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January 3, 2017

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11th Floor  
Columbus, OH 43215-3793

Re: Case No. 16-779-EL-ACP  
Energy Plus Holdings LLC  
Amended Public Version of 2015 Alternative Energy Compliance Status Report

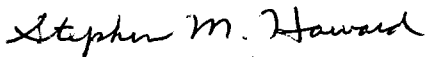
Dear Ms. McNeal:

Please find enclosed a copy of the amended public version of the Alternative Energy Annual Status Report for Calendar Year 2015. Certain items in this amended Report are redacted. A motion for protective order was filed on April 12, 2016. Two copies of the amended confidential version will be submitted under seal.

The difference between the April 12, 2016 version and the version being filed today is that the baseline is being determined by the actual sales in 2015 of 11,317 MWh. The April 12, 2016 version was in error in stating that it was using the three year average sales to determine the baseline.

Thank you for your consideration.

Sincerely yours,

  
Stephen M. Howard  
Attorneys for Energy Plus Holdings LLC

SMH/jaw  
Enclosure

## AMENDED

### COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2015

Energy Plus Holdings, LLC (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

Check this box if applicable:

- ☐ This RPS Report also addresses the compliance obligations of an additional CRES provider, \_\_\_\_\_.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2015 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2015 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2015

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2015.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the kilowatt-hours sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is \_\_\_\_\_ MWh.

2012 \_\_\_\_\_ MWh  
2013 \_\_\_\_\_ MWh  
2014 \_\_\_\_\_ MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is \_\_\_\_\_.

2012 \_\_\_\_\_ MWh  
2013 \_\_\_\_\_ MWh  
2014 \_\_\_\_\_ MWh

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total kilowatt hours sold during the compliance year to any and all applicable retail consumers located in Ohio who are served by the CRES. Such actual sales in 2015 was 11,317 MWh.

- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2015

Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>14</u>	<u>14</u>	<u>PJM</u>
Non Solar	<u>269</u>	<u>269</u>	<u>PJM</u>
Total			

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2015. The determinations were calculated by multiplying the Baseline Sales by 12 hundredths of one per cent (.12%) for Solar RECs and 238 hundredths percent (2.38%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs. :
- b. The CRES states that it has retired in accordance with the Commission's Rules the
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☒ CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2015.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-solar RECs	Total RECs
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

b. The Supply Portfolio projection is based upon:

FP&A Load projections of residential load

c. The Methodology used to evaluate compliance is based upon:

Internal forecasted MWh of sales Multiplied by the RPS% in OA4901:1-40-03.

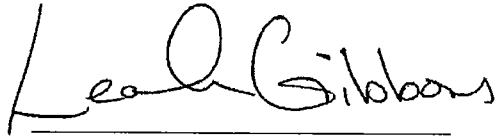
d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

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COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2015

I, Leah Gibbons, am the duly authorized representative of Energy Plus Holdings LLC.  
To the best of my knowledge all the information contained in the foregoing report  
including any exhibits and attachments are true, accurate and complete.

A handwritten signature in black ink that reads "Leah Gibbons". The signature is written in a cursive style and is positioned above a horizontal line.

Any questions from the Commission Staff regarding this report should be directed to:

<u>Leah Gibbons</u> at	<u>301.509.1508</u> or
Name	Phone Number

<u>NERetailRegulatory@nrg.com.</u>
E-Mail Address

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 16-0779-EL-ACP**

Summary: Report Amended Public Version of 2015 Alternative Energy Compliance Status  
Report electronically filed by Mr. Stephen M Howard on behalf of Energy Plus Holdings LLC