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DOCKETING DIVISION
PUBLIC UTILITIES COMMISSION OF OHIO

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

| | | |
|---|---|---|
| IN THE MATTER OF THE APPLICATION OF THE EAST OHIO GAS COMPANY FOR AUTHORITY TO AMEND ITS FILED TARIFFS TO INCREASE ITS RATES AND CHARGES FOR GAS SERVICE | ) | Case No. 86-297-GA-AIR |

STIPULATION AND RECOMMENDATION

Pursuant to Rule 4901-1-30 of the Commission's Rules of Practice, The East Ohio Gas Company, ("East Ohio" or "Company"), the Office of the Consumers' Counsel, the City of Cleveland, the City of Akron, The Senior Citizens Coalition, The Greater Cleveland Welfare Rights Organization, Inc., Low Income People Together, United Seniors, Ohio Petroleum Producers' Association, Inc., Industrial Energy Consumers Group, and RMI Company (collectively referred to as "the parties") stipulate, and the Staff of the Public Utilities Commission of Ohio ("Staff") recommends, that the Commission issue an Opinion and Order in this matter authorizing the Company to amend its filed tariffs in accordance with the provisions of this Stipulation and Recommendation and the attached exhibits, effective for service rendered on and after as early a date as possible, but in no event later than January 1, 1987. Specifically, the Company and parties stipulate and the Staff recommends as follows:

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1. The Company, parties and Staff stipulate and recommend that the rates and charges set forth in the Company's tariffs should be amended to increase annual operating revenue by $19,000,000, which is the recommended revenue increase shown on attached Exhibit A.

2. The Company, parties and Staff stipulate and recommend that the Company implement the Staff's recommended depreciation accrual rates set forth on Schedule 9.3 of the Staff Report of Investigation filed October 7, 1986 in this matter, as of the effective date of the revenue increase and rates provided for in this proceeding.

3. The Company, parties and Staff agree and recommend that the Commission find that the Company shall comply with the provisions of the Tax Reform Act of 1986 pertaining to the normalization rules governing the ACRS, ITC and accumulated deferred federal income taxes.

4. With reference to the Joint Stipulation and Recommendation approved by the Commission's December 30, 1985 Opinion and Order in Case No. 83-303-GE-COI (Phase II) ("the weatherization stipulation"), East Ohio agrees to provide, by December 31, 1988, Weatherization Assistance to 2800 Eligible Residences in addition to its Gas Company Share as determined under the weatherization stipulation. The Company, parties and Staff stipulate and recommend that East Ohio's expenses for the total of its Gas Company Share and the 2,800 additional residences be amortized over a period of four years from the

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effective date of the revenue increase and rates provided for in this proceeding, and that the requirements of Paragraph III(4)(I) of the weatherization stipulation pertaining to reconciliation of program revenues and expenditures, be waived with respect to East Ohio and its program.

5. The Company, parties and Staff have not reached any agreement as to the appropriateness of the Gas Research Institute assessment on intrastate volumes as an allowable expense for rate-making purposes. Instead, the Company, parties and the Staff agree that this issue should be reserved for decision by the Commission. The Company, parties and the Staff further agree that the Commission's resolution and decision of this matter shall not affect or change in any way the $19,000,000 revenue increase described and agreed upon in Paragraph 1 of this Stipulation and Recommendation, nor the rates and Rate Schedules described in Paragraph 9, nor shall it be cause for this Stipulation and Recommendation to be withdrawn in accordance with Paragraph 11.

6. No later than October 31, 1987, East Ohio shall submit to the parties and the Staff data and information sufficient in the reasonable judgment of the Company, parties and the Staff to show the effect of the Tax Reform Act of 1986 on the Company's estimated earnings for the year 1988.

7. The Company, parties and Staff agree that the determination of the revenue requirement provided for in this proceeding reflects the appropriate application of the Tax Reform

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Act of 1986 during the year 1987, and that the Company's, parties' and the Staff's analysis of the data provided for in Paragraph 6 above provides the appropriate method of initiating an evaluation of the impact of the Tax Reform Act of 1986 for subsequent periods. Since such impact shall be evaluated according to data specific to East Ohio, the Company, parties and Staff agree and recommend that East Ohio should not be a party to, or subject to any order in, any generic investigation or other proceeding which may be initiated by any party or by the Commission in which the appropriate application of the Tax Reform Act of 1986 to other public utilities in Ohio during 1987 or subsequent periods is determined.

8. Subject to the agreements set forth in Paragraphs 2, 3, 4, and 7 above, nothing herein shall preclude East Ohio, any other party, or the Commission from initiating any proceeding or asserting any position with respect to the Company's rates and charges at any time.

9. Attached hereto as Exhibits B and C are complete copies of proposed Rate Schedules 500 and 500A, respectively. The Company, parties and Staff stipulate and recommend that the filing of these proposed Rate Schedules with the Stipulation and Recommendation be approved as the Company's filing of new Rate Schedules in this case, that, based on the data stipulated to by the Company, parties and Staff in Exhibit A, the Commission find the rates provided therein to be just and reasonable, and that the Commission order such rates and Rate Schedules to become

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effective for service rendered on and after as early a date as possible but in no event later than January 1, 1987. The Company should also, therefore, be authorized to cancel and withdraw as of such date the superseded Rate Schedules 500 and 500A presently in effect and its Special Excise Tax Adjustment Surcharge Provisions set forth on Second Revised Sheet L 1 of the Company's Gas Tariff. As shown by the Proof of Revenue attached as Exhibit D, the rates and charges provided for in Exhibits B and C will produce gross annual revenues consistent with the revenue increase recommended in Paragraph 1 above.

10. The Company, parties and Staff stipulate and recommend that the Commission approve the text and form of the proposed notice to customers affected by the change in rates and charges, as set forth in attached Exhibit E, and authorize the Company immediately to commence notification of each of its affected customers by special mailing using said notice, to be completed as soon as possible.

11. The Company, parties and the Staff agree and stipulate that this Stipulation and Recommendation has been entered into as an overall compromise and resolution of all issues presented in this proceeding, in order to minimize litigation and controversy. The Company, parties and Staff further agree and stipulate that this Stipulation and Recommendation does not represent the position the Company, parties or the Staff would

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have taken had the issues in this proceeding been fully litigated. If the Commission rejects all or any part of this Stipulation and Recommendation, the Company, parties and the Staff agree that this Stipulation and Recommendation shall be withdrawn, shall not constitute any part of the record in this proceeding, nor shall it be used for any purpose whatsoever by any party to this or any other proceeding; and the Company, parties and the Staff further agree that additional hearing time should be promptly provided in order to fully litigate the issues in this proceeding and to argue their positions with respect to such issues to the Commission after hearing.

12. Nothing in this Stipulation and Recommendation shall be construed as in any way limiting or denying testimony by members of the public at the local public hearings to be held in this case. The Company, the parties, and the Staff agree and stipulate to participate in good faith negotiations to resolve any and all consumer service complaints raised in public testimony in this docket.

The undersigned respectfully join in requesting the Commission to issue its Opinion and Order approving and adopting this Stipulation and Recommendation, in accordance with the terms set forth above.

THE EAST OHIO GAS COMPANY

By Karl T. Rah

THE STAFF OF THE PUBLIC UTILITIES COMMISSION OF OHIO

By David C. Thompson

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THE OFFICE OF THE CONSUMERS' COUNSEL

By ______________________

THE CITY OF CLEVELAND

By ______________________

THE SENIOR CITIZENS COALITION, GREATER CLEVELAND WELFARE RIGHTS ORGANIZATION, INC., LOW INCOME PEOPLE TOGETHER, and UNITED SENIORS

By ______________________

OHIO PETROLEUM PRODUCERS' ASSOCIATION, INC.

By ______________________

THE CITY OF AKRON

By ______________________

INDUSTRIAL ENERGY CONSUMERS

By ______________________

RMI COMPANY

By ______________________

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EXHIBIT A
page 1 of 4

SCHEDULE 1
STIPULATED

THE EAST OHIO GAS COMPANY
Case No. 86-297-GA-AIR
Proforma Operating Income Statement
For The Twelve Months Ending September 30, 1986

(In Thousands of Dollars)

| | STIPULATED | | | APPLICANT |
|---|---|---|---|---|
| | ADJUSTED REVENUES & EXPENSES | PROFORMA ADJUSTMENTS | PROFORMA REVENUES & EXPENSES | PROFORMA REVENUES & EXPENSES |
| | (a) | (b) | (c) | (d) |
| **Operating Revenues** | | | | |
| Base Revenues | $ 297,623 | $ 19,000 | $ 316,623 | $ 367,427 |
| Gas Cost Revenues | 769,722 | | 769,722 | 871,496 |
| Other Operating Revenues | 24,764 | | 24,764 | 23,845 |
| Total Operating Revenues | 1,092,109 | 19,000 | 1,111,109 | 1,262,768 |
| **Operating Expenses** | | | | |
| Operation and Maintenance | 916,489 | 156 | 916,645 | 1,029,929 |
| Depreciation | 21,119 | | 21,119 | 23,020 |
| Taxes, Other Than Income | 82,939 | 892 | 83,831 | 91,540 |
| Income Taxes | 22,312 | 7,180 | 29,492 | 48,809 |
| Total Operating Expenses | 1,042,859 | 8,228 | 1,051,087 | 1,193,298 |
| Net Operating Income | $ 49,250 | $ 10,772 | $ 60,022 | $ 69,470 |
| Rate Base (e) | $ 501,935 | | $ 501,935 | $ 517,518 |
| Rate Of Return (f) | 9.81% | | 11.96% | 13.42% |

(a) Staff's Schedule 2
(b) Staff's Schedule 5
(c) Columns (a) + (b)
(d) Applicant's Schedule C-1

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SCHEDULE 6
STIPULATED

THE EAST OHIO GAS COMPANY
Case No. 85-297-GA-AIR
Revenue Requirements

(In Thousands of Dollars)

| | APPLICANT (a) | STIPULATION | |
|---|---|---|---|
| (1) Rate Base (b) | $ 517,518 | $ 501,935 | $ 501,935 |
| (2) Adjusted Operating Income (c) | 34,756 | 49,250 | 49,250 |
| (3) Rate of Return Earned (2) / (1) | 6.72% | 9.81% | 9.81% |
| (4) Rate of Return Recommended (d) | 13.89% | 11.958% | 11.958% |
| (5) Required Operating Income (1) x (4) | 71,883 | 60,021 | 60,021 |
| (6) Income Deficiency (5) - (2) | 37,127 | 10,771 | 10,771 |
| (7) Gross Revenue Conversion Factor (e) | 1.9621 | 1.764008 | 1.764008 |
| (8) Revenue Increase Required (6) x (7) | 72,847 | 19,000 | 19,000 |
| (9) Revenue Increase Recommended | 68,245 | 19,000 | 19,000 |
| (10) Adjusted Operating Revenue (c) | 1,194,522 | 1,092,109 | 1,092,109 |
| (11) Revenue Requirements (9) + (10) | $1,262,767 | $1,111,109 | $1,111,109 |

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SCHEDULE 6.1
STIPULATED

The East Ohio Gas Company
Case No. 86-297-GA-AIR
Calculation of Gross Revenue Conversion Factor

| | |
|---|---|
| (1) Gross Revenue | 100.000000 |
| (2) Uncollectibles (1) x 0.8236% (a) | 0.823600 |
| (3) Net Revenue (1) - (2) | 99.176400 |
| (4) Ohio Gross Receipts Tax (3) x 4.7336% (b) | 4.694614 |
| (5) Income Before Income Taxes | 94.481786 |
| (6) Federal Income Taxes (5) x 40% | 37.792714 |
| (7) Operating Income Percentage (5) - (6) | 56.689072 |
| (8) Gross Revenue Conversion Factor (1) / (7) | 1.764008 |

(a) Staff's Schedule 5
(b) Derived From Staff's Schedule 5 as Follows:

| | | |
|---|---|---|
| (1) Increase in Excise Tax | $ | 892 |
| (2) Proposed Total Revenue Increase | $ | 19,000 |
| (3) Uncollectibles | | -156 |
| (4) Net Revenue Increase | $ | 18,844 |
| Effective Gross Receipts Tax Rate (1) / (4) | | 4.7336% |

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SCHEDULE 7
STIPULATED

THE EAST OHIO GAS COMPANY
Case No. 86-297-GA-AIR
Rate Base Summary
As of Date Certain, December 31, 1985

(In Thousands of Dollars)

| | APPLICANT (a) | STAFF |
|---|---|---|
| (1) Plant in Service | $ 850,841 | $ 850,841 (b) |
| (2) Depreciation Reserve | 344,004 | 344,004 (c) |
| (3) Net Plant in Service | 506,837 | 506,837 |
| (4) Construction Work in Progress | 0 | 0 (d) |
| (5) Working Capital Allowance | 66,953 | 51,738 (e) |
| (6) Rate Base Deductions | -56,272 | -56,640 (f) |
| (7) Rate Base (1) thru (6) | $ 517,518 | $ 501,935 |

(a) Applicant's Schedule B-1
(b) Staff's Schedule 8
(c) Staff's Schedule 9
(d) Staff's Schedule 10
(e) Staff's Schedule 11
(f) Staff's Schedule 12

EXHIBIT B

Twelfth Revised Sheet No. F1
Superseding Substitute Eleventh Revised Sheet No. F1

# THE EAST OHIO GAS COMPANY

## P.U.C.O. No. 500

### Schedule of Rates for Gas Supplied for General Service Purposes

The total monthly charge as to each consumer at each location served for gas supplied for General Service purposes in all territories served by the Company as of the effective date hereof, is the sum of the charge for the cost of gas and the charge for all other costs. The charge for all other costs shall be determined from the rates set forth below:

*For all consumption each month* $1.345
for each 1,000 cubic feet.

In addition to the charges determined from the above rate, each consumer must pay a service charge of $4.28 for each billing month.

*The charge for the cost of gas shall be determined in accordance with the Uniform Purchased Gas Adjustment as set forth on Sheets G 1-23.*

*The minimum charge each month shall be the monthly service charge.*

When the Company cannot obtain access to the meter on the consumer's premises, bills will be rendered based upon an estimate of gas consumed determined from the consumption history of said premises.

If service is interrupted as a result of the consumer's failure to make payment or at the consumer's request, the Company shall not be under any obligation to resume service to the same consumer on the same premises unless it shall have received, in *addition to payment for all gas received hereunder, payment of an amount equal to the minimum monthly charge for each month or part thereof of the intervening period, but not for more that six months*

All gas supplied hereunder shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency which necessitates curtailment of gas service, gas used for industrial purposes shall be curtailed prior to curtailment of gas used for any other purpose.

No gas supplied hereunder shall be resold for any purpose whatsoever.

Authorized by Entry of The Public Utilities Commission of Ohio Dated in Case No. 86-297-GA-AIR

*Effective for Gas Consumed* on or after January 1, 1987

B.C. KLINK
Vice President, Rates
1717 East Ninth Street
*CLEVELAND, OHIO 44114*

EXHIBIT C

Twelfth Revised Sheet No. F2

Superseding Substitute Eleventh Revised Sheet No. F2

# THE EAST OHIO GAS COMPANY

## P.U.C.O. No. 500 A

### Schedule of Rates for Gas Supplied for Large Volume General Service Purposes

The total monthly charge as to each consumer at each location served for gas supplied for Large Volume General Service purposes in all territories served by the Company as of the effective date hereof, is the sum of the charge for the cost of gas and the charge for all other costs. The charge for all other costs shall be determined from the rates set forth below:

| | | | | |
|---|---|---|---|---|
| For the first | 100,000 | cubic feet, each month, | $1.345 | for each 1,000 cubic feet; |
| For the next | 4,900,000 | cubic feet, each month, | $ .926 | for each 1,000 cubic feet; |
| For the next | 45,000,000 | cubic feet, each month, | $ .704 | for each 1,000 cubic feet; |
| For all over | 50,000,000 | cubic feet, each month | $ .436 | for each 1,000 cubic feet. |

In addition to the charge determined from the above rates, each consumer must pay a service charge of $ 40.00 for each billing month.

The charge for the cost of gas shall be determined in accordance with the Uniform Purchased Gas Adjustment as set forth on Sheets G 1-23.

The minimum charge each month shall be the monthly service charge.

When the Company cannot obtain access to the meter on the consumer's premises, bills will be rendered based upon an estimate of gas consumed determined from the consumption history of said premises.

Each consumer served hereunder must enter into a contract with the Company for service under this rate schedule for a minimum of 12 months which, so long as such consumer is receiving service under this rate schedule, shall preclude service under any other rate schedule of the Company. After receiving service under this rate schedule for a minimum of twelve months, each consumer can terminate purchases hereunder upon 30 days written notice to the Company, which notice shall specify the termination date.

If service under this rate schedule is interrupted or terminated at the consumer's request or as a result of the consumer's failure to make payment, and the consumer subsequently receives service under P.U.C.O. No 500, then the Company shall not be under any obligation to resume service under this rate schedule during the 12 consecutive month period subsequent to such interruption or termination. The Company shall not be required to render ser[illegible]der any rate schedule to the same consumer on the same premises unless and until the Company shall have received in addition to payment for all gas received hereunder, payment of an amount equal to the minimum monthly charge for each month or part thereof of the intervening period, but not more than six months.

All gas supplied hereunder shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency which necessitates curtailment of gas service, gas used for industrial purposes shall be curtailed prior to curtailment of gas used for any other purpose.

No gas supplied hereunder shall be resold for any purpose whatsoever.

Authorized by Entry of The Public Utilities Commission of Ohio Dated in Case No. 85-297-GA-AIR

Effective for Gas Consumed on or after January 1, 1987

B C KLINK
Vice President, Rates
1717 East Ninth Street
CLEVELAND, OHIO 44114

CANCELLED

Second Revised Sheet L 1
Superseding First Revised Sheet L 1

**THE EAST OHIO GAS COMPANY**
**Special Tax Adjustment Surcharge Provisions**

In order to recover the increased amount of state excise taxes imposed on The East Ohio Gas Company ("Company") which results from the provisions of Amended Substitute House Bill 291, 115th General Assembly, the Company shall apply to the rates and charges set forth in its rate schedules a surcharge increasing said rates and charges by 0.75 per cent. The special tax adjustment surcharge shall be effective for all bills rendered on and after January 11, 1984 (January Cycle 1)

Authorized by Entry of The Public Utilities Commission Of Ohio, dated November 30, 1983 in Case No. 82-1268-AU-UNC

Effective for bills rendered on and after January 11, 1984

ROBERT L. KOBLENZER
Vice President-Rates
The East Ohio Gas Company
1717 East Ninth Street
Cleveland, Ohio 44114

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DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
CLASS AND SCHEDULE REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % RATE SCH./ | CLASS | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1<br>2 | P.U.C.O. NO. 500 | RESIDENTIAL GENERAL SERVICE | 11,165,981 | 127,564,586.8 | 1.720 | 219,418,569 | 97.6 | | 444,053,962 | 663,482,531 |
| 3<br>4 | P.U.C.O. NO. 500A | RESIDENTIAL LARGE VOLUME GENERAL SERVICE | 8,934 | 5,253,413.2 | 1.030 | 5,424,270 | 2.4 | | 18,142,678 | 23,566,948 |
| 5 | | TOTAL RESIDENTIAL | 11,174,915 | 132,818,600.0 | 1.693 | 224,842,839 | 100.0 / | 65.9 | 462,206,640 | 687,049,479 |
| 6<br>7 | P.U.C.O. NO. 500 | COMMERCIAL GENERAL SERVICE | 634,861 | 24,147,475.9 | 1.458 | 35,204,120 | 56.1 | | 84,033,216 | 119,237,336 |
| 8<br>9 | P.U.C.O. NO. 500A | COMMERCIAL LARGE VOLUME GENERAL SERVICE | 43,517 | 27,117,524.1 | 1.017 | 27,575,879 | 43.9 | | 94,368,984 | 121,944,863 |
| 10 | | TOTAL COMMERCIAL | 678,378 | 51,265,000.0 | 1.225 | 62,779,999 | 100.0 / | 18.4 | 178,402,200 | 241,182,199 |
| 11<br>12 | P.U.C.O. NO. 500 | INDUSTRIAL GENERAL SERVICE | 4,682 | 425,606.6 | 1.377 | 861,879 | 2.9 | | 2,177,110 | 3,038,989 |
| 13<br>14 | P.U.C.O. NO. 500A | INDUSTRIAL LARGE VOLUME GENERAL SERVICE | 11,452 | 36,539,393.4 | 0.778 | [illegible] | 97.1 | | 127,157,089 | 155,570,251 |
| 15 | | TOTAL INDUSTRIAL | 16,134 | 37,065,000.0 | 0.788 | 29,274,641 | 100.0 / | 8.6 | 129,334,199 | 158,608,840 |
| 16 | | TOTAL GAS REVENUE | 11,871,427 | 221,248,600.0 | 1.432 | 316,897,479 | / | 92.9 | 769,943,039 | 1,086,840,518 |
| 17 | | TOTAL OTHER REVENUE | | | | 24,098,555 | 100.0 / | 7.1 | N/A | 24,098,555 |
| 18 | | GRAND TOTAL | 11,871,427 | 221,248,600.0 | | 340,996,034 | | 100.0 | 769,943,039 | 1,110,939,073 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
CLASS AND SCHEDULE REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986

SCHEDULE E-4
PAGE 2 OF 2
WITNESS RESPONSIBLE: D. C. KLINE

| | | | | | CURRENT ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | | INCREASE LESS GAS COSTS (F)-(K) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) | TOTAL REVENUE % INCREASE (M)/(H+K) |
| | (A) | (B) | (C) | (D) | (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | (K) $ | (L) % RATE SCH. / | CLASS | (M) $ | (N) % | (O) % |
| 1<br>2 | P.U.C.O.<br>NO. 500 | RESIDENTIAL<br>GENERAL SERVICE | 11,165,981 | 127,601,586.8 | 1.610 | 205,382,085 | 97.6 | | 14,036,505 | 6.8 | 2.2 |
| 3<br>4 | P.U.C.O.<br>NO. 500A | RESIDENTIAL<br>LARGE VOLUME GENERAL SERVICE | 8,934 | 5,213,413.2 | 0.977 | 5,092,900 | 2.4 | | 331,370 | 6.5 | 1.4 |
| 5 | | TOTAL RESIDENTIAL | 11,174,915 | 132,815,000.0 | 1.585 | 210,474,985 | 100.0 / | 65.3 | 14,367,875 | 6.8 | 2.1 |
| 6<br>7 | P.U.C.O.<br>NO. 500 | COMMERCIAL<br>GENERAL SERVICE | 636,841 | 24,147,475.8 | 1.348 | 32,547,898 | 55.7 | | 2,656,222 | 8.2 | 2.3 |
| 8<br>9 | P.U.C.O.<br>NO. 500A | COMMERCIAL<br>LARGE VOLUME GENERAL SERVICE | 43,537 | 27,117,524.1 | 0.956 | 25,916,207 | 44.3 | | 1,659,672 | 6.4 | 1.4 |
| 10 | | TOTAL COMMERCIAL | 680,378 | 51,265,000.0 | 1.140 | 58,464,105 | 100.0 / | 18.1 | 4,315,894 | 7.4 | 1.8 |
| 11<br>12 | P.U.C.O.<br>NO. 500 | INDUSTRIAL<br>GENERAL SERVICE | 4,682 | 625,606.6 | 1.267 | 792,663 | 2.8 | | 68,816 | 8.7 | 2.3 |
| 13<br>14 | P.U.C.O.<br>NO. 500A | INDUSTRIAL<br>LARGE VOLUME GENERAL SERVICE | 11,452 | 36,539,393.4 | 0.757 | 27,645,431 | 97.2 | | 767,731 | 2.8 | 0.5 |
| 15 | | TOTAL INDUSTRIAL | 16,134 | 37,165,000.0 | 0.765 | 28,438,094 | 100.0 / | 8.8 | 836,547 | 2.9 | 0.5 |
| 16 | | TOTAL GAS REVENUE | 11,871,427 | 221,248,000.0 | 1.314 | 297,377,184 | / | 92.2 | 19,520,316 | 6.6 | 1.8 |
| 17 | | TOTAL OTHER REVENUE | | | | 24,764,112 | 100.0 / | 7.8 | (665,557) | (2.7) | (2.7) |
| 18 | | GRAND TOTAL | 11,871,427 | 221,248,000.0 | | 322,141,276 | | 100.0 | 18,854,758 | 5.9 | 1.7 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1 | P.U.C.O. | RESIDENTIAL | | | | | | | |
| 2 | NO. 5PC | GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 11,165,981 | - | 4.28 | 47,790,399 | 21.8 | - | 47,790,399 |
| 4 | 0.0 | 0.0 MCF | 97,243 | - | - | - | - | - | - |
| 5 | 0.1 | 5.0 MCF | 4,379,376 | 45,747,298.5 | 1.345 | 61,530,118 | 28.0 | 159,200,399 | 220,730,715 |
| 6 | 5.1 | 10.0 MCF | 2,371,040 | 26,722,117.9 | 1.345 | 35,941,249 | 16.4 | 92,932,970 | 128,934,219 |
| 7 | 10.1 | 50.0 MCF | 4,281,747 | 50,597,326.1 | 1.345 | 68,053,494 | 31.0 | 176,078,895 | 244,132,099 |
| 8 | OVER 50.1 | MCF | 122,955 | 4,537,844.3 | 1.345 | 6,103,401 | 2.8 | 15,791,696 | 21,895,099 |
| 9 | TOTAL | | 11,165,981 | 127,601,568.8 | | 219,418,569 | 100.0 | 444,063,962 | 663,482,531 |

7



THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986



| LINE NO. | RATE CODE (A) | CLASS/DESCRIPTION (B) | CUSTOMER BILLS (C) | SALES MCF (D) | MOST CURRENT RATE (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | CURRENT ANNUALIZED: CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE (K) $ | CURRENT ANNUALIZED: % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS (L) % | INCREASE LESS GAS COSTS (F)-(K) (M) $ | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) (N) % | TOTAL REVENUE % INCREASE (H)/(I)(K) (O) % |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | P.U.C.O. | RESIDENTIAL | | | | | | | | |
| 2 | NO. 300 | GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 11,165,981 | - | 4.28 | 47,790,399 | 23.3 | 0 | 0.0 | 0.0 |
| 4 | 0.0 | 0.0 MCF | 97,243 | - | - | - | - | - | - | - |
| 5 | 0.1 | 5.0 MCF | 4,379,376 | 45,747,298.5 | 1.275 | 56,497,914 | 27.5 | 5,032,202 | 8.9 | 2.3 |
| 6 | 5.1 | 10.0 MCF | 2,305,060 | 26,722,117.5 | 1.235 | 33,005,816 | 16.1 | 2,939,433 | 8.9 | 2.3 |
| 7 | 10.1 | 50.0 MCF | 4,261,347 | 50,597,326.1 | 1.235 | 62,487,498 | 30.4 | 5,565,286 | 8.9 | 2.3 |
| 8 | OVER 50.1 | MCF | 122,955 | 4,537,844.3 | 1.235 | 5,604,238 | 2.7 | 499,163 | 8.9 | 2.3 |
| 9 | TOTAL | | 11,165,981 | 127,604,586.8 | | 205,382,065 | 100.0 | 14,036,301 | 6.8 | 2.2 |

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7

(A) 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | = (I) $ |
| 1 | P.U.C.O. | RESIDENTIAL | | | | | | | |
| 2 | NO. 500A | LARGE VOLUME GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 8,934 | - | 40.00 | 357,360 | 6.3 | - | 357,360 |
| 4 | 0.0 | 0.0 MCF | 82 | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 372 | 86,929.2 | 1.345 | 116,920 | 2.2 | 302,514 | 419,434 |
| 6 | 10.1 | 50.0 MCF | 621 | 334,587.3 | 1.345 | 450,020 | 8.3 | 1,164,364 | 1,614,384 |
| 7 | 50.1 | 100.0 MCF | 1,015 | 375,597.7 | 1.345 | 505,179 | 9.3 | 1,307,080 | 1,812,259 |
| 8 | 100.1 | 500.0 MCF | 4,300 | 1,798,841.9 | 0.926 | 1,665,542 | 30.7 | 6,259,274 | 7,924,816 |
| 9 | 500.1 | 1,000.0 MCF | 1,473 | 875,946.4 | 0.926 | 811,126 | 15.0 | 3,048,293 | 3,859,419 |
| 10 | 1,000.1 | 3,000.0 MCF | 970 | 1,000,453.4 | 0.926 | 926,420 | 17.1 | 3,481,578 | 4,407,998 |
| 11 | 3,000.1 | 5,000.0 MCF | 104 | 314,674.8 | 0.926 | 291,389 | 5.4 | 1,095,068 | 1,386,457 |
| 12 | 5,000.1 | 15,000.0 MCF | 109 | 399,375.4 | 0.704 | 281,160 | 5.2 | 1,389,826 | 1,670,986 |
| 13 | 15,000.1 | 25,000.0 MCF | 7 | 25,435.5 | 0.704 | 17,907 | 0.3 | 88,516 | 106,423 |
| 14 | 25,000.1 | 50,000.0 MCF | 1 | 1,773.5 | 0.704 | 1,249 | 0.0 | 6,165 | 7,412 |
| 15 | 50,000.1 | 55,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 16 | 55,000.1 | 60,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 17 | 60,000.1 | 75,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 18 | OVER 75,000.1 | MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 19 | TOTAL | | 8,934 | 5,213,613.2 | | 5,424,270 | 100.0 | 18,142,678 | 23,566,948 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: D. C. KLINK

| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED: CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | CURRENT ANNUALIZED: % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | INCREASE LESS GAS COSTS (F)-(K) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (H)/(K) | TOTAL REVENUE % INCREASE (H)/(H+K) |
|---|---|---|---|---|---|---|---|---|---|---|
| | (A) | (B) | (C) | (D) | (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | (K) $ | (L) % | (M) $ | (N) % | (O) % |
| 1 | P.U.C.O. | RESIDENTIAL | | | | | | | | |
| 2 | NO. 560A | LARGE VOLUME GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 8,938 | - | 30.23 | 270,075 | 3.4 | 87,285 | 32.3 | 32.3 |
| 4 | 0.0 | 0.0 MCF | 82 | - | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 372 | 86,929.3 | 1.235 | 107,358 | 2.1 | 9,562 | 8.9 | 2.3 |
| 6 | 10.1 | 50.0 MCF | 381 | 334,587.3 | 1.235 | 413,215 | 8.1 | 36,805 | 8.9 | 2.3 |
| 7 | 50.1 | 100.0 MCF | 1,015 | 375,597.7 | 1.235 | 463,863 | 9.1 | 41,316 | 8.9 | 2.3 |
| 8 | 100.1 | 500.0 MCF | 4,380 | 1,798,841.9 | 0.893 | 1,606,187 | 31.5 | 59,355 | 3.7 | 0.8 |
| 9 | 500.1 | 1,000.0 MCF | 1,473 | 875,946.4 | 0.893 | 782,220 | 15.4 | 28,906 | 3.7 | 0.8 |
| 10 | 1,000.1 | 3,000.0 MCF | 970 | 1,000,453.4 | 0.893 | 893,405 | 17.5 | 33,015 | 3.7 | 0.8 |
| 11 | 3,000.1 | 5,000.0 MCF | 104 | 314,674.8 | 0.893 | 281,005 | 5.5 | 10,384 | 3.7 | 0.8 |
| 12 | 5,000.1 | 15,000.0 MCF | 109 | 399,375.4 | 0.646 | 257,997 | 5.1 | 23,183 | 9.0 | 1.4 |
| 13 | 15,000.1 | 25,000.0 MCF | 7 | 25,435.5 | 0.646 | 16,431 | 0.3 | 1,478 | 9.0 | 1.4 |
| 14 | 25,000.1 | 50,000.0 MCF | 1 | 1,771.5 | 0.646 | 1,144 | 0.0 | 103 | 9.0 | 1.4 |
| 15 | 50,000.1 | 55,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 16 | 55,000.1 | 60,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 17 | 60,000.1 | 75,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 18 | OVER 75,000.1 | MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 19 | TOTAL | | 8,938 | 5,213,413.2 | | 5,092,980 | 100.0 | 331,370 | 6.5 | 1.4 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1 | P.U.C.O. | COMMERCIAL | | | | | | | |
| 2 | NO. 500 | GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 636,861 | - | 4.28 | 2,725,765 | 7.6 | - | 2,725,765 |
| 4 | 0.0 | 0.0 MCF | 30,213 | - | - | - | - | - | - |
| 5 | 0.1 | 5.0 MCF | 207,187 | 2,408,288.6 | 1.345 | 3,239,148 | 9.2 | 8,380,845 | 11,619,993 |
| 6 | 5.1 | 10.0 MCF | 77,336 | 1,766,923.1 | 1.345 | 2,376,512 | 6.8 | 6,148,892 | 8,525,404 |
| 7 | 10.1 | 50.0 MCF | 197,201 | 7,814,467.0 | 1.345 | 10,509,920 | 29.9 | 27,192,953 | 37,702,873 |
| 8 | OVER 50.1 | MCF | 124,924 | 12,158,197.0 | 1.345 | 16,352,775 | 46.5 | 42,310,526 | 58,663,301 |
| 9 | TOTAL | | 636,861 | 24,147,475.9 | | 35,294,120 | 100.0 | 84,037,214 | 119,237,336 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986

SCHEDULE E-4.1
PAGE 6 OF 14
WITNESS RESPONSIBLE: C. C. KLINK

| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED: CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | CURRENT ANNUALIZED: % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | INCREASE LESS GAS COSTS (F)-(K) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) | TOTAL REVENUE % INCREASE (M)/(H+K) |
|---|---|---|---|---|---|---|---|---|---|---|
| | (A) | (B) | (C) | (D) | (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | (K) $ | (L) % | (M) $ | (N) % | (O) % |
| 1 | P.U.C.O. | COMMERCIAL | | | | | | | | |
| 2 | NO. 590 | GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 636,861 | - | 4.28 | 2,725,765 | 8.5 | 0 | 0.0 | 0.0 |
| 4 | 0.0 | 0.0 MCF | 30,213 | - | - | - | - | - | - | - |
| 5 | 0.1 | 5.0 MCF | 207,187 | 2,408,288.8 | 1.235 | 2,974,237 | 9.1 | 264,911 | 8.9 | 2.3 |
| 6 | 5.1 | 10.0 MCF | 77,336 | 1,766,923.1 | 1.235 | 2,162,150 | 6.7 | 194,382 | 8.9 | 2.3 |
| 7 | 10.1 | 50.0 MCF | 197,201 | 7,814,067.0 | 1.235 | 9,650,373 | 29.6 | 859,597 | 8.9 | 2.3 |
| 8 | OVER 50.1 | MCF | 124,924 | 12,158,187.0 | 1.235 | 15,015,373 | 46.1 | 1,337,402 | 8.9 | 2.3 |
| 9 | TOTAL | | 636,861 | 24,147,475.9 | | 32,547,698 | 100.0 | 2,656,222 | 8.2 | 2.3 |

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DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 85-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LN. NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1 | P.U.C.O. | COMMERCIAL | | | | | | | |
| 2 | NO. 500A | LARGE VOLUME GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 43,517 | - | 40.00 | 1,740,680 | 6.3 | - | 1,740,680 |
| 4 | 0.0 | 0.0 MCF | 764 | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 2,641 | 408,983.3 | 1.345 | 550,083 | 2.0 | 1,423,262 | 1,973,345 |
| 6 | 10.1 | 50.0 MCF | 6,656 | 1,432,279.7 | 1.345 | 1,926,416 | 7.0 | 4,984,333 | 6,910,749 |
| 7 | 50.1 | 100.0 MCF | 3,031 | 1,550,486.2 | 1.345 | 2,085,404 | 7.6 | 5,395,692 | 7,481,096 |
| 8 | 100.1 | 500.0 MCF | 15,858 | 8,153,261.2 | 0.926 | 7,549,920 | 27.4 | 28,373,349 | 35,923,269 |
| 9 | 500.1 | 1,000.0 MCF | 7,440 | 4,613,790.0 | 0.926 | 4,272,370 | 15.5 | 16,055,989 | 20,328,359 |
| 10 | 1,000.1 | 3,000.0 MCF | 4,863 | 5,819,172.9 | 0.926 | 5,388,554 | 19.5 | 20,250,722 | 25,639,276 |
| 11 | 3,000.1 | 5,000.0 MCF | 749 | 2,000,938.3 | 0.926 | 1,852,869 | 6.7 | 6,963,265 | 8,816,134 |
| 12 | 5,000.1 | 15,000.0 MCF | 634 | 2,502,078.8 | 0.704 | 1,761,463 | 6.4 | 8,707,234 | 10,468,697 |
| 13 | 15,000.1 | 25,000.0 MCF | 55 | 512,859.4 | 0.704 | 361,053 | 1.3 | 1,784,751 | 2,145,804 |
| 14 | 25,000.1 | 50,000.0 MCF | 26 | 123,674.3 | 0.704 | 87,067 | 0.3 | 430,387 | 517,454 |
| 15 | 50,000.1 | 55,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 16 | 55,000.1 | 60,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 17 | 60,000.1 | 75,000.0 MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 18 | OVER 75,000.1 | MCF | | | 0.436 | 0 | 0.0 | 0 | 0 |
| 19 | TOTAL | | 43,517 | 27,117,524.1 | | 27,575,679 | 100.0 | 94,368,984 | 121,944,663 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: R. C. KLINK

| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED: CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | CURRENT ANNUALIZED: % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | INCREASE LESS GAS COSTS (F)-(K) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) | TOTAL REVENUE % INCREASE (M)/(H+K) |
|---|---|---|---|---|---|---|---|---|---|---|
| | (A) | (B) | (C) | (D) | (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | (K) $ | (L) % | (M) $ | (N) % | (O) % |
| 1 | P.U.C.O. | COMMERCIAL | | | | | | | | |
| 2 | NO. 5004 | LARGE VOLUME GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 43,517 | - | 30.23 | 1,315,519 | 5.1 | 425,161 | 32.3 | 32.3 |
| 4 | 0.0 | 0.0 MCF | 744 | - | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 2,644 | 498,983.3 | 1.235 | 505,994 | 1.9 | 44,989 | 8.9 | 2.3 |
| 6 | 10.1 | 50.0 MCF | 6,656 | 1,432,279.7 | 1.235 | 1,768,845 | 6.8 | 157,551 | 8.9 | 2.3 |
| 7 | 50.1 | 100.0 MCF | 3,831 | 1,550,486.2 | 1.235 | 1,914,850 | 7.4 | 170,554 | 8.9 | 2.3 |
| 8 | 100.1 | 500.0 MCF | 15,658 | 8,153,261.2 | 0.893 | 7,280,842 | 28.1 | 269,058 | 3.7 | 0.8 |
| 9 | 500.1 | 1,000.0 MCF | 7,490 | 4,613,773.8 | 0.893 | 4,120,114 | 15.9 | 152,256 | 3.7 | 0.8 |
| 10 | 1,000.1 | 3,000.0 MCF | 4,463 | 5,819,172.9 | 0.893 | 5,196,528 | 20.1 | 192,033 | 3.7 | 0.8 |
| 11 | 3,000.1 | 5,000.0 MCF | 749 | 2,000,938.3 | 0.893 | 1,786,838 | 6.9 | 66,031 | 3.7 | 0.8 |
| 12 | 5,000.1 | 15,000.0 MCF | 631 | 2,502,628.8 | 0.646 | 1,616,343 | 6.2 | 145,120 | 9.0 | 1.4 |
| 13 | 15,000.1 | 25,000.0 MCF | 55 | 512,839.4 | 0.646 | 331,307 | 1.3 | 29,746 | 9.0 | 1.4 |
| 14 | 25,000.1 | 50,000.0 MCF | 26 | 123,674.3 | 0.646 | 79,895 | 0.3 | 7,173 | 9.0 | 1.4 |
| 15 | 50,000.1 | 55,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 16 | 55,000.1 | 60,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 17 | 60,000.1 | 75,000.0 MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 18 | OVER 75,000.1 | MCF | | | 0.558 | 0 | 0.0 | 0 | 0.0 | 0.0 |
| 19 | TOTAL | | 43,517 | 27,357,325.1 | | 25,916,207 | 100.0 | 1,659,672 | 6.4 | 1.4 |

7

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986

SCHEDULE [illegible] 4.1
PAGE 9 OF 1[illegible]
WITNESS RESPONSIBLE: R. C. KLINK

| | | | | PROPOSED ANNUALIZED | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE SCH. | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1 | P.U.C.O. | INDUSTRIAL | | | | | | | |
| 2 | NO. 500 | GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 4,682 | - | 4.28 | 20,039 | 2.4 | - | 20,039 |
| 4 | 0.0 | 0.0 MCF | 236 | - | - | - | - | - | - |
| 5 | 0.1 | 5.0 MCF | 530 | 16,908.0 | 1.345 | 22,741 | 2.6 | 58,840 | 81,581 |
| 6 | 5.1 | 10.0 MCF | 332 | 15,257.0 | 1.345 | 20,521 | 2.4 | 53,094 | 73,615 |
| 7 | 10.1 | 50.0 MCF | 1,056 | 95,560.2 | 1.345 | 128,528 | 14.9 | 332,549 | 461,077 |
| 8 | OVER 50.1 | MCF | 2,526 | 497,881.4 | 1.345 | 669,650 | 77.7 | 1,732,627 | 2,402,277 |
| 9 | TOTAL | | 4,682 | 625,606.6 | | 861,479 | 100.0 | 2,177,110 | 3,038,589 |

| | | | | | | CURRENT ANNUALIZED | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | INCREASE LESS GAS COSTS (F1-(K)) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) | TOTAL REVENUE % INCREASE (M)/(H+K) |
| | (A) | (B) | (C) | (D) | (J) | (K) | (L) | (M) | (N) | (O) |
| | | | | | $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | $ | % | $ | % | % |
| 1 | P.U.C.O. | INDUSTRIAL | | | | | | | | |
| 2 | NO. 500 | GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 4,682 | - | 4.20 | 20,039 | 2.5 | 0 | 0.0 | 0.0 |
| 4 | 0.0 | 0.0 MCF | 236 | - | - | - | - | | - | - |
| 5 | 0.1 | 5.0 MCF | 530 | 16,706.0 | 1.235 | 20,841 | 2.6 | 1,860 | 8.9 | 2.3 |
| 6 | 5.1 | 10.0 MCF | 332 | 15,257.0 | 1.235 | 18,842 | 2.4 | 1,677 | 8.9 | 2.3 |
| 7 | 10.1 | 50.0 MCF | 1,058 | 95,540.2 | 1.235 | 118,017 | 14.9 | 10,511 | 8.9 | 2.3 |
| 8 | OVER 50.1 | MCF | 2,526 | 497,801.4 | 1.235 | 614,804 | 77.6 | 54,766 | 8.9 | 2.3 |
| 9 | TOTAL | | 4,682 | 625,406.6 | | 792,463 | 100.0 | 68,816 | 8.7 | 2.3 |

THIS IS TO CERTIFY THAT THE MICROPHOTOGRAPH APPEARING ON THIS FILM STRIP IS AN ACCURATE AND COMPLETE REPRODUCTION OF A CASE FILE DOCUMENT DELIVERED IN THE REGULAR COURSE OF BUSINESS FOR PHOTOGRAPHING.
CAMERA OPERATOR D. Ruppert DATE PROCESSED 12-12-86

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: C. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) $ | (F) $ | (G) % | (H) $ GAS COST RATE $3.480 | (I) $ |
| 1 | E.O.G.O. | INDUSTRIAL | | | | | | | |
| 2 | NO. 500A | LARGE VOLUME GENERAL SERVICE | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 11,452 | - | 40.00 | 458,080 | 1.5 | - | 458,080 |
| 4 | 0.0 | 0.0 MCF | 905 | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 181 | 85,032.4 | 1.345 | 114,369 | 0.4 | 295,913 | 410,282 |
| 6 | 10.1 | 50.0 MCF | 349 | 331,351.8 | 1.345 | 445,668 | 1.6 | 1,153,104 | 1,598,772 |
| 7 | 50.1 | 100.0 MCF | 332 | 401,115.0 | 1.345 | 539,500 | 1.9 | 1,395,880 | 1,935,380 |
| 8 | 100.1 | 500.0 MCF | 2,389 | 2,749,749.9 | 0.926 | 2,546,268 | 9.0 | 9,569,130 | 12,115,398 |
| 9 | 500.1 | 1,000.0 MCF | 1,715 | 2,571,223.9 | 0.926 | 2 380,953 | 8.4 | 8,947,859 | 11,328,812 |
| 10 | 1,000.1 | 3,000.0 MCF | 2,904 | 6,338,198.3 | 0.926 | 5,869,172 | 20.7 | 22,056,930 | 27,926,102 |
| 11 | 3,000.1 | 5,000.0 MCF | 982 | 3,576,887.5 | 0.926 | 3,312,198 | 11.7 | 12,447,569 | 15,759,767 |
| 12 | 5,000.1 | 15,000.0 MCF | 1,241 | 7,800,861.4 | 0.704 | 5,491,806 | 19.3 | 27,146,998 | 32,638,804 |
| 13 | 15,000.1 | 25,000.0 MCF | 259 | 3,119,546.4 | 0.704 | 2,196,161 | 7.7 | 10,856,021 | 13,052,182 |
| 14 | 25,000.1 | 50,000.0 MCF | 181 | 3,315,152.3 | 0.704 | 2,333,867 | 8.2 | 11,536,730 | 13,870,597 |
| 15 | 50,000.1 | 55,000.0 MCF | 16 | 400,686.6 | 0.436 | 174,699 | 0.6 | 1,394,389 | 1,569,088 |
| 16 | 55,000.1 | 60,000.0 MCF | 10 | 325,347.4 | 0.436 | 141,852 | 0.5 | 1,132,210 | 1,274,062 |
| 17 | 60,000.1 | 75,000.0 MCF | 24 | 796,724.7 | 0.436 | 347,372 | 1.2 | 2,772,602 | 3,119,974 |
| 18 | OVER 75,000.1 | MCF | 57 | 4,727,515.6 | 0.436 | 2,061,197 | 7.3 | 16,451,754 | 18,512,951 |
| 19 | TOTAL | | 11,452 | 36,539,293.4 | | 28,413,162 | 100.0 | 127,157,089 | 155,570,251 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-217-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| | | | | | | CURRENT ANNUALIZED | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | SALES MCF | MOST CURRENT RATE | CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | INCREASE LESS GAS COSTS (F)-(K) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) | TOTAL REVENUE % INCREASE (M)/(H+K) |
| | (A) | (B) | (C) | (D) | (J) $ (ADJUSTED TO INCLUDE EXCISE SURCHARGE) | (K) $ | (L) % | (M) $ | (N) % | (O) % |
| 1 | P.U.C.O. | INDUSTRIAL | | | | | | | | |
| 2 | NO. 504A | LARGE VOLUME GENERAL SERVICE | | | | | | | | |
| 3 | CUSTOMER SERVICE CHARGE | | 11,452 | - | 30.23 | 346,194 | 1.2 | 111,846 | 32.3 | 31.3 |
| 4 | 0.0 | 0.0 MCF | 905 | - | - | - | - | - | - | - |
| 5 | 0.1 | 10.0 MCF | 181 | 85,032.4 | 1.235 | 105,015 | 0.4 | 9,351 | 8.9 | 3.3 |
| 6 | 10.1 | 50.0 MCF | 349 | 331,351.8 | 1.235 | 409,219 | 1.5 | 36,449 | 8.9 | [illegible] |
| 7 | 50.1 | 100.0 MCF | 332 | 401,115.0 | 1.235 | 475,377 | 1.8 | 40,123 | 8.9 | [illegible] |
| 8 | 100.1 | 500.0 MCF | 2,389 | 2,719,749.9 | 0.893 | 2,453,527 | 8.9 | 90,741 | 3.7 | [illegible] |
| 9 | 500.1 | 1,000.0 MCF | 1,715 | 2,571,223.9 | 0.893 | 2,296,103 | 8.3 | 84,850 | 3.7 | [illegible] |
| 10 | 1,000.1 | 3,000.0 MCF | 2,800 | 6,338,198.3 | 0.893 | 5,660,011 | 20.5 | 209,161 | 3.7 | 0.8 |
| 11 | 3,000.1 | 5,000.0 MCF | 982 | 3,576,887.5 | 0.893 | 3,194,161 | 11.6 | 118,037 | 3.7 | 0.8 |
| 12 | 5,000.1 | 15,000.0 MCF | 1,241 | 7,800,861.4 | 0.646 | 5,039,356 | 18.2 | 452,450 | 9.0 | 1.4 |
| 13 | 15,000.1 | 25,000.0 MCF | 250 | 3,119,516.4 | 0.646 | 2,015,227 | 7.3 | 180,934 | 9.0 | 1.4 |
| 14 | 25,000.1 | 50,000.0 MCF | 181 | 3,315,152.3 | 0.646 | 2,141,588 | 7.7 | 192,279 | 9.0 | 1.4 |
| 15 | 50,000.1 | 55,000.0 MCF | 16 | 400,686.6 | 0.558 | 223,583 | 0.8 | (48,884) | (21.9) | (3.0) |
| 16 | 55,000.1 | 60,000.0 MCF | 10 | 325,347.6 | 0.558 | 181,544 | 0.7 | (39,692) | (21.9) | (3.0) |
| 17 | 60,000.1 | 75,000.0 MCF | 24 | 776,724.7 | 0.558 | 434,572 | 1.6 | (97,200) | (21.9) | (3.0) |
| 18 | OVER 75,000.1 | MCF | 57 | 4,727,515.6 | 0.558 | 2,637,954 | 9.5 | (576,757) | (21.9) | (3.0) |
| 19 | TOTAL | | 11,452 | 36,531,393.4 | | 27,645,431 | 100.0 | 767,731 | 2.6 | 0.5 |

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CAMERA OPERATOR D. [illegible] DATE PROCESSED 12-12-86

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986

SCHEDULE E-4.1
PAGE 13 OF 14
WITNESS RESPONSIBLE: B. C. KLINK

| | | | PROPOSED ANNUALIZED | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LINE NO. | RATE CODE | CLASS/DESCRIPTION | CUSTOMER BILLS | TRANSPORTATION MCF | PROPOSED RATE | PROPOSED REVENUE LESS GAS COST REVENUE | % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS | ANNUALIZED GAS COST REVENUE | PROPOSED REVENUE TOTAL (F)+(H) |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) |
| | | | | | $ | $ (GAS COST NOT APPLICABLE) | % (GAS COST NOT APPLICABLE) | $ GAS COST RATE $0.000 (GAS COST NOT APPLICABLE) | $ (GAS COST NOT APPLICABLE) |
| 1 | TRANSPORTATION REVENUE | | | | | | | | |
| 2 | ON-SYSTEM/OFF-SYSTEM TRANSPORTATION | | | | | | | | |
| 3 | | TRANSPORTATION - ON-SYSTEM | - | 28,314,390.0 | 0.659 | 18,646,887 | 84.3 | 0 | 18,646,887 |
| 4 | | TRANSPORTATION - OFF-SYSTEM | - | 11,084,708.0 | 0.313 | 3,468,919 | 15.7 | 0 | 3,468,919 |
| 5 | TOTAL - TRANSPORTATION REVENUE | | | 39,399,098.0 | | 22,115,806 | 100.0 | 0 | 22,115,806 |
| 6 | OIL SALES | | - | | | 861,682 | | | 861,682 |
| 7 | MISCELLANEOUS SERVICE REVENUES | | | | | 469,041 | | | 469,041 |
| 8 | RENT FROM PROPERTIES | | | | | 734 | | | 734 |
| 9 | OTHER REVENUE | | | | | 651,292 | | | 651,292 |
| 10 | TOTAL | | | | | 24,098,555 | | | 24,098,555 |

DATA: 3 MONTHS ACTUAL AND 9 MONTHS ESTIMATED
TYPE OF FILING: PROOF OF REVENUE

THE EAST OHIO GAS COMPANY
CASE NO. 86-297-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES
VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1986


WITNESS RESPONSIBLE: B. C. KLINK

| LINE NO. | RATE CODE (A) | CLASS/DESCRIPTION (B) | CUSTOMER BILLS (C) | TRANSPORTATION MCF (D) | MOST CURRENT RATE (J) $ | CURRENT ANNUALIZED: CURRENT ANNUALIZED REVENUE LESS GAS COST REVENUE (K) $ (GAS COST NOT APPLICABLE) | CURRENT ANNUALIZED: % OF REVENUE TO TOTAL EXCLUSIVE OF GAS COSTS (L) % (GAS COST NOT APPLICABLE) | INCREASE LESS GAS COSTS (FI-IK) (M) $ (GAS COST NOT APPLICABLE) | % INCREASE IN REVENUE LESS GAS COSTS REVENUE (M)/(K) (N) % (GAS COST NOT APPLICABLE) | TOTAL REVENUE % INCREA[SE] (H)/(H)K (O) % (GAS COST [NOT] APPLICABL[E]) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TRANSPORTATION REVENUE | | | | | | | | | |
| 2 | ON-SYSTEM/OFF-SYSTEM TRANSPORTATION | | | | | | | | | |
| 3 | | TRANSPORTATION - ON-SYSTEM | - | 38,314,190.0 | 0.504 | 19,312,444 | 84.8 | (665,557) | (3.4) | (3 |
| 4 | | TRANSPORTATION - OFF-SYSTEM | - | 11,084,908.0 | 0.313 | 3,468,919 | 15.2 | 0 | 0.0 | 0 |
| 5 | TOTAL - TRANSPORTATION REVENUE | | | 49,399,098.0 | | 22,781,363 | 100.0 | (665,557) | (2.9) | (2. |
| 6 | OIL SALES | | - | | | 861,682 | | | | |
| 7 | MISCELLANEOUS SERVICE REVENUES | | | | | 469,046 | | | | |
| 8 | RENT FROM PROPERTIES | | | | | 730 | | | | |
| 9 | OTHER REVENUE | | | | | 651,292 | | | | |
| 10 | TOTAL | | | | | 24,764,112 | | 5,557) | | |

P.U.C.O. 500

AN
IMPORTANT
MESSAGE
ABOUT

YOUR GAS RATES

In February of 1986, The East Ohio Gas Company announced its intention to file with The Public Utilities Commission of Ohio (PUCO) for an increase in base rates, our first such request in nearly four years.

Following extensive PUCO Staff reviews, which included a number of public hearings, the PUCO granted a portion of our request. As a result, our rates are increasing effective January 1, 1987.

The actual increase in your particular bill will depend on how much gas you use. If your monthly usage is more than 185.2 Mcf, you may be able to reduce your monthly bill by signing a contract for service under East Ohio's Rate Schedule 500A, and should contact your local East Ohio commercial office for more information.

To figure out how the new rates affect your monthly bill, please check the chart.

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CAMERA OPERATOR D. Mayfield DATE PROCESSED 12-12-86

| MONTHLY USE IN THOUSANDS OF CUBIC FEET (MCF) | YOUR TOTAL MONTHLY BILL UNDER THE OLD RATES | YOUR TOTAL MONTHLY BILL UNDER THE NEW RATES | TOTAL INCREASE | PERCENT INCREASE |
|---|---|---|---|---|
| 5 | $ 27.52 | $ 28.07 | $ 0.55 | 2.0% |
| 10 | 50.75 | 51.85 | 1.10 | 2.2% |
| 20 | 97.22 | 99.42 | 2.20 | 2.3% |
| 30 | 143.69 | 146.99 | 3.30 | 2.3% |
| 40 | 190.16 | 194.56 | 4.40 | 2.3% |
| 50 | 236.63 | 242.13 | 5.50 | 2.3% |

The new rates apply for gas used on or after January 1, 1987. Any gas used before January 1, 1987 will automatically be billed at the old rates.

Even though our gas rates have increased slightly, you, as an East Ohio customer, will continue to pay lower rates than residents of most of the 25 largest cities across the United States. This is due to the fact that East Ohio has made every possible effort to hold down operating costs and will continue to do so. Additionally, we purchase the lowest-priced gas available in the quantities necessary to provide continued safe, reliable service to all of our customers.

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CAMERA OPERATOR D. Mayfield DATE PROCESSED 12-12-86

P.U.C.O. 500A

AN
IMPORTANT
MESSAGE
ABOUT

YOUR GAS RATES

In February of 1986, The East Ohio Gas Company announced its intention to file with The Public Utilities Commission of Ohio (PUCO) for an increase in base rates, our first such request in nearly four years.

Following extensive PUCO Staff reviews, which included a number of public hearings, the PUCO granted a portion of our request. As a result, our rates are increasing effective January 1, 1987.

The actual increase in your particular bill will depend on how much gas you use. If your monthly usage is less than 185.3 Mcf, you may be able to reduce your monthly bill by choosing to receive service under East Ohio's Rate Schedule 500, and should contact your local East Ohio commercial office for more information.

To figure out how the new rates affect your monthly bill, please check the chart.

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CAMERA OPERATOR D. Dunford DATE PROCESSED 12-12-86

| MONTHLY USE IN THOUSANDS OF CUBIC FEET (MCF) | YOUR TOTAL MONTHLY BILL UNDER THE OLD RATES | YOUR TOTAL MONTHLY BILL UNDER THE NEW RATES | TOTAL INCREASE | PERCENT INCREASE |
|---|---|---|---|---|
| 1,000 | $ 4,369.43 | $ 4,419.90 | $ 50.47 | 1.2% |
| 5,000 | 21,589.43 | 21,771.90 | 182.47 | 0.8% |
| 50,000 | 204,199.43 | 206,991.90 | 2,792.47 | 1.4% |
| 1,000,000 | 3,975,699.43 | 3,862,591.90 | (113,107.53) | (2.8)% |

The new rates apply for gas used on or after January 1, 1987. Any gas used before January 1, 1987 will automatically be billed at the old rates.

Even though our gas rates have increased slightly, you, as an East Ohio customer, will continue to pay lower rates than residents of most of the 25 largest cities across the United States. This is due to the fact that East Ohio has made every possible effort to hold down operating costs and will continue to do so. Additionally, we purchase the lowest-priced gas available in the quantities necessary to provide continued safe, reliable service to all of our customers.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing document were served upon Anne L. Hammerstein, Esq., Associate Consumers' Counsel, Office of the Consumers' Counsel, 137 East State Street, Columbus, Ohio 43266-0550; David C. Champion, Esq., Assistant Attorney General, Public Utilities Section, 180 East Broad Street, Columbus, Ohio 43266-0573; Charles R. McElwee, II, Esq., Squire, Sanders & Dempsey, 1800 Huntington Building, Cleveland, Ohio 44115; Langdon D. Bell, Esq., Bell & Bentine Co., L.P.A., 33 South Grant Avenue, Columbus, Ohio 43215-3927; William M. Ondrey Gruber, Esq., Assistant Director of Law, City of Cleveland, Room 106 City Hall, 601 Lakeside Avenue, N.E., Cleveland, Ohio 44114; Joseph P. Meissner, Esq., Legal Aid Society of Cleveland, 1223 West 6th Street, Cleveland, Ohio 44113; Richard M. Fanelly, Esq., Special Assistant Director of Law, City of Akron, 166 South High Street, Room 504, Akron, Ohio 44308; and Sally W. Bloomfield, Esq., Bricker & Eckler, 100 South Third Street, Columbus, Ohio 43215 by courier or first class mail this 10th day of December, 1986.

Charles K. Kennedy
An Attorney for The East Ohio Gas Company

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CAMERA OPERATOR [illegible] DATE PROCESSED 12-12-86