

December 21, 2016

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 16-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on January 1, 2017, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Twenty-Sixth Revised Sheet Number 32 supersedes the One-Hundred and Twenty-Fifth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 16-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes January 1, 2017.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 336  
rlocke@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from January 1, 2017 through January 31, 2017  
\$ 0.56591 per Ccf

ii. Waverly Division

1. Effective rate from January 1, 2017 through January 31, 2017  
\$ 0.40149 per Ccf

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Issued: December 21, 2016

Effective: January 1, 2017

Filed Under Authority of Case No. 16-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.0290
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865
Actual Adjustment (AA)	\$/MCF	\$ (0.1564)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6591

Gas Cost Recovery Rate Effective Dates: January 1, 2017 Thru January 31, 2017

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,916,601
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,916,601
Total Annual Sales	MCF	381,109.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.0290

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.7865
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0809
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2525)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2065)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2217
Actual Adjustment (AA)	\$/MCF	\$ (0.1564)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 21, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of January 1, 2017  
Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,916,601	\$ -	\$ 1,916,601
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,916,601	\$ -	\$ 1,916,601
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,916,601

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of January 1, 2017  
 Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.0290	381,109.8	\$ 1,916,601
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,916,601</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	389,494.2
Total Sales: Twelve Months Ended 9/30/2016	MCF	389,494.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	389,494.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 9/30/2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2016

MM-YY	Amount
Jul-16	\$ -
Aug-16	\$ -
Sep-16	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Month Jul-16	Month Aug-16	Month Sep-16
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	6,723.0	6,435.0	9,564.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	6,723.0	6,435.0	9,564.0

**Supply Costs Per Books**

Primary Supplies	\$	\$ 47,229.37	\$ 44,476.86	\$ 56,472.92
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 47,229.37	\$ 44,476.86	\$ 56,472.92

**Sales Volumes**

Jurisdictional	MCF	7,917.4	6,256.5	6,370.7
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	7,917.4	6,256.5	6,370.7

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 5.9653	\$ 7.1089	\$ 8.8645
Less: EGC In Effect for Month	\$/MCF	\$ 4.2590	\$ 4.6550	\$ 4.7710
Difference	\$/MCF	\$ 1.7063	\$ 2.4539	\$ 4.0935
Times: Jurisdictional Sales	MCF	7,917.4	6,256.5	6,370.7
Monthly Cost Difference	\$	\$ 13,509.16	\$ 15,352.85	\$ 26,078.31
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 54,940.32
Balance Adjustment (Sch. IV)		(23,422.55)
Total		\$ 31,517.77
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	389,494.2
Current Quarter Actual Adjustment	\$/MCF	\$ 0.0809



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (107,203)
Less: Dollar amount resulting from the AA of <b><u>\$-0.2151</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 389494.2 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (83,780)
Balance Adjustment for the AA	<u>\$ (23,423)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>\$0.0000</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 389494.2 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (23,423)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 4.2790
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)
Actual Adjustment (AA)	\$/MCF	\$ (0.1042)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.0149

Gas Cost Recovery Rate Effective Dates: January 1, 2017 Thru January 31, 2017

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,378,956
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,378,956
Total Annual Sales	MCF	322,261.2
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.2790

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1599)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0701)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2071)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0669)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2399
Actual Adjustment (AA)	\$/MCF	\$ (0.1042)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 21, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of January 1, 2017  
Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,378,956	\$ -	\$ 1,378,956
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,378,956	\$ -	\$ 1,378,956
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,378,956

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of January 1, 2017  
 Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.2790	322,261.2	\$ 1,378,956
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,378,956</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	328,591.3
Total Sales: Twelve Months Ended 9/30/2016	MCF	328,591.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	328,591.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 9/30/2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2016

<b>MM-YY</b>	<b>Amount</b>
Jul-16	\$ -
Aug-16	\$ -
Sep-16	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Month Jul-16	Month Aug-16	Month Sep-16
<b>Supply Volume Per Books</b>				
Primary Supplies	Mcf	5,563.7	7,899.8	9,010.6
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	5,563.7	7,899.8	9,010.6
<b>Supply Costs Per Books</b>				
Primary Supplies	\$	\$ 22,133.89	\$ 28,981.53	\$ 34,084.39
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 22,133.89	\$ 28,981.53	\$ 34,084.39
<b>Sales Volumes</b>				
Jurisdictional	MCF	6,653.5	5,529.7	7,216.2
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	6,653.5	5,529.7	7,216.2
<b>Unit Book Cost of Gas</b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 3.3267	\$ 5.2411	\$ 4.7233
Less: EGC In Effect for Month	\$/MCF	\$ 3.8090	\$ 3.7550	\$ 3.8710
Difference	\$/MCF	\$ (0.4823)	\$ 1.4861	\$ 0.8523
Times: Jurisdictional Sales	MCF	6,653.5	5,529.7	7,216.2
Monthly Cost Difference	\$	\$ (3,209.29)	\$ 8,217.51	\$ 6,150.48
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 11,158.70
Balance Adjustment (Sch. IV)		(34,208.35)
Total		\$ (23,049.65)
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	328,591.3
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0701)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (119,774)
Less: Dollar amount resulting from the AA of <b><u>-\$0.2604</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 328591.3 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (85,565)
Balance Adjustment for the AA	<u>\$ (34,208)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>(\$0.0000)</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 328591.3 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (34,208)</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/22/2016 8:49:49 AM**

**in**

**Case No(s). 16-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff January 2017 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company