

November 3, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 16-2143-EL-RDR
89-6008-EL-TRF

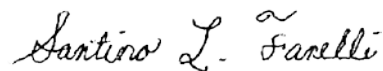
Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV), please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider EDR and its associated pages.

By filing these compliance tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 16-2143-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	01-01-17
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	10-01-16
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-16
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	10-01-16
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-16
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	10-01-16
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-16
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-16
Non-Distribution Uncollectible	110	10-01-16
Experimental Real Time Pricing	111	06-01-16
Experimental Critical Peak Pricing	113	06-01-16
Generation Service	114	06-01-16
Demand Side Management and Energy Efficiency	115	07-01-16
Economic Development	116	01-01-17
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-16
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	07-01-16
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	09-01-16
Phase-In Recovery	125	07-01-16
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-16
Distribution Modernization	132	01-01-17

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

RATE:

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0277¢	0.0277¢
GS	0.1042¢	0.0188¢	0.1230¢
GP	0.4538¢	0.0072¢	0.4610¢
GSU	0.0000¢	0.0028¢	0.0028¢
GT	0.0000¢	0.0008¢	0.0008¢
STL	0.0000¢	0.0709¢	0.0709¢
TRF	0.0000¢	0.0134¢	0.0134¢
POL	0.0000¢	0.0895¢	0.0895¢

f. Provision expired

Filed pursuant to Orders and Entry dated August 25, 2010, July 18, 2012, March 31, 2016 and October 12, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and Case No. 16-2143-EL-RDR,

before

The Public Utilities Commission of Ohio

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in

Case No(s). 16-2143-EL-RDR, 89-6008-EL-TRF

Summary: Tariff filing in Compliance with Entry for Rider EDR(e) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.