

November 3, 2016

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 16-2003-EL-RDR  
89-6008-EL-TRF

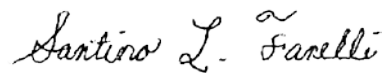
Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV Order), please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect the initial filing of Rider DMR and its associated pages.

By filing these compliance tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 16-2003-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

|                        |                                                             | Rate Schedule |    |    |     |    |     |     |     |
|------------------------|-------------------------------------------------------------|---------------|----|----|-----|----|-----|-----|-----|
| <i>Rider - (Sheet)</i> |                                                             | RS            | GS | GP | GSU | GT | STL | TRF | POL |
| Q                      | Advanced Metering Infrastructure / Modern Grid - (106)      | ●             | ●  | ●  | ●   |    | ●   | ●   | ●   |
| Q                      | Alternative Energy Resource - (84)                          | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Business Distribution Credit - (86)                         |               | ●  | ●  |     | ●  |     |     |     |
|                        | Commercial High Load Factor Experimental TOU – (130)        |               | ●  | ●  |     |    |     |     |     |
|                        | Deferred Fuel Cost Recovery - (118)                         | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| A                      | Deferred Generation Cost Recovery - (117)                   | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| Q                      | Delivery Capital Recovery - (124)                           | ●             | ●  | ●  | ●   |    |     |     |     |
|                        | Delivery Service Improvement - (108)                        | ●             | ●  | ●  | ●   |    |     |     |     |
| Q                      | Delta Revenue Recovery - (96)                               | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| T                      | Demand Side Management - (97)                               | ●             |    |    |     |    |     |     |     |
| T                      | Demand Side Management and Energy Efficiency - (115)        | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| A                      | Distribution Modernization - (132)                          | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| Q                      | Distribution Uncollectible - (99)                           | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| Q                      | Economic Development - (116)                                | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Economic Development 4a - (88)                              |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Economic Load Response Program - (101)                      |               |    | ●  | ●   | ●  |     |     |     |
|                        | Experimental Critical Peak Pricing - (113)                  |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Experimental Real Time Pricing - (111)                      |               | ●  | ●  | ●   | ●  |     |     |     |
|                        | Fuel - (105)                                                | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| Q                      | Generation Cost Reconciliation - (103)                      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Generation Service - (114)                                  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| T                      | Government Directives Recovery – (126)                      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Hospital Net Energy Metering - (87)                         |               | ●  | ●  | ●   | ●  |     |     |     |
| Q                      | Line Extension Cost Recovery - (107)                        | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Net Energy Metering - (93)                                  | ●             | ●  | ●  | ●   | ●  |     |     |     |
| Q                      | Non-Distribution Uncollectible - (110)                      | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| A                      | Non-Market-Based Services - (119)                           | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| P                      | Non-Residential Deferred Distribution Cost Recovery - (121) |               | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| A                      | Ohio Renewable Resources - (129)                            | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| T                      | Phase-In Recovery (125)                                     | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
| Q                      | PIPP Uncollectible - (109)                                  | ●             | ●  | ●  | ●   | ●  | ●   | ●   | ●   |
|                        | Reasonable Arrangement - (98)                               |               | ●  | ●  | ●   | ●  |     |     |     |
| P                      | Residential Deferred Distribution Cost Recovery - (120)     | ●             |    |    |     |    |     |     |     |
|                        | Residential Distribution Credit - (81)                      | ●             |    |    |     |    |     |     |     |
| T                      | Residential Electric Heating Recovery - (122)               | ●             |    |    |     |    |     |     |     |
|                        | Residential Generation Credit - (123)                       | ●             |    |    |     |    |     |     |     |

**SUMMARY RIDER**

|          |                                            |   |   |   |   |   |   |   |   |
|----------|--------------------------------------------|---|---|---|---|---|---|---|---|
|          | School Distribution Credit - (85)          |   | ● | ● | ● |   |   |   |   |
|          | State kWh Tax - (92)                       | ● | ● | ● | ● | ● | ● | ● | ● |
| <b>A</b> | Transmission and Ancillary Services - (83) | ● | ● | ● | ● | ● | ● | ● | ● |
| <b>P</b> | Universal Service - (90)                   | ● | ● | ● | ● | ● | ● | ● | ● |

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

**RIDER DMR**  
**Distribution Modernization Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning January 1, 2017. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

**RATE:**

|                                 |          |         |
|---------------------------------|----------|---------|
| RS (all kWhs, per kWh)          |          | 0.3893¢ |
| GS (per kW of Billing Demand)   | \$0.6275 |         |
| GS (all kWhs, per kWh)          |          | 0.1958¢ |
| GP (per kW of Billing Demand)   | \$0.7502 |         |
| GP (all kWhs, per kWh)          |          | 0.1958¢ |
| GSU (per kVA of Billing Demand) | \$0.7050 |         |
| GSU (all kWhs, per kWh)         |          | 0.1958¢ |
| GT (per kVA of Billing Demand)  | \$0.7516 |         |
| GT (all kWhs, per kWh)          |          | 0.1958¢ |
| STL (all kWhs, per kWh)         |          | 0.1958¢ |
| TRF (all kWhs, per kWh)         |          | 0.3523¢ |
| POL (all kWhs, per kWh)         |          | 0.1958¢ |

**RIDER UPDATES:**

The charges contained in this Rider shall be updated on an annual basis. No later than December 1<sup>st</sup> of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/3/2016 4:04:42 PM**

**in**

**Case No(s). 16-2003-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff filing in Compliance with Entry electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.