

December 21, 2016

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 16-0207-GA-GCR and 89-8007-GA-TRF**

Dear Ms. McNeal;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on January 1, 2017, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Thirty-Second Revised Sheet Number 30 supersedes existing tariff One-Hundred and Thirty-First Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 16-0207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes January 1, 2017.

Very truly yours  
EASTERN NATURAL GAS

/s/ *Ryker J. Locke*

Ryker J. Locke  
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(330) 498-9130 ext. 336  
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7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC  
January 1, 2017 through January 31, 2017.  
\$ 0.43363 per Ccf

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Issued: December 21, 2016

Effective: January 1, 2017

Filed Under Authority of Case No. 16-0207-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.4290
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)
Actual Adjustment (AA)	\$/MCF	\$ 0.0672
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.3363

Gas Cost Recovery Rate Effective Dates: January 1, 2017 Thru January 31, 2017

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,004,241
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,004,241
Total Annual Sales	MCF	678,311.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.4290

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1599)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0132)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1603)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0165
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2242
Actual Adjustment (AA)	\$/MCF	\$ 0.0672

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 21, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of January 1, 2017  
Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 3,004,241	\$ -	\$ 3,004,241
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,004,241	\$ -	\$ 3,004,241
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,004,241

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of January 1, 2017  
Volumes for the Twelve Month Period Ended November 30, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.4290	678,311.4	\$ 3,004,241
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,004,241</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	674,050.1
Total Sales: Twelve Months Ended 9/30/2016	MCF	674,050.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	674,050.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 9/30/2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2016

MM-YY	Amount
Jul-16	\$ -
Aug-16	\$ -
Sep-16	\$ -
Total	\$ -

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Unit	Month Jul-16	Month Aug-16	Month Sep-16
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	13,589.9	12,606.4	13,342.7
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	13,589.9	12,606.4	13,342.7
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 70,407.44	\$ 51,177.57	\$ 56,207.27
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 70,407.44	\$ 51,177.57	\$ 56,207.27
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	12,565.1	11,512.7	12,285.8
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,565.1	11,512.7	12,285.8
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.6034	\$ 4.4453	\$ 4.5750
Less: EGC In Effect for Month	\$/MCF	\$ 4.0090	\$ 4.2050	\$ 4.3210
Difference	\$/MCF	\$ 1.5944	\$ 0.2403	\$ 0.2540
Times: Jurisdictional Sales	MCF	12,565.1	11,512.7	12,285.8
Monthly Cost Difference	\$	\$ 20,033.95	\$ 2,766.67	\$ 3,120.33
Other Credits	\$	-	-	-

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 25,920.95
Balance Adjustment (Sch. IV)		(34,811.02)
Total		\$ (8,890.07)
Jurisdictional Sales for the Twelve Months Ended 9/30/16	MCF	674,050.1
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0132)

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (168,408)
Less: Dollar amount resulting from the AA of <b>-\$0.1982</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 674050.1_Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (133,597)
Balance Adjustment for the AA	<u>\$ (34,811)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.0000</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 674050.1_Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (34,811)</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/22/2016 8:45:48 AM**

**in**

**Case No(s). 16-0207-GA-GCR, 89-8007-GA-TRF**

Summary: Tariff January 2017 GCR electronically filed by Mr. Ryker J. Locke on behalf of Eastern Natural Gas Company