,308)	$ (3,657,205)	$ (74,354)	$ (3,716,251)
22	Apr-15	$ (3,657,205)	$ 285,504	$ 1,183,705	$ 156,750	$ (1,774,413)	$ (148,455)	$ (3,805,660)	$ (15,370)	$ (3,821,030)	$ 74,227	$ (3,731,433)
23	May-15	$ (3,821,030)	$ 1,026,170	$ 1,198,234	$ 156,750	$ (1,437,348)	$ 943,806	$ (2,877,225)	$ (13,796)	$ (2,891,020)	$ (471,903)	$ (3,349,127)
24	Jun-15	$ (2,891,020)	$ 820,985	$ 1,209,754	$ 156,750	$ (1,741,483)	$ 446,006	$ (2,445,014)	$ (10,990)	$ (2,456,004)	$ (223,003)	$ (2,668,017)
25	Jul-15	$ (2,456,004)	$ 648,129	$ 1,220,769	$ 156,750	$ (2,039,303)	$ (13,655)	$ (2,469,659)	$ (10,145)	$ (2,479,804)	$ 6,827	$ (2,462,832)
26	Aug-15	$ (2,479,804)	$ 477,791	$ 1,230,062	$ 156,750	$ (2,171,442)	$ (306,839)	$ (2,786,643)	$ (10,847)	$ (2,797,490)	$ 153,419	$ (2,633,223)

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPC-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Distribution Decoupling (E) WPB-2	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Sep-15	$ (2,797,490)	$ 980,239	$ 1,238,019	$ 156,750	$ (1,936,898)	$ 438,110	$ (2,359,380)	$ (10,621)	$ (2,370,001)	$ (219,055)	$ (2,578,435)
2	Oct-15	$ (2,370,001)	$ 946,511	$ 334,987	$ 156,750	$ (1,500,570)	$ (62,323)	$ (2,432,324)	$ (9,891)	$ (2,442,214)	$ 31,161	$ (2,401,162)
3	Nov-15	$ (2,442,214)	$ 815,037	$ -	$ 156,750	$ (1,416,865)	$ (445,078)	$ (2,887,293)	$ (10,977)	$ (2,898,269)	$ 222,539	$ (2,664,754)
4	Dec-15	$ (2,898,269)	$ 274,180	$ -	$ 156,750	$ (1,850,373)	$ (1,419,443)	$ (4,317,713)	$ (14,862)	$ (4,332,575)	$ 709,722	$ (3,607,991)
5	Jan-16	$ (4,332,575)	$ 509,853	$ -	$ 181,287	$ (2,397,526)	$ (1,706,386)	$ (6,038,961)	$ (21,361)	$ (6,060,322)	$ 853,193	$ (5,185,768)
6	Feb-16	$ (6,060,322)	$ 818,661	$ -	$ 181,287	$ (2,383,599)	$ (1,383,651)	$ (7,443,973)	$ (27,813)	$ (7,471,786)	$ 691,826	$ (6,752,147)
7	Mar-16	$ (7,471,786)	$ 728,632	$ 1,296,050	$ 217,677	$ (2,339,915)	$ (97,555)	$ (7,569,342)	$ (30,978)	$ (7,600,320)	$ 48,778	$ (7,520,564)
8	Apr-16	$ (7,600,320)	$ 730,533	$ 1,306,725	$ 217,677	$ (1,387,994)	$ 866,941	$ (6,733,379)	$ (29,521)	$ (6,762,900)	$ (433,471)	$ (7,166,849)
9	May-16	$ (6,762,900)	$ 728,632	$ 1,317,365	$ 217,677	$ (1,171,651)	$ 1,092,023	$ (5,670,877)	$ (25,608)	$ (5,696,486)	$ (546,011)	$ (6,216,889)
10	Jun-16	$ (5,696,486)	$ 771,033	$ 1,327,674	$ 217,677	$ (1,485,258)	$ 831,127	$ (4,865,358)	$ (21,753)	$ (4,887,111)	$ (415,564)	$ (5,280,922)
11	Jul-16	$ (4,887,111)	$ 770,482	$ 1,338,312	$ 217,677	$ (1,758,184)	$ 568,288	$ (4,318,823)	$ (18,960)	$ (4,337,784)	$ (284,144)	$ (4,602,967)
12	Aug-16	$ (4,337,784)	$ 770,482	$ 1,348,814	$ 217,677	$ (1,767,794)	$ 569,179	$ (3,768,605)	$ (16,696)	$ (3,785,300)	$ (284,590)	$ (4,053,194)
13	Sep-16	$ (3,785,300)	$ 771,033	$ 1,359,398	$ 217,677	$ (1,580,778)	$ 767,331	$ (3,017,970)	$ (14,012)	$ (3,031,982)	$ (383,665)	$ (3,401,635)
14	Oct-16	$ (3,031,982)	$ 770,482	$ 1,369,961	$ 217,677	$ (1,155,201)	$ 1,202,920	$ (1,829,061)	$ (10,012)	$ (1,839,073)	$ (601,460)	$ (2,430,521)
15	Nov-16	$ (1,839,073)	$ 771,033	$ 1,380,271	$ 217,677	$ (1,272,225)	$ 1,096,756	$ (742,317)	$ (5,317)	$ (747,633)	$ (548,378)	$ (1,290,695)
16	Dec-16	$ (747,633)	$ 770,482	$ 1,390,794	$ 217,677	$ (1,629,638)	$ 749,316	$ 1,682	$ (1,536)	$ 146	$ (374,858)	$ (372,975)
17												
18							Total projected carrying costs - April 2016 - December 2016		$ (143,416)			

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - December 2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jan-09	$ -	$ 48,451	$ 44		$ -	$ 48,495	$ 48,495	$ 118	$ 48,613	$ (24,247)	$ 24,247
2	Feb-09	$ 48,613	$ 66,337	$ 195		$ -	$ 66,532	$ 115,146	$ 400	$ 115,546	$ (33,266)	$ 81,880
3	Mar-09	$ 115,546	$ 183,416	$ 1,286		$ -	$ 184,703	$ 300,248	$ 1,015	$ 301,264	$ (92,351)	$ 207,897
4	Apr-09	$ 301,264	$ 255,170	$ 2,602		$ -	$ 257,772	$ 559,036	$ 2,101	$ 561,136	$ (128,886)	$ 430,150
5	May-09	$ 561,136	$ 45,456	$ 4,583		$ -	$ 50,039	$ 611,175	$ 2,862	$ 614,038	$ (25,019)	$ 586,156
6	Jun-09	$ 614,038	$ 185,766	$ 6,139		$ -	$ 191,906	$ 805,943	$ 3,467	$ 809,410	$ (95,953)	$ 709,990
7	Jul-09	$ 809,410	$ 158,863	$ 10,940		$ (147,146)	$ 22,656	$ 832,067	$ 4,008	$ 836,075	$ (11,328)	$ 820,739
8	Aug-09	$ 836,075	$ 224,867	$ 15,829		$ (335,921)	$ (95,425)	$ 740,650	$ 3,850	$ 744,499	$ 47,713	$ 788,362
9	Sep-09	$ 744,499	$ 284,253	$ 18,499		$ (342,427)	$ (39,675)	$ 704,824	$ 3,539	$ 708,363	$ 19,838	$ 724,662
10	Oct-09	$ 708,363	$ 83,721	$ 21,081		$ (315,638)	$ (210,837)	$ 497,526	$ 2,944	$ 500,471	$ 105,418	$ 602,945
11	Nov-09	$ 500,471	$ 198,795	$ 23,197		$ (297,206)	$ (75,215)	$ 425,256	$ 2,260	$ 427,516	$ 37,607	$ 462,863
12	Dec-09	$ 427,516	$ 363,831	$ 27,261		$ (298,864)	$ 94,228	$ 521,744	$ 2,318	$ 524,062	$ (47,114)	$ 474,630
13	Jan-10	$ 524,062	$ 150,015	$ 31,038		$ (365,984)	$ (184,931)	$ 339,131	$ 2,108	$ 341,239	$ 92,465	$ 431,597
14	Feb-10	$ 341,239	$ 218,241	$ 31,746		$ (414,639)	$ (166,652)	$ 174,587	$ 1,259	$ 175,847	$ 83,326	$ 257,913
15	Mar-10	$ 175,847	$ 270,888	$ 34,744		$ (405,051)	$ (99,619)	$ 76,228	$ 615	$ 76,843	$ 49,809	$ 126,037
16	Apr-10	$ 76,843	$ 584,565	$ 36,717		$ (414,121)	$ 207,161	$ 284,004	$ 881	$ 284,886	$ (103,580)	$ 180,424
17	May-10	$ 284,886	$ 128,794	$ 44,644		$ (403,664)	$ (230,225)	$ 54,660	$ 829	$ 55,489	$ 115,113	$ 169,773
18	Jun-10	$ 55,489	$ 344,511	$ 45,333		$ (453,405)	$ (63,561)	$ (8,072)	$ 116	$ (7,956)	$ 31,781	$ 23,709
19	Jul-10	$ (7,956)	$ 235,779	$ 48,575		$ (477,382)	$ (193,028)	$ (200,985)	$ (510)	$ (201,495)	$ 96,514	$ (104,470)
20	Aug-10	$ (201,495)	$ 166,668	$ 53,659		$ (492,281)	$ (271,955)	$ (473,450)	$ (1,648)	$ (475,098)	$ 135,977	$ (337,472)
21	Sep-10	$ (475,098)	$ 239,260	$ 53,901		$ (491,988)	$ (198,827)	$ (673,925)	$ (2,806)	$ (676,730)	$ 99,414	$ (574,511)
22	Oct-10	$ (676,730)	$ 166,928	$ 60,035		$ (421,041)	$ (194,079)	$ (870,809)	$ (3,779)	$ (874,588)	$ 97,039	$ (773,770)
23	Nov-10	$ (874,588)	$ 196,036	$ 62,255		$ (414,266)	$ (155,976)	$ (1,030,564)	$ (4,652)	$ (1,035,216)	$ 77,988	$ (952,576)
24	Dec-10	$ (1,035,216)	$ 331,713	$ 69,157		$ (403,445)	$ (2,576)	$ (1,037,791)	$ (5,062)	$ (1,042,853)	$ 1,288	$ (1,036,503)
25	Jan-11	$ (1,042,853)	$ 613,208	$ 73,492		$ (436,209)	$ 250,491	$ (792,362)	$ (4,481)	$ (796,843)	$ (125,245)	$ (917,607)
26	Feb-11	$ (796,843)	$ 279,878	$ 82,883		$ (417,449)	$ (54,688)	$ (851,531)	$ (4,025)	$ (855,556)	$ 27,344	$ (824,187)
27	Mar-11	$ (855,556)	$ 816,481	$ 85,551		$ (401,846)	$ 500,185	$ (355,370)	$ (2,957)	$ (358,327)	$ (250,093)	$ (605,463)

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - December 2016

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Apr-11	$ (358,327)	$ 62,006	$ 83,335		$ (408,041)	$ (262,700)	$ (621,027)	$ (2,391)	$ (623,419)	$ 131,350	$ (489,677)
2	May-11	$ (623,419)	$ 362,008	$ 86,389		$ (398,230)	$ 50,167	$ (573,251)	$ (2,922)	$ (576,173)	$ (25,084)	$ (598,335)
3	Jun-11	$ (576,173)	$ 240,956	$ 84,625		$ (445,250)	$ (119,668)	$ (695,842)	$ (3,106)	$ (698,948)	$ 59,834	$ (636,008)
4	Jul-11	$ (698,948)	$ 487,313	$ 85,678		$ (461,308)	$ 111,683	$ (587,265)	$ (3,141)	$ (590,405)	$ (55,842)	$ (643,106)
5	Aug-11	$ (590,405)	$ 239,716	$ 87,072		$ (515,310)	$ (188,523)	$ (778,928)	$ (3,343)	$ (782,271)	$ 94,261	$ (684,666)
6	Sep-11	$ (782,271)	$ 494,796	$ 96,288		$ (465,313)	$ 125,771	$ (656,500)	$ (3,513)	$ (660,013)	$ (62,885)	$ (719,386)
7	Oct-11	$ (660,013)	$ 284,347	$ 99,124		$ (419,392)	$ (35,921)	$ (695,934)	$ (3,311)	$ (699,245)	$ 17,960	$ (677,974)
8	Nov-11	$ (699,245)	$ 461,852	$ 104,370		$ (617,576)	$ (51,353)	$ (750,598)	$ (3,540)	$ (754,138)	$ 25,677	$ (724,922)
9	Dec-11	$ (754,138)	$ 1,515,544	$ 110,704		$ (618,395)	$ 1,007,853	$ 253,714	$ (1,222)	$ 252,493	$ (503,926)	$ (250,212)
10	Jan-12	$ 252,493	$ 511,954	$ 120,896		$ (650,742)	$ (17,892)	$ 234,601	$ 1,189	$ 235,790	$ 8,946	$ 243,547
11	Feb-12	$ 235,790	$ 521,082	$ 122,481		$ (652,924)	$ (9,360)	$ 226,430	$ 1,129	$ 227,559	$ 4,680	$ 231,110
12	Mar-12	$ 227,559	$ 455,195	$ 129,784		$ (632,745)	$ (47,766)	$ 179,792	$ 995	$ 180,787	$ 23,883	$ 203,676
13	Apr-12	$ 180,787	$ 372,612	$ 127,644		$ (629,714)	$ (129,457)	$ 51,330	$ 567	$ 51,897	$ 64,729	$ 116,058
14	May-12	$ 51,897	$ 665,080	$ 133,778		$ (632,251)	$ 166,607	$ 218,503	$ 660	$ 219,164	$ (83,303)	$ 135,200
15	Jun-12	$ 219,164	$ 732,940	$ 130,689		$ (703,672)	$ 159,956	$ 379,120	$ 1,461	$ 380,580	$ (79,978)	$ 299,142
16	Jul-12	$ 380,580	$ 1,027,693	$ 136,134		$ (710,313)	$ 453,515	$ 834,095	$ 2,966	$ 837,061	$ (226,757)	$ 607,338
17	Aug-12	$ 837,061	$ 582,873	$ 133,866		$ (738,359)	$ (21,619)	$ 815,442	$ 4,035	$ 819,477	$ 10,810	$ 826,252
18	Sep-12	$ 819,477	$ 1,123,491	$ 140,893		$ (687,596)	$ 576,788	$ 1,396,264	$ 5,410	$ 1,401,675	$ (288,394)	$ 1,107,871
19	Oct-12	$ 1,401,675	$ 574,800	$ 151,776		$ (625,975)	$ 100,600	$ 1,502,275	$ 7,090	$ 1,509,365	$ (50,300)	$ 1,451,975
20	Nov-12	$ 1,509,365	$ 695,207	$ 151,469		$ (616,017)	$ 230,659	$ 1,740,025	$ 7,934	$ 1,747,959	$ (115,330)	$ 1,624,695
21	Dec-12	$ 1,747,959	$ 527,837	$ 156,740		$ (573,830)	$ 110,747	$ 1,858,705	$ 8,806	$ 1,867,512	$ (55,373)	$ 1,803,332
22	Jan-13	$ 1,867,512	$ 820,270	$ 188,681		$ (614,061)	$ 394,890	$ 2,262,402	$ 10,084	$ 2,272,486	$ (197,445)	$ 2,064,957
23	Feb-13	$ 2,272,486	$ 625,171	$ 185,848		$ (635,659)	$ 175,361	$ 2,447,846	$ 11,525	$ 2,459,372	$ (87,680)	$ 2,360,166
24	Mar-13	$ 2,459,372	$ 1,164,446	$ 202,212		$ (569,727)	$ 796,931	$ 3,256,303	$ 13,956	$ 3,270,259	$ (398,466)	$ 2,857,838
25	Apr-13	$ 3,270,259	$ 351,599	$ 212,235		$ (611,527)	$ (47,692)	$ 3,222,567	$ 15,853	$ 3,238,420	$ 23,846	$ 3,246,413
26	May-13	$ 3,238,420	$ 434,849	$ 216,338		$ (613,088)	$ 38,100	$ 3,276,520	$ 15,907	$ 3,292,428	$ (19,050)	$ 3,257,470
27	Jun-13	$ 3,292,428	$ 328,635	$ 214,165		$ (649,652)	$ (106,852)	$ 3,185,576	$ 15,817	$ 3,201,393	$ 53,426	$ 3,239,002

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E) WPB-2	Shared Savings (F)	Amount Collected (CR) (G) WPB-1	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Jul-13	$ 3,201,393	$ 416,127	$ 213,525		$ (685,889)	$ (56,237)	$ 3,145,156	$ 15,496	$ 3,160,652	$ 28,119	$ 3,173,274
2	Aug-13	$ 3,160,652	$ 418,242	$ 210,369		$ (707,522)	$ (78,911)	$ 3,081,741	$ 15,242	$ 3,096,983	$ 39,455	$ 3,121,197
3	Sep-13	$ 3,096,983	$ 882,405	$ 219,515		$ (689,180)	$ 412,740	$ 3,509,723	$ 16,131	$ 3,525,855	$ (206,370)	$ 3,303,353
4	Oct-13	$ 3,525,855	$ 548,462	$ 224,120		$ (653,926)	$ 118,656	$ 3,644,511	$ 17,508	$ 3,662,018	$ (59,328)	$ 3,585,183
5	Nov-13	$ 3,662,018	$ 924,975	$ 226,968		$ (604,638)	$ 547,305	$ 4,209,324	$ 19,219	$ 4,228,543	$ (273,653)	$ 3,935,671
6	Dec-13	$ 4,228,543	$ 511,623	$ 189,664		$ (583,816)	$ 117,471	$ 4,346,013	$ 20,936	$ 4,366,950	$ (58,735)	$ 4,287,278
7	Jan-14	$ 4,366,950	$ 1,002,252	$ 185,218		$ (665,013)	$ 522,457	$ 4,889,407	$ 19,064	$ 4,908,471	$ (261,229)	$ 4,628,178
8	Feb-14	$ 4,908,471	$ 6,682	$ 187,893		$ (659,382)	$ (464,808)	$ 4,443,663	$ 19,261	$ 4,462,925	$ 232,404	$ 4,676,067
9	Mar-14	$ 4,462,925	$ 861,433	$ 203,224	$ 429,141	$ (1,993,748)	$ (499,949)	$ 3,962,976	$ 17,354	$ 3,980,330	$ 249,974	$ 4,212,950
10	Apr-14	$ 3,980,330	$ 392,351	$ 202,944	$ 429,141	$ (1,987,479)	$ (963,042)	$ 3,017,287	$ 14,412	$ 3,031,699	$ 481,521	$ 3,498,808
11	May-14	$ 3,031,699	$ 964,485	$ 212,837	$ 429,141	$ (1,971,948)	$ (365,503)	$ 2,666,197	$ 11,735	$ 2,677,932	$ 182,751	$ 2,848,948
12	Jun-14	$ 2,677,932	$ 2,273,546	$ 208,048	$ 429,141	$ (2,179,181)	$ 729,554	$ 3,407,486	$ 12,533	$ 3,420,020	$ (364,777)	$ 3,042,709
13	Jul-14	$ 3,420,020	$ 809,950	$ 208,071	$ 429,141	$ (2,309,801)	$ (862,639)	$ 2,557,381	$ 12,311	$ 2,569,692	$ 431,319	$ 2,988,700
14	Aug-14	$ 2,569,692	$ 398,828	$ 209,152	$ 429,141	$ (2,256,241)	$ (1,219,119)	$ 1,350,572	$ 8,074	$ 1,358,646	$ 609,560	$ 1,960,132
15	Sep-14	$ 1,358,646	$ 543,464	$ 216,762	$ 321,856	$ (2,328,674)	$ (1,246,592)	$ 112,054	$ 3,029	$ 115,083	$ 623,296	$ 735,350
16	Oct-14	$ 115,083	$ 2,310,773	$ 222,659	$ 321,856	$ (2,083,428)	$ 771,860	$ 886,943	$ 2,064	$ 889,007	$ (385,930)	$ 501,013
17	Nov-14	$ 889,007	$ 704,942	$ 230,498	$ 321,856	$ (2,015,620)	$ (758,324)	$ 130,683	$ 2,100	$ 132,783	$ 379,162	$ 509,845
18	Dec-14	$ 132,783	$ 980,597	$ 235,805	$ 426,563	$ (1,989,688)	$ (346,723)	$ (213,940)	$ (167)	$ (214,107)	$ 173,362	$ (40,579)
19	Jan-15	$ (214,107)	$ 1,232,168	$ 243,797	$ 426,563	$ (2,190,235)	$ (287,707)	$ (501,814)	$ (1,474)	$ (503,288)	$ 143,853	$ (357,961)
20	Feb-15	$ (503,288)	$ 63,158	$ 254,521	$ 426,563	$ (2,117,367)	$ (1,373,125)	$ (1,876,413)	$ (4,901)	$ (1,881,314)	$ 686,562	$ (1,189,851)
21	Mar-15	$ (1,881,314)	$ 855,647	$ 266,060	$ 426,563	$ (2,062,535)	$ (514,266)	$ (2,395,580)	$ (8,809)	$ (2,404,388)	$ 257,133	$ (2,138,447)
22	Apr-15	$ (2,404,388)	$ 882,997	$ 261,803	$ 426,563	$ (2,035,141)	$ (463,778)	$ (2,868,166)	$ (10,859)	$ (2,879,025)	$ 231,889	$ (2,636,277)
23	May-15	$ (2,879,025)	$ 944,363	$ 279,320	$ 426,563	$ (1,988,758)	$ (338,512)	$ (3,217,538)	$ (12,556)	$ (3,230,094)	$ 169,256	$ (3,048,282)
24	Jun-15	$ (3,230,094)	$ 528,916	$ 268,450	$ 426,563	$ (2,176,476)	$ (952,547)	$ (4,182,641)	$ (15,267)	$ (4,197,908)	$ 476,274	$ (3,706,368)
25	Jul-15	$ (4,197,908)	$ 898,464	$ 259,173	$ 426,563	$ (2,334,778)	$ (750,578)	$ (4,948,486)	$ (18,838)	$ (4,967,324)	$ 375,289	$ (4,573,197)
26	Aug-15	$ (4,967,324)	$ 769,769	$ 262,563	$ 426,563	$ (2,368,801)	$ (909,907)	$ (5,877,231)	$ (22,335)	$ (5,899,566)	$ 454,953	$ (5,422,277)

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - December 2016

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPB-2, WPC-2

		MONTHLY ACTIVITY									CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Distribution Decoupling (E) WPB-2	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H) (H) = (D) thru (G)	End of Month before Carrying Cost (I) (I) = (C) + (H)	Carrying Cost (J) (J) = (M) * (COD% / 12)	End of Month Balance (K) (K) = (I) + (J)	Less: One-half Monthly Amount (L) (L) = - (H) * 0.5	Total Applicable to Carrying Cost (M) (M) = (L) + (I)
1	Sep-15	$ (5,899,566)	$ 560,264	$ 269,829	$ 426,563	$ (2,302,966)	$ (1,046,310)	$ (6,945,876)	$ (26,456)	$ (6,972,332)	$ 523,155	$ (6,422,721)
2	Oct-15	$ (6,972,332)	$ 1,068,777	$ 75,682	$ 426,563	$ (2,162,005)	$ (590,982)	$ (7,563,314)	$ (29,937)	$ (7,593,252)	$ 295,491	$ (7,267,823)
3	Nov-15	$ (7,593,252)	$ 1,044,731	$ -	$ 426,563	$ (1,958,253)	$ (486,959)	$ (8,080,211)	$ (32,281)	$ (8,112,492)	$ 243,480	$ (7,836,731)
4	Dec-15	$ (8,112,492)	$ 413,998	$ -	$ 426,563	$ (1,976,911)	$ (1,136,349)	$ (9,248,841)	$ (35,757)	$ (9,284,598)	$ 568,175	$ (8,680,666)
5	Jan-16	$ (9,284,598)	$ 1,081,014	$ -	$ 403,863	$ (2,082,897)	$ (598,021)	$ (9,882,619)	$ (39,476)	$ (9,922,096)	$ 299,011	$ (9,583,609)
6	Feb-16	$ (9,922,096)	$ 1,905,431	$ -	$ 403,863	$ (2,072,790)	$ 236,503	$ (9,685,592)	$ (40,384)	$ (9,725,976)	$ (118,252)	$ (9,803,844)
7	Mar-16	$ (9,725,976)	$ 1,087,753	$ 306,145	$ 367,473	$ (1,923,679)	$ (162,308)	$ (9,888,284)	$ (40,397)	$ (9,928,682)	$ 81,154	$ (9,807,130)
8	Apr-16	$ (9,928,682)	$ 1,088,711	$ 302,696	$ 367,473	$ (632,249)	$ 1,126,631	$ (8,802,051)	$ (38,578)	$ (8,840,628)	$ (563,316)	$ (9,365,366)
9	May-16	$ (8,840,628)	$ 1,087,753	$ 322,086	$ 367,473	$ (623,173)	$ 1,154,138	$ (7,686,490)	$ (34,039)	$ (7,720,529)	$ (577,069)	$ (8,263,559)
10	Jun-16	$ (7,720,529)	$ 1,117,461	$ 310,217	$ 367,473	$ (668,966)	$ 1,126,184	$ (6,594,344)	$ (29,483)	$ (6,623,827)	$ (563,092)	$ (7,157,436)
11	Jul-16	$ (6,623,827)	$ 1,117,461	$ 309,167	$ 367,473	$ (726,548)	$ 1,067,552	$ (5,556,274)	$ (25,086)	$ (5,581,360)	$ (533,776)	$ (6,090,051)
12	Aug-16	$ (5,581,360)	$ 1,117,461	$ 307,973	$ 367,473	$ (761,234)	$ 1,031,672	$ (4,549,689)	$ (20,866)	$ (4,570,554)	$ (515,836)	$ (5,065,524)
13	Sep-16	$ (4,570,554)	$ 1,117,461	$ 316,911	$ 367,473	$ (740,924)	$ 1,060,919	$ (3,509,635)	$ (16,642)	$ (3,526,277)	$ (530,460)	$ (4,040,095)
14	Oct-16	$ (3,526,277)	$ 1,117,461	$ 326,596	$ 367,473	$ (670,781)	$ 1,140,748	$ (2,385,529)	$ (12,176)	$ (2,397,705)	$ (570,374)	$ (2,955,903)
15	Nov-16	$ (2,397,705)	$ 1,117,461	$ 342,358	$ 367,473	$ (633,778)	$ 1,193,513	$ (1,204,191)	$ (7,418)	$ (1,211,610)	$ (596,757)	$ (1,800,948)
16	Dec-16	$ (1,211,610)	$ 1,117,461	$ 353,568	$ 367,473	$ (624,369)	$ 1,214,132	$ 2,523	$ (2,490)	$ 32	$ (607,066)	$ (604,543)
17												
18						Total projected carrying costs - April 2016 - December 2016			$ (186,777)			

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Forecasted Sales (kWh)
April 2016 - December 2016

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Line (A)	Description (B)	Apr-16 (C)	May-16 (D)	Jun-16 (E)	Jul-16 (F)	Aug-16 (G)	Sep-16 (H)	Oct-16 (I)	Nov-16 (J)	Dec-16 (K)	Total (L)
1	Residential Forecasted Sales	390,689,828	329,794,055	418,067,287	494,890,034	497,595,094	444,954,170	325,163,586	358,103,400	458,707,143	3,717,964,597
2	Non-Residential Forecasted Sales										
3	Secondary	310,925,533	305,919,771	343,289,896	374,805,818	385,722,787	373,829,095	328,353,400	309,759,071	312,768,731	3,045,374,102
4	Primary	231,549,222	227,995,707	238,522,838	248,381,081	269,860,319	260,233,348	244,062,107	230,566,960	221,990,320	2,163,161,702
5	Primary Substation	50,815,473	51,757,882	59,605,780	57,183,530	57,597,887	57,752,441	55,576,335	55,997,308	51,067,885	497,354,121
6	High Voltage	67,581,844	65,688,881	49,519,576	73,899,491	91,776,510	79,374,717	75,066,907	67,812,768	64,096,998	634,817,492
7	Schools	4,259,545	4,365,259	4,265,700	3,572,603	4,022,395	4,958,741	4,383,238	4,189,378	4,036,742	38,033,601
8	Streetlighting	4,525,324	4,492,130	4,836,996	4,571,334	4,541,851	4,624,031	4,571,692	4,588,132	4,853,791	41,405,281
9											
10	**Total Projected Sales**	**1,060,348,569**	**990,013,485**	**1,118,107,873**	**1,257,303,891**	**1,301,116,843**	**1,225,726,543**	**1,037,157,265**	**1,030,817,017**	**1,117,321,410**	**10,137,910,898**

Source: Company's monthly forecast consistent with 2015 LTFR Case No. 15-663-EL-FOR
* Sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Forecasted Distribution Decoupling
March 2016 through December 2016

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

WPC-2
Page 1 of 1

Line (A)	Description (B)	Mar-16 (D)	Apr-16 (E)	May-16 (F)	Jun-16 (G)	Jul-16 (H)	Aug-16 (I)	Sep-16 (J)	Oct-16 (K)	Nov-16 (L)	Dec-16 (M)	Total (N)	Source (O)
1	Residential Savings (kWh)	57,395,779	57,861,900	58,328,022	58,794,144	59,260,265	59,726,387	60,192,509	60,658,630	61,124,752	61,590,874	594,933,263	Corporate Forecast
2	Residential Distribution Decoupling	$ 1,296,050	$ 1,306,725	$ 1,317,365	$ 1,327,674	$ 1,338,312	$ 1,348,814	$ 1,359,398	$ 1,369,961	$ 1,380,271	$ 1,390,794	$ 13,435,365	Corporate Forecast
3													
4	Non-Residential Savings (kWh)	42,378,807	43,013,617	43,648,426	44,283,236	44,856,779	45,552,855	46,187,665	46,822,475	47,457,284	48,092,094	452,293,238	Corporate Forecast
5	Non-Residential Distribution Decoupling	$ 306,145	$ 302,696	$ 322,086	$ 310,217	$ 309,167	$ 307,973	$ 316,911	$ 326,596	$ 342,358	$ 353,568	$ 3,197,717	Corporate Forecast
6													
7	Total Forecasted Savings (kWh)	99,774,586	100,875,517	101,976,448	103,077,380	104,117,045	105,279,242	106,380,174	107,481,105	108,582,036	109,682,968	1,047,226,501	Corporate Forecast
8	Total Forecasted Distribution Decoupling	$ 1,602,195	$ 1,609,421	$ 1,639,451	$ 1,637,892	$ 1,647,479	$ 1,656,787	$ 1,676,309	$ 1,696,556	$ 1,722,629	$ 1,744,362	$ 16,633,081	Corporate Forecast

The Dayton Power and Light Company
Case No. 16-0329-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference No(s).: None

WPC-3
Page 1 of 1

Line (A)	Description (B)	Equity Gross Revenues (C)	O&M/Debt Gross Revenues (D)	Source (E)
1	2014 Universal Service Fund Revenues	$ 46,072,396	$ 46,072,396	Accounting Records
2				
3	2014 Uncollectible Expense	$ 49,743,097	$ 49,743,097	Accounting Records
4				
5	Adjusted 2014 Uncollectible Expense	$ 3,670,701	$ 3,670,701	Line 3 - Line 1
6				
7	2014 Retail Revenues	$ 868,167,572	$ 868,167,572	FERC Form 1
8				
9	Adjusted 2014 Retail Revenues	$ 822,095,176	$ 822,095,176	Line 7 - Line 1
10				
11	Operating Revenues	100.0000%	100.0000%	
12				
13	Uncollectible Accounts Percent	0.4465%	0.4465%	Line 5 / Line 9
14				
15	Operating Revenue After Uncollectible Expense	99.5535%	99.5535%	Line 11 - Line 13
16				
17	Less: Commercial Activities Tax (CAT)	0.26%	0.26%	Statutory Rate as of April 1, 2009
18				
19	Percentage of Income After CAT	99.2935%	99.2935%	Line 15 - Line 17
20				
21	Less: Kentucky Income Tax (KIT)			
22	KIT Apportionment Factor	0.0425%	0.0000%	2014 Kentucky Corporation Income Tax Return - Form 720
23	KIT Marginal Tax Rate (KY Corp Income and License Tax)	6.0000%	6.0000%	2014 Kentucky Corporation Income Tax Return - Form 720
24	Effective KIT Rate	0.0026%	0.0000%	Line 22 * Line 23
25	Effective KIT Rate	0.0026%	0.0000%	Line 19 * Line 24
26				
27	Percentage of Income After KIT	99.2909%	99.2935%	Line 19 - Line 25
28				
29	Less: Ohio Municipal Income Tax Return			
30	Municipal Income Tax Due	$390,875	$0	Municipal Tax Worksheet
31	Federal Taxable Income	$83,432,860	$83,432,860	2014 Federal Tax Return
32	Effective Ohio Municipal Tax Rate	0.4685%	0.0000%	Line 38 / Line 39
33	Effective Ohio Municipal Tax Rate	0.4652%	0.0000%	Line 35 * Line 40
34				
35	Percentage of Income Before Federal Income Tax	98.8257%	99.2935%	Line 35 - Line 41
36				
37	Less: Federal Income Tax (FIT)			
38	FIT Marginal Rate	35.0000%	0.0000%	2014 Federal Tax Return
39	Effective Marginal Rate	34.5890%	0.0000%	Line 43 * Line 46
40				
41	Net Operating Income Percentage	64.2367%	99.2935%	Line 43 - Line 47
42				
43	Gross Revenue Conversion Factor	1.5567	1.0071	Line 11 / Line 49

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in

Case No(s). 16-0329-EL-RDR

Summary: Application Application of The Dayton Power and Light Company to Update Its Energy Efficiency Rider electronically filed by Mr. Jeremy M. Grayem on behalf of Dayton Power & Light

The Application of the Dayton Power and Light Company for Approval of its Electric Security Plan, Case No. 16-395-EL-SSO, is available at the following links:

http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B33152F03093.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B33733F03095.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B34310D03097.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B34743H03099.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B35231E03101.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B35624E03103.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B40017B03105.pdf
http://dis.puc.state.oh.us/TiffToPDf/A1001001A16B22B40429B03107.pdf

Because of the voluminous nature of this document, it is incorporated by reference in its entirety as Exhibit CS-6. OCC will provide a copy of this exhibit upon request.

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	:	Case No. 13-0833-EL-POR
The Dayton Power and Light Company for	:	
Approval of Its Energy Efficiency Portfolio	:	Case No. 13-0837-EL-WVR
Plan	:	

STIPULATION AND RECOMMENDATION

Ohio Administrative Code Rule 4901:1-30 provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in that proceeding. This Stipulation and Recommendation ("Stipulation") sets forth the understanding of the parties that have signed below (the "Signatory Parties"). The Signatory Parties recommend that the Public Utilities Commission of Ohio ("Commission") approve and adopt, as part of its Opinion and Order, this Stipulation which will resolve all of the issues relative to The Dayton Power and Light Company's ("DP&L" or the "Company") Energy Efficiency Portfolio Plan in the above-captioned proceeding.

This Stipulation is a product of lengthy, serious, arm's-length bargaining among the Signatory Parties (who are capable, knowledgeable parties) with the participation of the Commission's Staff,[1] which negotiations were undertaken by the Signatory Parties to settle this proceeding. No party was excluded from settlement negotiations in this case. This Stipulation is supported by adequate data and information; as a package, the Stipulation benefits customers and the public interest; promotes effective competition and the development of a competitive

[1] The PUCO Staff will be considered a party for the purpose of entering into this Stipulation. Rule 4901-1-10(c), Ohio Admin. Code.

marketplace; represents a just and reasonable resolution of all issues in this proceeding; violates no regulatory principle or practice; and complies with and promotes the policies and requirements of Ohio Revised Code §4928. This Stipulation is entitled to careful consideration by the Commission, where, as here, it is sponsored by parties representing a wide range of interests. For purposes of resolving all issues raised by these proceedings, the Signatory Parties stipulate, agree and recommend as set forth below.

This Stipulation is submitted for purposes of this proceeding only, and neither this Stipulation, nor any Commission ruling considering this Stipulation, shall be deemed binding or precedent in any other proceeding, except to the extent necessary to enforce the terms of this Stipulation. Except for purposes of enforcement of the terms of this Stipulation, this Stipulation, (and the information and data contained therein or attached) and any Commission rulings adopting it, shall not be relied upon or cited as precedent in any future proceeding for or against any Signatory Party, or the Commission itself. The circumstances of this case are unique, and thus, using the terms of this Stipulation in any other case is inappropriate and undermines the willingness of the parties to compromise. The Signatory Parties' agreement to this Stipulation, in its entirety, shall not be cited or interpreted in a future proceeding before this Commission as their agreement to only an isolated provision of this Stipulation or to any position, argument, or recommendation presented in this proceeding. No specific element or item contained in or supporting this Stipulation shall be construed or applied to attribute the results set forth in this Stipulation as the results that any Signatory Party might support or seek, but for this Stipulation in these proceedings or in any other proceeding. This Stipulation recognizes that each Signatory Party may disagree with individual provisions of this Stipulation, but recognizes that the Stipulation has value as a whole.

This Stipulation is a reasonable compromise involving a balancing of competing positions, and it does not necessarily reflect the position that one or more of the Signatory Parties would have taken if these issues had been fully litigated. This Stipulation shall not be interpreted to reflect the positions that a Signatory Party would take regarding an individual provision in this Stipulation standing alone.

This Stipulation is expressly conditioned upon its adoption by the Commission in its entirety and without material modification. Should the Commission reject or materially modify[2] all or any part of this Stipulation, the Signatory Parties shall have the right, within thirty (30) days of issuance of the Commission's Order, to file an application for rehearing or to terminate and withdraw the Stipulation by filing a notice with the Commission. The Signatory Parties agree they will not oppose or argue against any other Signatory Party's notice of termination or application for rehearing that seeks to uphold the original, unmodified Stipulation. If, upon rehearing, the Commission does not adopt the Stipulation in its entirety and without material modification, any Signatory Party may terminate and withdraw from the Stipulation. Termination and withdrawal from the Stipulation shall be accomplished by filing a notice with the Commission, including service to all Signatory Parties, in this proceeding within thirty (30) days of the Commission's Order or ruling on rehearing or other ruling subsequent to the original order that does not adopt the Stipulation in its entirety without material modification, as applicable. Upon the filing of a notice of termination and withdrawal, the Stipulation shall immediately become null and void.

[2] Any Signatory Party has the right, in its sole discretion, to determine what constitutes a "material modification" for the purposes of that Party withdrawing from the Stipulation.

Prior to the filing of such a notice, the Signatory Party wishing to terminate agrees to work in good faith with the other Signatory Parties to achieve an outcome that substantially satisfies the intent of the Stipulation and, if a new agreement is reached that includes the Signatory Party wishing to terminate, then the new agreement shall be filed for Commission review and approval. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are unsuccessful in reaching a new agreement that includes all Signatory Parties to the present Stipulation, the Commission will convene an evidentiary hearing such that the Signatory Parties will be afforded the opportunity to present evidence through witnesses and cross-examination, present rebuttal testimony, and brief all issues that the Commission shall decide based upon the record and briefs as if this Stipulation had never been executed.

WHEREAS, The Dayton Power and Light Company ("DP&L") is an electric transmission, distribution and generation utility serving hundreds of thousands of electric customers in Ohio; and

WHEREAS, in Case No. 08-1094-EL-SSO, the Commission approved a Stipulation and Recommendation which established an Energy Efficiency Portfolio Plan (pursuant to Ohio Administrative Code 4901:1-39-04) for DP&L; and

WHEREAS, in Case No. 09-1986-EL-POR, the Commission approved a Stipulation and Recommendation supplementing the previously approved Energy Efficiency Portfolio Plan in Case No. 08-1094-El-SSO; and

WHEREAS, DP&L filed an Application in Case No. 13-0833-EL-POR on April 15, 2013 for approval of its updated energy efficiency and peak demand reduction program portfolio plan ("Program Portfolio")in accordance with O.A.C. §4901: 1-39-04;

Now, therefore, for the purposes of resolving all issues raised in this proceeding, the Signatory Parties stipulate, agree and recommend as follows:

I. Portfolio Plan Programs

A. DP&L will implement energy efficiency programs as described in its 2013-2015 Program Portfolio attached as Exhibit A, except as modified by the provisions contained within this stipulation and recommendation.[3]

B. **Ohio Partners for Affordable Energy (OPAE)**

i. DP&L agrees to source to OPAE the Residential Low Income Affordability Program for the remainder of the 2013 Plan year. For the 2014 and 2015 Plan years, DP&L agrees to source 100% of the customer funded Residential Low Income Affordability Program to OPAE. For all contracts, OPAE agrees to work with DP&L to establish mutually agreeable performance targets and continuation of the contracts will be conditioned upon meeting such targets. All funding provided to OPAE from the Residential Low Income Affordability Program will be net of DP&L costs.

ii. DP&L may cancel the OPAE contract for cause or in the event the Commission denies recovery of funding for the Company's Portfolio Plan consistent with the terms and conditions of the current contract.

C. **Ohio Hospital Association (OHA)**

i. DP&L will reserve from its business programs budgets $75,000 per year for the 2014 and 2015 program years for the Ohio Hospital Association to

[3] OCC is not signing this Stipulation with regard to provisions I. C and D; however, OCC supports the Stipulation in its totality.

conduct hospital energy audits, promote energy efficiency and DP&L programs to its members, and conduct energy efficiency training. In addition, DP&L and OHA agree to work together to explore the feasibility of establishing a tracking mechanism for the savings generated by its members within the DP&L service area. This tracking mechanism may establish a baseline of energy usage by OHA members so that savings can be tracked as a percentage of the baseline. Information from this tracking may be used to identify energy efficiency progress and opportunities with OHA members.

ii. DP&L and OHA will partner on the development and deployment of the Energy Star Portfolio Manager Pilot Program initiative.

iii. OHA agrees to report to the collaborative at least twice during the term of DP&L's 2013-2015 Program Portfolio on the use of the funds described in paragraph I.C.i., above.

D. **Ohio Manufacturers Association Energy Group (OMAEG)**

i. DP&L will work with the OMAEG to communicate energy efficiency programs to manufacturers. To assist in the development of comprehensive communication tools and strategies to promote DP&L's energy efficiency/peak demand reduction (EE/PDR) programs with its members, assist in their participation, and conduct energy efficiency training, DP&L shall provide the OMA $30,000 annually from shareholder funds for the term of DP&L's Program Portfolio. To the extent the OMA is able to assist DP&L in educating its members on DP&L's programs and gain participation of the OMA's members, it is expected that this funding will offset DP&L's

promotional costs. The OMA will work with DP&L to verify energy savings totaling one half of a percent or more of combined retail annual energy sales averaged over the OMA members' 2010-2012 baseline.

ii. DP&L will provide a one-time payment of $30,000 from shareholder funds toward cost-sharing research with the OMA. Topics of investigation with the seed funding may include:

1. Point-of-sale cogged v-belt program;
2. Industrial insulation prescriptive measure; and
3. "New Production" program, similar to "New Construction" for commercial buildings.

iii. OMA agrees to report to the collaborative at least twice during the term of DP&L's 2013-2015 Program Portfolio regarding baseline savings and the cost-sharing research described above.

E. **Industrial Energy Users (IEU)**

i. For the term of the 2013-2015 Program Portfolio, DP&L acknowledges that mercantile customers who self-direct their EE/PDR projects and apply for and receive an exemption from the Energy Efficiency Rider (EER) or who elect to receive a cash payment in lieu of an exemption through the PUCO's EEC Pilot program as authorized and permanently adopted by the Commission in Case No. 10-834-EL-POR maintain the rights to the energy efficiency capacity for purposes of bidding the capacity into PJM auctions but may elect to voluntarily commit the right to bid the energy efficiency capacity to DP&L, such that DP&L could bid the energy efficiency capacity into PJM auctions.

The demand response capabilities of customers, regardless of the option exercised, shall count towards DP&L's compliance with the peak demand reduction benchmarks as set forth in R.C. § 4928.66. In the event that mercantile exemptions negatively impact the actual capacity DP&L can use to meet its PJM auction commitments, DP&L may purchase replacement capacity in the incremental auctions to cover the shortfall as outlined in III. D. of this agreement.

F. **People Working Cooperatively (PWC)**

i. DP&L agrees to provide PWC $200,000 annually for the 2014 and 2015 Plan years from its Pilot Program to deliver customer funded weatherization and energy efficiency services to low income customers. For all contracts, PWC agrees to work with DP&L to establish mutually agreeable performance targets and continuation of the contracts will be conditioned upon meeting such targets.

ii. DP&L may cancel the PWC contract for cause or in the event the Commission denies recovery of funding for the Company's Portfolio Plan consistent with the terms and conditions of the contract.

G. **Ohio Energy Group (OEG)**

i. DP&L's Energy Efficiency Rider (EER) rate design for non-residential tariff classes will be a combination of distribution revenue and kWh sales. Specifically, 30% of the non-residential EER costs will be allocated to non-residential tariff classes based on the most recent 12 months of distribution revenue. The other 70% of the non-residential EER costs will be allocated to

non-residential tariff classes based on the most recent 12 months of billed sales (kWh). The resulting EER cost per tariff class will be divided by 12 months of forecasted sales to derive a $ / kWh for the non-residential EER.

ii. The Company and OEG agree that nothing in this Stipulation will prohibit OEG members from electing to opt-out of DP&L's EE programs and subsequent payment of the EER to the extent permitted by law.

H. **Ohio Environmental Council (OEC)**

i. DP&L will consider the cost-effectiveness and feasibility of developing a Combined Heat and Power (CHP) and Waste Energy Recovery (WER) program for potential inclusion in DP&L's updated energy efficiency and peak demand reduction program portfolio plan to be filed by April 15, 2016. OEC will present its proposal concerning a potential CHP and WER program to the Collaborative by July 1, 2014 and DP&L will present its evaluation of the proposal by the end of calendar year 2014. DP&L will reserve $250,000 from the Pilot Program budget for customer incentive payments for CHP and WER. Additionally, DP&L commits to working with interested collaborative members on an educational workshop for potential CHP customers in DP&L's service territory and sponsoring the workshop with funds from the Pilot Program.

I. DP&L will expand the scope of its existing Government Audit program to include all C&I customer classes. The audit program will continue to be funded out of the Custom Rebate program.

J. DP&L agrees to place the pilot program on the agenda for each of its quarterly Energy Efficiency Collaborative meetings where it and pilot program implementers will discuss the previous quarter's activities and the upcoming quarter's plans.

K. DP&L agrees to allocate a minimum of 10% of the annual Residential Lighting Program incentive budget to incentivize LED lighting for the 2014 program year and 20% of the annual Residential Lighting Program incentive budget to incentivize LED lighting for the 2015 program year. If 50% of the LED incentive allocation has not been used by September 1 of each year, DP&L may use the remaining LED annual allocation to incentivize other residential lighting products.

II. Cost Recovery

A. The structure and function of DP&L's existing cost recovery mechanism, the Energy Efficiency Rider ("EER"), has been approved by the Commission in DP&L's ESP Case, Case No. 08-1094-EL-SSO.[4] Since the Company's proposed Program Portfolio for 2013-2015 is substantially unchanged from that which has been implemented since 2009, the EER will continue in its same form, with carrying costs equal to 5.86% on any over- or under-recovered balances, except for the following changes:

i. The shared savings incentive for over compliance will be included in the forecasted EER rate.

ii. Costs for DP&L's new Pilot Program will be added to forecasted program costs to be included in the forecasted EER rate.

[4] That mechanism provides that program costs will be assigned to and paid by, for collection purposes, the respective rate classes whose customers are eligible for the program. For example, program costs for customers in a nonresidential customer class will not be collected from residential customers and residential program costs will not be collected from non-residential customers.

iii. The EER rate design will be modified as described in I.G.i. above.

The EER will be updated to incorporate these changes, along with updating the reconciliation portion of the rate with the most recent deferral balance, within 30 days of a Commission order approving this Stipulation.

B. In addition, the Parties agree to implementation of a Shared Savings mechanism[5] that provides an after-tax net benefit of 87% to DP&L's Customers and 13% to DP&L, based on the Utility Cost Test (UCT), when the Company exceeds its energy efficiency requirements (kWh) by 15%.

C. DP&L will be eligible for shared savings if it exceeds the benchmarks of R.C. §4928.66 (A)(1)(a) and (A)(1)(b) for a particular calendar year, in accordance with the following chart:

Incremental Energy Savings Achievement	Shared Savings Incentive %
< 100%	0.0%
100%-105%	5.0%
>105%-110%	7.5%
>110%-115%	10.0%
>115%	13.0%

[5] The Ohio Energy Group (OEG), Industrial Energy Users of Ohio (IEU-OH), and the Office of the Ohio Consumers' Counsel (OCC) support the Stipulation. However, OEG and IEU-OH take no position regarding Sections II.B through F, nor do they support or oppose such sections, so that their support for the Stipulation may not be used as precedent in any other proceeding. Additionally, OCC takes no position on the use of an after-tax calculation or the use of the UCT in paragraph II. B, because OCC prefers the use of a pre-tax calculation and the use of the Total Resource Cost test.

Any shared savings benefit recovered by DP&L will be capped at $ 13.5 million ($4.5 million per year over three years), on an after-tax basis, over the term of the 2013-2015 Program Portfolio.

D. For utility shared savings purposes, total gross, annualized savings against the benchmark requirements will be used in the shared savings calculation. The following programs will not be included in the calculation of the shared savings incentive: Mercantile Self-Direct, Residential Low Income Affordability, Pilot Program, and Transmission and Distribution Infrastructure Improvements.

E. DP&L understands that it may only count savings for shared savings one-time (meaning there is no double counting of shared savings) and only in the year in which the savings were generated. In a year in which previous years' over-compliance is used to comply with the benchmarks, shared savings shall be based only on impacts generated in the current year.

F. DP&L may only count savings for compliance one time (meaning there is no double counting for compliance) during the plan timeframe of 2013-2015, but reserves the option of either counting any portion of over-compliance in the year of compliance or banking any portion of over-compliance for use in connection with a subsequent year. To reduce the cost of compliance for a future Program Portfolio, any over-compliance achieved may be carried over to the next plan.

G. DP&L agrees that the lost revenue cap totaling $72 million over the seven year period ending December 31, 2015 as established in Case No. 08-1094-EL-SSO will continue to apply over the term of the 2013-2015 Program Portfolio. This means that DP&L will

collect no more than $72 million dollars total of lost distribution revenues related to its first energy efficiency portfolio (approved in Case No. 08-1094-EL-SSO) and its second portfolio (Case No. 13-833-EL-POR) through December 31, 2015.

H. If the Commission does not authorize collection of lost distribution revenues from customers relating to DP&L's First Energy Efficiency Portfolio (approved in Case No. 08-1094, et al.) or Second Energy Efficiency Portfolio (Case No. 13-833-EL-POR) after a hearing held for DP&L's Third Energy Efficiency Portfolio Application, the Signatory Parties agree that DP&L shall not collect lost distribution revenues related to its First Energy Efficiency Portfolio[6] or Second Energy Efficiency Portfolio beyond December 31, 2015. If DP&L files a base distribution rate case where its basic volumetric rate design is not altered and new distribution rates take effect before December 31, 2015, DP&L will reset its distribution rates for purposes of collecting lost distribution revenue. However, DP&L will not collect lost distribution revenues beyond December 31, 2015, without Commission approval as stated above.

I. If DP&L files a distribution revenue decoupling application in its next distribution rate case, and its revenue decoupling application is approved by the Commission before December 31, 2015, then any approved lost distribution revenue recovery for customers whose revenue is decoupled will cease as of the time that such approved decoupling mechanism becomes effective.

[6] Nothing in this Stipulation and Recommendation limits the future actions or positions that a Signatory Party may take with regard to DP&L's collection lost distribution revenues resulting from its First and Second Energy Efficiency Portfolios.

III. PJM Auctions

A. The proceeds from the PJM auctions, including those from the 2016-2017 PJM Base Residual Auction (BRA), if any, net of evaluation costs and any other administrative expenses necessary to conduct the bid for efficiency resources[7] including but not limited to the cost of collateral and penalties, shall be shared between DP&L and DP&L's Customers with 80% of the net auction proceeds credited to DP&L's Customers through the EER.

B. Upon PUCO approval of DP&L's Program Portfolio and subsequent to the 2016-2017 BRA, DP&L agrees to bid at least 75% of the Program Portfolio megawatts (MWs), which are eligible[8] to be bid[9] pursuant to PJM rules, into PJM BRAs occurring during the term of the 2013-2015 Program Portfolio. Further, DP&L will bid projected megawatts from the 2016 program year into each PJM BRA occurring during the term of the 2013-2015 Program Portfolio. For purposes of including 2016 megawatts in the bid, DP&L will assume projected megawatts from the 2016 program year to be equal to at least 50% of the

[7] "Efficiency resources" is defined as the energy efficiency and demand response resources, both existing and planned, that are expected to be created under DPL's 2013-2015 Program Portfolio Application in Case No. 13-833-EL-POR. These resources specifically exclude mercantile self-direct resources unless a self-direct mercantile customer affirmatively and explicitly chooses to grant its energy efficiency capacity resources to DPL by separate agreement.

[8] "Eligible" is defined for purposes of this Stipulation as existing and planned energy efficiency savings and demand response that comply with PJM Manuals 18 and 18b.

[9] Eligible Program Portfolio megawatts specifically exclude energy efficiency capacity resources created via mercantile self-direct energy efficiency projects. Mercantile self-direct energy efficiency projects are defined herein as projects for which a mercantile customer has committed certain energy efficiency resources to DP&L for purposes of DP&L's compliance with Am. Sub. SB 221 benchmarks through the PUCO's EEC Pilot program as authorized and permanently adopted by the Commission in Case No. 10-834-EL-POR, in exchange for (1) the customer's exemption from Rider EER, or (2) a cash payment in lieu of exemption from Rider EER, while retaining their ownership rights to demand reductions associated with their energy efficiency measures for purposes of bidding the capacity into PJM. In either case, customers may choose to affirmatively and explicitly commit their energy efficiency capacity resources to DP&L, by separate agreement, such that DP&L could bid the committed energy efficiency capacity resources into PJM auctions.

eligible megawatts in the 2015 plan year. Specifically, DP&L will bid into the BRA taking place in 2014, for PJM delivery year 2017/2018, and DP&L will bid into the BRA taking place in 2015, for PJM delivery year 2018/2019.

C. All prudently incurred penalties, evaluation costs, administrative costs and capital collateral costs associated with bidding into PJM will be netted against PJM revenues prior to sharing of auction proceeds.

D. If DP&L falls short of the energy efficiency and peak demand reduction resources that cleared the PJM BRA for any year, and to avoid payment of penalties, DP&L may purchase replacement capacity in the incremental auctions corresponding to the applicable PJM BRA to cover the shortfall. The balance of the incremental auction purchases shall be charged against the net PJM revenue for energy efficiency resources for the delivery year.

E. If the costs outlined in C and D above are greater than the corresponding PJM revenue, the net costs will be recovered through DP&L's EER. To help manage this risk, DP&L will include in its BRA bid price the reasonably anticipated costs associated with the capacity bid into the BRA.

F. The parties acknowledge and understand that PJM calculations can differ regarding coincident peak MW values and ultimately PJM approves the eligible MW value. Further, the parties agree and understand that PJM makes the final determination as to the eligibility of capacity that may be bid into the auctions. Consequently, the parties agree that DP&L will not be penalized for determinations by PJM that result in MW values falling below the agreed-upon thresholds.

G. DP&L will work with the Energy Efficiency Collaborative to explore the potential for DP&L to bid projected megawatts from years beyond the term of the 2013-2015 Program Portfolio, including projected megawatts from the 2017 program year. No later than the third quarter of 2014, DP&L will present to the Energy Efficiency Collaborative: (1) the results of the 2017/2018 BRA; and (2) DP&L's analysis of the feasibility and potential benefits, costs and risks of bidding projected megawatts from the 2017 program year into the 2018/2019 BRA.

IV. Other

A. The Signatory Parties support DP&L's request for a waiver from the Commission to file the annual Portfolio Status Report on May 15 instead of March 15 each year to provide sufficient time for adequate evaluation, measurement and verification of plan results. Comments on the Portfolio Status Report by others, including signatories to this Stipulation, will be due 90 days from the date of the filing.

B. By approving the Stipulation, the Commission is granting DP&L appropriate accounting authority related to the EER, as described above, to record a regulatory asset for any under-recovery or a regulatory liability for any over-recovery of energy efficiency portfolio program costs, lost revenues excluding generation revenue, and shared savings.

C. The Signatory Parties support DP&L's request that the Commission approve a waiver of the part-year reporting convention requirement and allow DP&L to use the annualized reporting convention for purposes of benchmark compliance each year.

D. The Company will continue to work with Vectren Energy Delivery of Ohio (VEDO) to further develop energy efficiency and peak demand response (EE/PDR) joint delivery programs.

E. DP&L will open dialogue with the Ohio Energy Resources Division of the Ohio Development Services Agency to discuss where Ohio Advanced Energy Fund program offerings could be used by eligible energy consumers, as determined by the Ohio Energy Resources Division of the Ohio Development Services Agency, to finance/enhance their participation in DP&L's EE/PDR efforts.

F. DP&L will open dialogue with the Ohio Air Quality Development Authority to discuss where program offerings could be used by eligible energy consumers, as determined by the Ohio Air Quality Development Authority, to finance/enhance their participation in DP&L's EE/PDR efforts.

G. All Signatory Parties will be eligible for membership in DP&L's existing Energy Efficiency Collaborative, which was formed pursuant to the Stipulation and Recommendation filed in Case No. 08-1094-EL-SSO, *et al.* In addition to the topics normally discussed in the Energy Efficiency Collaborative, the topic of DP&L potentially bidding into the PJM BRA subsequent to 2015, for PJM delivery year 2019/2020, will be explored.

H. In its 3rd Quarter 2014 Collaborative meeting, DP&L will propose potential alternatives to administration of the qualification and bidding of eligible Program Portfolio MWs into PJM capacity auctions, including the possibility of transitioning the administration of qualification and bidding activities to a third-party administrator or vendor to aggregate and fully qualify the energy efficiency projects as qualified capacity resources for purposes of bidding approved Program Portfolio MWs into the PJM capacity auctions on behalf of DP&L. If transitioning of the administration of the qualification and bidding activities is determined by DP&L to be a potentially cost-effective enhancement, DP&L

may at its sole discretion issue an RFP, reviewed by the Collaborative, for the purposes of selecting a vendor to administer the qualification and bidding of eligible Program Portfolio MWs into PJM capacity auctions, with the intent of having the selected vendor in place in time for DP&L's participation in the 2015 PJM Base Residual Auction.

IN WITNESS THEREOF, the undersigned parties agree to this Stipulation and Recommendation as of this 2nd day of October, 2013. The undersigned parties respectfully request the Commission to issue its Opinion and Order approving and adopting this Stipulation.

THE DAYTON POWER AND LIGHT COMPANY

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Summary: Stipulation The Dayton Power and Light Company's Stipulation and Recommendation electronically filed by Mrs. Karen M Boman on behalf of Sobecki, Judi L. Ms.

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Energy Efficiency and Peak Demand Reduction Program Portfolio Plan	:	Case No. 16-649-EL-POR Case No. 16-1369-EL-WVR

THE DAYTON POWER AND LIGHT COMPANY'S OBJECTIONS AND RESPONSES TO THE OFFICE OF THE OHIO CONSUMERS' COUNSEL'S INTERROGATORIES AND REQUESTS FOR PRODUCTION OF DOCUMENTS

THIRD SET
(DATED DECEMBER 13, 2016)

The Dayton Power and Light Company ("DP&L") objects and responds to the Office of the Ohio Consumers' Counsel's ("OCC") Interrogatories and Requests for Production of Documents, Third Set, Dated December 13, 2016, as follows.

GENERAL OBJECTIONS

1. DP&L objects to and declines to respond to each and every discovery request to the extent that it seeks information that is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. Ohio Admin. Code § 4901-1-16(B).

2. DP&L objects to and declines to respond to each and every discovery request to the extent that it is harassing, unduly burdensome, oppressive or overbroad. Ohio Admin. Code §§ 4901-1-16(B) and 4901-1-24(A).

INT-46. On page 9 of Volume 1 of the Company's application in Case No. 16-395-EL-SSO, the Company states, with respect to its proposed Distribution Decoupling Rider: "DP&L proposes that the Rider be set at zero initially, and that the details of the Rider be established in DP&L's to-be-filed Energy Efficiency Portfolio case." Is DP&L proposing to establish a Distribution Decoupling Rider in the current energy efficiency portfolio case?

RESPONSE: General Objections Nos. 1 (relevance), 2 (unduly burdensome), 3 (attorney-client and work product privilege), 5 (inspection of business records), 6 (calls for a narrative response), 9 (vague and undefined), 12 (seeks information that DP&L does not know at this time), and 13 (mischaracterization). DP&L further objects that this Interrogatory is irrelevant and overly broad because it seeks information about the Application filed on June 15, 2016, when discovery is limited to the Stipulation that was filed in this case on December 13, 2016. DP&L further objects to the relevancy of this Interrogatory because it seeks information related to a separate proceeding and information about future events. Subject to these objections, DP&L states no, the Stipulation filed in this matter does not include the institution of a Distribution Decoupling Rider.

Responsible Witness: Tyler Teuscher

Respectfully submitted,

/s/ Jeremy M. Grayem

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Counsel for The Dayton Power & Light Company

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was served upon the following via electronic mail on January 6, 2017.

christopher.healey@occ.ohio.gov

/s/ Jeremy M. Grayem

Jeremy M. Grayem (0072402)

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Energy Efficiency and Peak Demand Reduction Program Portfolio Plan	:	Case No. 16-649-EL-POR Case No. 16-1369-EL-WVR

THE DAYTON POWER AND LIGHT COMPANY'S OBJECTIONS AND RESPONSES TO THE OFFICE OF THE OHIO CONSUMERS' COUNSEL'S INTERROGATORIES AND REQUESTS FOR PRODUCTION OF DOCUMENTS

THIRD SET
(DATED DECEMBER 13, 2016)

The Dayton Power and Light Company ("DP&L") objects and responds to the Office of the Ohio Consumers' Counsel's ("OCC") Interrogatories and Requests for Production of Documents, Third Set, Dated December 13, 2016, as follows.

GENERAL OBJECTIONS

1. DP&L objects to and declines to respond to each and every discovery request to the extent that it seeks information that is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. Ohio Admin. Code § 4901-1-16(B).

2. DP&L objects to and declines to respond to each and every discovery request to the extent that it is harassing, unduly burdensome, oppressive or overbroad. Ohio Admin. Code §§ 4901-1-16(B) and 4901-1-24(A).

INT-47. Does DP&L propose that it continue to collect lost distribution revenues for measures installed before 2016 after its pending Distribution Rate Case is approved and implemented?

RESPONSE: General Objections Nos. 1 (relevance), 3 (attorney-client and work product privilege), 6 (calls for a narrative response), 7 (publicly available information), 9 (vague and undefined), and 11 (calls for a legal conclusion). DP&L further objects that this Interrogatory is irrelevant and overly broad because it seeks information about the Application filed on June 15, 2016, when discovery is limited to the Stipulation that was filed in this case on December 13, 2016. Subject to these objections, DP&L states no, as stated in the Stipulation filed on December 13, 2016, lost distribution revenues will be reset with the next approved distribution rate case.

Responsible Witness: Tyler Teuscher

Respectfully submitted,

/s/ Jeremy M. Grayem

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CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was served upon the following via electronic mail on January 6, 2017.

christopher.healey@occ.ohio.gov

/s/ Jeremy M. Grayem

Jeremy M. Grayem (0072402)

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)	
The Dayton Power and Light Company	)	Case No. 16-0649-EL-POR
for Approval of its Energy Efficiency and	)	Case No. 16-1369-EL-WVR
Peak Demand Reduction Portfolio Plan	)	

THE DAYTON POWER AND LIGHT COMPANY OBJECTIONS AND RESPONSES TO THE OFFICE OF THE OHIO CONSUMERS' COUNSEL'S INTERROGATORIES AND REQUESTS FOR PRODUCTION OF DOCUMENTS

FOURTH SET
(DATED DECEMBER 15, 2016)

The Dayton Power and Light Company ("DP&L" or "the Company") objects and responds to The Office of the Ohio Consumers' Counsel's ("OCC") Interrogatories and Requests for Production of Documents, Fourth Set, Dated December 15, 2016, as follows.

GENERAL OBJECTIONS

1. DP&L objects to and declines to respond to each and every discovery request to the extent that it seeks information that is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. Ohio Admin. Code § 4901-1-16(B).

2. DP&L objects to and declines to respond to each and every discovery request to the extent that it is harassing, unduly burdensome, oppressive or overbroad. Ohio Admin. Code §§ 4901-1-16(B) and 4901-1-24(A).

3. DP&L objects to each and every discovery request to the extent that it seeks information that is privileged by statute or common law, including privileged communications between attorney and client or attorney work product. Ohio Admin. Code § 4901-1-16(B). Such material or information shall not be provided, and any inadvertent disclosure of material or

INT-68. Section II.G of the Stipulation states: "With approval and implementation of DP&L's pending Distribution Rate Case, Case No. 15-1830-EL-AIR, the amount of the lost distribution revenues will be reset consistent with the outcome of that case." Please explain what "reset" means in this sentence. Include all assumptions, methodologies, formulas, and calculations necessary to demonstrate how the "reset" will work.

RESPONSE: General Objection Nos. 3 (attorney-client and work product privilege), 6 (calls for a narrative response), 7 (publicly available information), 11 (calls for a legal conclusion), 12 (seeks information that DP&L does not know at this time) and 13 (mischaracterization). DP&L further objects because this Interrogatory seeks information that can be independently obtained by OCC. Subject to these objections, DP&L states that with approval of DP&L's Distribution Rate Case, Case No. 15-1830-EL-AIR, all savings associated with lost distribution revenues will be reset to zero.

Responsible Witness: Tyler Teuscher

Respectfully submitted,

/s/ Jeremy M. Grayem

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Counsel for The Dayton Power & Light Company

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was served upon the following via electronic mail on January 6, 2017.

christopher.healey@occ.ohio.gov

/s/ Jeremy M. Grayem

Jeremy M. Grayem (0072402)