

Ohio Public Utilities Commission

| | 17-0232-EL-CRS | | | | | |
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INITIAL CERTIFICATION APPLICATION FOR RETAIL GENERATION PROVIDERS AND POWER MARKETERS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-13 Company History). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

A. <u>APPLICANT INFORMATION</u>

| A-1 | Applicant intends to be ce | ertified as: (check all that apply) | | 2017 | |
|-----|--|--|--|------|--|
| A-2 | □ Retail Generation Provider □ Power Broker □ Aggregator □ Applicant's legal name, address, telephone number and web site address | | | | |
| | Legal Name Median Energy Corp. Address <u>1 Lethbridge Plaza, Suite 2, M</u> Telephone # (201) 354-1537 | Nahwah, NJ 07430 Web site address (if any) www.medianenergy.com | | 0:01 | |

A-3 List name, address, telephone number and web site address under which Applicant will do business in Ohio

 Legal Name
 Median Energy Corp.

 Address
 1 Lethbridge Plaza, Suite 2, Mahwah, NJ 07430

 Telephone # (201) 354-1537
 Web site address (if any) www.medianenergy.com

A-4 List all names under which the applicant does business in North America Median Energy Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a cide file document delivered in the regular course of AN 252017 Technician _____ Date Processed _____

A-5 Contact person for regulatory or emergency matters

| Name Henry Bennett | | |
|------------------------------|--|------|
| Title Director of Operations | | |
| Business address 1 Let | hbridge Plaza, Suite 2, Mahwah, NJ 07430 | |
| Telephone # (201) 354- | 1537 Fax # (888) 225-6 |)195 |
| E-mail address | hbennett@medianenergy.com | |

4.1

A-6 Contact person for Commission Staff use in investigating customer complaints

| Name Henry Bennett | |
|------------------------------|--|
| Title Director of Operations | |
| Business address 1 Let | nbridge Plaza, Suite 2, Mahwah, NJ 07430 |
| Telephone # (201) 354-1 | 537 Fax # (888) 225-0195 |
| E-mail address | hbennett@medianenergy.com |

A-7 Applicant's address and toll-free number for customer service and complaints

| Customer Service address 1 Lethbridge Plaza, Suite 2, Mahwah, NJ 07430 | | | | | | |
|--|----------------------|----------------------|--|--|--|--|
| Toll-free Telephone # | (201) 354-1537 | Fax # (888) 225-0195 | | | | |
| E-mail address | all@medianenergy.com | | | | | |

A-8 Applicant's federal employer identification number # 811157772

A-9 Applicant's form of ownership (check one)

| Sole Proprietorship | Partnership |
|-------------------------------------|-----------------------------------|
| Limited Liability Partnership (LLP) | □ Limited Liability Company (LLC) |
| Corporation | D Other |

A-10 (Check all that apply) Identify each electric distribution utility certified territory in which the applicant intends to provide service, including identification of each customer class that the applicant intends to serve, for example, residential, small commercial, mercantile commercial, and industrial. (A mercantile customer, as defined in (A) (19) of Section 4928.01 of the Revised Code, is a commercial customer who consumes more than 700,000 kWh/year or is part of a national account in one or more states).

| 🖻 First Energy | | ~ | | |
|---------------------------------|---------------|------------|------------|--------------|
| 🖬 Ohio Edison | Residential | Commercial | Mercantile | Industrial |
| 🛚 Toledo Edison | Residential | Commercial | Mercantile | 🗖 Industrial |
| Cleveland Electric Illuminating | Residential | Commercial | Mercantile | 🗖 Industrial |
| 🛛 Duke Energy | 🛛 Residential | Commercial | Mercantile | Industrial |
| ☑ American Electric Power | | | | |
| 🛛 Ohio Power | Residential | Commercial | Mercantile | 🛛 Industrial |

| Columbus Southern Power | Residential | Commercial | Mercantile | Industrial |
|-------------------------|---------------|------------|------------|------------|
| Dayton Power and Light | 🛛 Residential | Commercial | Mercantile | Industrial |

A-11 Provide the approximate start date that the applicant proposes to begin delivering services

March 1, 2017

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- A-12 <u>Exhibit A-12 "Principal Officers, Directors & Partners"</u> provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-13 <u>Exhibit A-13 "Company History,"</u> provide a concise description of the applicant's company history and principal business interests.
- A-14 <u>Exhibit A-14 "Articles of Incorporation and Bylaws,"</u> if applicable provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto.
- A-15 <u>Exhibit A-15 "Secretary of State,</u>" provide evidence that the applicant has registered with the Ohio Secretary of the State.

B. <u>APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE</u>

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- **B-1** <u>Exhibit B-1 "Jurisdictions of Operation,"</u> provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services.
- **B-2** <u>Exhibit B-2 "Experience & Plans,"</u> provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

- **B-3** <u>Exhibit B-3 "Summary of Experience,"</u> provide a concise summary of the applicant's experience in providing the service(s) it is seeking to be certified to provide (e.g. number and types of customers served, utility service areas, amount of load, etc.).
- **B-4** Exhibit B-4 "Environmental Disclosure," provide a detailed description of how the applicant intends to determine its (a) generation resource mix, and (b) environmental characteristics, including air emissions and radioactive waste. This information shall include sufficient discussion so as to detail both the annual projection methodology and the proposed approach to compiling the quarterly actual environmental disclosure data. Additional details on this requirement may be obtained by referring to 4901:1-21-09.
- **B-5** Exhibit B-5 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.
- **B-6** Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

No Ves

If yes, provide a separate attachment labeled as **Exhibit B-6 "Disclosure of Consumer Protection Violations"** detailing such violation(s) and providing all relevant documents.

B-7 Disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail or wholesale electric service denied, curtailed, suspended, revoked, or cancelled within the past two years.
Z No Yes

If yes, provide a separate attachment labeled as <u>Exhibit B-7 "Disclosure of</u> <u>Certification Denial, Curtailment, Suspension, or Revocation</u>" detailing such action(s) and providing all relevant documents.

C. <u>APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE</u>

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

C-1 <u>Exhibit C-1 "Annual Reports,"</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why. (This is generally only applicable to publicly traded companies who publish annual reports)

- C-2 <u>Exhibit C-2 "SEC Filings,"</u> provide the most recent 10-K/8-K Filings with the SEC. If the applicant does not have such filings, it may submit those of its parent company. An applicant may submit a current link to the filings or provide them in paper form. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements," provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted).
- C-4 <u>Exhibit C-4 "Financial Arrangements,"</u> provide copies of the applicant's financial to satisfy collateral requirements to conduct retail electric/gas business activity (e.g., parental or third party guarantees, contractual arrangements, credit agreements, etc.,).

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

1. The applicant itself stating that it is investment grade rated by Moody's, Standard & Poor's or Fitch and provide evidence of rating from the rating agencies.

2. Have a parent company or third party that is investment grade rated by Moody's, Standard & Poor's or Fitch guarantee the financial obligations of the applicant to the LDU(s).

3. Have a parent company or third party that is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company's financials must be included in the application if the applicant is relying on this option.

4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter "N/A "in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

- C-5 <u>Exhibit C-5 "Forecasted Financial Statements,"</u> provide two years of forecasted statements (balance sheet, income statement, and cash flow statement) for the applicant's <u>ELECTRIC related business activities in the state of Ohio Only</u>, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecast should be in an annualized format for the two years succeeding the Application year.
- **C-6** Exhibit C-6 "Credit Rating," provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter "N/A" in Exhibit C-6.
- C-7 <u>Exhibit C-7 "Credit Report,"</u> provide a copy of the applicant's credit report from Experion, Dun and Bradstreet or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter "N/A" for Exhibit C-7.
- C-8 <u>Exhibit C-8 "Bankruptcy Information,"</u> provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 <u>Exhibit C-9 "Merger Information,"</u> provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application.
- C-10 <u>Exhibit C-10 "Corporate Structure</u>," provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate or subsidiary companies.

D. <u>APPLICANT TECHNICAL CAPABILITY</u>

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- **D-1** <u>Exhibit D-1 "Operations"</u> provide a written description of the operational nature of the applicant's business. Please include whether the applicant's operations will include the generation of power for retail sales, the scheduling of retail power for transmission and delivery, the provision of retail ancillary services as well as other services used to arrange for the purchase and delivery of electricity to retail customers.
- **D-2** <u>Exhibit D-2 "Operations Expertise,</u>" given the operational nature of the applicant's business, provide evidence of the applicant's experience and technical expertise in performing such operations.
- **D-3** <u>Exhibit D-3 "Key Technical Personnel."</u> provide the names, titles, e-mail addresses, telephone numbers, and the background of key personnel involved in the operational aspects of the applicant's business.
- **D-4** <u>Exhibit D-4 "FERC Power Marketer License Number,"</u> provide a statement disclosing the applicant's FERC Power Marketer License number. (Power Marketers only)

| Bignature of Applicant and Title | |
|---|--|
| Sworn and subscribed before me this <u>5</u> day of <u>Occ</u> , <u>2016</u> Month <u>Year</u> MISLTheleminnloten | 4 |
| Signature of official administering oath My commission expires on | MISTY THELEN NOTARY PUBLIC STATE OF OHIO Recorded in Cuyahoga County |
| | <u>My Comm. Exp</u> . 6/28/2020 7 |

<u>AFFIDAVIT</u>

State of Ohio

_____ss (Town)

county of Cerahoge:

Herry <u>Senner</u>, Affiant, being duly sworn/affirmed according to law, deposes and says that: He/She is the <u>Director of Geration</u> (Office of Affiant) of <u>Median Energy (op</u> (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.

.....

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she_expects said Applicant to be able to prove the same at any hearing hereof.

Signature of Affiant & Title Operations

| Sworn and subscribed before me this 5 day of $0ec 200$ | |
|---|----|
| Month Year Musty Thelen - Notary | |
| Signature of official administering oath Print Name and TitleRIAL SEMISTY THELEN MISTY THELEN | |
| My commission expires on UNO 28, 2030 NOTARY PUBLIC STATE OF OHIO | |
| Recorded in Cuyahoga County My Comm. Exp. 6/28/20 | 20 |
| | |

Median Energy Corp. Ohio CRES Application Attachments

A. Application Information

Exhibit A -12 - Principle Officers, Directors & Partners

Henry Bennett Director of Operations 1 Lethbridge Plaza Ste 4/4A Mahwah, NJ 07430 Phone: (888) 316-5443 Email: <u>hbennett@medianenergy.com</u>

Jesse Rutta President 1 Lethbridge Plaza Ste 4/4A Mahwah, NJ 07430 Phone: (888) 316-5443 Email: <u>all@medianenergy.com</u>

Median Energy Corp. has hired GP Energy Management, LLC ("GPEM") as a consultant and technical advisor to assist in the development and management of Median Energy Corp.

The mailing address, phone, and fax number of GPEM and its executives are:

GP Energy Management, LLC 131 Varick Street Suite 1008 New York, NY 10013 Phone: (212) 255-8050 Fax: (203) 295-3794

Gabriel Phillips – CEO gabe@gprenew.com

Alex Baldassano – Managing Director, Regulatory & Renewable Energy Services <u>alex@gprenew.com</u>

Jon Spivak – Managing Director, Risk Management & Operations jon@gprenew.com

Exhibit A-13- Company History

Median Energy Corp. was formed originally in January of 2016 under the laws of the state of New York as a Corporation. The company's principal business interest is being a Competitive Retail Electric Service Provider (CRES) to residential and commercial customers.

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Exhibit A-14 - Articles of Incorporation & Bylaws

ACKNOWLEDGEMENT COPY

CERTIFICATE OF INCORPORATION OF

Median Energy Corp.

Under Section 402 of the Business Corporation Law

FIRST: The name of the corporation is:

Median Energy Corp.

- **SECOND:** This corporation is formed to engage in any lawful act or activity for which a corporation may be organized under the Business Corporation Law, provided that it is not formed to engage in any act or activity requiring the consent or approval of any state official, department, board, agency or other body without such consent or approval first being obtained.
- **THIRD:** The county, within this state, in which the office of the corporation is to be located is NEW YORK.
- FOURTH: The total number and value of shares of common stock which the corporation shall have authority to issue is: 200 SHARES WITH NO PAR VALUE.
- FIFTH: The Secretary of State is designated as agent of the corporation upon whom process against it may be served. The address within or without this state to which the Secretary of State shall mail a copy of any process against the corporation served upon him or her is:

Median Energy Corp. 1560 Broadway Ste1005 New York, NY 10036

I certify that I have read the above statements, I am authorized to sign this Certificate of Incorporation, that the above statements are true and correct to the best of my knowledge and belief and that my signature typed below constitutes my signature.

Chaim D Bennett (signature)

Chaim D. Bennett, INCORPORATOR 1560 Broadway Ste1005 New York, NY 10036

DOS-1239-f-11 (Rev. 02(12)

Filed by: USACORP INC 325 DIVISION AVE. SUITE 201 BROOKLYN, NY 11211

USACORP INC. (CS) DRAWDOWN CUSTOMER REF# MEEN

ACKNOWLEDGEMENT COPY

Page 2 of 2

STATE OF NEW YORK DEPARTMENT OF STATE

15

I hereby certify that the annexed copy for MEDIAN ENERGY CORP., File Number 160120010188 has been compared with the original document in the custody of the Secretary of State and that the same is true copy of said original.



WITNESS my hand and offical seal of the Department of State, at the City of Albany, on July 05, 2016.

Automy Sicilia

Anthony Giardina Executive Deputy Secretary of State

Rev. 06/07

Authentication Number: 1607051028 To verify the authenticity of this document you may access the Division of Coporations' Document Authentication Website at http://ecorp.dos.ny.gov

CERTIFICATE OF CORRECTION OF CERTIFICATE OF INCORPORATION

...

OF

MEDIAN ENERGY CORP.

Under Section 105 of the Business Corporation Law

FIRST: The name of the corporation is:

MEDIAN ENERGY CORP.

SECOND: The date the document to be corrected was filed by the Department of State is:

January 20, 2016

THIRD: The nature of the informality, error, incorrect statement or defect to be corrected is:

The signature and name of the Incorporator is incorrect. The correct name is Jesse Rutta.

FOURTH: The provision in the document as corrected or eliminated or the proper execution is as follows:

151 gense Roate

(Signature of Incorporator)

Jesse Rutta 626 Taylor Avenue Scranton, PA 18510

Ist Josse Batta Semane Jesse Rutta, President Name and This of Signer

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| | | | 01-20-2016 | • |
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| | | NY | 01-20-2016 | |
| | ۵٬۶۱٬۶۰٬۳۳ | Date began towned | a in New York State | |
| | | 01. | 20-2016 | |
| line | ZIP code | Number of shares a | guide and outstanding | |
| NY | 10036 | | 200 | |
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| | Utane NY Total 31 | NY 10036 Total number of sharehold 1 | Totophore number (212) 859-23 State of incorporate NY Date began burner D1-2 State of incorporate D1-2 State of incorporate NY 10036 1 | Telephone number (212) 859-2316 State of incorporation Date of incorporation NY 01-20-2016 Date began beams in Netw York State 01-20-2016 Date of incorporation 01-20-2016 </td |

Shareholders' unanimous consent and individual affirmation: By signing below each shareholder of the above corporation elects to include all amounts required by Tax Law, Article 22, section 660, in computing his or her New York taxable income and certifies that the personal information given below is to the best of his or her knowledge and belief true, correct, and complete. See instructions if a continuation sheet or a separate consent statement is needed.

| A Name and address | B Crasteric at a set of | | C Owned | D |
|---|--|---------------------|------------------|--|
| of each shareholder Include ZNP code | Social security number or employer identification number | Number of shares | Date acquired | Shareholder's signature (see instructions) For this election to be volid, at shareholders must signify consent by signing below |
| Chaim Dov Bennett 1560 Broadway Suite 1005 New York, NY 10036 | 294-92-4495 | 200 | 01-20-2016 | And and a second |
| | | | | * |
| | | | | |
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| | | | | · · · · · · · · · · · · · · · · · · · |
| Certification: I certify that this elec | zion and any attachments a | e to the best o | f my knowledge | and belief inte, correct, and complete, |
| Authorized Chaim Dov Bennett | person Signatu | + of a stand door | | President |

| (Autonized | August 201 permen | | (Teorderit | |
|-----------------|---|---------|---------------------------------------|------------------------|
| person | E-wail address of suborized perion Lougepipepa.com | | Talephone rustber { 212 669-2316 | 02-04-201 6 |
| Paid | Firm's name אין אינעי לאיל מיזאייאל | | Firm s EIN | Preparer's PTIN or SSK |
| preparer use | Signature of incividual preparing this election | Address | City | State ZIP code |
| (See rostr) | E-mail address of individual preparing this elector | | Preparer's NY IPRIN | Dave |

Fax form to: (518) 435-8605 (see instructions)

| Part Election Information | continued) Note. If you need | more row | s, use additi | onal copie: | s of page 2. | | |
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| | K Shareholder's Consum Stat Under penatives of penury, i dat conpernit to the declar of the ob- corperation wirtigs to the and Scorp antition 1362(s) and that I have ex domain statement, analyting are decurrents, unit, to the best of my k barter, the election contains all their reforing to the election, and such to control and complete. Understation | ment iana tous t pre-nement pratice undor archeud this companying nowledge ard witwark facts cite one leve. | L Stock o percentage c (see inst | wred or X raynetship | | N Sharohotke's Iaz yaar ang imorth and dayj | |
| J Name and address of each snareholder or former shareholder incurred to consent to the election (ase instructions) | broking and may not be withdraw corporation territry that marks a val- rooting refet for a late filed of taken declare under parative of have reported my means on still at constituent with the S corporation of your for which the declares exclude hour longing take entry entry and subbecquent years. Signature | is election, it lection, lection, lected returns lected returns lected for the availation for the availation for the | Number of shares or percentage of ownership | Datas) socured | M Sonial security number pr employer identification number (see instructions) | | |
| isim Dov Bennett 60 Broadway Sunte 1005 w York NY 10030 | and the | 1/20/16 | 180% | lacuary 20. 201 <u>6</u> | 291-92-4495 | 12/31 | |
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| | mber 2013) of the Treasury | ► See Parts I | the Internal Revenue Code) I and fill on page 3. In IRS (see separate Instructions). | | DW8 No. 1545-0123 |
| | onue Sevice | Information about Form 2553 and its sep- information about Form 2553 and 1555 about Form 2555 ab | | | |
| Note. | shareholders | to be an S corporation can be accepted or those signed the consent statement, an entity) and other required form information i | officer has signed below, and | Who May Elect the exact name | n the Instructions, all and address of the |
| Part I | Election Nume (see 1 | Information | | A Employer ideate | Scation number |
| Турс | <u>Median Ere</u> Number, sin | rrigy Closp. wet, and norm or suite not, \$Fa PiO, box, see instructions | J | B Cate incorporate | 1157772 1 |
| or Prin' | | way Sunte 1003 . state, and ZiP code | | Lative C State of moorpor | ry 20, 2016 |
| | New York, I | | | NY | |
| | | ble bordes) if the corporation (entity), after apply | | hanged ils 🔲 na | ne or []] address |
| Ca be | ution. A corp graving date i | effective for tax year beginning (month, day unation (entity) making the election for its is of a short fax year that begins on a date oth | ist tax year in existence will usu | ally enter the | January 20, 7615 |
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| at t | iox (2) or (4) ¢ | checked, complete Part II, | | | |
| | | I shareholders are listed for item J (see pag list in no more than 100 shareholders (see t | | | mily as one |
| H Na | me and title of | officer or legal representative who the IRS ma | sy call for more information | Telephone num or legal represe | |
| Ch | am: Dov Oerm | ett, Brexdant | 2 | 12-869-2316 | |
| exp | planation of li | entity classification election timely and that the reasons the election or elections were no a discovery (see instructions). | | | |
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BY LAWS OF MEDIAN ENERGY CORP.

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ARTICLE I-OPPICES

The principal office of the Corporation shall be setablished and maintained as designated in the Cartilicate of Incorporation. The Corporation may size have offices at such places within or outside the State of New York as the Board of Directors (hereinsiter, "Board") may from time to time establish.

ARTICLE II - STOCKHOLDERS

1. <u>PLACE OF MEETINGE</u>. Meetings of the Stockholders shall be held at the principal office of the Corporation or at such places within or outside the State of New York as the Board shall authorize.

2. <u>Althual. Millitting</u>. The ennuel meeting of Stockholders shall be held on the first Monday of each year in the month in which this Corporation's Initial Cartilicate of Incorporation was first filed with the Secretary of State; however, if each day falls on a legal holiday, then on the next business day following at the same time, the Stockholders shall elect a Board and transact such other business as may properly come before the meeting.

3. <u>SPECIAL NEETINGE</u>. Special meetings of the Stockholders may be asiled by the Board or by the President or at the written request of Stockholders awning a majority of the stock entitled to vote stauch meeting. A meeting requested by the Stockholders shall be called for a date not less than ten nor more than sbdy days after a request is made. The Secretary shall issue the call for the meeting unless the President, the Board or the Stockholders shall designate another to make said call. Notice of a special meeting shall also state the purpose or purposes for which the meeting to called.

4. <u>MOTTOE OF MEETINGE</u>. Witten Notice of each meeting of Stockholders shall state the purpose of the meeting and the time and place of the meeting. Notice shall be mailed to each Stockholder having the right and emilied to vote at such meetings, at the last known address as it appears on the records of the Corporation, not less than ten or more than abdy days before the data set for such meeting. If mailed, the notice is given when deposited in the United States mail, with postage thereon properties, directed to the Stockholder at the address as it appears on the record of the Stockholder. Such notice shall be sufficient for the meeting and any adjournment thereof. If any Stockholder shall transfer stock after notice, it shall not be necessary to notify the transferes. Any Stockholder may waive notice of any meeting either before, during or after the meeting.

5. <u>BECORD DATE</u>. The Board may fix a record date not less than ten days nor more than abdy days prior to the date set for the meeting of Stockholders as the date on which the Stockholders of record who have the right to and are entitled to notice of and to vote at such meeting and any adjournment thereof shall be determined. Notice that such date has been fixed may be published in the city, town or county where the principal office of the Corporation is toosted and in each city or town where a transfer egent of the stock of the Corporation is located.

8. <u>VOTING</u>. Every Stockholder shall be entitled at each meeting and upon each proposal presented at each meeting to one vote for each share of voting stock recorded in Stockholder's name on the books of the Corporation on the record date as fixed by the Board. If no record

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date was fixed, on the date of the meeting the book of records of Stockholders shall be produced upon the request of any Stockholder. Upon demand of any Blockholder, the vote for Directors and the vote upon any quasilon before the meeting, shall be by ballot. All elections for Directors shall be decided by plurality vote; all other quasilons shall be decided by mejority vote.

7. <u>Chickliff</u>. The presence, in parson or by proxy, of Stockholders holding a majority of the stock of the Corporation entitled to vote shall constitute a quorum at all meetings of the Stockholders. In case a quorum shell not be present at any meeting, a majority in interest of the Stockholders entitled to vote thereast present in parson or by proxy, shall have power to adjourn the meeting from time to time, without notice other than announcement at the meeting, until the requisite amount of stock entited to vote shell be present. At any such adjourned anesting at which the requisite amount of stock entited to vote be represented, any business may be transacted which might have been transacted at the meeting as originally noticed; but only those Stockholders entitled to vote at the meeting as originally noticed; but over a any adjournment or adjournments thereof.

8. <u>PROXIES</u>, At any Stockholders' meeting or any adjournment thereof, any Stockholder of record having the right and entitled to vote thereat may be represented and vote by proxy appointed in a written instrument. No such proxy shall be voted after the expiration of eleven such the from the date of the instrument unless the instrument provides for a longer period. In the event that any such instrument provides for two or more persons to act as provides, a majority of such persons present at the meeting, or if only one be present, that one, shall have at the powers conferred by the instrument upon all persons so designated, unless the instrument shall otherwise provide.

9. <u>STOCKHOLDER LIST</u>. After fixing a record data for a meeting, the Corporation shall prepare an alphabelical list of the names of all he Stockholders who are entitled to notice of a Stockholders' meeting. Such list shall be arranged by voting group with the names and addresses and the number, class and series, if any, of the shares held by each. This list shall be available for inspection by any Stockholder for a period of ten days prior to the meeting.

ARTICLE N - DIRECTORS

1. <u>BOARD OF DIRECTORS</u>. The business of the Corporation shall be managed and its corporate powers exercised by a Board of Directors each of whom shall be of at least 18 years of ege. It shall not be necessary for Directors to be Bioclinoiders. The number of Director(s) shall be determined by the Stockholders at their annual meeting.

 <u>ELECTION AND THREE OF DIMECTORS</u>. Unscions shall be elected at the annual meeting of Stockholders and each Director elected shall hold office until his successor has been elected and qualified, or until the Director's prior resignation or removal.

3. <u>VACANCUES</u>. If the office of any Director, member of a committee or other office becomes vecent the remaining Directors in office, by a majority vole, may appoint any qualified person to fill such vacancy, who shall hold office for the unarpired term and until a successor shall be duty chosen.

4. <u>RENOVAL OF DIRECTORS</u>. Any or all of the Directors may be removed with or without onuse by vote of a majority of all the stock outstanding and entitled to vote at a special meeting of Stockholders called for that purpose.

5. <u>HERE Y CREATED DIRECTORSHIPS</u>. The number of Directors may be increased by amandment of these by laws by the affirmative vote of a majority of the entire Board of Directors or by the affirmative vote of a majority in interest of the Stockholders, at the annual meeting or at a speciel meeting called for that purpose; and, by like vote, the additional Directors may be chosen at such meeting to hold office until the next annual election and until their successors are elected and quality.

C. <u>REBISIATION</u>. A Director may resign at any time by giving written notice to the Board, the President or the Secretary of the Corporation. Unless otherwise specified in the notice, the resignation shall take affect upon receipt thereof by the Board or such Officer, and the acceptance of the resignation shall not be necessary to make it effective.

7. <u>QUORUM OF DERECTORS</u>. A majority of the Directors shall constitute a quorum for the transaction of business. If at any meeting of the Board there shall be bee then a quorum present, a majority of those present may adjourn the meeting until a quorum is obtained and no further notice thereof need be given other than by announcement at the meeting which shall be so adjourned.

7.1 <u>VOTING</u>, Each Directorshell be entitled at each meeting of the Directors and upon each proposel, matter or motion to one vote. All proposels, matters or motions presented at any Board of Directors meeting shall be decided by a majority vote of the Directors present at each meeting.

a. <u>PLACE AND THER OF BOARD NHETINGS</u>. The Board may hold its meetings at the office of the Corporation or at such other places either within or outside the State of New York as it may from time to time determine.

 <u>REGULAR ANNUAL MEETING.</u> A regular meeting of the Board shall be held termediately following the annual meeting of the Stockholders at the place of such annual meeting of Stockholders.

10. <u>NOTICE OF MEETINGE OF THE BOARD</u>. Regular meetings of the Board may be held without notice at such time and place as it shall from time to time determine. Special meetings of the Board shall be held upon notice to the Directors and may be called by the President upon times days notice to each Director either personally, by shall, by whe or by faceImilia; apacial meetings shall be called by the President or by the Secretary in a like manner on within request by two Directors. Notice of a meeting need not be given to any Director who submits a Weiver of Notice whether before or after the meeting or who atlends the meeting without protesting, prior thereto or at its commencement, the lack of notice to eaid Director.

11. **EXERCITIVE AND OTHER COMMITTEES.** The Board, by resolution adopted by a majority of the entire board, may designate three or more of their numbers to one or more committees, which, to the extent provided in said resolution, these By-laws or the New York Business Corporation Law, may exercise the powers of the Board in the management of the business of the Corporation.

12. <u>CONFERMATION</u>. No compensation shall be paid to Directors, as such, for their services, but by resolution of the Board a flasd sum and expenses for actual attandance at each regular or special meeting of the Board may be authorized. Nothing herein contained shall be construed to preclude any Director from serving the Corporation in any other expectity and receiving compensation therefore.

ARTICLE IV - OFFICERS

1. OFFICERS, ELECTION AND TERM.

1.1 The Board may elect or appoint a Chahman, a President, one or more Vice-Presidents, a Secretary, an Assistant Secretary, a Transurer and an Assistant Treasurer and such other Officers as it may determine who shall have duties and powers as hereinefter provided.

1.2 All Officers shall be elected or appointed to hold office until the meeting of the Board following the next annual meeting of Stockholders and until their successors have been elected, or appointed, and qualified.

2. REMOVAL INCREMENTION, BALARY, ETC.

2.1 Any Officer elected or appointed by the Board analy be removed by the Board with or without osues.

2.2 In the event of the death, resignation or removal of an Officer, the Board in its degretion may elect or appoint a successor to fill the unexpired term.

2.9 Any two or more offices may be held by the same person.

2.4 The asiaries of all Officers shall be fixed by the Board.

2.5 The Directors may require any officer to give excurity for the faithful performance of sold Officer's duties.

 <u>CHAINMAN</u>. The Chairman of the Board, if one be elected, shall preside at all meetings of the Board and shall have and perform such other duties from time to time as may be easigned to same by the Board or the executive committee.

4. <u>PREMIMENT</u>. The President may be the Chief Executive Officer of the Corporation and shall have the general powers and dulies of supervision and management usually vested in the office of the President of the Corporation. The President shall preside at all meetings of the Stockholders, if present thereat, and, in the absence or non-election of the Chisiman of the Board, at all meetings of the Board and shall have general supervision, direction and control of the business of the Corporation. Except as the Board shall authorize the execution thereof in some other manner, the President shall execute bonds, mortgages and other contracts on behalf of the Corporation and shall cause the seal to be allosed to any instrument requiring it and when so allowd, the seal shall be atlasted by the eignature of the Secretary or the Treasurer or an Assistant Secretary or an Assistant Treasurer. 5. <u>VICE PREMIDENTE</u>. During the absence or disability of the President, the Vice-President, or if there be more than one, the Executive Vice-President, shall have all the powers and functions of the President. Each Vice-President shall perform such other duties as the Board shall preserbe.

6. <u>SECRETARY</u>. The Secretary shall altend all meetings of the Board and of the Stockholders; record all votes and minutes of all proceedings in a book to be kept for that purpose; give or cause to be given notice of all meetings of Stockholders and of meetings and epscial meetings of the Board; keep in safe custody the seel of the Corporation and affix it to any instrument when authorized by the Board or the President, when required; prepare or cause to be prepared and available at each meeting of Stockholders a certified list to appreciate of the names of Stockholders entitied to vote thereat, indicating the minibar of shares of each respective class held by each; lisep all the documents and records of the Corporation as required by law or otherwise in a proper and aste manner and perform such other duties as may be preactibed by the Board or assigned by the President.

7. ABSISTANT SECRETARIES. During the absence or disability of the Secretary, the Assistant Secretary, or if there are more than one, the one so designated by the Secretary or by the Board, shall have all the powers and functions of the Secretary.

8. <u>TREAMINER</u>. The Treasurer shall have the custody of the corporate funde and securities; keep full and accurate accounts of receipts and disburgements in the obsponte books; deposit all money and other valuables in the name and to the credit of the Corporation in such depositories as may be designated by the Board; disburge the funds of the Corporation as may be ordered or authorized by the Board and preserve proper vauchers for such disburgements; render to the President and Board at the regular resettings of the Board, or whenever they require it, an account of all the transactions made as Treasurer and provide an account of the Corporation. The Treasurer and provide an account of the Stockholders if so requested. The Treasurer may request and shall be furnished by all corporate officies and agents with such reports and shall be furnished by all corporate officies and agents with such reports and shall perform such other duties as are designated by these By-laws or as from time to time are analitored by the Board.

9. <u>ABBLETANT TREASURERS</u>. During the absence or disability of the Treasurer, the Assistant Treasurer, or if there be more than one, the one so designated by the Treasurer or the Board, shall have all the powers and functions of the Treasurer.

10. <u>SUMETHER AND BORDE</u>, In one the Board shall so require, any Officer or agent of the Corporation shall execute to the Corporation a bond in such sum and with such surely or surelies as the Board may direct, conditioned upon the faithful performance of duries to the Corporation and including responsibility for negligence and for the scoounting of all property. Aunds or securities of the Corporation which the Officer or agent-may be responsible for.

ARTICLE V - CERTIFICATES POR SHARES

1. <u>CERTIFICATER</u>. The shares of the Corporation shall be represented by certificates. They shall be numbered and entered in the books of the Corporation as they are leaved. They shall exhibit the holder's name, the number of shares and shall be signed by the President and Secretary and shall bear the Corporate seal. When such certificates are counter-signed by a transfer agent or an assistant transfer agent or by a transfer clerk acting on behalf of the Corporation or registered by a registrar, the signatures of such Officers may be tacalization.

2. LOST OR DESTRICTED CERTIFICATES. The Board may direct a naw cartilosis or certificates to be issued in place of any certificates thereibfore issued by the Corporation alleged to have been test or destroyed, upon the maiding of an elidewit of their fact by the person claiming the certificates to be lost or destroyed. When authorizing such issue of a new certificate or certificates, the Board may, in its discretion and as a condition precedent to the issuence thereof, require the owner of such lost or destroyed certificate or certificates, or the centre's legal representative, to advertise the sume in such manner as it shall require and/or give the Corporation a bond in such sum and with such sarely or subplue as it may chart as indemnity against any claim that may be made against the Corporation with respect to the certificate alleged to have been lost or destroyed.

3. TRANSFER OF SHARES. Upon summader to the Corporation or the transfer egent of the Corporation of a certificate for shares duly endorsed or accompanied by proper evidence of auccession, assignment or authority to transfer, it shall be the duty of the Corporation to issue a new certificate to the person entitled thereto and centrel the old certificate. Every transfer of shares shall be entered on the transfer book of the Corporation which shall be kept at its principal affice. Whenever a transfer shall be made for collatoral security, and not absolutely, it shall be so expressed in the entry of the transfer. tedger. No transfer shall be made within ten days preceding the next sinual meeting of the Stockholders.

4. <u>CLOSING TRANSPER ROOKS</u>. The Board shall have the power to close the share transfer books of the corporation for a period of not more than ten days during the thirty day period immediately preceding:

- . 4.1 any Stockholder's meeting; or
- 4.2 any data upon which Stockholders shall be called upon to take action or have such a right wilhout a meeting; or
- 4.3 any data fixed for the payment of a divident or any other form of distribution, and only those Stockholders of record at the time the transfer books are closed, shall be recognized as such for the purpose of:

4.3.1 receiving notice of or voting at such meeting; or

4.3.2 ellowing them to take appropriate action; or

4.3.3 entiting them to receive any dividend or other form of distribution.

ARTICLE VI - DIVIDERDE

The Board may, out of funds legelly evaluate, at any regular or special meeting, declare dividends upon the capital stock of the Corporation as and when it deems aspectant. Before declaring any dividend, there may be set spart out of any funds of the corporation available for dividends such sum or sume as the Board from time to time in their discretion deem proper for working capital or as a reserve fund to meet contingencies or for equalizing dividends for such other purposes as the Board shall deem conductive to the interests of the Corporation.

ARTICLE VII - CORPORATE BRAL

The seal of the Corporation shall been the name of the Corporation, the year of its organization and the words "CORPORATE SEAL, NEW YORIC" or "OFFICIAL CORPORATE SEAL, NEW YORK". The seal may be used by causing it to be impressed directly on the instrument or writing to be sealed, or upon adhesive substance affixed thereto. The seal on the certificates for shares or on-any Corporate obligation for the payment of money may be a faceimlie, engraved or printed.

ARTICLE VIII - EXECUTION OF INSTRUMENTS

All Corporate instruments and documents shall be signed or countersigned, executed, vertiled or acknowledged by such Officers or Officers or other persons or persons as the Board may from time to time designate. All checks, drafts or other orders for the payment of money, noise or other evidences of indebtedness issued in the name of the Corporation shall be signed by such Officer or Officers, agent or agents of the Corporation, and in such manner as shall be datermined from time to time by resolution of the Board.

ARTICLE IX - PIOCAL YEAR

The fiscal year shall begin on the first day of each year.

ARTICLE X - NOTICE AND WAIVER OF NOTICE

1. <u>StatPECIENCY OF NOTICE</u>. Whenever any notice is required by these By-isws to be given, personal notice is not meant unless expressly so stated. Any notice so required shall be deemed to be sufficient if given by depositing the same in a United States Postal Service postofice mail collecting container in a sealed postage-paid wrapper, addressed to the person entitled thereto at the last known post office address, and such notice shall be deamed to have been given on the day of such mailing. Stockholders not entitled to vote shall not be entitled to require of any meetings except as otherwise provided by Statute.

2. <u>WANVERS</u>. Whenever any notice whitecover is required to be given under the provisions of any law, or under the provisions of the Articles of Incorporation or these By-laws, a weiver thereof in writing, signed by the parson or persons entitled to said notice whether before or sher the time stated therein, shall be deemed equivalent therein.

ARTICLE XI - CONSTRUCTION

Whenever a conflict srises between the language of these By-laws and the Articles of incorporation, the Articles of incorporation shall govern.

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ARTICLE XII - AMENDICENTS

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These By-issue may be altered or repealed and By-laws may be adopted at any annual meeting of the Stockholders or at any special meeting thereof if notice of the proposed alteration or repeal to be made is contained in the notice of such special meeting. These By-issue may be altered or repealed by the allimative vote of a majority of the stock issued and outstanding and entitled to vote thereat, or by the allimative vote of a majority of the Board If notice of the proposed alteration or repeal to be made is contained in the notice of such special meeting. Any Sy-issu adopted by the Board may be amended by the Shareholders entitled to vote thereon as herein before provided.

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Exhibit A-15 - Secretary of State Filing

201635503586*

DATE: 12/21/2018

DOCUMENT ID DESCRIPTION 201635503566 FOREIGN LICENSE/FOR-PROFIT (FLF)

FILING 99.00

EXPED 100.00 PENALTY CERT .00

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Receipt This is not a bill. Please do not remit payment.

MEDIAN ENERGY CORP HENRY BENNETT 1 LETHBRIDGE PLAZA, SUITE 2 **MAHWAH, NJ 07430**

STATE OF OHIO CERTIFICATE

Ohio Secretary of State, Jon Husted

3970269

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

MEDIAN ENERGY CORP

and, that said business records show the filing and recording of:

Document(s) FOREIGN LICENSE/FOR-PROFIT Document No(s): 201635503586

Effective Date: 12/19/2016

Authorization to transact business in Ohio is hereby given. until surrender, expiration or cancellation of this license.



United States of America State of Ohio Office of the Secretary of State Witness my hand and the seal of the Secretary of State at Columbus, Ohio this 21st day of December, A.D. 2016.

n Houster

Ohio Secretary of State

B. Applicant Managerial Capability and Experience

Exhibit B-1 – Jurisdictions of Operation

Median Energy Corp. is licensed to provide retail electric services in the state of New York.

Exhibit B-2 - Experience & Plans

Median Energy Corp. will operate as a supplier of electric services. Staff currently in-house can handle all aspects of the customer experience, and the company expects to hire and train a sufficient number of additional personnel to support anticipated growth, including sales, operations, and customer service managers.

Median Energy Corp. will use direct solicitation, internet, and mailings to contact and enroll potential customers. Customers' enrollment by means of direct solicitation, internet, and mailings will be conducted under the Commission rules Section 4901: 1-21-06. Median Energy Corp. has existing relationships with legal and regulatory partners who can assist in addressing customer inquiries or complaints.

Billing statements to the customer will be contracted to be sent directly to the customer by the incumbent EDU. Median Energy Corp. has contracted with EC Infosystems as an EDI provider and will be the primary means of exchanging billing information, between Median Energy Corp. and the incumbent EDU.

In addition, Median Energy Corp. has contracted with GP Energy Management, LLC ("GPEM") of New York, a consultancy with over 30 years of energy industry experience, to manage all wholesale business processes. GPEM is tasked with creating retail supply forecasts, scheduling energy into PJM, as well as managing all settlement data and hedging activities. GPEM currently manages over 500,000 retail meters nationwide for over 30 different power marketers.

Exhibit B-3 – Summary of Experience

Median Energy Corp. is seeking its one of its' first retail electric supplier licenses in the state of Ohio. The executives in this company, as well as those Median has contracted, have considerable experience in the business as is documented later in this application.

Exhibit B-4 – Environmental Disclosure

Median Energy Corp. will determine its generation resource mix and create its environmental disclosure by referring to PJM data. Median Energy Corp. will utilize the template format located on the PUCO website at: <u>http://www.puco.ohio.gov/puco/index.cfm/be-informed/consumer-topics/environmental-disclosure-information-for-</u>consumers/%23sthash.TnKnid9D.dpbs#sthash.eE2wd10V.L1fhkHOY.dpbs,

Exhibit B-5 - Disclosure of Liabilities and Investigations

Median Energy Corp. has no existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that will adversely impact their financial or operational status, or ability to provide retail electric services.

C. Applicant Financial Capability and Experience

Exhibit C-1 – Annual Reports

Median Energy Corp. is a privately held corporation established in 2016, and does not issue annual reports to shareholders. Therefore, Exhibit C-1 is not applicable.

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Exhibit C-2 – SEC Filings

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Median Energy Corp. is a privately held corporation and is not required to file with the SEC. Therefore, Exhibit C-2 is not applicable.

Exhibit C-3 - Financial Statements

Median Energy Corp. is in its first year of business, therefore they have limited financial statements.

| 3:55 PM 09/29/16 Accrual Basis | Median Energy Corp Balance Sheet As of August 31, 2016 | | | | | |
|--------------------------------------|--|------------------------------------|--|--|--|--|
| | | Aug 31, 16 | | | | |
| | ASSETS Current Assets Checking/Savings Chase 2802 | 222,810.07 | | | | |
| | Total Checking/Savings | 222,810.07 | | | | |
| | Other Current Assets Collateral Keyspan PJM Interconnection Gas | 5,000.00 52,083.33 5,000.00 | | | | |
| | Total Collateral | 62,083.33 | | | | |
| | Total Other Current Assets | 62,083.33 | | | | |
| | Total Current Assets | 284,893.40 | | | | |
| | Fixed Assets Furniture and Equipment | 100.09 | | | | |
| | Total Fixed Assets | 100.00 | | | | |
| | Other Assets Security Deposits | 690.00 | | | | |
| | Total Other Assets | 690.00 | | | | |
| | TOTAL ASSETS | 285,683.40 | | | | |
| | LIABILITIES & EQUITY Liabilities Current Liabilities Credit Cards American Express | 87.14 | | | | |
| | Total Credit Cards | 87.14 | | | | |
| | Total Current Liabilities | 87.14 | | | | |
| | Total Liabilities | 87.14 | | | | |
| | Equity Capital- Bennet Capital - Rutta Net Income | 25.00 450,000.00 -164.428.74 | | | | |
| | Total Equity | 285,596.26 | | | | |
| | TOTAL LIABILITIES & EQUITY | 285,683.40 | | | | |

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Accrual Basis

Median Energy Corp Profit & Loss As of August 31, 2016

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Aug 31, 16

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Exhibit C-4 – Financial Arrangements

Median Energy Corp.

1 Lethbidge Plaza, Suite 4/4A Mahwah, NJ 07430 Phone: 888-316-5443

January 4, 2017

Public Utilities Commission of Ohio Docketing Division 180 East Broad St. Columbus, OH 43215-3793

To whom it may concern:

This letter is to serve as a statement that Median Energy Corp. is in its first year of business and therefore does not have two years of audited or unaudited financials. The end of Fiscal year for Median Energy Corp. is 12/31. Please see the attached verification letter from Duke Energy OH demonstrating that Median Energy Corp. has satisfied the collateral requirements of the LDU to fulfill section C-4.4 of the application.

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Sincerely,

Jesse Rutta President

Henry Bennett Director of Operations



ni Mélast XVI no Extinui Concinnati Othiu A6200

January 18, 2017

Median Energy Corp has met the Electric Collateral obligations for Duke Energy Corporation as of January 17, 2017.

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Tom Hust Duke Energy Corp Certified Supplier Business Center <u>Tom Hunt@Duke-Energy com</u>



Exhibit C-5 – Forecasted Financial s

| rojected Operating Results Nio Only Business | | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Fiscal Y End |
|--|---|--|--|--|--|---|--|--|---|---|--|--|--|--|
| | | 1/31/17 | 2/28/17 | 3/31/17 | 4/30/17 | 5/31/17 | 6/30/17 | 7/31/17 | 8/31/17 | 9/30/17 | 10/31/17 | 11/30/17 | 12/31/17 | 12/31 |
| | MWh | 100 | 500 | 1,000 | 2.000 | 3,000 | 4,000 | 5,000 | 6,000 | 7,000 | 8,000 | 9,000 | 10,000 | |
| iconite Statement otal Revenue | 93.75 | 9,375 | 46,875 | 93,750 | 187,500 | 281,250 | 375,000 | 458,750 | 562,500 | 656,250 | 750,000 | 843,750 | 937,500 | 5,212, |
| | | | | 55,100 | | 101,100 | 575,000 | | | | | | | |
| ost of Sales | 75.00 | 7,500 | 37,500 | 75,000 | 150,000 | 225,000 | 300,000 | 375,000 | 450,000 | 525,000 | 600,000 | 675,000 | 750,000 | 4,170, |
| ross Margin | 18.75 | 1,875 | 9,375 | 18,750 | 37,300 | 56,250 | 75,000 | 98,750 | 212,500 | 131,250 | 150,000 | 168,750 | 187,500 | 1.042 |
| perating Expenses | | | | | | | | | | | | | | |
| Consulting | 0.50 | 50 | 250 | 500 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 | 23 |
| Benk Fees | 0.25 | 25 | 125 | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 2,250 | 2,500 | 1 |
| legal & Accounting | 1.00 | 100 | 500 | 1,000 | 2,000 | 3,000 | 4,000 | 5,000 | 6,000 | 7,000 | 8,000 | 9,000 | 10,000 | 5 |
| Depreciation & Amortization | 0.25 | 25 | 125 | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 2,250 | 2,500 | 1 |
| oftware and EDI Fees | 2.00 | 200 | 1,000 | 2.000 | 4,000 | 6,000 | 8,000 | 10,000 | 12,000 | 14,000 | 16,000 | 18,000 | 20,000 | 1 |
| Aarketing Expense Reimbursement | | 500 | | 5,000 | 10,000 | 15,000 | 20,000 | 25,000 | 30,000 | 35,000 | | 45,000 | 50,000 | 2 |
|)ffice Expense | 2.50 | 250 | 2,250 | 2,500 | 5,000 | 7,500 | 10,000 | 12,500 | 15,000 | 17,500 | | 22,500 | 25,000 | 13 |
| nterest Expense | 2.25 | 225 | 1,125 | 2,250 | 4,500 | 6,750 | 9,000 | 11,250 | 13,500 | 15,750 | | 20,250 | 22,500 | 12 |
| | 1.00 | 100 | 500 | 1,000 | 2,000 | | | 5,000 | 6,000 | 7,000 | 6,000 | 9,000 | 10,000 | |
| tal Operating Expenses | 1.00 | 1,475 | 7,375 | 14,750 | 29,500 | 3,000 44,250 | 4,000 | 73,750 | 88,500 | 103,250 | 118,000 | 132,750 | 147,500 | 8 |
| | | 400 | 2,000 | 4,000 | | | | | 24,000 | 28,000 | 32,000 | | 40,000 | 22 |
| erating Margin | | 400 | 2,000 | 4,000 | 8,000 | 12,000 | 16,000 | 20,000 | 24,000 | 28,000 | 52,000 | 36,000 | 40,000 | 2 |
| lance Sheet | ٨ | s Of Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | Projected | |
| | 12/3 | 1/15 1/31/17 | 2/28/17 | 3/31/17 | 4/30/17 | 5/31/17 | 6/30/17 | 7/31/17 | 8/31/17 | 9/30/17 | 10/31/17 | 11/30/17 | 12/31/17 | |
| isel ^s | | | | | | | | | | | | | | |
| ash | | 500,400 | 497,713 | 497,025 | 495,650 | 498,275 | 504,900 | 515,525 | 530,150 | 548,775 | 571,400 | 598,025 | 628,650 | |
| ccounts Receivables | | 9,375 | 46,875 | 93,750 | 187,500 | 281,250 | 375,000 | 468,750 | 562,500 | 656,250 | 750,000 | 843,750 | 937,500 | |
| IM Deposits | | 5,625 | 28,125 | 56,250 | 112,500 | 168,750 | 225,000 | 281,250 | 337,500 | 393,750 | 450,000 | 506,250 | 562,500 | |
| tal | | 0 515,400 | 572,713 | 647,025 | 795,650 | 948,275 | 1,104,900 | 1,265,525 | 1,430,150 | 1,598,775 | 1,771,400 | | 2,128,550 | |
| | | | | | | | | | | | | | | |
| bilities and Stockholder Equity | | 15,000 | 70,313 | 140 675 | 281,250 | 401.076 | 663 500 | 702 525 | 843,750 | 984,375 | 1,125,000 | 1,265,625 | 1,406,250 | |
| redit Facility | | | | 140,625 | | 421,875 | 562,500 | 703,125 | 586,400 | | 646,400 | 682,400 | 722,400 | |
| emper's Capital | 500 | | | | | | | | | | | | | |
| | | | 502,400 | 506,400 | 514,400 | 525,400 | 542,400 | 562,400 | | 514,400 | | | | |
| otal | | 3,000 515,400 | | 647,025 | 795,650 | 526,400 548,275 | 1,104,900 | 1,265,525 | 1,430,150 | 1,598,775 | | | 2,128,650 | |
| ledian Energy Corp. | 50 | 3,000 515,400 | 572,713 | 647,025 | 795,650 | 548,275 | 1,104,900 | 1,265,525 | 1,430,150 | 1,598,775 | 1,771,400 | 1,948,025 | 2,128,650 | Eirea |
| tedian Energy Corp. | 50 Projected | 3,000 515,400 Projected P | 572,713 rojected | 647,025 Projected | 795,650 Projected | 948,275 Projected | 1,104,900 Projecte | 1,265.525 d Projec | 1,430,150 ted Proj | 1,598,775 ected Pr | 1,771,400 ojected f | 1,948,025 Projected | 2,128,650 Projected | Er |
| tedian Energy Corp. | 50 Projected 1/31/18 | 3,000 515,400 | 572,713 rojected 3/31/18 | 647,025 Projected 4/30/18 | 795,650 | 948,275 Projected 6/30/18 | 1,104,900 Projecte 7/31/ | 1.265.525 d Projec 18 8/3 | 1,430,150 ted Proj 1/18 9/ | 1,598,775 ected Pr | 1,77L,400 ojected \$ 10/31/18 | 1,948,025 Projected 11/30/18 | 2,128,650 | Fiscal Er 12/31/ |
| iedian Energy Corp. hio Only Business | 50 Projected | 0,000 515,400 Projected P 2/28/18 | 572,713 rojected | 647,025 Projected | 795,650 Projected 5/31/18 | 948,275 Projected | 1,104,900 Projecte 7/31/ | 1.265.525 d Projec 18 8/3 | 1,430,150 ted Proj 1/18 9/ | 1,598,775 ected Pr /30/18 1 | 1,771,400 ojected f | 1,948,025 Projected | 2,128,650 Projected 12/31/18 | Er |
| ledian Energy Corp. hio Only Business | 50 Projected 1/31/18 | 1,000 515,400 Projected P <u>2/28/18</u> 12,000 | 572,713 rojected 3/31/18 | 647,025 Projected 4/30/18 | 795,650 Projected 5/31/18 | 948,275 Projected 6/30/18 | 1,104,900 Projecte 7/31/ 17,00 | 1,265,525 d Projec 18 8/3 00 18 | 1,430,150 ted Proj 1 <u>/18 9/</u> 1,000 5 | 1,598,775 ected Pr /30/18 1 19,000 | 1,771,400 ojected \$ 10/31/18 20,000 | 1,948,025 Projected 11/30/18 | 2,128,650 Projected 12/31/18 | Er |
| tedian Energy Corp. Hilo Only Business —— ncome Statement ales | 50 Projected 1/31/18 11,000 | 1,000 515,400 Projected P <u>2/28/18</u> 12,000 | 572,713 rojected <u>3/31/18</u> 13,000 | 647,025 Projected 4/30/18 14,000 | 795,650 Projected 5/31/18 15,000 | 548,275 Projected 6/30/18 16,000 | 1,104,900 Projecte 7/31// 17,0 1,593,7 | 1.265.525 d Projec 18 8/3 00 18 50 1.687 | 1,430,150 ted Proj. 1/18 9/ .000 :: | 1,598,775 ected Pr /30/18 1 19,000 81,250 1 | 1,771,400 ojected \$ 10/31/18 20,000 ,875,000 | 1,948,025 Projected 11/30/18 21,000 | 2,128,650 #rojected 12/31/18 22,000 | Er |
| tedian Energy Corp. hjo Only Business | 50 Projected <u>1/31/18</u> 11,000 1,031,250 | 3,000 515,400 Projected P 2/28/18 12,000 1,125,000 | 572,713 rojected 3/31/18 13,000 1,218,750 | 647,025 Projected 4/30/18 14,000 1,312,500 | 795,650 Projected 5/31/18 15,000 1,406,250 | 948,275 Projected 6/30/13 16,000 1,500,000 | 1,104,900 Projecte 7/31// 17,0 1,593,7 1,275,0 | 1.265,525 d Projec 18 8/3 00 13 50 1,687 00 1.350 | 1,430,150 ted Proj. (/18 9/ .000 1,71 .000 1,41 | 1,598,775 ected Pr /30/18 1 19,000 81,250 1 25,000 1 | 1,771,400 ojected \$ 10/31/18 20,000 ,875,000 | 1,948,025 Projected 11/30/18 21,000 1,968,750 | 2,128,650 #rojected 12/31/18 22,000 2,062,500 | Er |
| tedian Energy Corp. hilo Only Business | 50 Projected 1/31/18 11,000 1,031,250 825,000 | 3,000 515,400 Projected P 2/28/18 12,000 1,125,000 900,000 | 572,713 rojected 3/31/18 13,000 1,218,750 975,000 | 647,025 Projected 4/30/18 14,000 1,312,500 1,050,000 | 795,650 Projected 5/31/18 15,600 1,406,250 1,125,000 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 | 1,104,900 Projecte 7/31/ 17,0 1,593,7 1,275,0 | 1.265,525 d Projec 18 8/3 00 13 50 1,687 00 1.350 | 1,430,150 ted Proj. (/18 9/ .000 1,71 .000 1,41 | 1,598,775 ected Pr /30/18 1 19,000 81,250 1 25,000 1 | 1,77L400 ojected 5 10/31/18 20,000 ,875,000 ,500,000 | 1,948,025 Projected 11/30/18 21,000 1,968,750 1,575,000 | 2,128,650 #rojected 12/31/18 22,000 2,062,500 1,650,000 | E |
| tedian Energy Corp. hjo Only Business | 50 Projected <u>1/31/18</u> 11,000 1,031,250 825,000 206,250 | 000 515,400 Projected P <u>2/28/18</u> 12,000 1,125,000 900,000 225,000 | 572,713 rojected <u>3/31/18</u> 13,000 1,218,750 975,000 243,750 | 647,025 Projected 4/30/18 14,000 1,312,500 1,050,000 262,500 | 795,650 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 | 948,275 Projected 6/30/18 16,000 1,500,000 1,200,000 300,000 | 1,104,900 Projecte 17/31/1 1,593,7 1,593,7 1,275,0 318,7 | 1.265.525 d Projec 18 8/3 00 18 50 1.687 100 1.350 50 337 | 1,430,150 ted Proj. 1/18 9/ 1,000 : 1,500 1,71 1,000 1,41 1,500 3. | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 25,000 1 56,250 | 1,77L,400 ojected 8 (0/31/18 20,000 ,875,000 ,500,000 375,000 | 1,948,025 Projected 11/30/18 21,000 1,968,750 1,575,000 393,750 | 2,128,650 projected 12/31/18 22,000 2,062,500 1,650,000 412,500 | E |
| tedian Energy Corp. hio Only Business | 50 Projected 1/31/18 11.000 1.031,250 825,000 206,250 5,500 | 000 515,400 Projected P 2/28/18 12,000 1,125,000 900,000 225,000 6,000 | 572,713 rojected <u>3/31/18</u> 13.000 1,218,750 975,000 243,750 6,500 | 647,025 Projected 4/30/18 14,000 1,312,500 1,050,000 262,500 7,000 | 795,650 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 7,500 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 300,000 8,000 | 1,104,900 Projecte 5,7/31/ 17,01 1,593,77 1,275,00 313,77 8,59 | 1,265,525 d Projec 18 8/3 00 18 50 1,687 00 1.350 50 337 00 9 | 1,430,150 ted Proj. 1/18 9/ 1/18 9/ 1/ | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 25,000 1 56,250 9,500 | 1,771,400 ojected 5 10/31/18 20,000 ,875,000 ,500,000 375,000 | 1,948,025 Projected <u>11/30/18</u> 21,000 1,968,750 1,575,000 393,750 10,500 | 2,128,650 Projected 12/31/18 22,000 2,062,500 1,650,000 412,500 11,000 | E |
| tedian Energy Corp. hio Only Business | 50 Projected <u>1/31/18</u> 13,000 1,031,250 825,000 206,250 3,500 2,750 | 000 515,400 Projected P 2/28/18 12,000 1,125,000 900,000 225,000 6,000 3,000 | 572,713 rojected 3/31/18 1.3,000 1.218,750 975,000 243,750 6,500 3,250 | 647,025 Projected 4/30/18 14,060 1,312,500 1,050,000 262,500 7,000 3,500 | 795,630 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 7,500 3,750 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 8,000 8,000 4,000 | 1,104,900 Projecte 7/31/ 17,00 1,593,77 1,275,00 318,77 8,55 9,4,22 | 1,265,525 d Projec 18 8/3 00 1,350 50 1,687 00 1,350 50 337 90 9 50 4 | 1,430,150 ted Proj. 1/18 9/ 000 1 500 1,71 ,500 1,41 ,500 31 ,500 31 | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 25,000 1 56,250 9,500 4,756 | 1,771,400 ojected \$ 20,000 ,500,000 375,000 10,000 5,000 | 1,948,025 Projected 11/30/18 21,000 1,568,750 1,575,000 393,750 10,500 5,250 | 2,128,650 Projected 12/31/18 22,000 2,062,500 1,650,000 412,500 11,000 5,500 | E |
| tedian Energy Corp. hjo Only Business | 50 Projected <u>1/31/18</u> <u>11,000</u> 1,031,250 825,000 206,250 3,500 2,750 11,000 | 000 515,400 Projected P <u>2/28/18</u> 12,000 1,125,000 900,000 225,000 6,000 3,000 12,000 | 572,713 rojected 3/31/13 13,000 1,218,750 975,000 243,750 6,500 3,250 13,000 | 647,025 Projected 4/30/18 14,000 1,312,500 1,050,000 262,500 7,000 3,500 14,000 | 795,630 Projected 5/31/18 15,000 1,406,250 1,406,250 281,250 281,250 7,500 3,750 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 300,000 8,000 4,000 16,000 | 1,104,900 Projecte 1,7/31/7 1,593,77 1,593,77 1,275,00 318,77 318,77 0,551 0,6,551 0,5,551 | 1,265,525 d Projec 18 8/3 00 18 50 1,687 00 1,350 50 337 50 337 50 4 00 18 | 1/430,150 ted Proj. 1/18 9/ 1/000 1.4: 1,500 1.4: 1,500 3: 1,500 3: 1,000 5,000 1.4: 1,000 1. | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 25,000 1 56,250 9,500 4,750 19,000 | 1.771,400 ojected 5 (0/31/13 20,000 ,875,000 375,000 375,000 10,000 5,000 20,000 | 1,948,025 Projected 11/30/18 21,000 1,568,750 1,575,000 393,750 10,500 5,250 21,000 | 2,128,650 9rojected 12/31/18 22,000 2,062,500 412,500 412,500 11,000 5,500 22,000 | E |
| tedian Energy Corp. hio Only Business | 50 Projected <u>1/31/18</u> 11.000 1.031.250 825,000 206,250 3,500 2,750 11,000 2,750 | 000 515,400 Projected P 2/28/18 12,000 1,125,000 900,000 225,000 6,000 3,000 12,000 3,000 3,000 | 572,713 rojectad <u>3/31/18</u> 13,000 1.218,750 975,000 243,750 6,500 3,250 13,000 3,250 | 647,025 Projected 4/30/18 14,000 1,312,500 2,050,000 262,500 7,000 3,500 14,000 3,500 | 795,650 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 7,500 3,750 15,000 3,750 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 8,000 4,000 16,000 4,000 | 1,104,900 Projecte : 7/31/1) 17,00) 1,593,77) 1,275,00) 1,275,00) 8,551) 8,551) 4,22) 17,00) 17,00 | 1,265,525 d Projec 18 8/3 00 18 50 1,687 00 1,350 50 337 00 9 50 4 50 4 50 4 50 4 | 1,430,150 red Proj. 1,718 9/ 1,500 1,77 1,500 1,47 1,500 33 1,500 33 | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 25,000 1 56,250 9,500 4,750 | 1.77L400 ojected 5 10/31/18 20,000 ,875,000 ,500,000 375,000 10,000 5,000 20,000 5,000 | 1,948,025 Projected 11/30/18 21,000 1,568,750 1,575,000 393,750 10,500 5,250 21,000 | 2,128,650 projected 12/31/18 22,000 2,062,500 412,500 11,650,000 412,500 11,000 5,500 | E |
| tedian Energy Corp. hito Only Business | 50 Projected <u>1/31/18</u> 11.000 1.031,250 825,000 206,250 3,500 2,750 2,750 2,750 2,750 2,750 | 000 515,400 Projected P 2/28/18 12,000 1,125,000 900,000 225,000 6,000 3,000 12,000 3,000 24,000 | 572,713 rojected 3/31/18 13,000 1,218,750 975,000 243,750 6,500 3,250 13,000 3,250 26,000 | 647,025 Projected 4/30/18 14.060 1,312,500 2,62,500 7,000 3,500 14,000 3,500 28,000 | 795,650 Projected 5/31/18 15,000 1,406,250 281,250 7,500 3,750 15,000 3,750 30,000 | 948,275 Projected 6/30/13 16,000 1,500,000 300,000 8,000 4,000 16,000 4,000 32,000 | 1,104,900 Projecte 1,7/31/7 1,7/30 | 1,265,525 d Projec 18 8/3 50 1,687 50 1,687 50 1,350 50 337 50 4 50 4 50 4 50 4 50 4 50 4 50 4 | 1,430,150 ted Proj. 1,718 9/ 1,000 1,71 1,000 1,42 1,500 33 1,000 33 1,000 5 5,00 33 1,500 33 1, | 1,598,775 ectad Pr /30/18 1 9,000 81,250 1 25,000 1 56,250 9,500 4,750 9,500 4,750 38,000 | 1.77L400 ojected 5 (0/31/18 20,000 ,875,000 ,500,000 375,000 10,000 5,000 40,000 | 1,948,025 Projected 11/30/18 21,000 1,568,750 10,500 5,250 21,000 5,250 42,000 | 2,128,650 Projected <u>12/31/18</u> 22,000 2,062,500 412,500 412,500 11,000 5,500 22,000 5,500 412,000 412,000 | E |
| tedian Energy Corp. hjo Only Business | 50 Projected <u>1/31/18</u> 11.000 1.031,250 825,000 206,250 3,500 2,750 11,000 2,750 2,750 5,500 | 000 515,400 Projected P 2/28/18 12,000 3,000 225,000 6,000 3,000 12,000 3,000 24,000 60,000 | 572,713 rojected 3/31/18 13,000 1,218,750 975,000 243,750 6,500 3,250 13,000 3,250 13,000 3,250 65,000 | 647,025 Projected 4/30/18 14,000 1,312,500 2,050,000 262,500 7,000 3,500 14,000 3,500 28,000 70,000 | 795,650 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 7,500 3,750 15,000 3,750 3,000 75,000 | 948,275 Projected 6/30/18 16,000 1,200,000 1,200,000 500,000 8,000 4,000 16,000 4,000 32,000 82,000 | 1,104,900 Projecte 1,7/31/1 1,593,77 1,275,00 1,275,00 318,7 318,7 318,7 4,22 1,7,00 34,00 4,22 34,000 34,0000 34,0000 34,0000 34,0000 34,0000 34,0000 34,000 | 1,265,525 d Projec 18 8/3 00 18 50 1,687 00 1.350 50 337 50 4 50 4 50 4 50 4 50 4 50 30 50 4 50 4 50 4 50 4 50 50 4 | 1,430,150 ted Proj- 1,78 9, 1,000 1,71 500 1,71 500 1,41 500 3,50 500 1,60 500 1,60 500 1,50 500 | 1,598,775 ected Pr (30/18 1 19,000 81,250 1 225,000 1 56,250 9,500 4,750 19,000 4,750 19,000 4,750 | 1.77L400 ojected 5 (0/31/18 20.000 ,875,000 ,500,000 375,000 10,000 5,000 20,000 40,000 100,000 | 1,948,025 rojected 11/30/18 21,000 1,568,750 1,575,000 393,750 10,500 5,250 21,000 5,250 21,000 105,000 | 2,128,650 projected 12/31/18 22,000 2,062,500 1,650,000 412,500 11,000 5,500 22,000 5,500 44,000 110,000 | E |
| tedian Energy Corp. hito Only Business | 50 Projected <u>1/31/18</u> 11.000 1.031,250 825,000 206,250 2,750 2,750 2,750 2,750 | 000 515,400 Projected P 2/28/18 12,000 3,000 225,000 5,000 3,000 3,000 24,000 6,000 3,000 3,000 24,000 3,000 3,000 | 572,713 rojectad <u>3/31/18</u> <u>13,000</u> 1,218,750 975,000 243,750 243,750 3,250 3,250 3,250 3,250 3,250 3,250 | 647,025 Projected 4/30/18 14,000 1,312,500 2,050,000 262,500 7,000 3,500 28,000 70,000 35,000 | 795,650 Projected 5/31/18 15,000 1,406,250 1,125,000 281,250 7,500 3,750 3,750 37,500 | 948,275 Projected 6/30/13 16,000 1,500,000 1,200,000 8,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 | 1,104,900 Projecte 7/31/1 1,593,77 1,593,77 1,593,77 318,77 318,77 318,77 4,22 1,4,2 | 1,265,525 d Projec 18 8/3 20 28 50 1,687 50 1,687 50 1,687 50 337 50 337 50 4 50 4 50 4 50 4 50 4 50 36 50 36 50 36 50 36 50 37 50 4 50 36 50 4 50 36 50 36 50 4 50 36 50 4 50 5 50 5 | 1,430,150 ted Proj. 1,18 9, 1,000 1,41 1,500 1,71 1,500 1,41 1,500 3,500 1,500 3,500 1,500 3,500 1,500 3,500 1,500 3,500 1,500 3,500 1,500 3,500 3,500 1,500 3,500 3,500 1,500 3,500 3,500 1,500 3,500 3,500 3,500 1,500 3 | 1,598,775 ected Pr /30/18 1 19,000 81,250 1 25,000 1 56,250 9,500 4,750 93,000 4,750 95,000 | 1.771,400 ojected 5 (0/31/18 20,000 ,875,000 ,500,000 375,000 10,000 5,000 40,000 100,000 | 1,948,025 projected 11/30/18 21,000 1,568,750 1,575,000 393,750 10,500 5,250 10,500 5,250 42,000 105,000 5,250 5,250 | 2,128,650 Projected 12/31/18 22,000 2,062,500 1,650,000 412,500 11,000 5,500 22,000 5,500 44,000 110,000 55,000 | E |
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*These forecasted financials were prepared by Dara Phillips at GP Energy Management. She can be reached at 212-255-8050, or <u>dara@gprenew.com</u>. Dara's physical business address is 131 Varick Street, Suite 1008, New York, NY 10013

Exhibit C-6 - Credit Rating

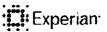
Exhibit C-6 is not applicable to Median Energy Corp.

Exhibit C-7 - Credit Report

Intelliscore Plus and BPR - MEDIAN ENERGY CORP

Subcode: 685170

Ordered: 12/07/2016 10:04:59 CST



408898920

FR-1078513389

0 (FILE ESTABLISHED 01/2016)

Transaction Number: C078513389 Search Inquiry: MEDIAN ENERGY CORP/1560 BROADWAY STE 1005/NEW YORK/NY/10036/US/Phone N/A /405898920

Model Description: Intelasoore Plus V2

Intelliscore Plus ^{sм} and BPR

Identifying Information

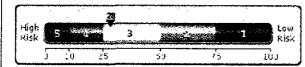
This information is the primary name and address for the business you inquired on. All data in this report pertains to the business,

MEDIAN ENERGY CORP 1560 BROADWAY RM 1905

NEW YORK, NY 10038-2508

Commercial Model

Current Intelliscore Plus Score: 28



This score predicts the likelihood of senous credit delinguencies for this business within the next 12 months. Payment history and public record along with other variables are used to predict future risk. Higher scores indicate lower risk.

Factors lowering the score

> RISK ASSOCIATED WITH THE COMPANY'S INDUSTRY

➤ COMPANY'S BUSINESS TYPE

Risk Class: 3

Business Identification Number:

Full Report Number:

Years on File:

MEDIUM RISK

The risk class groups scores by risk into ranges of similar performance. Range 5 is the highest risk, range 1 is the lowest risk.

Industry Risk Comparison 27% of businesses indicate a higher likel hood of severe delinguency.

TOF 🔁

| Business Credit Information | | Business Logal Filings and Collections | |
|--------------------------------------|---------|--|-----|
| Current Days Beyond Terms (DBT): | 0 | Bankruptcy filings: | C |
| Monthly average DBT. | 0 | Tax lien filings: | G |
| Highest DBT previous & months: | 0 | Judgment flings | C |
| Highest DBT previous 5 quarters: | 0 | Total collections: | C |
| Total continuous trades: | 0 | Sum of legal filings: | \$0 |
| Current continuous trade balance: | \$0 | UCC flangs: | C |
| Trade balance of all trades (0): | \$0 | Cautionary UCC filings present? | No |
| Average balance previous 5 quarters: | \$0 | | |
| Highest credit amount extended | \$0 | | |
| 6 month balance range: | \$0~\$0 | | |

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| Summary of Inquiries | | | | | | | | | |
|----------------------|-------|-------|-------|-------|-------|--------|-------|-------|-------|
| Business Category | DEC16 | NOV16 | OCT16 | SEP16 | AUG16 | JUL 16 | JUN16 | MAY16 | APR16 |
| UTILITY | | | | | | | | | 1 |
| Totals | | | | | | | | | 1 |

Company Background Information

Corporate Registration

Intelliscore Pais and BPR - MEDIAN ENERGY CORP

| THE FOLLOWING INFORMATION WAS PROVIDED BY THE STATE OF NEW YORK. THE DATA IS CURRENT AS OF 12/07/2016. State of Origin: NY Current Status: Active | |
|---|-------|
| Business Type: Profit Charter Number: 4882279 | |
| | тор 🖸 |
| CREDIT LIMIT: | |
| TERMS: | |
| COMMENTS: | |
| | |
| SIGNATURE: | |
| | тор 🧿 |

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Experian prides itself on the depth and accuracy of the data maintained on our databases. Reporting your customer's payment behavior to Experian will further strengthen and enhance the power of the information available for making sound credit decisions. Give credit where credit is due. Call 1-800-520-1221, option #4 for more information.

End of report

1 of 1 report

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Exhibit C-8 - Bankruptcy Information

Median Energy Corp. has no history of bankruptcy, reorganizations, protection from creditors, or other similar filings. Exhibit C-8 is not applicable.

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Exhibit C-9 - Merger Information

Median Energy Corp. has no history of dissolution, merger or acquisition. Exhibit C-9 is not applicable.

Exhibit C-10 - Corporate Structure

Median Energy Corp. was formed to become a retail electric and natural gas supplier, and was founded by Henry Bennett. Median Energy Corp. is a stand-alone entity with no affiliate or subsidiary companies.

D. Applicant Technical Capability

Exhibit D-1 - Operations

Median Energy Corp., in conjunction with its agents and consultants, will perform all functions of a Competitive retail supplier, including the scheduling of power for transmission and delivery, the provision of ancillary services as well as other services in arranging for the purchase and delivery to the retail customers.

Exhibit D-2 - Operations Expertise

The company is currently young with an unblemished record with the Public Utility Commission of Ohio and all other PUCs. Median Energy Corp. hopes to maintain the high standards of service in every market and jurisdiction where the company serves customers. Please see individual resumes below for a description of Median Energy Corp.'s operations expertise.

Exhibit D-3 - Key Technical Personnel

Henry Bennett Median Energy Corp.

(\$45) \$25 -2968

hbennett@medianenergy.com

Professional Experience:

Director of Operations, Alpha Gas and Electric, LLC., Pomona, NY A retail gas and electric supplier serving customers in the Tri-State area. July 2012-March 2016

- Developed and maintained electric and gas pricing models for all customers
- Headed data analytics reporting on a daily basis to enhance sales and to project growth
- Managed all aspects of maintaining billing and EDI system.
- Co-managed Sales staff based in Tampa, FL
- Point of contact for Regulatory and Compliance on utility, State, and Federal level

Director of Purchasing, Apex Healthcare Parmers, LLC., Monsey, NY February 2011 – June 2012 A Nursing Home management company based in Monsey, New York that manages financial and purchasing operations for nursing home facilities nationwide.

- Managed purchasing of all goods and services for 80 facilities nationwide
- Negotiated contracts with buying groups on behalf of facilities.
- Served as a liaison between Apex and facilities
- Oversaw the IT system' facility ordering platform
- · Implemented procedures that resulted in maximum reimbursement from Payer Sources

Purchasing Agent, Apex Healthcare Partners, L.L.C., Monsey, NY June 2010 - February 2011 A Nursing Home management company based in Monsey, New York that manages financial and purchasing operations for nursing home facilities nationwide.

- Served as an assistant to the Director of Purchasing
- Oversaw the dietary purchasing/ ordering logistics for over 30 facilities
- Reconciled vendor invoices and statements with facility orders
- Serves as an advisor to Accounts Payable: Financial Statement teams

Regional Sales Agent, L. Epstein Hardware Co.

March 2009 - May 2010 A retail hardware, plumbing, electrical, and maintenance janitorial store located in Orange, New Jersey that specializes in servicing the needs of real estate management companies in the tri-state area.

- Oversaw multiple accounts for upper –tier property management groups in NY and NJ
- Responsible for product procurement for HUD accounts and government housing
- Assisted in accounts payable receivable
- Daily involvement in retail sales

Education:

Touro College, New York, NY

- Bachelor of Science in Marketing/Management
- Psychology Minor
- G.P.A.: 3.6
- Dean's List, Recipient of Touro College Academic Scholarship
- Presidential Scholarship Award
- Graduated Cum Laude

2006-2009

GABRIEL PHILLIPS

gabe@gprenew.com 212-255-8050 office

Recent Experience

GP Energy Management, LLC Founder & Chief Executive Officer

- Managed the daily forecasting, bidding, and scheduling for over 20 ARES with over 500 MW load portfolios in NYISO, ISO-NE, and PJM.
- Created and executed financial hedging strategies for ARES customers with a variety of counterparties
- Procured RECs to satisfy ARES customer RPS needs

Sempra Energy Trading

Term Power Trader/Assistant Trader

- Traded a portfolio of short and long term financial and physical power and natural gas positions spanning four ISOs -NYISO, ISO-NE, PJM, and Ontario IMO.
- Priced deals to service customer flow business with an average duration of less than 2 years.
- Managed basis risk to 75 different locations using over-the-counter basis markets and Financial Transmission rights (FTR) markets to hedge exposure.
- Utilized the virtual market to diversify risk between the day ahead and real time as well as take incremental risk.
- Managed financial tolling deals for two NY power plants totaling 600 MW modeled as options
- Utilized the virtual market to diversify risk between the day ahead and real time as well as take incremental risk.
- Built various stack and transmission models for day ahead and term trading

Real Time Power Trader

- Traded day-ahead and hour-ahead financial and physical power in the WECC region
- Built and capitalized on customer relationships in taking advantage of arbitrage and spread opportunities.
- Took day-ahead transmission positions to be utilized in real time.
- Gained proficiency in creating NERC required tags to represent the flow of energy in real time.

Day-Ahead Power Scheduler

- Coordinated the flow of long term and day-ahead physical power transactions for the West Coast Power Provided the desk with market intelligence
- Learned to make NREC required tags to represent the flow of energy from generator to sink anywhere in the WECC region.

Collateral Analyst

- Processed and executed all collateral requests made by and on Sempra Energy Trading Corp, Sempra Energy Europe Ltd and Sempra Oil Trading Sarl, covering all counter parties worldwide.
- Managed basic liquidity needs by coordinating with CCO and Treasury department in the deployment of cash collateral
 and letters of credit.
- Reconciled the value of all types of transactions in all of SET's portfolios against the counter parties for the purpose of
 increasing the coverage of our credit exposure during a margin call dispute resolution. This process must be accomplished
 in a timely fashion without divulging sensitive information.

Business Analyst

Translated elements of the trading business from settlements and trade entry to P&L calculation

Education

Johns Hopkins University, School of Engineering Bachelor of Science, Engineering Mechanics Baltimore, MD 2005

Sep 2005-Dec 2005

Sep 2006-Sep 2007

July 2006-Sep 2006

Dec 2005-Jul 2006

New York NY Jan 2010-Present

Stamford CT

Sep 2007- May 2010

JONATHAN SPIVAK

jon@gprenew.com 212-255-8050 office

Recent Experience

GP Energy Management, LLC Managing Director, Risk Management & Operations

- Structure and negotiate unique power hedging transactions for clientele.
- Daily load forecasting, bidding and scheduling for over 20 competitive retail electric suppliers in PJM, ISO-NE, and NYISO
 with over 3,000 MWh of average hourly load and spanning over ten states, with a combined customer book of ~1,000,000
 residential and commercial customers.
- Forecast and maintain physical and financial power hedges in the forward market.
- Create daily, weekly, and monthly settlements reports in order to analyze costs to minimize risks.

RBS Sempra Commodities

Financial Risk Analyst

- Maintained firm-wide official profit and loss, generating integral and time-sensitive company reports pivotal to all of risk
 management
- Prepare and maintain excel based reports using various data sources such as pricing, P&L, positions, VaR, stress etc. under rapidly changing requirements
- Verified and corrected in-house trades within various trading platforms, implemented process to verify and track
 explanations on trades generating substantial revenue, submitted external price reporting of physical basis and fixed
 natural gas trading activities on regular schedules
- Provide daily profit and loss explanations for physical and financial natural gas revenue

Margin/Credit Analyst

- Responsible for all margin activities including daily calls to over fifty counterparties, confirm settlements, and manage letter of credit activities.
- Primary contact for dispute resolution including exposure, interest rate and contract discrepancies
- Identify forward pricing issues via Excel pivot table analyses
- Generate ideas to improve the efficiency and accuracy of the Credit Management System
- Communicate daily cash flow and letter of credit movements through intraday reports.

Education

Bucknell University Bachelor of Arts, Major in Economics & Minor in Political Science

Dean's List

New York NY Apr 2011-Present

> Lewisburg PA 2005

Nov 2009-Apr 2011

New York NY

Aug 2008-Nov 2009

ALEXANDRE BALDASSANO alex@gprenew.com

212-255-8050 office

EXPERIENCE

GP Energy Management, LLC Managing Director, Renewables & Environmental Services

- Analyze federal and regional renewable energy and environmental policy
- Create and market compliance and voluntary environmental credit products
- Expand renewable generation project pipeline
- Analyze state Renewable Portfolio Standard market fundamentals
- Develop spot and futures environmental credit trading strategies for managed accounts and proprietary portfolios

Natsource Asset Management LLC

Contract Manager

- Manage all worldwide institutional relationships for \$500mm carbon commodity fund
- Compose monthly and quarterly investor reports for all hedge funds, managed accounts, and commodity funds
- Supervise ongoing contractual commitments between institutional investors, investment manager, and underlying investment

Operations, Sales, and Risk Associate

- Determined end of month beta exposures and asset allocation breakdowns for all portfolios
- Acted as a liaison between existing and potential investors, and the Director of Marketing and Sales
- Researched and grew marketing distribution channels for the Director of Marketing and Sales
- Analyzed and communicated daily carbon and FX beta exposure for largest fund directly to Senior Management
- Identified and rectified daily trade and cash reconciliations while acting as liaison between the trading desk and prime brokerage

Education

Fordham University Graduate School of Business Master of Business Administration, Finance & Marketing concentration

Haverford College Bachelor of Arts, Economics

Temple University General Coursework New York NY Nov 2010-Present

Oct 2009-Oct 2010

New York NY

Apr 2008-Oct 2009

New York NY 2013 Haverford PA

2003

Rome, Italy Aug 2001-Dec 2001

Exhibit D-4 - FERC Power Marketer License

FEDERAL ENERGY REGULATORY COMMISSION Washington, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To: Median Energy Corp. Docket No. ER16-2567-000

November 2, 2016

Mr. Malcom C. McLellan Attorney for Median Energy Corp. Van Ness Feldman, LLP 719 Second Avenue, Suite 1150 Seattle, Washington 98104

Reference: Market-Based Rate Authorization

Dear Mr. McLellan:

On September 8, 2016, Median Energy Corp. (Median Energy) filed an application for market-based rate authority with an accompanying tariff. The proposed market-based rate tariff provides for the sale of energy, capacity, and ancillary services at market-based rates.¹ Median Energy requests waivers commonly granted to similar market-based rate applicants.

Your filing was noticed on September 8, 2016, with comments, protests or interventions due on or before September 29, 2016. None was filed.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307, your submittal filed in the referenced docket is accepted for filing, effective November 8, 2016.² Based on your

² We note that Median Energy is not being granted authority to make third-party sales of operating reserves to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to

¹ Median Energy requests authorization to sell ancillary services in the markets administered by: PJM Interconnection, L.L.C., New York Independent System Operator, Inc., ISO New England Inc., California Independent System Operator Corp., Midcontinent Independent System Operator, Inc., and Southwest Power Pool. Median Energy also requests authorization to engage in the sale of certain ancillary services as a third-party provider in other markets.

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representations, Median Energy meets the criteria for a Category 1 seller in all regions and is so designated.³

You represent that Median Energy is located in New York, and intends to act as a power marketer. You further represent that Median Energy is wholly owned by one individual, and is not affiliated with any entity that owns or controls generation or transmission facilities. Further, you affirmatively state that Median Energy and its affiliates have not erected barriers to entry and will not erect barriers to entry into the relevant market.

You represent that Median Energy meets all of the Category 1 seller criteria in all regions because it and its affiliates do not own or control any generation or transmission facilities, is not affiliated with a franchised public utility, and does not raise other vertical market power issues.

Market-Based Rate Authorization

The Commission allows power sales at market-based rates if the seller and its affiliates do not have, or have adequately mitigated, horizontal and vertical market power.⁴

its own customers. If Median Energy seeks such authority, it must make the required showing and receive Commission authorization prior to making such sales. See Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies, Order No. 784, FERC Stats. & Regs. ¶ 31,349, at PP 200-202 (2013), order on clarification, Order No. 784-A, 146 FERC ¶ 61,114 (2014). See also Third-Party Provision of Primary Frequency Response Service, Order No. 819, FERC Stats. & Regs. ¶ 31,375 at P 70 (2015).

³ See Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 816, FERC Stats. & Regs. ¶ 31,374, at P 320 (2015), order on reh'g, Order No. 816-A, 155 FERC ¶ 61,188 (2016); Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at PP 848-850, clarified, 121 FERC ¶ 61,260 (2007), order on reh'g, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, clarified, 124 FERC ¶ 61,055, order on reh'g, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), order on reh'g, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), order on reh'g, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), aff'd sub nom. Mont. Consumer Counsel v. FERC, 659 F.3d 910 (9th Cir. 2011), cert. denied, 133 S. Ct. 26 (2012).

⁴ Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 62, 399, 408, 440.

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Based on your representations, Median Energy's submittal⁵ satisfies the Commission's requirements for market-based rate authority regarding horizontal and vertical market power.

Median Energy's request for waiver of Subparts B and C of Part 35 of the Commission's regulations requiring the filing of cost-of-service information, except for sections 35.12(a), 35.13(b), 35.15 and 35.16 is granted. Median Energy's request for waiver of Part 41 and Part 141 of the Commission's regulations concerning accounting and reporting requirements is granted with the exception of 18 C.F.R. §§ 141.14 and 141.15.⁶ Median Energy's request for waiver of Part 101 of the Commission's regulations is hereby granted, with the exception that waiver of the provisions of Part 101 that apply to hydropower licensees is not granted with respect to licensed hydropower projects.⁷ Notwithstanding the waiver of the accounting and reporting requirements here, Median Energy is expected to keep its accounting records in accordance with generally accepted accounting principles.

Median Energy requests blanket authorization under Part 34 of the Commission's regulations for all future issuances of securities and assumptions of liability. A separate notice was published in the Federal Register establishing a period during which protests could be filed. None was filed. Median Energy is authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Median Energy compatible with the public

⁵ The next time Median Energy makes a market-based rate filing with the Commission, it must include a revised tariff in compliance with Appendix C – Limitations and Exemptions Regarding Market-Based Rate Authority to include appropriate citations. *Niagara Mohawk Power Corporation*, 121 FERC ¶ 61,275 (2007) at P 8. *See also*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268 at P 384.

⁶ See Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 984-985.

⁷ Hydropower licensees are required to comply with the requirements of the Uniform System of Accounts pursuant to 18 CFR Part 101 to the extent necessary to carry out their responsibilities under Part I of the Federal Power Act (FPA). We further note that a licensee's status as a market-based rate seller under Part II of the FPA does not exempt it from its accounting responsibilities as a licensee under Part I of the FPA. See Order No. 816, FERC Stats. & Regs. ¶ 31,374 at PP 345-350; Seneca Gen., LLC, 145 FERC ¶ 61,096, at P 23, n.20 (2013) (citing Trafalgar Power, Inc., 87 FERC ¶ 61,207, at 61,798 (1999) (noting that "all licensees are required to comply with the requirements of the Uniform System of Accounts to the extent necessary to carry out their responsibilities under [s]ections 4(b), 10(d) and 14 of the FPA")).

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interest, and reasonably necessary or appropriate for such purposes.⁸

Median Energy must file an Electric Quarterly Report (EQR) with the Commission, consistent with Order Nos. 2001⁹ and 768.¹⁹ Median Energy must file EQRs electronically with the Commission consistent with the procedures set forth in Order No. 770.¹¹ Median Energy further must timely report to the Commission any change in status that would reflect a departure from the characteristics the Commission relied upon in granting market-based rate authority.¹²

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

¹⁰ Elec. Mkt. Transparency Provisions of Section 220 of the Fed. Power Act, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), order on reh'g, Order No. 768-A, 143 FERC ¶ 61,054 (2013).

¹¹ See Revisions to Electric Quarterly Report Filing Process, Order No. 770, FERC Stats. & Regs. ¶ 31,338, at P 3 (2012) (citing Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 31).

¹² 18 C.F.R. § 35.42 (2015); see also Reporting Requirement for Changes in Status for Public Utilities with Market-Based Rate Authority, Order No. 652, FERC Stats. & Regs. ¶ 31,175, order on reh'g, 111 FERC ¶ 61,413 (2005).

⁸ See Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 999-1000.

⁹ Revised Public Utility Filing Requirements, Order No. 2001, FERC Stats. & Regs. § 31,127, reh'g denied, Order No. 2001-A, 100 FERC § 61,074, reh'g denied, Order No. 2001-B, 100 FERC § 61,342, order directing filing, Order No. 2001-C, 101 FERC § 61,314 (2002), order directing filing, Order No. 2001-D, 102 FERC § 61,334, order refining filing requirements, Order No. 2001-E, 105 FERC § 61,352 (2003), order on clarification, Order No. 2001-F, 106 FERC § 61,060 (2004), order revising filing requirements, Order No. 2001-G, 120 FERC § 61,270, order on reh'g and clarification, Order No. 2001-H, 121 FERC § 61,289 (2007), order revising filing requirements, Order No. 2001-I, FERC Stats. & Regs. § 31,282 (2008).

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This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R § 385.713.

Questions regarding the above order should be directed to:

Federal Energy Regulatory Commission Attn: Melissa Lozano Phone: (202) 502-6267 Office of Energy Market Regulation 888 First Street, N.E. Washington, D.C. 20426

Sincerely,

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Steve P. Rodgers, Director Division of Electric Power Regulation - West 20161102-3009 FERC PDF (Unofficial) 11/02/2016 Document Content(s) ER16-2567-000.DOC.....1-5

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