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January 1, 2017

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 17-0209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas (“Northeast”) herein submits the following:

1. Northeast’s GCR calculation rate to be effective for billing purposes on January 1, 2017.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Stephanie Patton', with a stylized flourish at the end.

Stephanie Patton

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

EXPECTED GAS COST (EGC)	\$	4.1523 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.0140 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.1663 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/17 TO 01/31/17

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,136,009
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	9,136,009
TOTAL ANNUAL SALES		2,200,225 MCF
EXPECTED GAS COST (EGC) RATE	\$	4.1523

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	(0.0016) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.1632 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.3061 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.0140 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

1/16/17

BY:

MW

Marty Whelan

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 11/30/16

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION			
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/17 TO 01/31/17						
INTERSTATE/INTRASTATE GAS PURCHASES		\$	6,723,558.22			\$ 6,723,558.22
DOMINION EAST OHIO GAS				\$	870,673	\$ 870,672.51
COBRA				\$	658,486	\$ 658,485.51
TENNESSEE GAS PIPELINE COMPANY				\$	101	\$ 101.25
COLUMBIA GAS TRANSMISSION CORPORATION				\$	581,349	\$ 581,348.57
SPELMAN PIPELINE				\$	27,896	\$ 27,895.71
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 6,723,558	\$ 2,138,504	\$ -		\$ 8,862,062
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -		\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -		\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 273,947	\$ -	\$ -		\$ 273,947
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -		\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -		\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 273,947	\$ -	\$ -		\$ 273,947
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						\$ -

TOTAL EXPECTED GAS COST AMOUNT

\$ 9,136,009

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective January 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.