

September 1, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 15-1842-EL-RDR
89-6008-EL-TRF

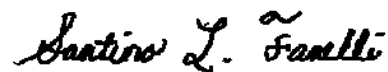
Dear Mrs. McNeal:

In response to and compliance with Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpaper on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 15-1842-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

Case No. 15-1842-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q4 2016 (October - December 2016)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	18,104
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	18,104
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	18,152
(7)	Q4 2016 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q3 2016 DRR Charge (cents per kWh)		
	RS	(0.0098)	
	GS	(0.0066)	
	GP	(0.0026)	
	GSU	(0.0010)	
	GT	(0.0003)	
	STL	(0.0268)	
	TRF	(0.0049)	
	POL	(0.0340)	
(9)	Q4 2016 vs. Q3 2016 DRR Charge (cents per kWh)		
	RS	0.0098	
	GS	0.0066	
	GP	0.0026	
	GSU	0.0010	
	GT	0.0003	
	STL	0.0268	
	TRF	0.0049	
	POL	0.0340	

NOTES

- (1) - (3) Estimated balance from DRR deferral as of September 2016.
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Calculation: Line 4 / (1 - Line 5)
- (7) Rider DRR Charge by Rate Schedule. Due to immaterial estimated deferral balance at September 30, 2016 and no forecasted delta revenue for Oct-Dec 2016, the Q4 2016 Rider DRR rate is set at zero.
- (8) Q3 2016 DRR Charge for reference purposes only
- (9) Q4 2016 vs. Q3 2016 DRR Charge by rate schedule.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos. 08-935-EL-SSO et al.,
12-1230-EL-SSO and 14-1297-EL-SSO, respectively and Case No. 15-1842-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2016, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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in

Case No(s). 15-1842-EL-RDR, 89-6008-EL-TRF

Summary: Tariff PUCO No. 8 Update of Rider DRR electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.