

November 3, 2016

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 14-1297-EL-SSO  
Case No. 89-6001-EL-TRF (The Cleveland Electric Illuminating Company)

Dear Mrs. McNeal:

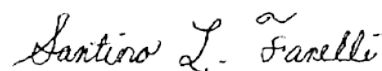
In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV), please remove the following listed tariff pages from the tariff of The Cleveland Electric Illuminating Company in the above referenced TRF docket:

Retail Rate Stability Rider (Original Sheet 127)  
Retail Competition Enhancement Rider (Original Sheet 131)

In addition, please file the attached tariff pages in the above referenced SSO docket on behalf of The Cleveland Electric Illuminating Company: new Distribution Modernization Rider, modified Economic Development Rider (e), and updated pages for the Table of Contents and Summary Rider. Also included are redlined versions of the Table of Contents, Summary Rider, and Economic Development Rider (e).

By filing these compliance tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	01-01-17
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	10-01-16
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-16
Universal Service	90	01-01-16
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-16
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-16
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	10-01-16
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-16
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-16
Non-Distribution Uncollectible	110	10-01-16
Experimental Real Time Pricing	111	06-01-16
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-16
Generation Service	114	06-01-16
Demand Side Management and Energy Efficiency	115	07-01-16
Economic Development	116	01-01-17
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-16
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-16
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	09-01-16
Phase-In Recovery	125	07-01-16
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Commercial High Load Factor Experimental TOU	130	06-01-16
Distribution Modernization	132	01-01-17

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

	<i>Rider - (Sheet)</i>	Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
Q	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●					
Q	CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
	Commercial High Load Factor Experimental TOU - (130)		●	●					
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Q	Delivery Capital Recovery - (124)	●	●	●	●				
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
A	Distribution Modernization - (132)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Government Directives Recovery - (126)	●	●	●	●	●	●	●	●
	Grandfathered Contract - (94)		●	●	●	●			
	Hospital Net Energy Metering - (87)		●	●	●	●			
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A	Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
A	Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
A	Peak Time Rebate Program (88)	●							
T	Phase-In Recovery (125)	●	●	●	●	●	●	●	●
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
T	Residential Electric Heating Recovery - (122)	●							
	Residential Generation Credit - (123)	●							

**SUMMARY RIDER**

	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
<b>A</b>	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
<b>P</b>	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

**RATE:**

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0277¢	0.0277¢
GS	0.2020¢	0.0188¢	0.2208¢
GP	0.3579¢	0.0072¢	0.3651¢
GSU	0.0000¢	0.0028¢	0.0028¢
GT	0.0000¢	0.0008¢	0.0008¢
STL	0.0000¢	0.0709¢	0.0709¢
TRF	0.0000¢	0.0134¢	0.0134¢
POL	0.0000¢	0.0895¢	0.0895¢

**f. Provision expired**

---

Filed pursuant to Orders and Entry dated August 25, 2010, July 18, 2012, March 31, 2016 and October 12, 2016, in  
Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2143-EL-RDR, before  
The Public Utilities Commission of Ohio

**RIDER DMR**  
**Distribution Modernization Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning January 1, 2017. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

**RATE:**

RS (all kWhs, per kWh)		0.4046¢
GS (per kW of Billing Demand)	\$0.7133	
GS (all kWhs, per kWh)		0.1958¢
GP (per kW of Billing Demand)	\$0.8918	
GP (all kWhs, per kWh)		0.1958¢
GSU (per kW of Billing Demand)	\$0.7315	
GSU (all kWhs, per kWh)		0.1958¢
GT (per kVA of Billing Demand)	\$0.4764	
GT (all kWhs, per kWh)		0.1958¢
STL (all kWhs, per kWh)		0.1958¢
TRF (all kWhs, per kWh)		0.3558¢
POL (all kWhs, per kWh)		0.1958¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated on an annual basis. No later than December 1<sup>st</sup> of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> of each year.



**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	<del>10-31-16</del> <u>01-01-17</u>
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	<del>06-01-16</del> 01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	10-01-16
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-16
Universal Service	90	01-01-16
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-16
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-16
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	10-01-16
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-16
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-16
Non-Distribution Uncollectible	110	10-01-16
Experimental Real Time Pricing	111	06-01-16
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-16
Generation Service	114	06-01-16
Demand Side Management and Energy Efficiency	115	07-01-16
Economic Development	116	<del>10-01-16</del> 01-01-17
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-16
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-16
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	09-01-16
Phase-In Recovery	125	07-01-16
Government Directives Recovery	126	06-01-16
<del>Retail Rate Stability</del>	<del>127</del>	<del>06-01-16</del>
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Commercial High Load Factor Experimental TOU	130	06-01-16
<del>Retail Competition Enhancement</del>	<del>131</del>	<del>06-01-16</del>
<del>Distribution Modernization</del>	<del>132</del>	<del>01-01-17</del>

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Q Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
Business Distribution Credit - (86)		●	●					
Q CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
Commercial High Load Factor Experimental TOU - (130)		●	●					
Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Q Delivery Capital Recovery - (124)	●	●	●	●				
Delivery Service Improvement - (108)	●	●	●	●				
Q Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T Demand Side Management - (97)	●							
T Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
<del>A Distribution Modernization - (132)</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>
Q Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q Economic Development - (116)	●	●	●	●	●	●	●	●
Economic Load Response Program - (101)			●	●	●			
Experimental Critical Peak Pricing - (113)		●	●	●	●			
Experimental Real Time Pricing - (111)		●	●	●	●			
Fuel - (105)	●	●	●	●	●	●	●	●
Q Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
Generation Service - (114)	●	●	●	●	●	●	●	●
T Government Directives Recovery - (126)	●	●	●	●	●	●	●	●
Grandfathered Contract - (94)		●	●	●	●			
Hospital Net Energy Metering - (87)		●	●	●	●			
Q Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
Net Energy Metering - (93)	●	●	●	●	●			
Q Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
A Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
A Peak Time Rebate Program (88)	●							
T Phase-In Recovery (125)	●	●	●	●	●	●	●	●
Q PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Reasonable Arrangement - (98)		●	●	●	●			
P Residential Deferred Distribution Cost Recovery - (120)	●							
Residential Distribution Credit - (81)	●							
T Residential Electric Heating Recovery - (122)	●							
Residential Generation Credit - (123)	●							
<del>Retail Competition Enhancement - (131)</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>		<del>●</del>	<del>●</del>	<del>●</del>
<del>Q Retail Rate Stability - (127)</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>	<del>●</del>
School Distribution Credit - (85)		●	●	●				
State kWh Tax - (92)	●	●	●	●	●	●	●	●

Filed pursuant to [Entry dated October 12, 2016 in Case No. 14-1297-EL-SSO](#) before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: ~~January 1, 2017~~ [June 1, 2016](#)

**SUMMARY RIDER**

<b>A</b>	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
<b>P</b>	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

~~\*Does not apply to customers who participate in the Percentage of Income Payment Plan (PIPP) program~~

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

**RATE:**

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
<u>RS</u>	<u>0.0000¢</u>	<u>0.0277¢</u>	<u>0.0277¢</u>
<u>GS</u>	<u><del>0.2432</del>0.2020¢</u>	<u>0.0188¢</u>	<u>0.2208¢</u>
<u>GP</u>	<u><del>0.4308</del>0.3579¢</u>	<u>0.0072¢</u>	<u>0.3651¢</u>
<u>GSU</u>	<u>0.0000¢</u>	<u>0.0028¢</u>	<u>0.0028¢</u>
<u>GT</u>	<u>0.0000¢</u>	<u>0.0008¢</u>	<u>0.0008¢</u>
<u>STL</u>	<u>0.0000¢</u>	<u>0.0709¢</u>	<u>0.0709¢</u>
<u>TRF</u>	<u>0.0000¢</u>	<u>0.0134¢</u>	<u>0.0134¢</u>
<u>POL</u>	<u>0.0000¢</u>	<u>0.0895¢</u>	<u>0.0895¢</u>

**f. Provision expired**

Filed pursuant to Orders and Entry dated August 25, 2010, July 18, 2012, ~~and~~ March 31, 2016 and October 12, 2016,  
in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2143-EL-RDR, before  
The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: January 1, 2017~~October 1, 2016~~

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/3/2016 3:58:03 PM**

**in**

**Case No(s). 14-1297-EL-SSO**

Summary: Tariff filing in Compliance with Entry electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.