

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.5825
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3291
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.8168

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1, 2016 through February 28, 2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,885,801
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,885,801
TOTAL ANNUAL SALES	MCF	1,501,822
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.5825

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0948)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0668
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2734)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0060
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5297
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3291

PURCHASED GAS ADJUSTMENT
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EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: December 1, 2016
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2016

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION Schedule I-A (a) Miscellaneous	1,855,394.50	1,572,461.43	0.00	3,427,855.93
INTERSTATE PIPELINE STORAGE Schedule I-A (b) Miscellaneous	595,906.63	24,360.00	24,360.00	620,266.63
OTHER GAS (Schedule I-B) (d) Companies (Purchase Costs) (e) Ohio Producers (Schedule I-B) (f) Self-Help Arrangements (Schedule I-B) (g) Special Purchases (Schedule I-B)				5,837,678
TOTAL PRIMARY GAS SUPPLIERS	2,451,301	1,596,821	24,360	9,885,801
UTILITY PRODUCTION TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				9,885,801
TOTAL ANNUAL SALES				1,501,822
EXPECTED GAS COST FACTOR				6.5825

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2016 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2016

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER _____ DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND			
DEMAND - GULF - FTS1	4.2917	60,240	258,532.01
DEMAND - TCO Demand	6.1900	169,608	1,049,873.52
DEMAND - NORTHCOAST (Change each quarter)			546,988.97
<u>TOTAL DEMAND</u>			1,855,394.50
COMMODITY			
TCO Transportation	0.0195	1,619,971	31,589.43
DEL-MAR Lease	131,406		1,576,872.00
Atmos Energy Monthly Supply Credit	(3,000)		(36,000.00)
<u>TOTAL COMMODITY</u>			1,572,461.43
MISCELLANEOUS			
<u>TOTAL MISCELLANEOUS</u>			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,427,855.93

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2016 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2016

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	6.0200	41,106	247,458.12
SST Demand Charges (Summer)	6.0200	20,556	123,747.12
FSS Demand (unit price TCO Capacity Charge)	0.0288	4,588,428	132,146.73
FSS Demand (unit price TCO Reservation Charge)	1.5010	61,662	92,554.66
			-
			-
TOTAL DEMAND			595,906.63
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0195	350,000	6,825.00
Capacity Charge - Withdrawals	0.0195	350,000	6,825.00
TOTAL COMMODITY			24,360.00
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			620,266.63

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: December 1, 2016
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2016

SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Atmos Energy Marketing Gas Cost	3.5000	1,667,908	5,837,678
TOTAL OTHER GAS COMPANIES			5,837,678
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2016

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2016 MCF	1,501,822
TOTAL SALES: TWELVE MONTHS ENDED	August 31, 2016 MCF	1,501,822
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>(\$135,000)</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		(\$135,000)
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$135,000)
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$142,425)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2016 MCF	1,501,822
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>(\$0.0948)</u>

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

August 31, 2016

PARTICULARS	AMOUNT
	<u>SEE DETAILS BELOW</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> (coh imbalance for lazelle usage)	<u>\$135,000</u>
TOTAL SUPPLIER REFUNDS	<u>(\$135,000)</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
	<u>\$0</u>
TOTAL RECONCILIATION ADJUSTMENTS	<u>\$0</u>

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

August 31, 2016

DESCRIPTION	MONTH-YEAR	AMOUNT
	Jun-16	\$0.00
	Jul-16	\$0.00
	Aug-16	\$0.00
	TOTAL	<u>\$0.00</u>

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2016

PARTICULARS	UNIT	MONTH Jun-2016	MONTH Jul-2016	MONTH Aug-2016
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Atmos Energy Marketing	DTH	34,046	32,844	31,352
PRIMARY GAS SUPPLIERS - COH	DTH	4,061	178	240
OTHER VOLUMES - Storage	DTH			
OTHER VOLUMES - UFG	DTH			
	DTH			
TOTAL SUPPLY VOLUMES	DTH	38,108	33,022	31,592
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	309,624	326,409	314,044
OTHER COST - Storage	\$			
OTHER COST - UFG	\$			
	\$			
TOTAL SUPPLY COST	\$	309,624	326,409	314,044
SALES VOLUMES				
67-1 (NORTH)	MCF	11,910	5,352	5,297
67-3 (SOUTH)	MCF	44,477	29,580	24,916
OTHER VOLUMES (SPECIFY)	MCF			
	MCF			
TOTAL SALES VOLUME	MCF	56,386	34,933	30,214
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.4911	9.3440	10.3941
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.5919	5.6904	5.4106
= DIFFERENCE	\$/MCF	0.8992	3.6536	4.9835
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	56,386	34,933	30,214
= MONTHLY COST DIFFERENCE	\$	50,703	127,630	150,570
BALANCE ADJUSTMENT SCHEDULE IV				(228,566)
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	100,336
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>August 31, 2016</u>			MCF	1,501,822
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	0.0668

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2016

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$1,135,817)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.6041) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,501,822 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$907,251)
BALANCE ADJUSTMENT FOR THE AA	<u>(\$228,566)</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,501,822 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>(\$228,566)</u>

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Case No(s). 16-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT