

Original GAG Case Number	Version
EL-GAG	

#### RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

# A. RENEWAL INFORMATION

A-1	Applicant's legal name, address, telephone number, PUCO certificate number, and
	web site address

Legal Name		
Address		
PUCO Certificate # a	and Date Certified	
Telephone #	Web site address (if any)	

- **A-2** Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.
- **A-3** Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:
  - Terms and conditions of enrollment including:
    - Rates
    - Charges
    - Switching fees, if any
  - Policies associated with customers moving into/out of aggregation area
  - Billing procedures
  - Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

A-4 Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form" provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit. A-5 Contact person for regulatory or emergency matters Name Deborah Hughes Title Fiscal Officer Business address 1414 Georges Creek Rd., Gallipolis, OH 45631 Telephone # (740) 446-9485 Fax # E-mail address joydlh@yahoo.com Contact person for Commission Staff use in investigating customer complaints A-6 Name Ohio Aggregation Program Manager Title Ohio Aggregation Program Manager Business address 355 E. Campus View Blvd. Suite 150, Columbus, OH 43235 Telephone # (614) 844-4304 Fax # (614) 844-4305 E-mail address aggregationprogrammanager@exeloncorp.com Applicant's address and toll-free number for customer service and complaints A-7 Customer Service address 355 E. Campus View Blvd. Suite 150, Columbus, OH 43235 Toll-free Telephone #<u>(855)</u> 640-4184 Fax # (614) 844-4305 E-mail address aggregationprogrammanager@exeloncorp.com Signature of Applicant & Title Sworn and subscribed before me this 3nd day of December, 2014 Month ah L. Hughes, Fiscal Officer DEBORAH L. My Commission expires on \_\_\_03-03-19 NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES 63-03-19

# <u>AFFIDAVIT</u>

State of Ohi	<u></u> :
County of <u>Galli</u>	Addison Townshin (Town)
Fred	_, Affiant, being duly sworn/affirmed according to law, deposes and says that:
He/She is the Preside	(Office of Affiant) of Addison Two Board of (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

- 11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
- 12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

The Break president Signature of Affiant & Title

Sworn and subscribed before me this 3rd day of December, 2014

Year

Signature of official administering oath

Debroah L. Hughes, Fiscal Officer Print Name and Title

DEBORAH L. HYGYPPS mission expires on <u>03-03-19</u>
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES 63-03-19

# ADDISON TOWNSHIP EXHIBIT A-2

**AUTHORIZING ORDINANCE** 

Authorizing Ordinance – Page 1

# RECORD OF PROCEEDINGS ADDISON TOWNSHIP TRUSTEES REGULAR SESSION

Held: November 2, 2013

Page 1 of 1

The Trustees of Addison Township convened in regular session at 9:00 A.M. in the Addison Townhouse.

The following Trustees were present: President Fred Burnett, Vice President Robert Rothgeb and Charles Martin.

Others attending were:

Fiscal Officer Debbie Hughes and Kelley Fellure

The meeting was called to order by the President.

#### **APPROVAL OF MINUTES**

The Fiscal Officer read the minutes of the October 5 and October 12, 2013 meetings. Motion to approve the minutes was submitted by Mr. Burnett and seconded by Mr. Martin. Motion carried.

#### **PAYMENTS**

Trustees approved payments totaling \$76,555.50 with a motion by Mr. Rothgeb and a second by Mr. Martin. Motion carried.

#### **FUND BALANCES**

The Fiscal Officer reported fund balances as of this date as follows:

General	91,866.73
MVR	702.97
Gas	37,207.00
Road & Bridge	5,925.37
Fire	94,319.84
FEMA	0.00
Cemetery Trust	2,739.25
TOTAL	\$232,761.16

#### APPROVAL OF BANK RECONCILIATION

The Trustees approved the October, 2013 bank reconciliation.

# RESOLUTION CONCERNING GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM

A resolution entering into contract with the Gallia County Commissioners to adopt a resolution, authorizing all actions necessary to effect a Governmental Electricity Aggregation Program and requesting the Gallia County Board of Elections to submit a ballot question to electors regarding the same on May 6, 2014. The resolution was adopted with a motion by Mr. Rothgeb. Mr. Martin seconded the motion. Motion carried.

Resolution (8-2013)

# CORRESPONDENCE

- 1) The Auditor of State's Office gave notification there will be a one year UAN Hardware Surcharge holiday from January-December, 2014. The savings realized will be \$50 per month or \$600 for the year.
- 2) Notification was received from County Auditor Larry Betz, the Budget Hearing on the 2014 budget will be held Thursday, November 7<sup>th</sup> at 11:20 a.m. in the Law Library.
- 3) Notice was received from the Gallia-Jackson-Meigs-Vinton Joint Solid Waste Management District that they have entered into a contract with Rumpke of Ohio, Inc. for the collection, transportation and processing of recyclable materials within the District. This contract will go into effect January 1, 2014.
  - 4) The fire run report for the month of September, 2013 was received from the Gallipolis Fire Department.
- 5) A form was received from OTARMA to be completed with re-elected official's names so they can forward us their bonds.

#### **ADJOURN**

A motion was made by Mr. Martin and seconded by Mr. Burnett to adjourn the meeting. Motion carried.

Robert Rackgel

Debbie Hughes, Fiscal Officer

Robert Rothgeb, Vice-President

Charles Martin, Trustee

# ADDISON TOWNSHIP EXHIBIT A-3

# OPERATION AND GOVERNANCE PLAN

Resolution to Adopt Plan of Operation and Governance – Page 1

Plan of Operation and Governance - Pages 2 - 5

#### **RESOLUTION 12-2014**

# A RESOLUTION TO ADOPT A PLAN OF OPERATION AND GOVERNANCE FOR ELECTRIC GOVERNMENTAL AGGREGATION

WHEREAS, the Board of Trustees of Addison Township desires to adopt a Plan of Operation and Governance for purposes of Electric Governmental Aggregation; and

WHEREAS, the Board of Trustees of Addison Township has determined this resolution is in the best interest of the Township's residents, promotes the general welfare of said citizenry, and must be passed on an emergency basis in order to optimize rates available for residents;

NOW THEREFORE, BE IT ORDAINED by the Board of Trustees of Addison Township, Ohio, as follows:

### **SECTION ONE:**

The Board of Trustees of Addison Township adopts and approves a Plan of Operations and Governance as regards Electric Governmental Aggregation as attached hereto (see Exhibit A).

#### SECTION TWO.

All prior Resolutions and Ordinances and parts of Resolutions and ordinances which conflict with the provisions of this resolution are hereby repealed to the extent that they are in conflict herewith.

#### SECTION THREE.

The Resolution shall take effect and be in force immediately upon its passage.

PASSED: December 6, 2014.	
ATTEST:	
Rahart Rathgab- Chairman, Board of Trustees	Fiscal Officer
Approved:	Date: 12-10-14

#### **ADDISON TOWNSHIP**

# PLAN OF OPERATION AND GOVERNANCE Electric Governmental Aggregation

Introduction. On May 6, 2014 a majority of the voters in Addison Township, OH, in the County of Gallia, approved a referendum that authorized Addison Township (the "Township") to pursue Automatic Governmental Aggregation. After the Township held two public hearings on the matter, the Township approved this Plan of Operation and Governance as prescribed by Section 4928.20 of the Ohio Revised Code. The Township has developed this Plan of Operation and Governance ("Plan of Operation") in accordance with the governmental aggregation provisions in Sections 4901:1-21-16 Ohio Administrative Code. Once certified as a Governmental Aggregator, the Township will be authorized to combine multiple retail electric customer loads within its geographic boundaries (the "Aggregation") for the purpose of facilitating the purchase of electric supply in Ohio's competitive retail electric market.

Governmental Aggregation Services. The Township, as a Governmental Aggregator, will serve as purchasing agent for the Aggregation. As purchasing agent, the Governmental Aggregator shall (i) select a Competitive Retail Electric Service Provider ("Provider") to supply the Aggregation, (ii) negotiate the terms of supply between the Provider and each Aggregation participant, and (iii) oversee the enrollment procedures administered by the Provider.

The Contract. The supply contract negotiated by the Governmental Aggregator for the Aggregation (the "Contract") shall be for firm, all-requirements supply. Each Aggregation participant will be individually bound to the Provider by the terms of the Contract, and will be solely responsible for payment and performance. The electric supply charges for the Aggregation are included in the Contract that will be negotiated by the Governmental Aggregator. The electric supply charges will take the form of either a fixed price or a variable price. All electric supply charges will be fully and prominently disclosed in consumer enrollment materials (such as the Optout Notice), available on the Provider's website, and available by calling the Provider's toll free customer service telephone number. The surcharge authorized under Section 4928:20 (I) will not be charged.

Eligibility, Opt-out Disclosures, and Pooling Accounts. Section 4901:1-21-17 of the Ohio Administrative Code requires the Governmental Aggregator to request from the Utility for all customers residing within the governmental aggregator's boundaries, including those customers who have opted off the pre-enrollment list (i) a list of the names, account numbers, and service and mailing addresses for those residing within the Governmental Aggregator's boundaries, consistent with the information that is provided to other competitive retail electric service providers (ii) an identification of customers who are currently in contract with a certified electric services company other than the Provider or in a special arrangement with the electric utility, and (iii) on a best efforts basis, an identification of mercantile customers. The following customers are not eligible: customers already under contract with a certified electric services company; customers that have a special contract with the Utility; customers that are not located within the Governmental Aggregator's boundaries; customers on the Percentage of Income Payment Plan (PIPP); customers that have past due amounts owing to the Utility; and mercantile customers. In addition, the Township intends to include in the Aggregation only those (a) residential and (b) non-mercantile customers under Rate Schedules GS1-4. Using this list of eligible accounts, the Provider, with the assistance of the Governmental Aggregator, will review the list to verify that the eligible accounts are located within the geographic boundaries of the Township and that an area within the Township boundaries has not been inadvertently filtered from the list. The Provider will also remove the eligible list, those customers who appear on the "do not aggregate" list maintained under division (c) of section 4928.21 of the Revised Code.

Within thirty (30) days of receipt of the list from the Utility, the Provider, with assistance from the Governmental Aggregator, will prepare and mail an "Opt-out Notice" to each account that remains on the eligible list after it has been reduced as noted above. The Opt-out Notice will inform the eligible account holder that the Governmental Aggregator has formed an automatic (or "Opt-out") aggregation, provide the price for the electric supply to the Aggregation and other terms and conditions of service, and explain how the account holder can decline participation in the Aggregation. In the event the Township determines the Aggregation participants should not purchase stand-by service from the Utility, that fact would be prominently disclosed in the Opt-out Notice with a description of how it would impact the Aggregation participants.

As required by 4901:1-21-17 of the Ohio Administrative Code, the Opt-out Notice will indicate that the account holder has 21 days to affirmatively respond by telephoning a toll-free number or opting-out via the Provider's website address or returning a postcard to the provider that is included in the Opt-out Notice.

The Provider will receive all Opt-out requests and any Opt-out Notices that were undeliverable by mail, and will remove those accounts from the eligible account list. Upon completion of the 21 day Opt-out period, the Provider will notify the Utility of the remaining accounts that will form the Aggregation, and through an electronic data interchange transaction, enroll the Aggregation. Upon enrollment, each participant will receive an enrollment notice from the Utility that will indicate that the enrollee may rescind its participation in the Aggregation by contacting the Utility within seven (7) calendar days.

In addition to the initial 21-day Opt-out period, each participant will be provided an opportunity to opt-out every three years without paying an early termination fee.

**<u>Billing.</u>** Aggregation participants will receive a single, monthly bill from the Utility, which will include charges from the Provider for its electric supply, as well as the Utility distribution charges. Aggregation participants will be billed according to their Utility billing cycle. In order to maintain flexibility for Aggregation participants to return to Utility service on a full requirements basis without paying additional charges to the Utility or being subject to market-based rates, the Aggregation participants may be billed by the Utility for stand-by service within the meaning of division (B)(2)(d) of section 4928.143 of the Revised Code. As of the date of this Plan of Operation, the Utility does not have a separate charge for stand-by service.

<u>Credit, Collections and Deposits.</u> The Utility's credit and collection policy and policies regarding deposits will apply to the Aggregation participants and shall be administered by the Utility. Neither the Governmental Aggregator, nor the Provider will implement additional policies with respect to credit, deposits and collections.

<u>Concerns and Complaints.</u> Aggregation participants will have multiple means of expressing concerns and reporting complaints. As a general rule, concerns regarding service

reliability and billing should be directed to the Utility. The Utility will continue to read meters, handle billing, and generally have the most information about the physical service to a location or account. Questions regarding the administration of the Aggregation should be directed to the Provider. The Provider's customer service center is available by telephone 24 hours per day, 7 days per week. Any unresolved disputes should be directed to the Public Utilities Commission of Ohio and/or the Ohio Consumers Council. As a convenience, below is a list of helpful toll free telephone numbers.

Natural of Complaint	Contact	Phone Number
Outages/Emergencies	AEP	1-800-672-2231
Service turn on/off	AEP	1-800-672-2231
Billing Disputes	AEP	1-800-672-2231
Price/Joining/Leaving Program	Integrys Energy Services	1-855-640-4184
Program Regulatory Questions	Integrys Energy Services	1-855-640-4184
Unresolved Disputes	<b>Public Utilities Commission</b>	1-800-686-7826
Unresolved Disputes	Ohio Consumers Council	1-877-742-5622

The Provider will attempt to resolve all customer complaints in a timely and good faith manner. The Provider shall investigate and provide a status report to the customer when the complaint is made directly to them and/or the Township within five (5) calendar days following receipt of the complaint. Or in the case of a Public Utilities Commission of Ohio ("PUCO") complaint the Provider will investigate and provide a status report to the customer and PUCO staff within five (5) calendar days following receipt of the complaint. If an investigation into a complaint received from the customer or a complaint referred by the PUCO is not completed within fourteen (14) calendar days, then a status report will be given to the customer, and, if applicable, the PUCO. These status reports will be given every five (5) calendar days until the investigation is complete, unless the action that must be taken takes longer than five (5) calendar days and the customer has been notified. Final results of a Commission-referred complaint will be provided to the PUCO either orally (phone) or in writing (e-mail, written correspondence), no later than five (5) calendar days after the investigation is completed. The final results will be provided in writing to the customer no later than five (5) calendar days after the investigation is completed. Customers retain the right to contact the PUCO regarding complaints and disputes. All customers have the right to contact the PUCO by writing to Public Utilities Commission of Ohio, ATTN: IAD, 180 E. Broad St., Columbus, OH 43215-3793; by fax to (614) 752-8351; through their website at www.puc.state.oh.us or by calling toll free (800) 686-7826 (VOICE) or (800) 686-1570 (TTY-TDD). Records of customer complaints will be retained for two (2) years after the occurrence of the complaint. A copy of the complaint record will be provided to the PUCO within five (5) calendar days, if requested.

<u>Moving within the Township.</u> Aggregation participants that move from one location to another within the Township boundaries and retain the same account number will remain an Aggregation participant and will receive the same price they would have received if their location had not moved.

Aggregation participants who move from one location to another within the Township boundaries and are assigned a new account number may enroll their new account in the Aggregation and receive the same price as they would have received if their location had not moved, provided the new account is eligible for Aggregation. Participants who move and receive a new account

number may be dropped from the Aggregation by the Utility, but they will not be charged an early termination fee from the Provider. If a participant is dropped from the Aggregation due to a move within the Township, the participant should contact the Provider to be re-enrolled.

<u>Moving outside of the Township.</u> Aggregation participants who move out of the Township boundaries will no longer be eligible to participate in the Aggregation, but they will not be charged an early termination fee from the Provider.

Enrolling after the Opt-out Period. Residential and small business accounts located within the Township's boundaries that were initially eligible to join the Aggregation, but chose to Opt-out of the Aggregation, or otherwise weren't included in the Aggregation, may join the Aggregation after the expiration of the initial Opt-out Period by contacting the Provider. The rate for those joining the Aggregation after the expiration of the Opt-out Period may be different from the rate negotiated for the Aggregation by the Governmental Aggregator.

In the event that the Provider is able to offer to newly eligible customers the same price that is provided to the current Aggregation participants, the Provider may refresh the Aggregation by providing those who move in to the Township the opportunity to be included automatically, rather than waiting until the next pricing term of the Contract. The process for refreshing the Aggregation with new enrollments would follow the process noted above for determining eligibility, providing Opt-out Notices, and pooling the accounts. (Current Aggregation participants and those who previously declined participation would not receive the Opt-out Notice intended only for newly eligible customers.)

# ADDISON TOWNSHIP EXHIBIT A-4

Automatic Aggregation Discloure Notificaton Pages 1 - 5





#### **DO NOT DISCARD:**

Important Electric Aggregation Information Enclosed.

Welcome to the Sample City Municipal Aggregation Program.

This notification is in regards to your Electric service at:



July 8, 2016

Dear.

Sample City has selected Constellation Energy Service, Inc. ("Constellation") as the preferred supplier for its Electric Aggregation Program through <Month> <Year> meter read cycle. The program offers a fixed rate of TBD¢ per kWh for <Date> through <Date> meter reads. The fixed price offered does not include taxes, AEP distribution or other AEP fees, charges or credits.

# You're Automatically Enrolled

As an eligible Sample City residential or small business customer, you are automatically enrolled unless you decide to opt-out. To learn more about the program, please see the enclosed General Terms and Conditions and the Frequently Asked Questions.

# **How To Opt-Out**

You don't need to do anything to get this new rate; however, if you decide not to take part in the program, please respond with one of the options below by <Date>:

- 1. **Mail:** Return the form below in the pre-addressed stamped envelope
- 2. Phone: Call Constellation at 888-888-88883. Web: Visit www.constellation.com/
- 3. Web: Visit www.constellation.com/ oh-samplecity

We look forward to this collaboration.

Sincerely,

Sample City

Bruce Stewart, Chief Marketing Officer

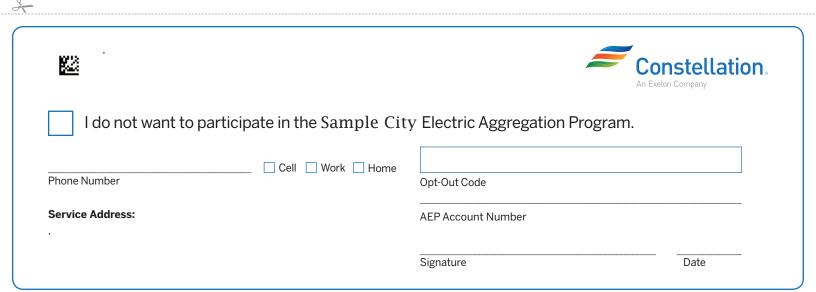
# To learn more:



Visit us online at constellation.com/ oh-samplecity



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# Electricity Purchase and Sale Terms and Conditions – Opt-Out Aggregation

Sample City, Ohio ("Municipality"), pursuant to the aggregation authority conferred upon it by electorate vote, which passed by a majority vote on <Date> and ordinance establishing the program, selected Constellation NewEnergy, Inc. ("Seller") to supply the aggregation and to administer enrollments as described below.

You, the account holder (also referred to as "Buyer") for the eligible account associated with the service address referenced on the letter accompanying these Electricity Purchase and Sale Terms and Conditions (the "Account"), and Seller agree to the following terms and conditions. Seller and Buyer (individually referred to as "Party" and collectively as "Parties") agree to the following Electricity Purchase and Sale Terms and Conditions ("Agreement"), as of <Date> (the "Effective Date").

- 1. Opt-Out Enrollment: Enrollment is automatic for those who are eligible, but participation is voluntary. IF YOU DO NOT WISH TO PARTICIPATE, YOU MUST OPT-OUT BY (1) DETACHING AND RETURNING THE OPT OUT CARD ATTACHED TO THE ENROLLMENT NOTICE, (2) BY CALLING 888-888-8888 OR (3) BY OPTING-OUT ON SELLER'S WEBSITE AT www.constellation.com/oh-samplecity NOLATER THAN <Date>
   If you choose to opt-out, you will be served by the standard service offer of AEP Ohio (the "Utility") or until you choose an alternative supplier of electric service.
- **2. Eligibility:** To be eligible for opt-out aggregation, Buyer and the Accounts to be served (i) must be located within the Municipality's jurisdictional boundaries, (ii) must be served by the Utility, (iii) may not be under contract with another competitive supplier, (iv) may not be on the Public Utilities Commission of Ohio ("PUCO") "do not aggregate" list, (v) must be in good standing with the Utility (including payment history), and (vi) may not be under a Utility special arrangement or percentage of income payment plan (PIPP).
- 3. Term and Renewal: This Agreement shall become binding on the Effective Date, provided however, the obligation of Seller to sell and schedule electricity for delivery to Buyer and the obligation of Buyer to purchase, take and pay for electricity is contingent upon: (a) eligibility of Buyer and the Accounts, (b) successful enrollment by the Utility, and (c) passage of the Rescission Period without effective cancellation by Buyer. Successful enrollment by the Utility is dependent upon (i) the eligibility of the Accounts, as set forth above and as determined by the Utility, to take from a retail electric supplier and (ii) the accuracy and completeness of any information submitted by Buyer and the Municipality. Service will commence on meter read dates in Pate and shall remain in effect through the Date meter read ("Initial Term"), unless terminated pursuant to the terms of this Agreement. In the event ineligibility is not ascertained until after service commences, Seller shall provide notice of the same to Buyer and return Buyer to the Utility. Buyer shall have the opportunity to opt-out of the Aggregation at least every three years without penalty.
- **4. Rescission Period:** The Utility will send Buyer a letter confirming transfer of service upon processing of Buyer's enrollment and Buyer will have 7 days from the postmark date of that letter to cancel its enrollment, without penalty, ("Rescission Period") by calling the Utility on the toll-free number provided in the letter or by providing written notice to the Utility.
- **5. Price:** For each billing cycle of Initial Term, Buyer shall pay a Fixed Rate of \$TBD per kWh, multiplied by the billing cycle usage for the Accounts. The Parties acknowledge that the Municipality hired a third party intermediary ("Broker") for this transaction and a per kWh Broker fee has been included in the Fixed Rate. Buyer will also incur delivery and other additional service charges from the Utility. Switching fees may apply when service is established with Seller, but Buyer will not be charged separately by Seller for a switching fee.
- **6. Billing and Payment:** Buyer will be invoiced by the Utility for both Seller's charges and the Utility's delivery charges. Such billing and payment (including fees associated with late payments) shall be subject to the applicable Utility rules regarding billing and payment procedures. Seller may cause the Utility to correct previous invoices in the event of invoicing errors. Seller's charges or credits not invoiced through the Utility shall be invoiced or credited, respectively, directly by Seller. Any such charges shall be due within 21 days following the invoice date and payments not received by the due date will be deemed past due and shall accrue interest on the unpaid balance from the due date until payment is received at a rate of 1.5% per month of the unpaid balance, provided that such percentage does not exceed the maximum amount allowable by law. Seller offers budget billing for generation charges (except in Duke territory) and Buyer should contact Seller at the phone number identified in Section 10 to elect budget billing. Seller does not offer budget billing for generation charges in Duke territory, but Buyer may contact the Utility for information on whether the Utility offers budget billing for Seller's charges.
- **7. Taxes:** Any tax levied against Seller by any governmental entity, exclusive of Seller's income tax or taxes levied on Seller's real or personal property, that must be paid by Seller shall be passed through to and borne and reimbursed by Buyer. Buyer must provide Seller with any applicable exemption certificates. Buyer shall pay any such taxes unless Seller is required by law to collect and remit such taxes, in which case Buyer shall reimburse Seller for all amounts so paid.
- 8. Limitations: ALL ELECTRICITY SOLD HEREUNDER IS PROVIDED "AS IS", AND SELLER EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, WHETHER EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR PARTICULAR PURPOSE. IN NO EVENT WILL EITHER PARTY BE LIABLE UNDER THIS AGREEMENT, WHETHER IN AGREEMENT, IN TORT (INCLUDING NEGLIGENCE AND STRICT LIABILITY), OR OTHERWISE, FOR INDIRECT, INCIDENTAL, CONSEQUENTIAL, SPECIAL, OR PUNITIVE DAMAGES AND, FURTHER, IN NO CASE SHALL SELLER'S LIABILITY EXCEED THE AMOUNT OF BUYER'S SINGLE LARGEST MONTHLY INVOICE DURING THE PRECEDING 12 MONTHS.
- 9. Environmental Disclosure: Seller's environmental disclosure label, which will be updated from time to time, is available on Seller's



#### website.

- 10. Termination; Remedies: Seller may terminate Buyer's service under this Agreement for non-payment with at least 14 days written notice. Failure to pay Utility invoices may result in Buyer being disconnected in accordance with the Utility tariff. Buyer may terminate at any time without an early termination fees, including if Buyer moves outside of Seller's service area or into an area where the Seller charges a different price. If Buyer switches back to the Utility, Buyer may not be served under the same rates, terms, and conditions that apply to other customers served by the Utility. The Choice program is under the ongoing jurisdiction of the PUCO.
- 11. Force Majeure: Except for Buyer's obligation to pay Seller timely, neither Party shall be liable to the other for failure to perform an obligation if the non-performing Party was prevented from performing due to an event beyond the reasonable control, that could not be remedied by the exercise of due diligence and that was not reasonably foreseeable, including without limitation, acts of God, a condition resulting in the curtailment of electricity supply or interruption or curtailment of transmission on the electric transmission and/or distribution system, interruption of Utility service, terrorist acts or wars, and force majeure events of the Utility or RTO/ISO.
- **12. Questions, Complaints and Concerns:** Buyer may contact Seller 24 hours per day, 7 days per week at 888-888-8888. Seller's mailing address is 1716 Lawrence Drive, DePere, WI 54115, and its website is www.constellation.com. Seller will attempt to resolve all customer complaints in a timely manner and will respond to all complaints within 3 business days of receipt. If Buyer's complaint is not resolved after Buyer has called Seller and/or the Utility, or for general utility information, residential and business customers may contact the PUCO for assistance at 1-800-686-7826 (toll-free) from 8a.m. to 5p.m. weekdays, or at www.PUCO.ohio.gov. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). Residential customers may also contact the Ohio Consumers' Counsel for assistance with complaints and utility issues at 1-877-742-5622 (toll free) from 8 a.m. to 5 p.m. weekdays, or at www.pickocc.org.
- 13. Miscellaneous: Buyer hereby authorizes the Utility to release data to Seller regarding Buyer's historical or current billing and usage data. This Agreement shall be governed by and construed in accordance with the laws of the State of Ohio and any applicable Utility tariffs. Buyer appoints Seller as its agent for the purposes of effectuating delivery, including for receipt of billing and usage data from the Utility. Title, possession, control of the electricity, and risk of loss will pass from Seller to Buyer at the interconnect between the applicable ISO's transmission system and the Utility's distribution system. Subject to regulatory approvals and notice from Seller, Seller may assign this Agreement without Buyer's consent. Buyer may assign this Agreement only with Seller's prior written consent. This Agreement constitutes the entire agreement between the Parties, superseding all verbal and written understandings. The Parties acknowledge and agree that (a) this Agreement constitutes a "forward contract" and/or "forward agreement" within the meaning of title 11 of the United States Code (the "Bankruptcy Code"), (b) each Party is a "forward contract merchant" within the meaning of the Bankruptcy Code, (c) for purposes of this Agreement, each Party is not a "utility" within the meaning of Section 366 of the Bankruptcy Code, and (d) each Party agrees to waive and not to assert the applicability of Section 366 of the Bankruptcy Code in any bankruptcy proceeding wherein such Party is a debtor, and (e) each Party further agrees to waive the right to assert that the other Party is a provider of last resort. This Agreement shall only be amended in a writing signed by both Parties or pursuant to Section 4 hereof. By agreeing to the terms and conditions herein, Buyer warrants the he or she is authorized to enter into this Agreement on behalf of the Party and Accounts for which it was made. Buyer should contact the Utility in the event of an electricity emergency. Seller is prohibited from disclosing Buyer's social security number and/or account number(s) without Buyer's affirmative written consent, except for the purpose of (i) Seller's collections and credit reporting, (ii) participation in programs funded by the universal service fund, (iii) pursuant to section 4928.54 of the Ohio Revised Code, or (iv) assigning this Agreement to another certified retail electric provider. Buyer may request from Seller, twice within a 12-month period, up to 24 months of Buyer's payment history without charge.

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# **Electric Aggregation Opt-Out Frequently Asked Questions**

# Q: What is aggregation?

**A:** Under governmental aggregation, local officials bring the community together for group purchasing power. The community benefits by receiving competitively-priced electric from a retail supplier certified by the Public Utilities Commission of Ohio.

# Q: How is my community able to choose a certified electric supplier on my behalf?

A: Residents voted to allow the community to negotiate a contract with an electric supplier on their behalf.

#### Q: How do I enroll?

A: Eligible residential or small business customers will be automatically enrolled.

# Q: Who is eligible for the aggregation program?

**A:** Most residential and small business customers residing within the community receiving electricity from the local utility are eligible (local utilities include: AEP Ohio, Duke Energy Ohio, First Energy, and DP&L).

# Q: Who is not eligible?

A: Residential and business customers who are not eligible for automatic enrollment in the program include:

- A customer that is not located within community boundaries
- A customer who appears on the PUCO's "do not aggregate" list
- A customer who is in contract with another electric provider
- A customer who has a special contract with the electric utility company
- Customers who are behind on their payments to the utility
- A mercantile customer that has not provided consent to join the program. "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than 700,000 kWh/ year or is part of a national account involving multiple facilities in one or more states.

# Q: Does it cost to enroll?

A: No. Constellation does not charge any enrollment or switching fees.

#### Q: Are the rates fixed or variable?

A: The rates are fixed. Please see the Terms and Conditions for details.

# Q: When will I see my new rate?

**A:** Customers can expect to see the new rate one to two billing cycles following your enrollment in the program. Please note: supply rates do not include taxes, delivery service charges or other utility fees.

# Q: Who will bill me for electricity?

**A:** You will continue to receive one monthly bill from your local utility company.

# Q: Can I still have my payment automatically deducted from my checking account as I do now?

**A:** Yes. How you pay your electric bill will not change.



# Q: Who is responsible for delivery of power to my home or business?

**A:** Your local utility company will continue to deliver your electricity and will be responsible for maintaining the systems that deliver power to your home or business.

### Q: Who do I call to report a power outage or problems with my electric service?

A: You will contact your local utility company to report a power outage or problems with your electric service.

# Q: What if I have already selected another supplier?

**A:** Based on the records provided by the utility, we assumed you are not with another supplier. However, if you recently signed up with a new supplier, carefully review the terms and conditions of that agreement before proceeding as your ability to terminate early with that supplier may be restricted.

Q: Is there an early termination fee for leaving the program outside of the 21 day opt-out period? A: No, there is no early termination fee.

### Q: Who do I contact if I have additional questions about this offer?

**A:** If you have additional questions about the program, please contact Constellation.

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This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

12/19/2016 11:12:54 AM

in

Case No(s). 14-2308-EL-GAG

Summary: Application for recertification as a governmental aggergator electronically filed by Ms. Julia D Hall on behalf of Addison Township