

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

Application **Not** for an Increase in Rates,  
Pursuant to Section 4909.18, Revised Code

In the Matter of the Application of Co- )  
lumbia Gas of Ohio, Inc. for Approval to ) Case No. 16-2067-GA-ATA  
Establish an Infrastructure Develop- )  
ment Rider. )

In the Matter of the Application of Co- )  
lumbia Gas of Ohio, Inc. for Approval ) Case No. 16-2068-GA-IDR  
to Establish an Infrastructure Develop- )  
ment Rider. )

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**APPLICATION OF COLUMBIA GAS OF OHIO, INC.  
TO ADOPT AN INFRASTRUCTURE  
DEVELOPMENT RIDER TARIFF**

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**1. APPLICANT RESPECTFULLY PROPOSES:** (Check applicable proposals)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> New Service                            | <input type="checkbox"/> Change in Rule or Regulation   |
| <input type="checkbox"/> New Classification                                | <input type="checkbox"/> Reduction in Rates   |
| <input type="checkbox"/> Change in Classification                          | <input type="checkbox"/> Correction of Error  |
| <input checked="" type="checkbox"/> Other, not involving increase in rates | <input type="checkbox"/> Various related and unrelated textual revision, without change in intent |

**2. DESCRIPTION OF PROPOSAL:**

Columbia Gas of Ohio, Inc. ("Columbia") proposes to incorporate a new rider known as the Infrastructure Development Rider ("IDR") into its tariff. The IDR is a mechanism created pursuant to Rev. Code § 4929.161 and Ohio Admin.

Code 4901:1-43-04. The purpose of the IDR is to recover the Infrastructure Development Costs, as defined in Rev. Code § 4929.16, associated with economic development projects approved under Rev. Code §§ 4929.163 (economic development projects) and 4929.164 (certified site projects).

In addition to establishing the IDR, Columbia is also revising the applicable tariff pages concerning the capital investments for distribution mains to new customers in order to reflect the impact of the IDR upon the tariff provisions applicable to the extension of distribution mains.

**3. TARIFF SHEET(S) AFFECTED:** See Exhibit A.

**4. ATTACHED HERETO AND MADE A PART HEREOF ARE:**

  X   Exhibit A – existing schedule sheets (to be superseded) if application is approved.

  X   Exhibit B – proposed schedule sheets.

  X   Exhibit B-1 – redline tariff sheets showing changes made to existing tariffs.

  X   Exhibit C-1

- a. if new service is proposed, describe;
- b. if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c. if proposed service results from customer requests, so state, giving, if available, the number and type of customers requesting proposed service.

       Exhibit C-2 – if a change of classification, rule or regulation is proposed, a statement explaining the reason for the change.

       Exhibit C-3 – statement explaining the reason for any proposal not covered by Exhibit C-1 or Exhibit C-2.

5. This Application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.
6. Columbia respectfully requests that the Commission expeditiously approve this Application and the proposed tariffs attached hereto.

Respectfully submitted by,

**COLUMBIA GAS OF OHIO, INC.**

/s/ Joseph M. Clark

Joseph M. Clark, Counsel of Record

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Attorneys for

**COLUMBIA GAS OF OHIO, INC.**

## **ATTACHMENT A**

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**12. Extension of Distribution Mains.** For the purposes of this provision applicants for service shall be considered as follows:

The Company will extend its distribution mains on any dedicated street or highway without cost up to but not more than a distance of one hundred (100) feet for each Applicant.

Upon application for a residential service extension of main in excess of one hundred (100) feet per Applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the applicant. The amount of deposit shall be determined by multiplying the excess footage as herein above determined by the average cost per foot to the Company of similar size main installed during the preceding calendar year. The sum so deposited shall be subject to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional Applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of seven (7) years from the date of the agreement.

Where a main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners, developers or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed justified at the Company's expense. This deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of seven (7) years from the date of the agreement.

Where a main extension is requested for mixed use (combination residential and commercial projects), commercial projects or industrial projects, and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the applicant or applicants to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. This deposit will be refunded annually, based upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. No refunds shall be paid after the expiration of seven (7) years from the date of the agreement.

COLUMBIA GAS OF OHIO, INC.

Fourth Revised Sheet No. 17

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### Low Usage, Low Income Incentive

##### Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider; and
- (10) Non-Temperature Balancing Service Fee.

#### LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case 12-2637-GA-EXM.

Issued: January 17, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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First 25 Mcf per account per month    \$1.6324 per Mcf  
Next 75 Mcf per account per month    \$1.2350 per Mcf  
Over 100 Mcf per account per month    \$0.9809 per Mcf

A Customer Charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider; and
- (9) Non-Temperature Balancing Service Fee.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider; and
- (8) Non-Temperature Balancing Service fee

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.



**COLUMBIA GAS OF OHIO, INC.**

**Third Sheet No. 30c**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**THIS SHEET IS RESERVED FOR FUTURE USE**

Filed in accordance with Public Utilities Commission of Ohio Order dated December 3, 2008 in Case Nos. 08-0072-GA-AIR , 08-0073-GA-ALT, 08-0074-GA-AAM, and 08-0075-GA-AAM.

Issued: December 3, 2008

Effective: December 3, 2008

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE**

**AVAILABILITY**

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After  
December 3, 2009

Monthly Delivery Charge per account	\$16.92 per Month
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The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider; and
- (6) Demand Side Management Rider.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider; and
- (5) Infrastructure Replacement Program Rider.

**UNACCOUNTED-FOR GAS**

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

COLUMBIA GAS OF OHIO, INC.

Second Revised Sheet No. 60

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider; and
- (4) Infrastructure Replacement Program Rider.

**UNACCOUNTED-FOR GAS**

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

**LATE PAYMENT CHARGE**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

Issued: January 15, 2010

Effective: With bills rendered on or after  
April 1, 2010

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**THIS SHEET IS RESERVED FOR FUTURE USE.**

Filed in accordance with Public Utilities Commission of Ohio Order dated June 24, 2009 in Case No. 09-0006-GA-UNC.

Issued: June 25, 2009

Effective: June 29, 2009

Issued By  
J. W. Partridge Jr., President

## SECTION VII

**PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)**

## 25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

## Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31<sup>st</sup>.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After  
December 3, 2009

Monthly Delivery Charge                      \$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider, and
- 8) Non-Temperature Balancing Service fee.

## 25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case 12-2637-GA-EXM.

Issued: January 17, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

**SECTION VII**

**PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)**

27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.6324 per Mcf
- 2) Next 75 Mcf per account per month \$1.2350 per Mcf
- 3) Over 100 Mcf per account per month \$0.9809 per Mcf
- 4) A Customer charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider,
- 6) Infrastructure Replacement Program Rider, and,
- 7) Non-Temperature Balancing Service fee.

27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case 12-2637-GA-EXM.

Issued: January 17, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

Service provided under this schedule shall be considered firm service.

## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$0.4110 per Mcf
2) Next 13,000 Mcf per account per month	\$0.2520 per Mcf
3) Next 85,000 Mcf per account per month	\$0.2200 per Mcf
4) Over 100,000 Mcf per account per month	\$0.1740 per Mcf

## 28.6 A 'Customer Charge' of \$595.00 per Account per month, regardless of gas consumed.

## 28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider,
- 5) CHOICE/SCO Reconciliation Rider, and
- 6) Non-Temperature Balancing Service fee.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case 12-2637-GA-EXM.



**SECTION VII**  
**PART 29 – BILLING ADJUSTMENTS**

**THIS SHEET IS RESERVED FOR FUTURE USE.**

Filed in accordance with Public Utilities Commission of Ohio Order dated June 24, 2009 in Case No. 09-0006-GA-UNC.

Issued: June 25, 2009

Effective: June 29, 2009

Issued By  
J. W. Partridge Jr., President

SECTION VII  
PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

41.3 Character of Service

Service provided under this tariff is a firm service.

41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month \$1.0096 per Mcf
- 2) Over 25 Mcf per account per month \$0.9334 per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider; and
- 2) Excise Tax Rider.

41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.

## **ATTACHMENT B**

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**12. Extension of Distribution Mains.** For the purposes of this provision applicants for service shall be considered as follows:

The Company will extend its distribution mains on any dedicated street or highway without cost up to but not more than a distance of one hundred (100) feet for each Applicant.

Upon application for a residential service extension of main in excess of one hundred (100) feet per Applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the applicant. The amount of deposit shall be determined by multiplying the excess footage as herein above determined by the average cost per foot to the Company of similar size main installed during the preceding calendar year. The sum so deposited shall be subject to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional Applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of seven (7) years from the date of the agreement.

Where a main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners, developers or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed justified at the Company's expense. In those instances where the main extension is for a Commission-approved economic development project, this deposit may be funded, in whole or in part, by dollars recovered by Columbia's Infrastructure Development Rider. The deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. Any incremental revenue, resulting from each additional customer connected to the line extension for a Commission-approved economic development project, will first be refunded through a credit to Infrastructure Development Rider. This refund priority will continue until the refund credit to the Infrastructure Development Rider equals that portion of the deposit previously recovered through the Infrastructure Development Rider. No refunds shall be made after the expiration of seven (7) years from the date of the agreement.

Where a main extension is requested for mixed use (combination residential and commercial projects), commercial projects or industrial projects, and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the applicant or applicants to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. In those instances where the main extension is for a Commission-approved economic development project, this deposit may be funded, in whole or in part, by dollars recovered by Columbia's Infrastructure Development Rider. The deposit will be refunded annually, based upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. Any incremental revenue, resulting from incremental volumes sold directly from the line extension for a Commission-approved economic development project, will first be refunded through a credit to Infrastructure Development Rider. This refund priority will continue until the refund credit to the Infrastructure Development Rider equals that portion of the deposit previously recovered through the Infrastructure Development Rider. No refunds shall be made after the expiration of seven (7) years from the date of the agreement.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Effective: With meter readings on or after

Issued By  
Daniel A. Creekmur, President

## COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### Low Usage, Low Income Incentive

##### Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider;
- (10) Non-Temperature Balancing Service Fee; and
- (11) Infrastructure Development Rider.

#### LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR  
Effective: With meter readings on or after

Issued:

Issued By  
Daniel A. Creekmur, President

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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First 25 Mcf per account per month	\$1.6324 per Mcf
Next 75 Mcf per account per month	\$1.2350 per Mcf
Over 100 Mcf per account per month	\$0.9809 per Mcf

A Customer Charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider;
- (9) Non-Temperature Balancing Service Fee; and
- (10) Infrastructure Development Rider.

### LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Issued By  
Daniel A. Creekmur, President

Effective: With meter readings on or after

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider;
- (8) Non-Temperature Balancing Service fee; and
- (9) Infrastructure Development Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

**a) Economic Development Projects**

**b) Certified Site Projects**

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.00 per account, per month shall be applied to all customers.



## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After  
December 3, 2009

Monthly Delivery Charge per account	\$16.92 per Month
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The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Demand Side Management Rider; and
- (7) Infrastructure Development Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Issued By  
Daniel A. Creekmur, President

Effective: With meter readings on or after

**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider; and
- (6) Infrastructure Development Rider.

**UNACCOUNTED-FOR GAS**

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Issued By  
Daniel A. Creekmur, President

Effective: With meter readings on or after

COLUMBIA GAS OF OHIO, INC.

Third Revised Sheet No. 60

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider;
- (4) Infrastructure Replacement Program Rider; and
- (5) Infrastructure Development Rider.

**UNACCOUNTED-FOR GAS**

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

**LATE PAYMENT CHARGE**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Issued By  
Daniel A. Creekmur, President

Effective: With meter readings on or after

Columbia Gas of Ohio, Inc.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

**a) Economic Development Projects**

**b) Certified Site Projects**

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.00 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR

Issued:

Effective: With meter readings on or after

Issued By  
Daniel A. Creekmur, President

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31<sup>st</sup>.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After  
December 3, 2009

Monthly Delivery Charge                      \$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider;
- 8) Non-Temperature Balancing Service fee; and
- 9) Infrastructure Development Rider.

25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR  
Issued: Effective: With meter readings on or after

Issued By  
Daniel A. Creekmur, President

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.6324 per Mcf
- 2) Next 75 Mcf per account per month \$1.2350 per Mcf
- 3) Over 100 Mcf per account per month \$0.9809 per Mcf
- 4) A Customer charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Non-Temperature Balancing Service fee; and
- 8) Infrastructure Development Rider.

27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

Service provided under this schedule shall be considered firm service.

## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$0.4110 per Mcf
2) Next 13,000 Mcf per account per month	\$0.2520 per Mcf
3) Next 85,000 Mcf per account per month	\$0.2200 per Mcf
4) Over 100,000 Mcf per account per month	\$0.1740 per Mcf

## 28.6 A 'Customer Charge' of \$595.00 per Account per month, regardless of gas consumed.

## 28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SCO Reconciliation Rider;
- 6) Non-Temperature Balancing Service fee; and
- 7) Infrastructure Development Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR  
 Issued: Effective: With meter readings on or after

SECTION VII  
PART 29 – BILLING ADJUSTMENTS

**INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

**a) Economic Development Projects**

**b) Certified Site Projects**

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.00 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry dated \_\_\_\_\_ in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR.

Issued:

Effective: With meter readings on or after

Issued By  
Daniel A. Creekmur, President



SECTION VII  
PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

41.3 Character of Service

Service provided under this tariff is a firm service.

41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month \$1.0096 per Mcf
- 2) Over 25 Mcf per account per month \$0.9334 per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider;
- 2) Excise Tax Rider; and
- 3) Infrastructure Development Rider.

41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.

## **ATTACHMENT B-1**

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

**12. Extension of Distribution Mains.** For the purposes of this provision applicants for service shall be considered as follows:

-The Company will extend its distribution mains on any dedicated street or highway without cost up to but not more than a distance of one hundred (100) feet for each Applicant.

Upon application for a residential service extension of main in excess of one hundred (100) feet per Applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the applicant. The amount of deposit shall be determined by multiplying the excess footage as herein above determined by the average cost per foot to the Company of similar size main installed during the preceding calendar year. The sum so deposited shall be subject to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional Applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of seven (7) years from the date of the agreement.

Where a main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners, developers or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed justified at the Company's expense. This In those instances where the main extension is for a Commission-approved economic development project, this deposit may be funded, in whole or in part, by dollars recovered by Columbia's Infrastructure Development Rider. The deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid. Any incremental revenue, resulting from each additional customer connected to the line extension for a Commission-approved economic development project, will first be refunded through a credit to Infrastructure Development Rider. This refund priority will continue until the refund credit to the Infrastructure Development Rider equals that portion of the deposit previously recovered through the Infrastructure Development Rider. No refunds shall be made after the expiration of seven (7) years from the date of the agreement.

Where a main extension is requested for mixed use (combination residential and commercial projects), commercial projects or industrial projects, and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the applicant or applicants to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. This In those instances where the main extension is for a Commission-approved economic development project, this deposit may be funded, in whole or in part, by dollars recovered by Columbia's Infrastructure Development Rider. The deposit will be refunded annually, based upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. Any incremental revenue, resulting from incremental volumes sold directly from the line extension for a Commission-approved economic development project, will first be refunded through a credit to Infrastructure Development Rider. This refund priority will continue until the refund credit to the Infrastructure Development Rider equals that portion of the deposit previously recovered through the Infrastructure Development Rider. No refunds shall be ~~paid~~made after the expiration of seven (7) years from the date of the agreement.

Filed in accordance with Public Utilities Commission of Ohio OrderEntry dated ~~December 3, 2008~~ in Case Nos. ~~08-007216-2067-GA-AIR~~, ~~08-0073-GA-ALT~~, ~~08-0074-GA-AAM:ATA~~ and ~~08-007516-2068-GA-AAM-IDR~~

Issued: ~~December 3, 2008~~

Effective: ~~December 3, 2008~~ With meter readings on or after

Issued By

J. W. Partridge Jr., Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## Low Usage, Low Income Incentive

## Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

## BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider; ~~and~~
- (10) Non-Temperature Balancing Service Fee; and
- (11) Infrastructure Development Rider.

## LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ in Case ~~42-2637~~Nos. ~~16-2067-GA-EXM-ATA and 16-2068-GA-IDR~~

Issued: ~~January 17, 2013~~

-Effective: ~~April 1, 2013~~With meter readings on or after

Issued By  
~~J. W. Partridge Jr.~~Daniel A. Creekmur, President

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

First 25 Mcf per account per month	\$1.6324 per Mcf
Next 75 Mcf per account per month	\$1.2350 per Mcf
Over 100 Mcf per account per month	\$0.9809 per Mcf

A Customer Charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider; ~~and~~
- (9) Non-Temperature Balancing Service Fee; and
- (9)(10) Infrastructure Development Rider.

### LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ \_\_\_\_\_ in Case ~~12-2637~~Nos. 16-2067-GA-  
EXMATA and 16-2068-GA-IDR

Issued: ~~January 17, 2013~~

Effective: ~~April 1, 2013~~With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

~~Fifth~~Sixth Revised Sheet No. 21

Cancels

~~Fourth~~Fifth Revised Sheet No. 21

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider; ~~and~~
- (8) Non-Temperature Balancing Service fee; ~~and~~
- (9) Infrastructure Development Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ \_\_\_\_\_ in Case ~~12-2637~~Nos. 16-2067-GA-  
EXMATA and 16-2068-GA-IDR

Issued: ~~January 17, 2013~~

Effective: ~~April 1, 2013~~With meter readings on or  
after

Issued By  
~~J. W. Partridge Jr.~~Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

~~Fourth~~Fifth Revised Sheet No. 30c  
Cancels  
~~Third~~Fourth Revised Sheet No. 30c

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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~~THIS SHEET IS RESERVED FOR FUTURE USE~~  
INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

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**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

a) Economic Development Projects

b) Certified Site Projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.00 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio OrderEntry dated ~~December 3, 2008~~ in Case Nos. ~~08-0072~~Nos. ~~16-2067-GA-AIR~~, ~~08-0073-GA-ALT~~, ~~08-0074-GA-AAM~~, and ~~08-0075-GA-AAMATA~~ and ~~16-2068-GA-IDR~~.

Issued: ~~December 3, 2008~~

Effective: ~~December 3, 2008~~ With meter readings on  
or after

Issued By  
~~J. W. Partridge Jr.~~Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

~~Fourth~~Fifth Revised Sheet No. 50

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

### SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After  
December 3, 2009

Monthly Delivery Charge per account	\$16.92 per Month
-------------------------------------	-------------------

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider; ~~and~~
- (6) Demand Side Management Rider; ~~and~~
- (7) Infrastructure Development Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ in Case ~~No. 08-1344~~ Nos. 16-2067-GA-EXM-ATA and 16-2068-GA-IDR

Issued: ~~December 30, 2011~~

Effective: April 1, 2012 With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President



COLUMBIA GAS OF OHIO, INC.

~~Third~~Fourth Revised Sheet No. 55  
Cancels  
~~Second~~Third Revised Sheet No. 55

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider; ~~and~~
- (5) Infrastructure Replacement Program Rider; and
- ~~(5)(6)~~ Infrastructure Development Rider.

**UNACCOUNTED-FOR GAS**

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ \_\_\_\_\_ in Case ~~No. 08-1344~~ Nos. 16-2067-GA-EXM-ATA and 16-2068-GA-IDR

Issued: ~~December 30, 2011~~

Effective: ~~April 1, 2012~~ With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

~~Second~~Third Revised Sheet No. 60

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider; ~~and~~
- (4) Infrastructure Replacement Program Rider; and
- ~~(4)(5) Infrastructure Development Rider.~~

**UNACCOUNTED-FOR GAS**

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

**LATE PAYMENT CHARGE**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order Entry dated ~~January 13, 2010~~ in Case No. ~~08-1344~~ Nos. ~~16-2067-~~  
~~GA-EXMATA and 16-2068-GA-IDR~~

Issued: ~~January 15, 2010~~

Effective: With ~~bills rendered~~ meter readings on or  
after  
April 1, 2010

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**~~THIS SHEET IS RESERVED FOR FUTURE USE.~~**

**INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

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**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

a) Economic Development Projects

b) Certified Site Projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.00 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio OrderEntry dated June 24, 2009 \_\_\_\_\_ in Case No. 09-0006-Nos. 16-2067-  
GA-UNC:ATA and 16-2068-GA-IDR

Issued: June 25, 2009

\_\_\_\_\_ Effective: June 29, 2009- With meter readings on or  
after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

## SECTION VII

## PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

## 25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

## Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31<sup>st</sup>.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After  
December 3, 2009

Monthly Delivery Charge      \$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider, ~~and;~~
- ~~8) Non-Temperature Balancing Service fee; and~~
- ~~8)9) Infrastructure Development Rider.~~

## 25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ in Case ~~42-2637~~Nos. 16-2067-GA-EXM-ATA and 16-2068-GA-IDR

Issued: ~~January 17, 2013~~

Effective: ~~April 1, 2013~~With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

## SECTION VII

## PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

## 27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.6324 per Mcf
- 2) Next 75 Mcf per account per month \$1.2350 per Mcf
- 3) Over 100 Mcf per account per month \$0.9809 per Mcf
- 4) A Customer charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider; ~~and;~~
- 7) Non-Temperature Balancing Service fee; ~~and~~
- 8) Infrastructure Development Rider.

## 27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ \_\_\_\_\_ in Case ~~12-2637~~ Nos. 16-2067-GA-  
EXM-ATA and 16-2068-GA-IDR

Issued: ~~January 17, 2013~~

Effective: ~~April 1, 2013~~ With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

Service provided under this schedule shall be considered firm service.

## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$0.4110 per Mcf
2) Next 13,000 Mcf per account per month	\$0.2520 per Mcf
3) Next 85,000 Mcf per account per month	\$0.2200 per Mcf
4) Over 100,000 Mcf per account per month	\$0.1740 per Mcf

## 28.6 A 'Customer Charge' of \$595.00 per Account per month, regardless of gas consumed.

## 28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SCO Reconciliation Rider; ~~and;~~
- 6) Non-Temperature Balancing Service fee; and
- 6)7) Infrastructure Development Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~January 9, 2013~~ in Case ~~12-2637~~Nos. ~~16-2067~~-GA-EXM-ATA and ~~16-2068~~-GA-IDR

Issued: ~~January 17, 2013~~

Effective: ~~April 1, 2013~~With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 – BILLING ADJUSTMENTS

~~THIS SHEET IS RESERVED FOR FUTURE USE.~~

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved:

a) Economic Development Projects

b) Certified Site Projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RATE RIDER:

A monthly charge of \$0.00 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio OrderEntry dated June 24, 2009 in Case No. 09-0006-Nos. 16-2067-GA-UNC-ATA and 16-2068-GA-IDR.

Issued: June 25, 2009

Effective: June 29, 2009 With meter readings on or after

Issued By  
J. W. Partridge Jr., Daniel A. Creekmur, President

## SECTION VII

## PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

## 41.3 Character of Service

Service provided under this tariff is a firm service.

## 41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month \$1.0096 per Mcf
- 2) Over 25 Mcf per account per month \$0.9334 per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider; ~~and~~
- 2) Excise Tax Rider; ~~and~~
- 3) Infrastructure Development Rider.

## 41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.



## **ATTACHMENT C-1**

## **Exhibit C-1**

### **Statement Explaining the Reason for the Proposal**

Columbia Gas of Ohio, Inc. (“Columbia”) proposes to incorporate a new rider known as the Infrastructure Development Rider (“IDR”) into its tariff. The IDR is a mechanism created pursuant to Rev. Code § 4929.161 and Ohio Admin. Code 4901:1-43-04. The purpose of the IDR is to recover the Infrastructure Development Costs, as defined in Rev. Code § 4929.16, associated with economic development projects approved under Rev. Code §§ 4929.163 (economic development projects) and 4929.164 (certified site projects). In addition to establishing the IDR, Columbia is also revising the applicable tariff pages concerning the capital investments for distribution mains to new customers in order to reflect the impact of the IDR upon the tariff provisions applicable to the extension of distribution mains.

The IDR is a key regulatory mechanism established by Sub.H.B. No. 319 to permit natural gas companies to recover costs associated with certain economic development and certified site projects approved by the Commission. Pursuant to Rev. Code § 4929.162, IDR cost recovery of these dollars, is capped at \$3 per customer annually from all customers in all rate classes. However, with this application Columbia is proposing to establish the IDR with the initial IDR rate set at \$0 per customer. Beginning in 2017, Columbia will file with the Commission on an annual basis for approval to adjust the IDR rate as necessary.

This application requests approval of a new service. The proposed rates and charges are, therefore, “first-filed” rates and charges within the meaning of Ohio Revised Code § 4909.18, as interpreted and applied by both this Commission and the Supreme Court of Ohio:

Where a public utility, regulated by the Public Utilities Commission, makes application to the commission proposing to offer a new service to its customers and proposing to establish a rate for such new service, such application is not for an increase in any rate and the commission, pursuant to the provisions of Sections 4909.17, 4909.18 and 4909.19, Revised Code, is required to permit the filing of the schedule of rates proposed for such new service and fix the time when such schedule shall take effect.<sup>1</sup>

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<sup>1</sup> *Ohio Bell Tel. Co. v. Public Util. Com.*, 17 Ohio St. 2d 45, 46, 245 N.E.2d 351, 352, 1969 Ohio LEXIS 412, \*1-2, 46 Ohio Op. 2d 264 (Ohio 1969); *See also, Cookson Pottery v. Public Util. Comm.*, 161 Ohio St. 498, 120 N.E.2d 98, 1954 Ohio LEXIS 581, 53 Ohio Op. 374 (Ohio 1954).

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**in**

**Case No(s). 16-2067-GA-ATA, 16-2068-GA-IDR**

Summary: Application to Adopt an Infrastructure Development Rider Tariff electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.