

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the matter of the application of	)	
Suburban Natural Gas Company for	)	Case No. 16-1212-GA-RDR
Approval of An Adjustment to the	)	
Infrastructure Replacement Program Rider	)	

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**APPLICATION OF SUBURBAN NATURAL GAS COMPANY FOR APPROVAL OF AN  
ADJUSTMENT TO THE INFRASTRUCTURE PROGRAM RIDER**

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Pursuant to the Commission's September 15, 2009 Finding and Order in Case No. 09-573-GA-RDR,<sup>1</sup> Suburban Natural Gas Company ("Suburban") respectfully requests that the Public Utilities Commission of Ohio ("Commission") approve an adjustment to Suburban's Infrastructure Replacement Program Rider ("Rider IRP") reflecting costs associated with cost of debt incurred (from previous capital investments) by Suburban during the period of July 1, 2015 through June 30, 2016. Nichole M. Clement, CPA, sponsors the supporting exhibits to this Application in her direct testimony.

In support of the Application, Suburban states the following:

1. Suburban, a closely held Ohio corporation, is a public utility and natural gas company within the definitions of Sections 4905.02 and 4905.03(A)(6), Ohio Revised Code and, as such, is subject to the jurisdiction of this Commission pursuant to R.C. 4905.04, 4905.05, and 4905.06.

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<sup>1</sup> *In the Matter of the Application of Suburban Natural Gas Company for Approval of an Infrastructure Replacement Plan and Related Matters*, Finding and Order at 5 (Sept. 15, 2009).

2. Suburban currently provides natural gas service in Ohio to approximately 16,500 residential, commercial, and industrial customers in Henry, Wood, Delaware, and Marion Counties.

3. On June 1, 2009, pursuant to the Opinion and Order in Case No. 07-689-GA-AIR, Suburban filed an amended plan for the timely replacement of prone-to-fail risers and a plan for the assumption of responsibilities associated with the installation, repair, replacement, and maintenance of customer service lines ("IRP").

4. On September 15, 2009, in its Finding and Order, the Commission approved Suburban's IRP and the recovery of the cost associated with the IRP in Case No. 09-573-GA-UNC.

5. At the time of the Commission's approval in that case, Suburban estimated that the IRP charge to customers would be \$0.29, \$0.58, \$0.84, \$1.10, \$0.92, \$0.75 and \$0.60 per month per customer in years one through seven, respectively.

6. The approved IRP requires that Suburban annually file an application to update its Rider IRP. Accordingly, by this Application, Suburban requests that the Commission approve a decrease in Suburban's Rider IRP from \$0.26 per month per customer to \$0.07 per month per customer.

7. The September 15, 2009 Finding and Order in Case 09-573-GA-UNC also required Suburban to submit, upon completion of its riser replacement program, an application reconsidering the reasonableness of accelerated replacement of unprotected mains ("AMRP").<sup>2</sup> The riser replacement program has now been concluded.

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<sup>2</sup> Case No. 09-573-GA-RDR, Finding and Order at 5: "We also conclude that the reasonableness of accelerating the replacement of unprotected main should be reconsidered at the conclusion of the riser replacement portion of the plan. Therefore, at that time, Suburban is directed to file an application relating to this issue." (Sept. 15, 2009).

8. In Case No. 15-1048-GA-RDR, The Commission issued an Opinion and Order on October 28, 2015, concluding that the AMRP was no longer necessary.<sup>3</sup> The Order further stated that Suburban's IRP rider will reflect costs associated with capital investments already made by Suburban relating to prone-to-fail risers, and repair and replacement of leaking customer service lines through June 30, 2015. Finally, the Order further stated that the Rider will be in effect through October 31, 2020.<sup>4</sup>

9. The direct testimony of Nichole M. Clement, CPA, is provided on behalf of the Company to support the cost-calculation exhibits for the proposed IRP adjustment.

10. In addition to the direct testimony of Ms. Clement, Suburban hereby submits the following schedules and exhibits supporting its request to adjust Rider IRP:

- a. Schedules A-1, A-2 and A-3 supporting Suburban's IRP rate calculation;
- b. Schedules B-1 and B-2 demonstrating the proposed changes to Suburban's IRP tariff sheet, and Suburban's proposed IRP tariff sheet with the changes accepted.

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<sup>3</sup> *In the matter of the Application of Suburban Natural Gas Company for Approval of An Adjustment to the Infrastructure Replacement Program Rider*, Case No. 15-1048-GA-RDR, Opinion and Order at 6 (*Summary of the Stipulation*) (October 28, 2015).

<sup>4</sup> Case No. 15-1048-GA-RDR, Opinion and Order at 6: "Suburban will continue to use the IRP rider through October 31, 2020. The IRP rider will be employed in two ways. First, it will be used to collect the remaining balance of the 50 percent portion of the capital investment by the Company associated with previously completed riser replacement and replacement of leaky customer service lines, which was excluded from plant accounts and subject to accelerated recovery, including cost of debt, and will be amortized over four years. Second, Suburban will use the IRP rider to collect revenues associated with the expense incurred for the 50 percent portion of the capital investment, including return at the rate approved in the 2007 Rate Case, associated with previously completed replacement of prone-to-fail risers and leaking customer service lines, which was included in the appropriate plant accounts and not eligible for accelerated recovery." (*Summary of the Stipulation*) (October 28, 2015).

Wherefore, Suburban respectfully requests that the Commission consider and approve the Application of Suburban Natural Gas Company for an adjustment to its Infrastructure Replacement Program Rider.

Respectfully submitted,

**/s/ Christopher J. Allwein**

Christopher J. Allwein (0084914)

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**Attorney for Suburban Natural Gas Company**

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing *Application of Suburban Natural Gas Company for Approval of An Adjustment to the Infrastructure Replacement Program Rider* was served upon the following parties of record or as a courtesy, via electronic mail, on August 31, 2016.

**/s/ Christopher J. Allwein**  
Christopher J. Allwein

William J. Wright  
Assistant Attorney General  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

Doris E. McCarter  
Rates and Analysis Department  
Division Chief, Forecasting, Markets and Corporate Oversight  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

**Suburban Natural Gas Company Exhibit No. \_\_\_\_\_**

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of	)	
Suburban Natural Gas Company for an	)	Case No. 16-1212-GA-RDR
Adjustment to the Infrastructure	)	
Replacement Program Rider	)	

**DIRECT TESTIMONY  
OF  
NICHOLE M. CLEMENT**

On Behalf of  
  
**THE SUBURBAN NATURAL GAS COMPANY**

August 31, 2016

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. Nichole M. Clement, 551 Lake Cascades Parkway, Findlay, Ohio 45840.

4 **Q. By whom are you employed and in what capacity?**

5 A. Gilmore Jasion Mahler, Ltd. (“GJM”), Certified Public Accountant.

6 **Q. How long have you been associated with GJM?**

7 A. Approximately three years. Prior to GJM, I was associated with Pry Professional Group  
8 (“Pry”) for over 18 years. GJM acquired Pry.

9 **Q. On whose behalf are you offering testimony in this proceeding?**

10 A. I have been authorized to appear and testify on behalf of Suburban Natural Gas Company,  
11 the applicant in this case.

12 **Q. Please outline your educational background and business experience.**

13 A. I graduated from Bowling Green State University in 1994 with a degree in Business  
14 Administration with a specialization in accounting. I received my Certified Public  
15 Accountant designation in 1998. I have worked with public utility companies at Pry and  
16 GJM for the past 21 years.

17 **Q. Do you have any experience testifying at the Commission?**

18 A. Yes. On August 17, 2007, I submitted testimony at the Commission on behalf of Suburban  
19 in Case No. 07-689-GA-AIR, on September 14, 2010 in Case No. 10-763-GA-RDR, on  
20 August 30, 2011 in Case No. 11- 3234-GA-RDR, on August 30, 2012 in Case No. 12-1698-  
21 GA-RDR, on August 30, 2013 in Case No. 13-1231-GA-RDR, on August 28, 2014 in Case  
22 No. 14-1006-GA-RDR, on August 28, 2015 in Case No. 15-1048-GA-RDR. Also, I am

1 generally familiar with the rate-making process and the accounting practices of public  
2 utilities.

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support Suburban's Infrastructure Replacement Plan Rider  
5 ("Rider IRP"). I will describe how Suburban calculated the cost of such efforts as set forth in  
6 Schedules A-1, A-2, and A-3.

7 **Q. Are you sponsoring any part of the Application?**

8 A. Yes. I am sponsoring Schedules A-1, A-2, and A-3; Schedules B-1 and B-2; and Schedule C.

9 **II. SUBURBAN'S INFRASTRUCTURE REPLACEMENT PLAN**

10 **Q. What are the costs Suburban is recovering through Rider IRP?**

11 A. In Case No. 09-573-GA-UNC, the Commission approved Suburban's plan for timely  
12 replacement of prone-to-fail risers and a plan for the assumption of the responsibilities  
13 associated with installation, repair, replacement, and maintenance of customer service lines  
14 ("IRP"). In that case, the Commission also approved the recovery of costs associated with  
15 the IRP. When the IRP was approved, Suburban estimated that the incremental costs of the  
16 IRP would be approximately \$252,000 per year.

17 **Q. Has Suburban completed implementing the IRP?**

18 A. Yes, in October 2009, Suburban began replacing aging service lines at various locations  
19 throughout its service territory and replacing prone-to-fail customer risers. As noted in the  
20 Commission's October 28, 2015, Opinion and Order in Case No. 15-1048-GA-RDR,  
21 Suburban completed the program for replacement of prone-to-fail risers and no additional  
22 costs associated with the program remain to be added to Suburban's IRP rider. Moving  
23 forward, the IRP rider will reflect costs associated with capital investments already made by



1 Suburban relating to prone-to-fail risers, and repair and replacement of leaking customer  
2 service lines through June 30, 2015. The Order further stated that the Rider will be in effect  
3 through October 31, 2020.

4 **Q. What is the current rate that customers are being charged under Rider IRP?**

5 A. Customers are now charged \$0.26 per customer per month for Rider IRP.

6 **Q. What is the new rate you are proposing for Rider IRP?**

7 A. \$0.07 per customer per month.

8 **Q. How was the \$0.07 customer charge calculated for the eighth year of the IRP?**

9 A. The calculation was based on actual data for July 1, 2014 through June 30, 2015 and  
10 estimated data for July 1, 2015 through June 30, 2016. The basis of the calculation is that  
11 approved in Case No. 09-573-GA-UNC.

12 **Q. In your opinion is a \$0.07 customer charge reasonable?**

13 A. Yes. As you can see from Schedules A-1, A-2, and A-3 of the Application, \$0.07 is a  
14 reasonable charge for year eight of the IRP and thus should be approved by the Commission.

15 **Does this conclude your testimony?**

16 A. Yes, it does.

[illegible]

**50% recovered over 45 years (cost \* 50% / 45 years) (not taken out of rate base)**

## SUBURBAN 2016 SCHEDULE A-1, Page 3 of 3

	Actual July 2015 Month 70	Actual Aug 2015 Month 71	Actual Sept 2015 Month 72	Actual Oct 2015 Month 73	Actual Nov 2015 Month 74	Actual Dec 2015 Month 75	Actual Jan 2016 Month 76	Actual Feb 2016 Month 77	Actual Mar 2016 Month 78	Actual Apr 2016 Month 79	Actual May 2016 Month 80	Actual June 2016 Month 81	
Account      Account Description													
Thirty-Fifth Month Expenditure	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	\$ 22.27	
Thirty-Sixth Month Expenditure	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	\$ 15.37	
Thirty-Seventh Month Expenditure	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	\$ 16.85	
Thirty-Eighth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Thirty-Ninth Month Expenditure	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Fortieth Month Expenditure	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	
Forty-First Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Forty-Second Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Forty-Third Month Expenditure	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	\$ 0.35	
Forty-Fourth Month Expenditure	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	\$ 6.14	
Forty-Fifth Month Expenditure	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	\$ 1.88	
Forty-Sixth Month Expenditure	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	
Forty-Seventh Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Forty-Eighth Month Expenditure	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	
Forty-Ninth Month Expenditure	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	
Fiftieth Month Expenditure	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	
Fifty-First Month Expenditure	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	
Fifty-Second Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Third Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Fourth Month Expenditure	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93	
Fifty-Fifth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Sixth Month Expenditure	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	
Fifty-Seventh Month Expenditure	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	
Fifty-Eighth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Ninth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixtieth Month Expenditure	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	
Sixty-First Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Second Month Expenditure	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	
Sixty-Third Month Expenditure	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	
Sixty-Fourth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Fifth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Sixth Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Seventh Month Expenditure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Eighth Month Expenditure	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	
Sixty-Ninth Month Expenditure	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	
Return on Equity (based upon approved 8.97% from rate case)	\$ 2,315.39	\$ 2,310.71	\$ 2,306.02	\$ 2,301.33	\$ 2,296.64	\$ 2,291.95	\$ 2,287.27	\$ 2,282.58	\$ 2,277.89	\$ 2,273.20	\$ 2,268.52	\$ 2,263.83	
Total Amount to Be Recovered through Rider	\$ 6,874.08	\$ 6,190.53	\$ 5,949.93	\$ 5,789.70	\$ 5,617.46	\$ 5,608.59	\$ 5,598.13	\$ 5,577.51	\$ 5,465.71	\$ 5,084.32	\$ 4,409.45	\$ 4,251.70	
Total Amount that Was Billed through Rider to Customers	\$ 10,272.00	\$ 10,279.04	\$ 10,332.80	\$ 10,328.32	\$ 4,215.90	\$ 4,225.52	\$ 4,241.90	\$ 4,246.08	\$ 4,261.14	\$ 4,274.14	\$ 4,283.24	\$ 4,297.02	\$ 549,123.31
Net Over/Under recovered at 6/30/15													\$ (17,132.17)
Net Over/Under recovered at 6/30/16	\$ (3,397.92)	\$ (4,088.51)	\$ (4,382.87)	\$ (4,538.62)	\$ 1,401.56	\$ 1,383.07	\$ 1,356.23	\$ 1,331.43	\$ 1,204.57	\$ 810.18	\$ 126.21	\$ (45.32)	\$ (8,839.97)
Year 8 Total Amount to Be Recovered through Rider													\$ 40,324.25
Revised Amount to Be Recovered through Rider													\$ 14,352.11
Estimated Number of Customers													16,480
Projected Revised Rate													\$ 0.07

# SUBURBAN 2016 SCHEDULE A-2

**Suburban Natural Gas Company**  
**Infrastructure Replacement Program and Rider**  
**Cost of Debt Calculation**  
**For the period July 2015 to June 2016 (12 months actual)**

	Actual July 2015 Month 70	Actual Aug 2015 Month 71	Actual Sept 2015 Month 72	Actual Oct 2015 Month 73	Actual Nov 2015 Month 74	Actual Dec 2015 Month 75	Actual Jan 2016 Month 76	Actual Feb 2016 Month 77	Actual Mar 2016 Month 78	Actual Apr 2016 Month 79	Actual May 2016 Month 80	Actual June 2016 Month 81
Beginning Balance	\$ 42,789.63	\$ 38,589.87	\$ 34,733.44	\$ 31,548.44	\$ 28,593.37	\$ 25,787.97	\$ 23,144.63	\$ 20,501.30	\$ 17,861.62	\$ 15,232.35	\$ 12,704.52	\$ 10,547.90
Amount Borrowed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amount Repaid (collected through rider - 1 mo. lag)	\$ 4,199.76	\$ 3,856.43	\$ 3,185.00	\$ 2,955.07	\$ 2,805.41	\$ 2,643.33	\$ 2,643.33	\$ 2,639.69	\$ 2,629.27	\$ 2,527.83	\$ 2,156.62	\$ 1,491.07
Ending Balance	\$ 38,589.87	\$ 34,733.44	\$ 31,548.44	\$ 28,593.37	\$ 25,787.97	\$ 23,144.63	\$ 20,501.30	\$ 17,861.62	\$ 15,232.35	\$ 12,704.52	\$ 10,547.90	\$ 9,056.83
Cost of Debt Per LOC	2.33600%	2.33850%	2.34700%	2.34300%	2.34300%	2.39375%	2.57750%	2.58850%	2.58850%	2.58400%	2.58520%	2.60665%
Interest to be Recovered	\$ 75.12	\$ 67.69	\$ 61.70	\$ 55.83	\$ 50.35	\$ 46.17	\$ 44.04	\$ 38.53	\$ 32.86	\$ 27.36	\$ 22.72	\$ 19.67

**Suburban Natural Gas Company**  
**Infrastructure Replacement Program and Rider**  
**Rate of Return**  
**For the period July 2015 to June 2016 (12 months actual)**

	Actual July 2015 Month 70	Actual Aug 2015 Month 71	Actual Sept 2015 Month 72	Actual Oct 2015 Month 73	Actual Nov 2015 Month 74	Actual Dec 2015 Month 75	Actual Jan 2016 Month 76	Actual Feb 2016 Month 77	Actual Mar 2016 Month 78	Actual Apr 2016 Month 79	Actual May 2016 Month 80	Actual June 2016 Month 81
Beginning Balance	\$ 310,378.83	\$ 309,751.69	\$ 309,124.55	\$ 308,497.41	\$ 307,870.27	\$ 307,243.13	\$ 306,615.99	\$ 305,988.86	\$ 305,361.72	\$ 304,734.58	\$ 304,107.44	\$ 303,480.30
Amount Expended	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amount Repaid (collected through rider - 1 yr. lag)	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14
Ending Balance	\$ 309,751.69	\$ 309,124.55	\$ 308,497.41	\$ 307,870.27	\$ 307,243.13	\$ 306,615.99	\$ 305,988.86	\$ 305,361.72	\$ 304,734.58	\$ 304,107.44	\$ 303,480.30	\$ 302,853.16
Allowable Rate of Return	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%
Return on Equity	\$ 2,315.39	\$ 2,310.71	\$ 2,306.02	\$ 2,301.33	\$ 2,296.64	\$ 2,291.95	\$ 2,287.27	\$ 2,282.58	\$ 2,277.89	\$ 2,273.20	\$ 2,268.52	\$ 2,263.83

## Suburban 2016 Schedule B-1

Suburban Natural Gas Company  
Cygnet, Ohio

SECTION V ~~Seventh~~Eighth  
Revised Sheet No. 2B Cancels  
and Supersedes ~~Sixth~~Seventh  
Revised Sheet No. 2B

### INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

#### APPLICABILITY:

Applicable to all customers.

#### DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's customer notification and education and the repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

#### RATE:

~~\$0.260.07~~ per Month

ISSUED: ~~October 28~~\_\_\_\_\_, 201~~5~~6

EFFECTIVE: ~~November 1~~\_\_\_\_\_, 201~~5~~6

Filed pursuant to the Opinion and Order of the Public Utilities  
Commission of Ohio in Case No. ~~15-1048~~16-1212-GA-RDR dated ~~October~~  
~~28~~\_\_\_\_\_, 201~~5~~6

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

## Suburban 2016 Schedule B-2

Suburban Natural Gas Company  
Cygnet, Ohio

SECTION V  
Eighth Revised Sheet No. 2B  
Cancels and Supersedes  
Seventh Revised Sheet No. 2B

### INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

#### APPLICABILITY:

Applicable to all customers.

#### DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's customer notification and education and the repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

#### RATE:

\$0.07 per Month

ISSUED: \_\_\_\_\_, 2016

EFFECTIVE: \_\_\_\_\_, 2016

Filed pursuant to the Opinion and Order of the Public Utilities  
Commission of Ohio in Case No. 16-1212-GA-RDR dated \_\_\_\_\_, 2016

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/31/2016 4:59:52 PM**

**in**

**Case No(s). 16-1212-GA-RDR**

Summary: Application for Approval of An Adjustment to the Infrastructure Replacement Program Rider electronically filed by Mr. Christopher J. Allwein on behalf of Suburban Natural Gas Company