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October 1, 2016

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 16-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on October 1, 2016.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Stephanie Patton', is written over a light blue horizontal line.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

| DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2016 | |
|---|--------------------|
| EXPECTED GAS COST (EGC) | \$ 3.5539 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ (0.1051) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ (0.5249) /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$ 2.9239 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/16 - 10/31/16 | |

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | |
|---|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 157,001 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ 157,001 |
| TOTAL ANNUAL SALES | 44,178 MCF |
| EXPECTED GAS COST (EGC) RATE | \$ 3.5539 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | |
|---|------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.1051) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ (0.1051) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | |
|---|------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.8000) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.1760 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.3442 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.2451) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ (0.5249) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 9/30/16

BY: MW
Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2016
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2016

| SUPPLIER NAME | | EXPECTED GAS COST AMOUNT | | | | | | |
|---|-------------|--------------------------|----------------|-----------|-----------|---------------|--------------|---------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | TOTAL | | | |
| PRIMARY GAS SUPPLIERS | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/16 - 10/31/16 | | | | | | | | |
| INTERSTATE/INTRASTATE GAS PURCHASES | \$ | - | \$ 130,224.20 | \$ | - | \$ 130,224.20 | | |
| COBRA PIPELINE | \$ | - | \$ | 18,117.63 | \$ | - | \$ 18,117.63 | |
| OTP | \$ | - | \$ | 1,645.09 | \$ | - | \$ 1,645.09 | |
| NorthCoast | \$ | - | \$ 5,795.61 | \$ | 1,218.95 | \$ | - | 7,014.56 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | - | \$ 136,019.81 | \$ | 20,981.67 | \$ | - | \$ 157,001.48 |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | \$ | - | \$ | - |
| (D) OHIO PRODUCERS (SCH I-B) | \$ | - | \$ | - | \$ | - | \$ | - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - | \$ | - | \$ | - | \$ | - |
| UTILITY PRODUCTION | | | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | 0 | | |

TOTAL EXPECTED GAS COST AMOUNT

\$ 157,001.48

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2016

| PARTICULARS | UNIT | AMOUNT |
|---|--------|----------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 06/30/16 | MCF | 43,885 |
| TOTAL SALES:TWELVE MONTHS ENDED: 06/30/16 | MCF | 43,885 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 06/30/16 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$0 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$0 |
| INTEREST FACTOR | | 1.0550 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$0 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: N/A | MCF | 43,885 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.0000 |

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: (N/A)**

| PARTICULARS (SPECIFY) | AMOUNT (\$) |
|--|-----------------------------|
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> | SEE SCHEDULE II-1 \$0 |
| TOTAL SUPPLIER REFUNDS | \$0 |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | |
| Case No. 13-206-GA-GCR | \$0 |
| | \$0 |

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2016

| 0 | | |
|--------|-------------|--------|
| MM-YY | DESCRIPTION | AMOUNT |
| Apr-16 | | \$0.00 |
| May-16 | | \$0.00 |
| Jun-16 | | \$0.00 |
| | | \$0.00 |

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2016

| 0 | | | | |
|---|------------|--------------------|--------------------|--------------------|
| PARTICULARS | UNIT | MONTH Apr-16 | MONTH May-16 | MONTH Jun-16 |
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/16 - 10/31/16 | | | | |
| UTILITY PRODUCTION | MCF | 0 | 0 | 0 |
| INCLUDABLE PROPANE | MCF | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF | 0 | 0 | 0 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | \$ 1,279 | \$ 942 | \$ 667 |
| UTILITY PRODUCTION | \$ | - | - | - |
| LIFO ADJUSTMENT | \$ | - | - | - |
| INTEREST ON LIFO ADJUSTMENT | \$ | - | - | - |
| OTHER VOLUMES - IMBALANCE GAS | \$ | - | - | - |
| TOTAL SUPPLY COST | \$ | \$ 1,279 | \$ 942 | \$ 667 |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 4,988 | 3,922 | 2,005 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | 4,988 | 3,922 | 2,005 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$ 0.257 | \$ 0.240 | \$ 0.333 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | \$ 3.543 | \$ 3.482 | \$ 3.549 |
| DIFFERENCE | \$/MCF | \$ (3.286) | \$ (3.241) | \$ (3.216) |
| TIMES : JURISDICTIONAL SALES | MCF | 4,988 | 3,922 | 2,005 |
| MONTHLY COST DIFFERENCE | | \$ (16,391) | \$ (12,713) | \$ (6,447) |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$ 441 |
| COST DIFFERENCE FOR THE THREE MONTH PERIOD | | | | |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 06/30/16 | | | | \$ (35,110) |
| | | | | 43,885 |
| CURRENT QUARTER ACTUAL ADJUSTMENT | | | | \$ (0.8000) |

0

| PARTICULARS | AMOUNT |
|---|--|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR EFF DATE: 07/01/15 | \$2,078 |
| LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | 0.0373 /MCF AS USED TO 43,885 MCF FOR THE |
| | \$1,637 |
| BALANCE ADJUSTMENT FOR THE AA | \$441 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. | \$0 |
| LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | MCF FOR THE PERIOD \$0 |
| BALANCE ADJUSTMENT FOR THE RA | \$0 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR | |
| LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | MCF FOR \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$441 |

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in

Case No(s). 16-0206-GA-GCR

Summary: Report Gas Cost Recovery calculation effective October 1, 2016 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.