

December 15, 2016

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 16-2043-EL-RDR 89-6008-EL-TRF

Dear Mrs. McNeal:

FirstEnergy

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR and 14-1297-EL-SSO respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

Please file one copy of the tariffs in Case Nos. 16-2043-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Review of the Non-Market-Based Services Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

Case No. 16-2043-EL-RDR

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2017 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

Carrie M. Dunn (0076952) FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 Telephone: (330) 761-2352 Fax: (330) 384-8375 Email: <u>cdunn@firstenergycorp.com</u> *Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company* In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filings for Rider NMB no later than January 15of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve month period beginning March 1, 2017.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, 15-0648-EL-RDR, and 14-1297-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2017)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2016)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 28, 2017
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2017

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ Carrie M. Dunn Carrie M. Dunn (0076952) FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 Telephone: (330) 761-2352 Fax: (330) 384-8375 Email: cdunn@firstenergycorp.com Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

RATE CALCULATION FOR RIDER NMB (March 2017 - February 2018)

OHIO EDISON							
Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-18 (A) \$ 266,786,348	RS GS GP GSU GT TRF	46.54% 29.70% 9.78% 2.82% 11.12% 0.04%					\$ 0.013881 per kWI \$ 3.3281 per kW \$ 4.3305 per kW \$ 3.7612 per kVa \$ 3.1154 per kVa \$ 0.009182 per kWI
CLEVELAND ELECTRIC II	LUMINATING	COMPANY					
Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-18 (A) \$ 193,253,430	(RS GS GP GSU GT TRF	38.81% 38.77% 1.90% 15.91% 4.55% 0.06%					\$ 0.014002 per kW \$ 3.4872 per kW \$ 4.4316 per kW \$ 3.8707 per kW \$ 2.6203 per kVa \$ 0.007977 per kW
	C INI	0.00 /8					\$ 0.007977 per kwi
TOLEDO EDISON			Tabl				
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-18 (A)		33.24% 22.31% 10.14% 0.76% 33.54%					\$ 0.013858 per kW \$ 3.1033 per kW \$ 3.7655 per kW \$ 3.3937 per kV \$ 3.8822 per kV
\$ 102,494,140		0.01%					\$ 0.007150 per kW

Note(s):

1 - Column (A): See Exhibit A, page 3 of 4, line no. 56-58

2 - Column (B): See Exhibit A, page 2 of 4, column (G)

3 - Column (F): See Exhibit A, page 4 of 5 less Exhibit A, page 5 of 5 lines 18 - 21

DEMAND ALLOCATORS EXCLUDING PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
2	OE						
3	RS						46.54%
4	GS						29.70%
5	GP						9.78%
6	GSU						2.82%
7	GT						11.12%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						38.81%
13	GS						38.77%
14	GP						1.90%
15	GSU						15.91%
16	GT						4.55%
17	Lighting*						0.06%
18	TOTAL						100.00%
19							
20	TE						
21	RS						33.24%
22	GS						22.31%
23	GP						10.14%
24	GSU						0.76%
25	GT						33.54%
26	Lighting*						0.01%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2016 Coincident Peaks Net of Pilot Participants

Estimated Rider NMB Expenses Excluding Pilot Participants (March 2017 - February 2018)

I A.M. Munada Saruha Ge 370000 I Ge 370000 Image: Signa Saruha	Line		G/L Account	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Tot
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2 2																
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39 Load Response and 40 Total 41 Planning Period OE \$70039 42 Congestion Uplift TE \$70039 43 TE \$70039 44 TE \$70039 45 Tet Tet 46 Total """"""""""""""""""""""""""""""""""""																
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58 CAT Tax) TE																

Forecasted Billing Units (March 2017 - February 2018)

		Billing Units	
OE	RS		kWh
	GS		kW
	GP		kW
	GSU		kVa
	GT		kVa
	LTG*		kWh
CEI	RS		kWh
	GS		kW
	GP		kW
	GSU		kW
	GT		kVa
	LTG*		kWh
TE	RS		kWh
	GS		kW
	GP		kW
	GSU		kVa
	GT		kVa
	LTG*		kWh

Note(s):

1 - Source: Forecast as of December 2016 including Pilot Participants

2 - * LTG includes Traffic Lighting only

Exhibit A Page 4 of 5

.

Rider NMB Opt-Out Pilot Program Participants

		Expense Alloc	ation	
Line		OE	CE	TE
1	Total EDC NSPL			
2	NMB Pilot Participant NSPL			
3	GS			
4	GP			
5	GSU			
6	GT			
7				
8	NMB Pilot Expense Allocation %	OE	CE	TE
9	GS	0.00%	0.01%	0.00%
10	GP	0.03%	0.15%	0.00%
11	GSU	0.08%	0.83%	0.00%
12	GT	1.68%	2.57%	1.74%
13				
14				
15				
16		Annual Billing D	emand	
17		OE	CE	TE
18	GS			
19	GP			
20	GSU			
21	GT			

Note(s):

1 - Line 1: Allocated 2017 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2017 NSPL in hourly kW values for Rider NMB Opt-Out Pilot Program Participants

3 - Lines 9-12: 2017 NSPL values for Rider NMB Opt-Out Pilot Program Participants / Allocated 2017 Ohio Retail NSPL

4 - Lines 18-21: Est. Annual billing demand for Rider NMB Opt-Out Pilot Program Participants

			Compute	Deferred Nor	office EDIS n-Market Based For the Year I		r (NMB) - Defe	erring Began 6	/1/2011					
ine No. Description	Source	Prior period Balance	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
Revenues - Started 6/1/2011]													
Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 15,238,908.74	\$ 14,700,770.71	\$ 17,812,813.57 \$ -	17,058,119.81	\$ 17,268,006.40	\$ 19,450,316.42 \$	20,533,656.93	\$ 22,083,355.86	\$ 18,907,331.26 \$	17,049,855.53 \$	17,085,233.21	\$ 197,188,368
3 Total Adjusted NMB Revenues	L1 + L2		\$ 15,238,908.74	\$ 14,700,770.71	\$ 17,812,813.57 \$	17,058,119.81	\$ 17,268,006.40	\$ 19,450,316.42 \$	20,533,656.93	\$ 22,083,355.86	\$ 18,907,331.26 \$	17,049,855.53 \$	17,085,233.21	\$ 197,188,368
4 CAT Tax 5 CAT Amount 6 Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 39,621.16	0.2600% 38,222.00	0.2600% 46,313.32	0.2600% 44,351.11 -	0.2600% 44,896.82	0.2600% 50,570.82	0.2600% 53,387.51	0.2600% 57,416.73	0.2600% 49,159.06 -	0.2600% 44,329.62	0.2600% 44,421.61	512,68
7 Total Adjusted CAT Amount	L5 + L6		39,621.16	38,222.00	46,313.32	44,351.11	44,896.82	50,570.82	53,387.51	57,416.73	49,159.06	44,329.62	44,421.61	512,68
8 NMB Revenues Excluding CAT	L3 - L7		\$ 15,199,287.58	\$ 14,662,548.71	\$ 17,766,500.25 \$	17,013,768.70	\$ 17,223,109.58	\$ 19,399,745.60 \$	20,480,269.42	\$ 22,025,939.13	\$ 18,858,172.20 \$	17,005,525.91 \$	17,040,811.60	\$ 196,675,67
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
NITS & Other FERC/RTO Expenses:	-													
 NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2 	507003 507101 507105		\$ 17,853,291.48 - 831,617.04	\$ 16,706,477.60 - 616,530.06	\$ 17,902,268.77 \$ - 836,012.33	17,287,489.52 - 840,561.88	\$ 17,859,442.52 5 - 839,124.52	\$ 17,064,380.64 \$ - 810,765.08	792,876.17	\$ 17,570,968.51 5 - 806,708.46	\$ 16,959,741.44 \$ - 807,189.01	17,538,756.75 \$ - (435,433.71)	17,001,651.57 - 705,314.95	\$ 191,377,72 7,451,20
Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		85,565.18	214,727.21	117,594.10	127,969.20	111,478.32	124,106.46	143,521.09	174,043.55	170,507.74	97,771.04	105,431.46	1,472,71
13 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
 PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) 	507514 507515				_	in a second s	-	-		-	-			
10 Expenses	507510													
7 Non-Legacy RTEP Expenses	507509													
8 Generation Deactivation Charges	507007		49,226.51	50,833.28	50,514.08	40,824.25	55,490.56	47,326.79	1,630.61	96,679.02	51,579.87	49,606.01	46,334.09	540,04
9 Meter Correction	506012 506013		-	-	-	-	-	-	(19,894.98)	(53,727.56) (3.99)	(137,547.20) 0.04	1,392,495.28	98,756.12	1,280,0
0 Emergency Energy 1 Balancing Operating Reserves, Balancing Operating	507008		-	-	-	-	-	-	- 348,360.07	296,759.37	145,787.97	192,184.18	35,604.01	1,018,6
2 Planning Period Congestion Uplift	570039								548,500.07	290,739.37	145,787.57	192,184.18	55,004.01	1,018,0
3	SUM (L9- L23)		¢ 00.011.700.27	10 (0(907 50	¢ 00.007.001.14 ¢	20.252.850.02	¢ 00.051.700.04	b 00.002.047.01 d	21.000.551.71	é 01.002.707.61 (20,183,749.29 \$	21,023,323.23 \$	20,185,096.11	\$ 226,400.5
4 Total NITS & Other FERC/RTO Expenses Prior Period NITS & Other FERC/RTO Expense	SUM (L9- L23)		\$ 20,911,790.37	\$ 19,000,807.50	\$ 20,967,961.14 \$	20,352,859.02	5 20,951,782.94 3	\$ 20,065,847.51 \$	21,069,551.71	\$ 21,085,787.01 3	5 20,183,749.29 5	21,023,323.23 \$	20,185,096.11	\$ 226,400,5
Adjustments: 5 NITS Expenses														\$
26 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,														
System Control & Dispatch Service/Sch. 1														
8 MTEP Expenses 9 PJM Integration Expenses 0 MISO Exit Fee Expenses 1 Legacy RTEP Expenses														
Non-Legacy RTEL Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction														
 Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift 														
38 39 Total Prior Period NITS & Other FERC/RTO														
Expense Adjustments	SUM (L25- L38)		IS -	- 2	2 2		e (r e		¢ (r e	e .		\$

OHIO EDISON COMPANY (OE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2016														
Line No. Description	Source	Prior period Balance	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
Adjusted NITS & Other FERC/RTO Expenses:														
 40 NITS Expenses 41 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, 	L9 + L25 L10 + L11 + L26		\$ 17,853,291.48 \$ 831,617.04	16,706,477.60 \$ 616,530.06	17,902,268.77 \$ 836,012.33	17,287,489.52 \$ 840,561.88	17,859,442.52 \$ 839,124.52	\$ 17,064,380.64 \$ 810,765.08	17,633,257.54 \$ 792,876.17	5 17,570,968.51 806,708.46	\$ 16,959,741.44 \$ 807,189.01	17,538,756.75 \$ (435,433.71)	17,001,651.57 705,314.95	\$ 191,377,726.34 7,451,265.79
 42 System Control & Dispatch Service/Sch. 1 43 MTEP Expenses 	L12 + L27 L13 + L28		85,565.18	214,727.21	117,594.10	127,969.20	111,478.32	124,106.46	143,521.09	174,043.55	170,507.74	97,771.04	105,431.46	1,472,715.35
44 PJM Integration Expenses	L14 + L29													
45 MISO Exit Fee Expenses	L15 + L30													
46 Legacy RTEP Expenses	L16 + L31													
47 Non-Legacy RTEP Expenses48 Generation Deactivation Charges	L17 + L32 L18 + L33		49.226.51	50.833.28	50.514.08	40.824.25	55,490.56	47,326.79	1.630.61	96.679.02	51,579.87	49.606.01	46,334.09	540.045.07
48 Generation Deactivation Charges 49 Meter Correction	L18 + L35 L19 + L34		49,220.31	30,833.28	50,514.08	40,824.25	55,490.50	47,520.79	(19,894.98)	(53,727.56)	(137,547.20)	1,392,495.28	98,756.12	1,280,081.66
50 Emergency Energy	L20 + L35		-	-		-	-		-	(3.99)	0.04	-	-	(3.95
51 Balancing Operating Reserves, Balancing Operating	L21 + L36		-	-	-	-	-	-	348,360.07	296,759.37	145,787.97	192,184.18	35,604.01	1,018,695.60
52 Planning Period Congestion Uplift 53	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	-
54 Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L40- L53)		\$ 20,911,790.37 \$	19,606,807.50 \$	20,967,961.14 \$	20,352,859.02 \$	20,951,782.94 \$	\$ 20,063,847.31 \$	21,069,551.71 \$	21,083,787.61	\$ 20,183,749.29 \$	21,023,323.23 \$	20,185,096.11	\$ 226,400,556.23
NITS & Other FERC/RTO Expenses Not Recoverable:														
55 PJM Integration Expenses	L44													
56 MISO Exit Fee Expenses	L45													
57 Legacy RTEP Expenses	L46													
58 Total NITS Expenses Not Recoverable	SUM (L55- L57)													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses														
59 Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59		' 1											
Recoverable NITS & Other FERC/RTO Expenses:														
Total Adjusted Rider NMB Monthly Recoverable														
Expenses	L54 - L58		\$ 19,373,368.17 \$	18,228,718.40 \$	19,503,423.95 \$	18,893,769.29 \$	19,472,602.60 \$	\$ 18,722,661.92 \$	19,497,888.81 \$	5 19,980,768.79	\$ 18,845,174.49 \$	19,682,133.69 \$	18,843,557.65	\$ 211,044,067.76
61 Monthly NET NMB Principal Balance	L60 - L8		\$ 4,174,080.59 \$	3,566,169.69 \$	1,736,923.70 \$	1,880,000.59 \$	2,249,493.02 \$	\$ (677,083.68) \$	(982,380.61) \$	6 (2,045,170.34)	\$ (12,997.71) \$	2,676,607.78 \$	1,802,746.05	\$ 14,368,389.08
Calculate Interest]													
62 Balance Subject to Interest	L61 /2 + Prev L72		\$ 6,460,654.47 \$	10,365,990.18 \$	13,074,031.52 \$	14,953,747.14 \$	17,099,991.86 \$	\$ 17,979,391.49 \$	17,247,647.03 \$	5 15,827,871.23	\$ 14,885,049.11 \$	16,297,977.66 \$	18,626,478.56	
63 Prior Period Interest Adjustment				-	-	-	-	-	-	-	-	-	-	
64 Bal. Subject to Interest after Prior Period Adj.	L62 + L63		\$ 6,460,654.47 \$	10,365,990.18 \$	13,074,031.52 \$	14,953,747.14 \$	17,099,991.86 \$	\$ 17,979,391.49 \$	17,247,647.03 \$	5 15,827,871.23	\$ 14,885,049.11 \$	16,297,977.66 \$	18,626,478.56	
65 Starting 7/1/15, Cost of long-term debt approved in Case N			6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest	L65 / 12 L64 x L66		0.55% \$ 35,210.57 \$	0.55% 56,494.65 \$	0.55% 71,253.47 \$	0.55% 81,497.92 \$	0.55% 93,194.96 \$	0.55% § 97,987.68 §	0.55% 93,999.68 \$	0.55% 86,261.90	0.55% \$ 81,123.52 \$	0.55% 88,823.98 \$	0.55% 101,514.31	\$ 887,362.64
68 Prior Period Principal Balance Adj.	G/A		\$ - \$	- \$	- \$	- \$	- \$	5 - 5	; - S		\$-\$	- \$	-	
69 Monthly NMB Principal & Interest	L67 + L68		\$ 4,209,291.16 \$	3,622,664.34 \$	1,808,177.17 \$	1,961,498.51 \$	2,342,687.98 \$	\$ (579,096.00) \$	(888,380.93) \$	6 (1,958,908.44)	\$ 68,125.81 \$	2,765,431.76 \$	1,904,260.36	
 Cumulative NMB Principal Balance Cumulative NMB Interest Balance 	L67 + Prev L71	\$ 5,657,582.04 (1,283,967.87)	(1,248,757.30)	(1,192,262.65)	15,134,756.02 \$ (1,121,009.18)	(1,039,511.26)	(946,316.30)	(848,328.62)	(754,328.94)	(668,067.04)	(586,943.52)	(498,119.54)	(396,605.23)	
72 Total Cumulative NMB Principal & Interest	L70 + L71	\$ 4,373,614.17	\$ 8,582,905.33 \$	12,205,569.67 \$	14,013,746.84 \$	15,975,245.35 \$	18,317,933.33 \$	17,738,837.33 \$	16,850,456.40 \$	14,891,547.96	\$ 14,959,673.77 \$	17,725,105.53 \$	19,629,365.89	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2016

			-				ber 31, 2016							
e Description	Source	Prior Period Balances	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
Revenues - Start 6/1/2011														
Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 12,505,179.67	\$ 11,490,509.67	\$ 14,044,827.80 \$	13,629,813.31	\$ 13,478,310.38 \$	5 15,442,800.00 \$	15,633,519.06	\$ 17,169,887.77	\$ 14,725,700.66 \$	13,240,959.19 \$	13,110,110.94	\$ 154,471,6
Total Adjusted NMB Revenues	L1 + L2		\$ 12,505,179.67	\$ 11,490,509.67	\$ 14,044,827.80 \$	13,629,813.31	\$ 13,478,310.38 \$	\$ 15,442,800.00 \$	15,633,519.06	\$ 17,169,887.77	\$ 14,725,700.66 \$	13,240,959.19 \$	13,110,110.94	\$ 154,471,6
CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 32,513.47	0.2600% 29,875.33	0.2600% 36,516.55 -	0.2600% 35,437.51	0.2600% 35,043.61	0.2600% 40,151.28	0.2600% 40,647.15 -	0.2600% 44,641.71 -	0.2600% 38,286.82	0.2600% 34,426.49	0.2600% 34,086.29	401,6
Total Adjusted CAT Amount	L5 + L6		32,513.47	29,875.33	36,516.55	35,437.51	35,043.61	40,151.28	40,647.15	44,641.71	38,286.82	34,426.49	34,086.29	401,0
NMB Revenues Excluding CAT	L3 - L7		\$ 12,472,666.20	\$ 11,460,634.34	\$ 14,008,311.25 \$	13,594,375.80	\$ 13,443,266.77 \$	5 15,402,648.72 \$	15,592,871.91	\$ 17,125,246.06	\$ 14,687,413.84 \$	13,206,532.70 \$	13,076,024.65	\$ 154,069,
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101										\$ 12,746,636.93 \$	13,083,831.99 \$	12,617,907.07	
Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507105 507502		633,692.87 64,694.61	469,428.32 155,493.18	636,002.96 71,287.84	639,999.60 97,786.12	638,418.83 82,229.44	607,693.22 96,375.41	592,852.11 108,676.89	606,370.94 131,512.18	606,706.57 125,297.94	(337,518.11)	523,284.11 79,620.03	5,616,
Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		04,094.01	155,475.10	71,207.04	71,700.12	02,227.44	70,575.41	100,070.07	151,512.10	123,271.74	12,352.00	17,020.05	1,005,
PJM Integration Expenses MISO Exit Fee Expenses	507514 507515		-	•	-	-	-		-	-	-	-	-	
Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509													
Generation Deactivation Charges	507007		37,386.85	38,659.48	38,544.82	31,076.52	42,248.07	36,045.83	1,226.05	72,469.30	38,500.27	37,478.48	34,791.15	408
Meter Correction Emergency Energy	506012 506013			-	-	-	-	-	(9,878.70)	(26,987.77) (1.99)	(71,198.45) (0.03)	705,925.49	70,264.05	668
Balancing Operating Reserves, Balancing Operating	507008		-	-	-	-	-	-	172,975.36	149,306.06	77,108.88	96,826.13	21,124.87	517
Planning Period Congestion Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	
Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 15,932,260.62	\$ 14,929,253.81	\$ 15,937,911.09 \$	15,497,976.81	\$ 15,942,082.43 \$	\$ 15,042,908.30 \$	15,676,215.91	\$ 15,789,051.88	\$ 15,166,483.07 \$	15,291,411.78 \$	14,973,366.61	\$ 170,178
Prior Period NITS & Other FERC/RTO Expense Adjustments: NTS Expenses														s
Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,														φ
System Control & Dispatch Service/Sch. 1														
ITEP Expenses JM Integration Expenses IISO Exit Fee Expenses														
Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges														
Aeter Correction imergency Energy salancing Operating Reserves, Balancing Operating Version Provide Concention, Unlike														
Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO														
TOTAL FHOL FEHOU INTES & OTHER FERC/RTO			1											

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2016

						For the Year I	Ended Decenn	ber 51, 2010							
Line No.	Description	Source	Prior Period Balances	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
INO.	Adjusted NITS & Other FERC/RTO Expenses:	Source	Datatices	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
41	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L25 L10 + L11 + L26		\$ 13,605,689.40 \$ 633,692.87	12,724,442.31 469,428.32	\$ 13,624,025.44 \$ 636,002.96	13,163,597.24 639,999.60	\$ 13,591,844.16 638,418.83	\$ 12,790,288.17 607,693.22	\$ 13,187,473.71 \$ 592,852.11	13,208,635.74 \$ 606,370.94	606,706.57 \$	13,083,831.99 \$ (337,518.11)	12,617,907.07 523,284.11	\$ 144,344,372.16 5,616,931.42
42	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L27		64,694.61	155,493.18	71,287.84	97,786.12	82,229.44	96,375.41	108,676.89	131,512.18	125,297.94	72,552.66	79,620.03	1,085,526.30
	MTEP Expenses PJM Integration Expenses	L13 + L28 L14 + L29													
	MISO Exit Fee Expenses	L14 + L29 L15 + L30													
	Legacy RTEP Expenses	L16 + L31													
47	Non-Legacy RTEP Expenses	L17 + L32													
	Generation Deactivation Charges	L18 + L33		37,386.85	38,659.48	38,544.82	31,076.52	42,248.07	36,045.83	1,226.05	72,469.30	38,500.27	37,478.48	34,791.15	408,426.82
	Meter Correction	L19 + L34		-	-	-	-	-	-	(9,878.70)	(26,987.77)	(71,198.45)	705,925.49	70,264.05	668,124.62
	Emergency Energy	L20 + L35		-	-	-	-	-	-		(1.99)	(0.03)			(2.02)
	Balancing Operating Reserves, Balancing Operating	L21 + L36 L22 + L37		-	-	-	-	-	-	172,975.36	149,306.06	77,108.88	96,826.13	21,124.87	517,341.30
52	Planning Period Congestion Uplift	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	-
54	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L40- L53)		\$ 15.032.260.62 \$	14 929 253 81	\$ 15.937.911.09 \$	15 497 976 81	\$ 15.942.082.43	\$ 15.042.908.30	\$ 15,676,215.91 \$	15 789 051 88	5 15 166 483 07 \$	15 201 411 78 \$	14 973 366 61	\$ 170 178 922 31
	Expenses	50M (L40- L55)		\$ 15,952,200.02 \$	14,929,233.81	\$ 15,557,511.05 \$	13,497,970.81	\$ 13,942,082.43	3 15,042,908.50	\$ 15,070,215.91 \$	15,789,051.88	5 15,100,485.07 \$	13,291,411.78 3	14,975,500.01	\$ 170,178,922.31
	NITS & Other FERC/RTO Expenses Not Recoverable:														
55	PJM Integration Expenses	L44													
	MISO Exit Fee Expenses	L45													
	Legacy RTEP Expenses	L46													
58	Total NITS Expenses Not Recoverable	SUM (L55- L57)													
1	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:														
	5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses														
59	Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59													
	Recoverable NITS & Other FERC/RTO Expenses:														
	Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58		\$ 14.762.784.10 \$	13.876.798.04	\$ 14.824.279.77 \$	14.386.799.37	\$ 14.816.995.87	\$ 14.044.793.97	\$ 14.494.097.74 \$	14.955.177.70	5 14.163.672.63 \$	14.294.927.01 \$	13.976.108.36	\$ 158,596,434.56
	Monthly NET NMB Principal Balance	L60 - L8			2,416,163.70					\$ (1,098,774.17) \$			1,088,394.31 \$		\$ 4,526,442,32
	Calculate Interest	1			, , , , , , , , , , , , , , , , , , , ,								,,.		
-		_													
62	Balance Subject to Interest	L61 /2 + Prev L72		\$ 3,129,840.61 \$	5,500,039.04	\$ 7,146,080.36 \$	7,989,222.55	\$ 9,115,840.14	\$ 9,173,458.64	\$ 7,995,139.54 \$	6,404,291.78	5,092,290.39 \$	5,402,369.92 \$	6,426,051.85	
63	Prior Period Interest Adjustment												-		-
64	Bal. Subject to Interest after Prior Period Adj.	L62 + L63		\$ 3,129,840.61 \$	5,500,039.04	\$ 7,146,080.36 \$	7,989,222.55	\$ 9,115,840.14	\$ 9,173,458.64	\$ 7,995,139.54 \$	6,404,291.78	5,092,290.39 \$	5,402,369.92 \$	6,426,051.85	
65	Starting 7/1/15, Cost of long-term debt approved in Case N	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
66	Monthly Embedded Cost to Long-Term Debt	L65 / 12		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
67	Monthly NMB Interest	L64 x L66		\$ 17,057.63 \$							34,903.39		29,442.92 \$	35,021.98	\$ 399,891.70
68	Prior Period Principal Balance Adj.	G/A		s - s	-	\$ - \$	- 5	s -	\$ -	s - s	- 5	s - s	- \$	-	_
69	Monthly NMB Principal & Interest	L67 + L68		\$ 2,307,175.53 \$	2,446,138.91	\$ 854,914.66 \$	835,964.83	\$ 1,423,410.43	\$ (1,307,859.40)	\$ (1,055,200.66) \$	(2,135,164.97) \$	6 (495,988.23) \$	1,117,837.23 \$	935,105.69	
70	Cumulative NMB Principal Balance	L61 + Prev L70	\$ 2,554,093.03	\$ 4,844,210.93 \$	7,260,374.63	\$ 8,076,343.15 \$	8,868,766.72	\$ 10,242,495.82	\$ 8,884,641.07	\$ 7,785,866.90 \$	5,615,798.54	5,092,057.33 \$	6,180,451.64 \$	7,080,535.35	
71	Cumulative NMB Interest Balance	L67 + Prev L71	(569,311.37)	(552,253.74)	(522,278.53)	(483,332.39)	(439,791.13)	(390,109.80)	(340,114.45)	(296,540.94)	(261,637.55)	(233,884.57)	(204,441.65)	(169,419.67)	_
72	Total Cumulative NMB Principal & Interest	L70 + L71	\$ 1,984,781.66	\$ 4,291,957.19 \$	6,738,096.10	\$ 7,593,010.76 \$	8,428,975.59	\$ 9,852,386.02	\$ 8,544,526.62	\$ 7,489,325.96 \$	5,354,160.99 \$	6 4,858,172.76 \$	5,976,009.99 \$	6,911,115.68	

				Compute 1	Deferred Non-M			NMB) - Deferi	ring Began 6/1/	2011					
Line No.	Description	Source	Prior Period Balances	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
Re	venues - Start 6/1/2011														
	d Rider (NMB) Revenues Revenue Adjustment	Sales Report		\$ 6,500,392.01 \$	6,042,221.02 \$	7,035,911.15 \$	7,003,844.93 \$	7,109,779.40 \$	7,911,949.93 \$	8,406,684.98 \$	8,569,116.23 \$	7,677,815.83 \$	7,204,510.76 \$	7,288,048.04	\$ 80,750,274.
3 Total Adjusted NM	//B Revenues	L1 + L2		\$ 6,500,392.01 \$	6,042,221.02 \$	7,035,911.15 \$	7,003,844.93 \$	7,109,779.40 \$	7,911,949.93 \$	8,406,684.98 \$	8,569,116.23 \$	7,677,815.83 \$	7,204,510.76 \$	7,288,048.04	\$ 80,750,274
4 CAT Tax 5 CAT Amount 6 Prior Period CAT	Adjustment - April 2012	Tax L3 x L4		0.2600% 16,901.02	0.2600% 15,709.77 -	0.2600% 18,293.37	0.2600% 18,210.00	0.2600% 18,485.43	0.2600% 20,571.07	0.2600% 21,857.38	0.2600% 22,279.70	0.2600% 19,962.32	0.2600% 18,731.73	0.2600% 18,948.92	209,950
7 Total Adjusted CA	AT Amount	L5 + L6		16,901.02	15,709.77	18,293.37	18,210.00	18,485.43	20,571.07	21,857.38	22,279.70	19,962.32	18,731.73	18,948.92	209,950
8 NMB R	evenues Excluding CAT	L3 - L7		\$ 6,483,490.99 \$	6,026,511.25 \$	7,017,617.78 \$	6,985,634.93 \$	7,091,293.97 \$	7,891,378.86 \$	8,384,827.60 \$	8,546,836.53 \$	7,657,853.51 \$	7,185,779.03 \$	7,269,099.12	\$ 80,540,323
& Other No	ration Transmission Service (NITS) n-Market Based FERC/Regional sion Organization (RTO) Costs														
	Other FERC/RTO Expenses:														
	on for Reactive Services/Sch. 2 Effective on for Reactive Services/Sch. 2	507003 507101 507105		\$ 7,169,429.91 \$ - 333,997.83	6,704,887.69 \$ - 247,747.41	7,181,672.81 \$ - 335,365.27	6,939,296.42 \$ - 337,372.06	7,166,687.37 \$ - 336,694.43	6,897,198.18 \$ - 327,628.91	7,091,013.02 \$ - 318,954.03	7,102,334.78 \$ - 325,997.05	6,880,872.81 \$ - 327,499.49	7,064,361.40 \$ - (174,213.08)	6,828,104.11 - 283,061.55	\$ 77,025,858 3,000,104
	on for Transmission Owner Scheduling, Dispatch Service/Sch. 1	507502		18,225.81	85,310.15	90,584.32	54,389.52	47,603.52	54,512.12	57,749.75	69,244.07	69,232.81	42,623.80	43,834.95	633,310
	lent Transmission System Operator, Inc. sion Expansion Plan (MTEP) Expenses	507513													
4 PJM Integration E 5 MISO Exit Fee Ex 6 Legacy Regional T Expenses		507514 507515 507510		-											
7 Non-Legacy RTE		507509													
 8 Generation Deacti 9 Meter Correction 	vation Charges	507007 506012		19,536.21	20,199.72	20,492.27	16,375.84	22,281.47	19,003.92	645.95 (4,916.22)	39,079.12 (13,167.84)	20,649.94 (34,730.12)	20,159.93 347,768.17	18,859.72 37,791.61	217,284 332,745
9 Meter Correction 0 Emergency Energy	v	506012				-	-	-	-	(4,910.22)	(0.98)	(0.01)	547,708.17	57,791.01	552,74.
	ng Reserves, Balancing Operating	507008		-	-	-	-	-	-	86,082.73	72,646.63	37,447.75	47,955.04	10,889.94	255,022
2 Planning Period C	ongestion Uplift	570039		-		-	-	-	-		-	-	-	-	
3 4 Total NI	ITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 8,372,322.70 \$	7,877,101.70 \$	8,454,946.60 \$	8,172,687.40 \$	8,410,408.10 \$	8,113,453.37 \$	8,422,413.76 \$	8,482,051.11 \$	8,188,066.11 \$	8,230,518.92 \$	8,102,289.46	\$ 90,826,25
Prior Period	NITS & Other FERC/RTO Expense Adjustments:														
5 NITS Expenses 6 Load Reconciliation	on for Reactive Services/Sch. 2			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$
	on for Transmission Owner Scheduling, Dispatch Service/Sch. 1														
	penses renses 9 Expenses vation Charges y ng Reserves, Balancing Operating														
38 Total Pr	ior Period NITS & Other FERC/RTO		r												
39 I otal Pr	Adjustments	SUM (L25- L38)													

	THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2016														
Line No.	Description	Source	Prior Period Balances	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	YTD 2016
	Adjusted NITS & Other FERC/RTO Expenses:														
41	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,	L9 + L25 L10 + L11 + L26		\$ 7,169,429.91 \$ 333,997.83	6,704,887.69 \$ 247,747.41	7,181,672.81 \$ 335,365.27	6,939,296.42 \$ 337,372.06	7,166,687.37 \$ 336,694.43	6,897,198.18 \$ 327,628.91	7,091,013.02 \$ 318,954.03	7,102,334.78 \$ 325,997.05	6,880,872.81 \$ 327,499.49	7,064,361.40 \$ (174,213.08)	6,828,104.11 283,061.55	\$ 77,025,858.50 3,000,104.95
42	System Control & Dispatch Service/Sch. 1 MTEP Expenses	L12 + L27 L13 + L28		18,225.81	85,310.15	90,584.32	54,389.52	47,603.52	54,512.12	57,749.75	69,244.07	69,232.81	42,623.80	43,834.95	633,310.82
	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L29 L15 + L30													
	Legacy RTEP Expenses	L15 + L30 L16 + L31													
	Non-Legacy RTEP Expenses	L17 + L32													
	Generation Deactivation Charges Meter Correction	L18 + L33 L19 + L34		19,536.21	20,199.72	20,492.27	16,375.84	22,281.47	19,003.92	645.95 (4,916.22)	39,079.12 (13,167.84)	20,649.94 (34,730.12)	20,159.93 347,768.17	18,859.72 37,791.61	217,284.09 332,745.60
	Emergency Energy	L19 + L34 L20 + L35		-	-	-	-	-	-	(4,910.22)	(0.98)	(0.01)		57,791.01	552,745.00
51	Balancing Operating Reserves, Balancing Operating	L21 + L36			-	-	-	-	-	86,082.73	72,646.63	37,447.75	47,955.04	10,889.94	255,022.09
52 53	Planning Period Congestion Uplift	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	
54	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L40- L53)		\$ 8,372,322.70 \$	7,877,101.70 \$	8,454,946.60 \$	8,172,687.40 \$	8,410,408.10 \$	8,113,453.37 \$	8,422,413.76 \$	8,482,051.11 \$	8,188,066.11 \$	8,230,518.92 \$	8,102,289.46	\$ 90,826,259.23
	NITS & Other FERC/RTO Expenses Not Recoverable:		İ												
	PJM Integration Expenses	L44													
	MISO Exit Fee Expenses Legacy RTEP Expenses	L45 L46													
58	Total NITS Expenses Not Recoverable	SUM (L55- L57)													
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses														
59	Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59													
	Recoverable NITS & Other FERC/RTO Expenses:														
60	Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58		\$ 7,760,983.07 \$	7,317,592.96 \$	7,867,607.41 \$	7,587,067.64 \$	7,816,976.17 \$	7,569,524.39 \$	7,793,076.18 \$	8,033,110.49 \$	7,645,565.93 \$	7,693,238.27 \$	7,562,625.79	\$ 84,647,368.30
61	Monthly NET NMB Principal Balance	L60 - L8		\$ 1,277,492.08 \$	1,291,081.71 \$	849,989.63 \$	601,432.71 \$	725,682.20 \$	(321,854.47) \$	(591,751.42) \$	(513,726.04) \$	(12,287.58) \$	507,459.24 \$	293,526.67	\$ 4,107,044.73
	Calculate Interest														
62	Balance Subject to Interest	L61 /2 + Prev L72		\$ 1,006,545.20 \$	2,296,317.77 \$	3,379,368.37 \$	4,123,497.10 \$	4,809,527.61 \$	5,037,653.41 \$	4,608,305.67 \$	4,080,682.21 \$	3,839,915.12 \$	4,108,428.49 \$	4,531,312.39	
63	Prior Period Interest Adjustment					-		-							
64	Bal. Subject to Interest after Prior Period Adj.	L62 + L63		\$ 1,006,545.20 \$	2,296,317.77 \$	3,379,368.37 \$	4,123,497.10 \$	4,809,527.61 \$	5,037,653.41 \$	4,608,305.67 \$	4,080,682.21 \$	3,839,915.12 \$	4,108,428.49 \$	4,531,312.39	
	Starting 7/1/15, Cost of long-term debt approved in Case No.	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
66 67	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L65 / 12 L64 x L66		0.55% \$ 5,485.67 \$	0.55% 12,514.93 \$	0.55% 18,417.56 \$	0.55% 22,473.06 \$	0.55% 26,211.93 \$	0.55% 27,455.21 \$	0.55% 25,115.27 \$	0.55% 22,239.72 \$	0.55% 20,927.54 \$	0.55% 22,390.94 \$	0.55% 24,695.65	\$ 227,927.48
07				s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	
	Prior Period Principal Balance Adj.	G/A													
68	Prior Period Principal Balance Adj. Monthly NMB Principal & Interest	G/A L67 + L68		\$ 1,282,977.75 \$	1,303,596.64 \$	868,407.19 \$	623,905.77 \$	751,894.13 \$	(294,399.26) \$	(566,636.15) \$	(491,486.32) \$	8,639.96 \$	529,850.18 \$	318,222.32	
68 69 70		L67 + L68	\$ 1,216,179.54 (848.380.38)	\$ 1,282,977.75 \$ \$ 2,493,671.62 \$ (842,894,71)	1,303,596.64 \$ 3,784,753.33 \$ (830,379,78)	868,407.19 \$ 4,634,742.96 \$ (811,962.22)	623,905.77 \$ 5,236,175.67 \$ (789,489.16)	751,894.13 \$ 5,961,857.87 \$ (763,277.23)	(294,399.26) \$ 5,640,003.40 \$ (735,822.02)	(566,636.15) \$ 5,048,251.98 \$ (710,706.75)	(491,486.32) \$ 4,534,525.94 \$ (688,467.03)		529,850.18 \$ 5,029,697.60 \$ (645,148.55)	318,222.32 5,323,224.27 (620,452.90)	

Case No. 16-2043-EL-RDR - Exhibit C

OHIO EDISON COMPANY (OE)

	OHIO ED Estimated (Over) / Und	ISON COMPAN er Collection as o		017			
Line No.	Description	Source	Actual Prior period Balance		FORECAST Dec 2016	FORECAST Jan 2017	FORECAST Feb 2017
	Revenues - Start 6/1/2011			Γ			
1	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		s	19,571,396.22 \$	19,647,290.18 \$	18,198,538.54
3	Total Adjusted NMB Revenues	L1 + L2		s	19,571,396.22 \$	19,647,290.18 \$	18,198,538.54
4 5 6	CAT Tax CAT Amount Prior Period CAT Adjustment	Taxes L3 x L4			0.2600% 50,885.63	0.2600% 51,082.95	0.2600% 47,316.20
7	Total Adjusted CAT Amount	L5 + L6			50,885.63	51,082.95	47,316.20
8	NMB Revenues Excluding CAT	L3 - L7		\$	19,520,510.59 \$	19,596,207.23 \$	18,151,222.34
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
9	NITS & Other FERC/RTO Expenses: NITS Expenses	507003					
10 11	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Services/Sch. 2	507101 507105					
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502					
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513					
15	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515					
17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509					
18 19	Generation Deactivation Charges Meter Correction	507007 506012					
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008					
22 23	Planning Period Congestion Uplint Total NITS & Other FERC/RTO Expenses	570039 SUM (L9- L22)		\$	19,478,756.75 \$	20,781,029.53 \$	18,884,155.70
24	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses			1			
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &						
26	Dispatch Service/Sch. 1						
28	MTEP Expenses PJM Integration Expenses						
	MISO Exit Fee Expenses Legacy RTEP Expenses						
	Non-Legacy RTEP Expenses Generation Deactivation Charges						
33 34	Meter Correction Emergency Energy	506012 506013					
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	507008					
36 37	Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments	570039 SUM (L24- L36)					
	Adjusted NITS & Other FERC/RTO Expenses:						
38 39	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L24 L10 + L11 + L25					
40	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L26					
	MTEP Expenses	L13 + L27 L14 + L28					
43	PJM Integration Expenses MISO Exit Fee Expenses	L15 + L29					
	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L30 L17 + L31					
46	Generation Deactivation Charges Meter Correction	L18 + L32 L19 + L33					
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L20 + L34 L21 + L35					
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L21 + L35 L22 + L36 SUM (L38- L50)		\$	19,478,756.75 \$	20,781,029.53 \$	18,884,155.70
	NITS & Other FERC/RTO Expenses Not Recoverable:						
52 53	PJM Integration Expenses MISO Exit Fee Expenses	L42 L43					
	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L44 SUM (L52- L54)					
	Note - Not Recoverable Legacy RTEP Expenses Criteria:			Γ			
	Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses						
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56					
	Recoverable NITS & Other FERC/RTO Expenses:			1			T
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$	19,478,756.75 \$	20,781,029.53 \$	18,884,155.70
58	Monthly NET NMB Principal Balance	L57 - L8		\$	(41,753.84) \$	1,184,822.29 \$	732,933.37
	Calculate Interest			1			
59	Balance Subject to Interest	L58 /2 + Prev L69		\$	19,608,488.97 \$	20,286,889.45 \$	21,356,330.84
60	Prior Period Interest Adjustment			┡	-	-	-
61	Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$	19,608,488.97 \$	20,286,889.45 \$	21,356,330.84
62 63 64	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L62 / 12 L61 x L63		s	6.540% 0.55% 106,866.26 \$	6.540% 0.55% 110,563.55 \$	6.540% 0.55% 116,392.00
65	Prior Period Principal Balance Adj.						
66	Monthly NMB Principal & Interest	L58 + L64		\$	65,112.42 \$	1,295,385.84 \$	849,325.37
67 68	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L58 + Prev L67 L64 + Prev L68	20,025,971.12 (396,605.23)	\$	19,984,217.28 \$ (289,738.97)	21,169,039.57 \$ (179,175.42)	21,901,972.94 (62,783.42)
68 69	Total Cumulative NMB Principal & Interest	L64 + Prev L68 L67 + L68	(396,605.23) \$ 19,629,365.89	\$	(289,738.97) 19,694,478.31 \$	20,989,864.15 \$	(62,783.42) 21,839,189.52
				1			

Page 2 of 5 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Estimated (Over) / Under Collection as of February 28, 2017 FOREC ORE REC Actual Prior Period ine Dec Jan Feb No. Description Source Balances 2016 2017 2017 Revenues - Start 6/1/2011 Non-Market Based Rider (NMB) Revenues Sales Report 14.478.377.46 \$ 14.740.006.99 \$ 13.915.627.76 Prior Period NMB Revenue Adjustmen Total Adjusted NMB Revenues L1 + L214,478,377.46 \$ 14,740,006.99 \$ 13,915,627.76 3 4 CATTax Taxes 0.2600% 0.2600% 0.26009 CAT Amoun L3 x L4 37.643.78 38,324.02 36,180.63 Prior Period CAT Adjustment 6 Total Adjusted CAT Amount L5 + L6 37.643.78 38,324.02 36,180.63 7 14,440,733.68 \$ 14,701,682.97 \$ 13,879,447.13 NMB Revenues Excluding CAT L3 - L7 8 Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs NITS & Other FERC/RTO Expenses: NITS Expenses 507003 Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will 10 507101 11 Load Reconciliation for Reactive Services/Sch. 2 507105 Load Reconciliation for Transmission Owner Scheduling, System Control & 12 507502 Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission 13 507513 Expansion Plan (MTEP) Expenses 507514 14 PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses 15 507515 507510 507509 18 Generation Deactivation Charges 507007 Meter Correction Emergency Energy 506012 506013 19 21 Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift 507008 22 570039 Total NITS & Other FERC/RTO Expenses 23 SUM (L9- L22) \$ 14,463,831.99 \$ 15,681,922.17 \$ 14,243,671.64 Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 24 25 Load Reconciliation for Transmission Owner Scheduling, System Control & 26 Dispatch Service/Sch. 1 27 MTEP Expenses 28 PJM Integration Expenses 29 MISO Exit Fee Expenses Legacy RTEP Expenses 30 Non-Legacy RTEP Exper 31 32 Generation Deactivation Charges 33 Meter Correction 506012 506012 506013 507008 Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and 35 Planneng Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments 36 570039 37 SUM (L24-L36) Adjusted NITS & Other FERC/RTO Expenses: 38 NITS Expenses L9 + L24Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & L10 + L11 + L25 39 40 L12 + L26Dispatch Service/Sch. 1 MTEP Expenses 41 L13 + L27 PJM Integration Expenses L14 + L28 42 43 MISO Exit Fee Expenses L15 + L29Legacy RTEP Expenses Non-Legacy RTEP Exper L16 + L30 L17 + L31 44 L18 + L32 46 Generation Deactivation Charges 47 Meter Correction L19 + L33 48 Emergency Energy L20 + L34 L21 + L35 49 Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses 50 L22 + L36SUM (L38- L50) \$ 14.463.831.99 \$ 15.681.922.17 \$ 14.243.671.6 51 NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses MISO Exit Fee Expenses 52 142 L43 53 54 Legacy RTEP Expenses L44 SUM (L52- L54) 55 Total NITS Expenses Not Recoverable Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses 56 Cumulative Legacy RTEP Expenses (Only) L54 + Prev L56 Recoverable NITS & Other FERC/RTO Expenses: 57 Total Adjusted Rider NMB Monthly Recoverable Expenses 14,463,831.99 \$ 15,681,922.17 \$ 14,243,671.64 L51 - L55 Monthly NET NMB Principal Balance L57 - L8 23.098.31 \$ 980.239.20 \$ 364 224 51 58 Calculate Interest Balance Subject to Interest L58 /2 + Prev L69 6,922,664.83 \$ 7,462,062.11 \$ 8,174,962.21 59 60 Prior Period Interest Adjustment 8,174,962.21 61 Bal. Subject to Interest after Prior Period Adj. L59 + L60 6,922,664.83 \$ 7,462,062.11 \$ Treasury 62 Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest 6.540% 6.540% 6.540 L62 / 12 0.55% 0.55% 0.559 64 L61 x L63 37,728.52 40,668.24 44,553.54 65 Prior Period Principal Balance Adj. 66 Monthly NMB Principal & Interest L58 + L64 60,826.83 \$ 1,020,907.44 \$ 408,778.05 L58 + Prev L67 7.080.535.35 7.103.633.66 \$ 8.083.872.86 \$ 8.448.097.37 67 Cumulative NMB Principal Balance Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest L64 + Prev L68 L67 + L68 (91,022.91) ,992,849.95 \$ 68 69 (169,419.6 (131,691.15) (46,469.37

6,971,942.51

8,401,628

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Case No. 16-2043-EL-RDR - Exhibit C

THE TOLEDO EDISON COMPANY (TE)

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	THE TOLED(Estimated (Over)/Und	D EDISON COM ler Collection as o	of February 28, 2	_			
Line No.	Description	Source	Actual Prior Period Balances		FORECAST Dec 2016	FORECAST Jan 2017	FORECAST Feb 2017
	Revenues - Start 6/1/2011	J					
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	7,487,769.87 \$	7,604,418.23 \$	7,376,551.56
3	Total Adjusted NMB Revenues	L1 + L2		s	7,487,769.87 \$	7,604,418.23 \$	7,376,551.56
				,			
4 5	CAT Tax CAT Amount	Taxes L3 x L4			0.2600% 19,468.20	0.2600% 19,771.49	0.2600% 19,179.03
6	Prior Period CAT Adjustment					-	
7	Total Adjusted CAT Amount	L5 + L6			19,468.20	19,771.49	19,179.03
8	NMB Revenues Excluding CAT	L3 - L7		\$	7,468,301.67 \$	7,584,646.74 \$	7,357,372.53
)					
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
0	NITS & Other FERC/RTO Expenses:	202000					
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101					
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105					
12	Dispatch Service/Sch. 1	507502					
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513					
	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515					
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510					
	Non-Legacy RTEP Expenses Generation Deactivation Charges	507509 507007					
19	Meter Correction	506012 506013					
21	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	507008					
	Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	570039 SUM (L9- L22)		\$	7,814,361.40 \$	8,200,243.86 \$	7,450,220.26
	Prior Period NITS & Other FERC/RTO Expense Adjustments:						
	NITS Expenses						
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &						
26	Dispatch Service/Sch. 1						
	MTEP Expenses PJM Integration Expenses						
	MISO Exit Fee Expenses Legacy RTEP Expenses						
31	Non-Legacy RTEP Expenses						
	Generation Deactivation Charges Meter Correction	506012					
34	Emergency Energy	506013					
35 36	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift	507008 570039					
37	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L24- L36)					
	Adjusted NITS & Other FERC/RTO Expenses:						
38 39	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L24 L10 + L11 + L25					
40	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L26					
	MTEP Expenses	L13 + L27					
	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L28 L15 + L29					
44	Legacy RTEP Expenses	L16 + L30					
45 46	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L31 L18 + L32					
47	Meter Correction	L19 + L33					
48 49	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L20 + L34 L21 + L35					
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L22 + L36 SUM (L38- L50)		ç	7,814,361.40 \$	8,200,243.86 \$	7,450,220.26
51				Ļ	7,014,501.40 \$	0,200,245.00 \$	7,450,220.20
52	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L42					
53	MISO Exit Fee Expenses	L43					
54 55	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L44 SUM (L52- L54)					
	Note - Not Recoverable Legacy RTEP Expenses Criteria:						
	Longer of:						
	5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses						
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56					
	Recoverable NITS & Other FERC/RTO Expenses:			[
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		s	7,814,361.40 \$	8,200,243.86 \$	7,450,220.26
				~			
58	Monthly NET NMB Principal Balance	L57 - L8		\$	346,059.73 \$	615,597.12 \$	92,847.74
	Calculate Interest						
59	Balance Subject to Interest	L58 /2 + Prev L69		\$	4,875,801.24 \$	5,383,202.78 \$	5,766,763.67
60	Prior Period Interest Adjustment			F			
61	Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$	4,875,801.24 \$	5,383,202.78 \$	5,766,763.67
62 63	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt	Treasury L62 / 12			6.540% 0.55%	6.540% 0.55%	6.540% 0.55%
64	Monthly NMB Interest	L61 x L63		\$	26,573.12 \$	29,338.46 \$	31,428.86
	Prior Period Principal Balance Adj.	1.00 . 1.1			272 (22.05	644.028.50	101.055.55
66	Monthly NMB Principal & Interest	L58 + L64		\$	372,632.85 \$	644,935.58 \$	124,276.60
67 68	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L58 + Prev L67 L64 + Prev L68	5,323,224.27 (620,452.90)		5,669,284.00 \$ (593,879.78)	6,284,881.12 \$ (564,541.32)	6,377,728.86 (533,112.46)
68 69	Total Cumulative NMB Principal & Interest	L64 + Prev L68 L67 + L68	(620,452.90) \$ 4,702,771.37		(593,879.78) 5,075,404.22 \$	(564,541.32) 5,720,339.80 \$	(533,112.46) 5,844,616.40

Case No. 16-2043-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company *Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2016 - February 2017)*

		D (0)	Billing Units ²		D	ec 2016 - Fe			Revenue ⁴	
		Dec-16	Jan-17	Feb-17	ф	Rate	Unit	Dec-16	Jan-17	Feb-17
OE	RS GS				\$	0.009731	\$/kWh \$/kW			
	GP				\$	3.1624 3.9656	\$/kV \$/kW			
	GSU				\$ \$	2.9706	\$/kVa			
	GT				φ \$	2.8563	\$/kVa \$/kVa			
	LTG ¹				Ψ \$	0.008628	\$/kWh			
					φ	0.000020	Φ/ΚΨΨΠ	\$ 19,571,396	\$ 19,647,290	\$ 18,198,539
CEI	RS				\$	0.010352	\$/kWh			
	GS				\$	3.4355	\$/kW			
	GP				\$	4.6644	\$/kW			
	GSU				\$	3.5884	\$/kW			
	GT				\$	2.4315	\$/kVa			
	LTG ¹				\$	0.007995	\$/kWh			
								\$ 14,478,377	\$ 14,740,007	\$ 13,915,628
ΤЕ	RS				\$	0.009613	\$/kWh			
	GS				\$	2.9968	\$/kW			
	GP				\$	3.6955	\$/kW			
	GSU				\$	3.5615	\$/kVa			
	GT				\$	3.7252	\$/kVa			
	LTG ¹				\$	0.007690	\$/kWh			
	•							\$ 7,487,770	\$ 7,604,418	\$ 7,376,552
Note										
			Lighting only							
				less (Exhibit A, page 5 or	f 5 lines '	18 - 21)/12				
				Effective March 1, 2016						
4 -	Calculatio	on: Billing Ur	nits x Rate							

Exhibit C Page 4 of 5

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2016 - Feb. 2017)

	Company	G/L Account	Dec-16	Jan-17	Feb-17
Expenses					
PJM Network Service	OE CE TE Total	507003 507003 507003			
PJM Ancillaries - Sch 2 Reactive	OE CE TE Total	507105 507105 507105			
Schedule 1A - Scheduling and Dispatch	OE CE TE Total	507502 507502 507502			
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509			
Generation Deactivation Charges	OE CE TE Total	507007 507007 507007			
Meter Correction	OE CE TE Total	506012 506012 506012	-		
Emergency Energy	OE CE TE Total	506013 506013 506013			
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE CE TE Total	507008 507008 507008			
Planning Period Congestion Uplift	OE CE TE Total	570039 570039 570039			
Total NMB Expense	OE CE TE Total	•	\$19,478,757 \$14,463,832 <u>\$7,814,361</u> \$41,756,950	\$20,781,030 \$15,681,922 \$8,200,244 \$44,663,196	\$18,884,150 \$14,243,672 \$7,450,220 \$40,578,044

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		
	<u>Sheet</u>	Effective <u>Date</u>
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ELECTRIC SERVICE SCHEDULES		
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General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO and 16-2043-EL-RDR, respectively, before

The Public Utilities Commission of Ohio

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Business Distribution Credit	86	01-23-09					
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Economic Development (4a)	88	01-23-09					
Universal Service	90	01-01-16					
State kWh Tax	92	01-23-09					
Net Energy Metering	93	10-27-09					
Delta Revenue Recovery	96	10-01-16					
Demand Side Management	97	01-01-16					
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RIDER NMB Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.3858¢
GS^* (per kW of Billing Demand)	\$3.1033
GP* (per kW of Billing Demand)	\$3.7655
GSU (per kVa of Billing Demand)	\$3.3937
GT (per kVa of Billing Demand)	\$3.8822
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.7150¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO and 16-2043-EL-RDR, respectively, before The Public Utilities Commission of Ohio This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 16-2043-EL-RDR, 89-6008-EL-TRF

Summary: Tariff PUCO No. 8 in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.