



Legal Department

September 13, 2016

The Honorable Richard M. Bulgrin
Attorney Examiner
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power Company for
Approval of Its Energy Efficiency / Peak Demand Reduction
Portfolio Plan, Case No. 16-0574-EL-POR*

Steven T. Nourse
Senior Counsel
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Dear Examiner Bulgrin:

On June 15, 2016 in the above-captioned docket, Ohio Power Company ("AEP Ohio" or the "Company") filed an application for approval of its proposed 2017-2019 Energy Efficiency / Peak Demand Reduction Portfolio Plan ("2017-2019 EE/PDR Plan"). On the same day, the Company submitted direct testimony of David R. Gill in support of the Company's application. Mr. Gill's testimony supported four exhibits, Exhibits DRG-1 (Assignment and Allocation of Costs), DRG-2 (Proposed Tariffs), DRG-3 (SSO Customer Typical Bill Impacts), and DRG-4 (Carrying Charge Rate).

Enclosed with this correspondence please find corrected versions of Exhibits DRG-1, DRG-2, and DRG-3, as well as an errata sheet making one correction to Mr. Gill's direct testimony. These corrected exhibits and errata sheet correct two errors that came to light after Mr. Gill's testimony was filed:

First, capital costs for the Intelligent Home Program were incorrectly accounted for in Exhibits DRG-1, DRG-2, and DRG-3. Specifically, capital expenditures were included as EE/PDR Rider costs, and carrying charges on these capital expenditures were not included as EE/PDR Rider costs. The enclosed corrected Exhibits DRG-1, DRG-2, and DRG-3 correct this error by excluding capital expenditures and including capital carrying charges in EE/PDR Rider costs. The net effect of these corrections is to decrease EE/PDR Rider typical bill impacts for all customers.

Second, there was a formula error relating to the treatment of GS-1 customer bill impacts in Exhibit DRG-3. Specifically, EE/PDR Rider costs were incorrectly included as part of base distribution revenues, which had the effect of erroneously increasing the rates for other riders applicable to GS-1 customers that are calculated based on base distribution revenue. The corrected Exhibit DRG-3 does not count

EE/PDR Rider costs towards base distribution revenue and thus eliminates the erroneous increases in other rider costs. Like the first correction, this second correction has the effect of decreasing EE/PDR Rider typical bill impacts for GS-1 customers.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

Counsel for Ohio Power Company

cc: Parties of Record

Schedule 1

AEP Ohio
Calculation of Energy Efficiency and Peak Demand Reduction Rider January 2017 - December 2019

Costs:

Class	Base D Revenue	Program Costs	Shared Savings	Long-Term Incentive Costs	IRP Rider Costs	PJM EE/PDR and IRP Revenue	Capital Costs	Total
	(\$)	(\$)	(\$)					(\$)
Residential	389,395,583	\$ 175,580,355	\$ 57,562,949	\$ 14,390,737	\$ 31,812,278	\$ (16,279,924)	\$ 1,975,682	\$ 265,042,078
GS Non Demand	21,697,427	\$ 9,783,475	\$ 3,207,453	\$ 801,863	\$ 1,772,605	\$ (907,130)	\$ 110,087	\$ 14,768,352
GS Demand	207,567,947	\$ 93,593,393	\$ 30,684,023	\$ 7,671,006	\$ 16,957,586	\$ (8,678,040)	\$ 1,053,140	\$ 141,281,109
Lighting	15,041,695	\$ 6,782,373	\$ 2,223,560	\$ 555,890	\$ 1,228,855	\$ (628,866)	\$ 76,317	\$ 10,238,129
Total	633,702,652	\$ 285,739,596	\$ 93,677,985	\$ 23,419,496	\$ 51,771,324	\$ (26,493,959)	\$ 3,215,226	\$ 431,329,668

Rates:

Class	Billing Determinant	EE/PDR Rider Rates			Revenue Verification
		(\$/bill)	(\$/kW)	(% of base d)	(\$)
Residential	45,949,191 bills	5.77	-	-	265,042,078
GS Non Demand	4,311,147 bills	3.43	-	-	14,768,352
GS Demand	216,001,107 kW	-	0.65	-	141,281,109
Lighting	633,702,536 revenue	-	-	1.61560%	10,238,129
Total					431,329,668

**Annual Total Investments by Program
2017 - 2019 Estimate
AEP Ohio**

Program Name	Program Costs			
	Estimate			Total
	2017	2018	2019	2017-2019
<u>Consumer Sector</u>				
Appliance Recycling	\$ 3,191,028	\$ 3,376,672	\$ 3,547,665	\$ 10,115,366
Community Assistance	\$ 8,504,438	\$ 8,506,339	\$ 8,501,875	\$ 25,512,652
e3SMART	\$ 1,225,065	\$ 1,216,304	\$ 1,224,143	\$ 3,665,513
Efficient Products	\$ 9,106,593	\$ 8,666,614	\$ 8,043,311	\$ 25,816,518
Behavior Change	\$ 1,500,000	\$ 1,500,000	\$ 1,500,000	\$ 4,500,000
In-Home Energy	\$ 5,322,345	\$ 5,073,179	\$ 5,208,531	\$ 15,604,055
New Home	\$ 2,433,941	\$ 2,423,233	\$ 3,071,446	\$ 7,928,620
Manufactured Home	\$ 711,144	\$ 791,911	\$ 790,329	\$ 2,293,383
Intelligent Home & DR (expense)	\$ 2,997,000	\$ 4,233,000	\$ 5,469,000	\$ 12,699,000
Intelligent Home & DR (capital)*	\$ -	\$ -	\$ -	\$ -
Consumer Sector Subtotal	\$ 34,991,555	\$ 35,787,251	\$ 37,356,300	\$ 108,135,106
<u>Business Sector</u>				
Business Behavior Change	\$ 297,540	\$ 297,540	\$ 312,417	\$ 907,496
Continuous Energy Improvement	\$ 2,348,408	\$ 2,756,287	\$ 2,739,568	\$ 7,844,262
Data Center	\$ 2,591,651	\$ 2,678,609	\$ 2,227,870	\$ 7,498,130
Efficient Products for Business	\$ 14,336,808	\$ 13,684,734	\$ 13,314,904	\$ 41,336,447
New Construction / Major Renovation	\$ 6,839,188	\$ 7,055,348	\$ 7,236,872	\$ 21,131,407
Express	\$ 4,124,498	\$ 4,249,862	\$ 4,247,700	\$ 12,622,060
Microbusiness	\$ 1,443,755	\$ 1,410,307	\$ 1,405,984	\$ 4,260,045
Process Efficiency	\$ 5,731,629	\$ 5,555,414	\$ 4,925,844	\$ 16,212,887
Retro-Commissioning	\$ 1,472,792	\$ 1,607,406	\$ 1,737,927	\$ 4,818,125
Self-Direct	\$ 1,506,311	\$ 1,514,706	\$ 1,522,716	\$ 4,543,733
CHP	\$ 3,414,496	\$ 3,414,496	\$ 3,414,496	\$ 10,243,487
Energy Efficiency Auction	\$ 200,000	\$ 200,000	\$ 200,000	\$ 600,000
T&D Customer Efficiency Projects	\$ 200,000	\$ 200,000	\$ 200,000	\$ 600,000
Business Outreach	\$ 1,600,000	\$ 1,600,000	\$ 1,700,000	\$ 4,900,000
Business Sector Subtotal	\$ 46,107,073	\$ 46,224,708	\$ 45,186,297	\$ 137,518,078
<u>Cross Sector</u>				
Multifamily	\$ 2,405,256	\$ 2,494,726	\$ 2,532,356	\$ 7,432,338
Agriculture	\$ 277,229	\$ 279,786	\$ 297,059	\$ 854,075
Customer EE Assessment Survey	\$ 200,000	\$ 200,000	\$ 200,000	\$ 600,000
Efficient Financing	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 3,000,000
Community Energy Savers	\$ 500,000	\$ 500,000	\$ 500,000	\$ 1,500,000
Education and Training	\$ 400,000	\$ 400,000	\$ 400,000	\$ 1,200,000
Targeted Advertising	\$ 6,000,000	\$ 6,000,000	\$ 6,000,000	\$ 18,000,000
Research and Development	\$ 2,500,000	\$ 2,500,000	\$ 2,500,000	\$ 7,500,000
Cross Sector Subtotal	\$ 13,282,485	\$ 13,374,512	\$ 13,429,416	\$ 40,086,413
Total Programs	\$ 94,381,113	\$ 95,386,471	\$ 95,972,012	\$ 285,739,596

* Intelligent Home and DR capital expenses shown on Schedule 1 in Capital Costs column

Schedule 3

**Estimated 2017-2019 EE/PDR Shared Savings
AEP Ohio**

	<u>Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 56.130%	<u>Pre-Tax Shared Savings</u>
2017	\$ 268,421,092	\$ 34,894,741.94	\$ 19,586,410	\$ 31,225,995
2018	\$ 279,755,946	\$ 36,368,272.98	\$ 20,413,503	\$ 31,225,995
2019	\$ 290,088,080	\$ 37,711,450.38	\$ 21,167,428	\$ 31,225,995
Total	\$ 838,265,118	\$ 108,974,465	\$ 61,167,340	\$ 93,677,985

**Forecast of IRP-D Credits
AEP Ohio**

Forecast <u>2017</u>	Forecast <u>2018</u>	Forecast <u>2019</u>	<u>2017-2019</u>
\$ 17,257,108.02	\$ 17,257,108.02	\$ 17,257,108.02	\$51,771,324.06

Schedule 5

**PJM Energy Efficiency Credits
AEP Ohio Power Company**

2017 - 2019 Forecast:	26,493,959.22
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P.U.C.O. NO. 20

ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective ~~Cycle 1 August 2014~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge ~~per KWH~~ as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.45666
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.45666
GS-1, GS-1 TOD	0.33390
GS-2, GS-2 TOD and GS-TOD	0.33390
GS-3	0.33390
GS-4 /IRP	0.09533
EHG	0.33390
EHS	0.33390
SS	0.33390
SL	0.00000
AL	0.00000
SBS	0.00000

Class	\$/bill	\$/kW	% of base distribution
<u>Residential</u>	<u>5.77</u>	=	=
<u>General Service Non Demand Metered</u>	<u>3.43</u>	=	=
<u>General Service Demand Metered</u>	=	<u>0.65</u>	=
<u>Lighting</u>	=	=	<u>1.61560%</u>

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated ~~July 30, 2014~~ in Case No. 13-1201-EL-RDR

Issued: ~~July 30, 2014~~

Effective: ~~Cycle 1 August 2014~~

Issued by
~~Pablo Vegas~~ Julia Sloat, President
 AEP Ohio

P.U.C.O. NO. 20

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
 (Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective ~~Cycle 1 August 2014~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge ~~per KWH~~ as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.45666
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.45666
GS-1, GS-1 TOD	0.33390
GS-2, GS-2 TOD and GS-TOD	0.33390
GS-3	0.33390
GS-4 /IRP	0.09533
EHG	0.33390
EHS	0.33390
SS	0.33390
SL	0.00000
AL	0.00000
SBS	0.00000

Class	\$/bill	\$/kW	% of base distribution
<u>Residential</u>	<u>5.77</u>	=	=
<u>General Service Non Demand Metered</u>	<u>3.43</u>	=	=
<u>General Service Demand Metered</u>	=	<u>0.65</u>	=
<u>Lighting</u>	=	=	<u>1.61560%</u>

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

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~~Pablo Vegas~~ Julia Sloat, President
 AEP Ohio

**Ohio Power Company
Typical Bill Comparison
2017-2019 EE/PDR Plan
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$24.46	\$29.77	\$5.31	21.7%
	250		\$42.17	\$46.80	\$4.63	11.0%
	500		\$71.71	\$75.20	\$3.49	4.9%
RR Annual	750		\$101.23	\$103.58	\$2.35	2.3%
	1,000		\$130.76	\$131.96	\$1.20	0.9%
	1,500		\$189.81	\$188.73	-\$1.08	-0.6%
	2,000		\$248.84	\$245.48	-\$3.36	-1.4%
GS-1						
	375	3	52.27	54.45	\$2.18	4.2%
	1,000	3	117.07	117.16	\$0.09	0.1%
	750	6	91.16	92.09	\$0.93	1.0%
	2,000	6	220.72	217.47	-\$3.25	-1.5%
GS-2 Secondary						
	1,500	12	\$235.60	\$238.39	\$2.79	1.2%
	4,000	12	\$417.47	\$411.91	-\$5.56	-1.3%
	6,000	30	\$726.01	\$725.48	-\$0.53	-0.1%
	10,000	30	\$1,016.68	\$1,002.79	-\$13.89	-1.4%
	10,000	40	\$1,107.37	\$1,099.98	-\$7.39	-0.7%
	14,000	40	\$1,398.00	\$1,377.25	-\$20.75	-1.5%
	12,500	50	\$1,379.71	\$1,370.47	-\$9.24	-0.7%
	18,000	50	\$1,777.65	\$1,750.05	-\$27.60	-1.6%
	15,000	75	\$1,788.11	\$1,786.77	-\$1.34	-0.1%
	30,000	150	\$3,549.77	\$3,547.10	-\$2.67	-0.1%
	60,000	300	\$7,073.18	\$7,067.84	-\$5.34	-0.1%
	100,000	500	\$11,771.05	\$11,762.15	-\$8.90	-0.1%
GS-2 Primary						
	100,000	1,000	\$15,033.20	\$15,349.30	\$316.10	2.1%
GS-3 Secondary						
	30,000	75	\$2,871.13	\$2,819.71	-\$51.42	-1.8%
	50,000	75	\$4,313.18	\$4,194.98	-\$118.20	-2.7%
	30,000	100	\$3,098.35	\$3,063.18	-\$35.17	-1.1%
	36,000	100	\$3,530.96	\$3,475.76	-\$55.20	-1.6%
	60,000	150	\$5,715.86	\$5,613.02	-\$102.84	-1.8%

**Ohio Power Company
Typical Bill Comparison
2017-2019 EE/PDR Plan
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
	100,000	150	\$8,599.94	\$8,363.54	-\$236.40	-2.8%
	90,000	300	\$9,242.29	\$9,136.78	-\$105.51	-1.1%
	120,000	300	\$11,405.36	\$11,199.68	-\$205.68	-1.8%
	150,000	300	\$13,568.42	\$13,262.57	-\$305.85	-2.3%
	200,000	300	\$17,173.51	\$16,700.71	-\$472.80	-2.8%
	150,000	500	\$15,386.25	\$15,210.40	-\$175.85	-1.1%
	180,000	500	\$17,549.30	\$17,273.28	-\$276.02	-1.6%
	200,000	500	\$18,991.34	\$18,648.54	-\$342.80	-1.8%
	325,000	500	\$28,004.09	\$27,243.91	-\$760.18	-2.7%
GS-3 Primary						
	300,000	1,000	\$28,781.90	\$28,430.20	-\$351.70	-1.2%
	360,000	1,000	\$32,900.48	\$32,348.44	-\$552.04	-1.7%
	400,000	1,000	\$35,646.20	\$34,960.60	-\$685.60	-1.9%
	650,000	1,000	\$52,806.95	\$51,286.60	-\$1,520.35	-2.9%
GS-4						
	1,500,000	5,000	\$109,509.00	\$111,329.05	\$1,820.05	1.7%
	2,500,000	5,000	\$166,879.60	\$167,746.35	\$866.75	0.5%
	3,250,000	5,000	\$209,907.56	\$210,059.33	\$151.77	0.1%
	3,000,000	10,000	\$212,714.90	\$216,355.00	\$3,640.10	1.7%
	5,000,000	10,000	\$327,456.10	\$329,189.60	\$1,733.50	0.5%
	6,500,000	10,000	\$413,512.00	\$413,815.55	\$303.55	0.1%
	6,000,000	20,000	\$419,126.70	\$426,406.90	\$7,280.20	1.7%
	10,000,000	20,000	\$648,609.10	\$652,076.10	\$3,467.00	0.5%
	13,000,000	20,000	\$820,720.90	\$821,328.00	\$607.10	0.1%
	15,000,000	50,000	\$1,038,362.10	\$1,056,562.60	\$18,200.50	1.8%
	25,000,000	50,000	\$1,612,068.10	\$1,620,735.60	\$8,667.50	0.5%
	32,500,000	50,000	\$2,042,347.60	\$2,043,865.35	\$1,517.75	0.1%

* Typical bills assume 100% Power Factor

**Ohio Power Company
Typical Bill Comparison
2017-2019 EE/PDR Plan
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$24.90	\$30.21	\$5.31	21.3%
	250		\$43.27	\$47.90	\$4.63	10.7%
	500		\$73.89	\$77.38	\$3.49	4.7%
	750		\$104.50	\$106.85	\$2.35	2.3%
	1,000		\$135.10	\$136.30	\$1.20	0.9%
	1,500		\$196.33	\$195.25	-\$1.08	-0.6%
	2,000		\$257.55	\$254.19	-\$3.36	-1.3%
GS-1 Secondary	375	3	\$56.96	\$59.14	\$2.18	3.8%
	1,000	3	\$113.68	\$113.77	\$0.09	0.1%
	750	6	\$91.00	\$91.93	\$0.93	1.0%
	2,000	6	\$204.47	\$201.22	-\$3.25	-1.6%
GS-2	1,500	12	\$264.31	\$267.10	\$2.79	1.1%
	4,000	12	\$457.92	\$452.36	-\$5.56	-1.2%
	6,000	30	\$779.07	\$778.54	-\$0.53	-0.1%
	10,000	30	\$1,088.48	\$1,074.59	-\$13.89	-1.3%
	10,000	40	\$1,180.98	\$1,173.59	-\$7.39	-0.6%
	14,000	40	\$1,490.35	\$1,469.60	-\$20.75	-1.4%
	12,500	50	\$1,466.84	\$1,457.60	-\$9.24	-0.6%
	18,000	50	\$1,890.54	\$1,862.94	-\$27.60	-1.5%
	15,000	75	\$1,891.45	\$1,890.11	-\$1.34	-0.1%
	30,000	100	\$3,274.47	\$3,239.30	-\$35.17	-1.1%
	36,000	100	\$3,735.18	\$3,679.98	-\$55.20	-1.5%
	30,000	150	\$3,736.96	\$3,734.29	-\$2.67	-0.1%
	60,000	300	\$7,428.00	\$7,422.66	-\$5.34	-0.1%
	90,000	300	\$9,731.60	\$9,626.09	-\$105.51	-1.1%
	100,000	500	\$12,349.40	\$12,340.50	-\$8.90	-0.1%
	150,000	500	\$16,188.74	\$16,012.89	-\$175.85	-1.1%
	180,000	500	\$18,492.33	\$18,216.31	-\$276.02	-1.5%

**Ohio Power Company
Typical Bill Comparison
2017-2019 EE/PDR Plan
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,891.56	\$1,863.96	-\$27.60	-1.5%
	30,000	75	\$3,044.76	\$2,993.34	-\$51.42	-1.7%
	50,000	75	\$4,580.52	\$4,462.32	-\$118.20	-2.6%
	36,000	100	\$3,737.21	\$3,682.01	-\$55.20	-1.5%
	30,000	150	\$3,739.99	\$3,737.32	-\$2.67	-0.1%
	60,000	150	\$6,043.61	\$5,940.77	-\$102.84	-1.7%
	100,000	150	\$9,115.12	\$8,878.72	-\$236.40	-2.6%
	120,000	300	\$12,041.32	\$11,835.64	-\$205.68	-1.7%
	150,000	300	\$14,344.96	\$14,039.11	-\$305.85	-2.1%
	200,000	300	\$18,184.33	\$17,711.53	-\$472.80	-2.6%
	180,000	500	\$18,502.51	\$18,226.49	-\$276.02	-1.5%
	200,000	500	\$20,038.26	\$19,695.46	-\$342.80	-1.7%
	325,000	500	\$29,636.72	\$28,876.54	-\$760.18	-2.6%
GS-2 Primary	200,000	1,000	\$23,596.93	\$23,579.13	-\$17.80	-0.1%
	300,000	1,000	\$30,915.10	\$30,563.40	-\$351.70	-1.1%
GS-3 Primary	360,000	1,000	\$35,326.36	\$34,774.32	-\$552.04	-1.6%
	400,000	1,000	\$38,253.67	\$37,568.07	-\$685.60	-1.8%
	650,000	1,000	\$56,549.35	\$55,029.00	-\$1,520.35	-2.7%
GS-2 Subtransmission						
	1,500,000	5,000	\$118,569.66	\$116,811.16	-\$1,758.50	-1.5%
GS-3 Subtransmission	2,500,000	5,000	\$182,403.06	\$177,305.56	-\$5,097.50	-2.8%
	3,250,000	5,000	\$230,201.99	\$222,600.24	-\$7,601.75	-3.3%
GS-4 Subtransmission	3,000,000	10,000	\$224,272.41	\$227,912.51	\$3,640.10	1.6%
	5,000,000	10,000	\$346,971.81	\$348,705.31	\$1,733.50	0.5%
	6,500,000	10,000	\$438,996.36	\$439,299.91	\$303.55	0.1%
	10,000,000	20,000	\$688,020.31	\$691,487.31	\$3,467.00	0.5%
	13,000,000	20,000	\$872,069.41	\$872,676.51	\$607.10	0.1%
GS-4 Transmission	25,000,000	50,000	\$1,711,165.81	\$1,719,833.31	\$8,667.50	0.5%
	32,500,000	50,000	\$2,171,288.56	\$2,172,806.31	\$1,517.75	0.1%

* Typical bills assume 100% Power Factor

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Ohio Power Company for Approval of)	Case No. 16-0574-EL-POR
Its Energy Efficiency/Peak Demand)	
Reduction Portfolio Plan)	

ERRATA TO TESTIMONY OF DAVID R. GILL

The following is a correction to the Direct Testimony of David R. Gill filed by Ohio Power Company on June 15, 2016.

Reference	Current Text	Corrected Text	Notes
Page 8, line 6	\$1.25	\$1.20	Reflects corrected Exhibit DRG-3

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Case No(s). 16-0574-EL-POR

Summary: Correspondence -corrected Exhibits DRG-1, DRG-2, DRG-3 and errata sheet to Testimony of David R. Gill electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company