

September 30, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-176-EL-ATA
89-6008-EL-TRF

Dear Ms. McNeal:

In response to the Opinion and Order of May 25, 2011, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to the Residential Generation Credit Rider (RGC) and its associated pages. Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-176-EL-ATA and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated May 25, 2011 and March 31, 2016, in Case Nos. 10-176-EL-ATA
and 14-1297-EL-SSO, respectively, before
The Public Utilities Commission of Ohio

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RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

RGC1

| | |
|--|-----------------------|
| Residential Rate "R-02" (Add-On Heat Pump) | Original Sheet No. 11 |
| Residential Rate "R-06" (Space Heating and Water Heating) | Original Sheet No. 13 |
| Residential Rate "R-06a" (Space Heating and Water Heating) | Original Sheet No. 14 |
| Residential Rate "R-07" (Space Heating) | Original Sheet No. 17 |
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RGC2

| | |
|---|-----------------------|
| Residential Rate "R-09" (Apartment Rate) | Original Sheet No. 19 |
| Residential Rate "R-09a" (Apartment Rate) | Original Sheet No. 20 |

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, for kWhs consumed by the customer during each such billing period. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

| | <u>RGC1*</u> | <u>RGC2**</u> |
|------------|--------------|---------------|
| RGC credit | (0.6900)¢ | (1.1100)¢ |

* Will apply for all kWhs in excess of 2,000 kWhs, per kWh

** Will apply for the first 2,000 kWhs, per kWh

ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

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in

Case No(s). 89-6008-EL-TRF, 10-0176-EL-ATA

Summary: Tariff Update to PUCO No. 8 Rider RGC electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.