

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.1706
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6174
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.7880

GAS COST RECOVERY RATE EFFECTIVE DATES:

September 1, 2016-November 30, 2016

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,254,253.57
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	1,499,730
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.1706

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.2734)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0060
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5297
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3551
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6174

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EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:

September 1, 2016

Volume for the Twelve Month Period ending:

May 31, 2016

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	1,855,394.50	1,567,534.93	0.00	3,422,929.43
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	626,752.18	24,360.00	0.00	651,112.18
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				5,180,211.96
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS			\$	9,254,253.57
 UTILITY PRODUCTION				
 INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT			\$	9,254,253.57
TOTAL ANNUAL SALES				
CORE				360,744.6
SCOL				1,138,985.6
				24.0540%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)			\$	8,759,759.70
Storage Costs (CORE & SCOL)				156,618.31
 EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				6.1706
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.1706

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2016
May 31, 2016

Supplier of Transporter Name:
Tariff Sheet Reference: see attached
Effective Date of Tariff:
Type Gas Purchased: _____ Natural _____ Liquified _____ Synthetic
Unit or Volume: _____ MCF _____ CCF _____ Dth Other
Purchase Source: _____ Interstate _____ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND GULF - FTS1	4.2917	60,240	258,532.01
TCO Demand - winter	6.1900	169,608	1,049,873.52
CROSSROADS			
NORTHCOAST			546,988.97
TOTAL DEMAND			1,855,394.50
COMMODITY			
TCO Transportation (Gulf piece)	0.0164	1,625,789	26,662.93
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation			0.00
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline 131406.00*12			1,576,872.00
Atmos Energy Credit (\$3,000.00x12)			(36,000.00)
TOTAL COMMODITY			1,567,534.93
MISCELLANEOUS			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER			3,422,929.43

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2016
May 31, 2016

Supplier of Transporter Name:
Tariff Sheet Reference:
Effective Date of Tariff:
Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic
Unit or Volume: ☐ MCF ☐ CCF ☐ Dth Other
Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION	6.0200	61,662	371,205.24
			<u>0.00</u>
TOTAL DEMAND			371,205.24
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0195	350,000	6,825.00
Capacity Charge - Withdrawals	0.0195	350,000	<u>6,825.00</u>
TOTAL COMMODITY			24,360.00
FSS Demand	0.0288	4,588,428	132,146.73
FSS Demand	1.5010	82,212	123,400.21
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SOURCE			651,112.18

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OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:

September 1, 2016

Volume for the Twelve Month Period ending:

May 31, 2016

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	3.0900	1,676,444	5,180,211.96
on shore	0.0000	0	0.00
TOTAL OTHER GAS COMPANIES			5,180,211.96
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

August 31, 2011

Particulars		Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended:	August 31, 2011	MCF	1,499,730
TOTAL SALES: 12 Months Ended	August 31, 2011	MCF	1,499,730
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD			0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		\$	0.00
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		\$	0.00
JURISDICTIONAL SALES: 12 Months Ended:	August 31, 2011	MCF	1,499,730
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

November 2012

Particulars	Unit	Month March, 2016	Month April, 2016	Month May, 2016
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	144,173.90	119,570.45	62,490.49
COH	MCF	26,493.50	21,672.60	2,460.40
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY VOLUMES	MCF	170,667.40	141,243.05	64,950.89
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	763,629.95	670,600.97	415,253.79
Graminex Credit	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY COST	\$	763,629.95	670,600.97	415,253.79
SALES VOLUME				
Core	MCF	62,223	44,810	24,731
Scol	MCF	195,615	124,894	70,905
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SALES VOLUMES	MCF	257,838	169,704	95,636
UNIT BOOK COST OF GAS	\$/MCF	2.9617	3.9516	4.3420
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	4.2380	4.2695	4.3850
Scol	\$/MCF	4.2380	4.2695	4.3850
DIFFERENCE				
Core	\$/MCF	(1.2763)	(0.3179)	(0.0430)
Scol	\$/MCF	(1.2763)	(0.3179)	(0.0430)
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	62,223	44,810	24,731
Scol	MCF	195,615	124,894	70,905
MONTHLY COST DIFFERENCE				
Core	\$	(79,415.21)	(14,244.97)	(1,063.43)
Scol	\$	(249,663.94)	(39,703.93)	(3,048.90)
BALANCE ADJUSTMENT (SCHEDULE IV)				(22,927.72)

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	(410,068.10)
DIVIDED BY: Twelve Month Sales Ended:	MCF	1,499,730
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.2734)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

November 2012

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(118,310.56)
LESS: dollar amount resulting from the AA of <u>(0.0636)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently \		673,835.47
the Jurisdictional Sales of: <u>1,499,730</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(95,382.84)
Balance Adjustment for the AA	\$	(22,927.72)
 Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	0.00
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,499,730</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00

The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.

TOTAL BALANCE ADJUSTMENT AMOUNT (22,927.72)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 16-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT