

November 3, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 16-2143-EL-RDR
89-6006-EL-TRF

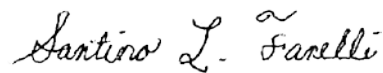
Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV), please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider EDR and its associated pages.

By filing these compliance tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 16-2143-EL-RDR and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

RATE:

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0277¢	0.0277¢
GS	0.2124¢	0.0188¢	0.2312¢
GP	0.2080¢	0.0072¢	0.2152¢
GSU	0.0000¢	0.0028¢	0.0028¢
GT	0.0000¢	0.0008¢	0.0008¢
STL	0.0000¢	0.0709¢	0.0709¢
TRF	0.0000¢	0.0134¢	0.0134¢
POL	0.0000¢	0.0895¢	0.0895¢

f. Provision expired

Filed pursuant to Orders and Entry dated August 25, 2010, July 18, 2012, March 31, 2016 and October 12, 2016, in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and Case No. 16-2143-EL-RDR,

before

The Public Utilities Commission of Ohio

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Commission of Ohio Docketing Information System on

11/3/2016 4:08:39 PM

in

Case No(s). 16-2143-EL-RDR, 89-6006-EL-TRF

Summary: Tariff filing in Compliance with Entry for Rider EDR(e) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.