

August 26, 2016

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St.  
Columbus, OH 43215-3793

Re: Foraker Gas Company, Inc.  
Gas Cost Recovery Rate Calculation  
August 2016 Service Period  
Case No. 16-0204-GA-GCR

Dear Ms. McNeal:

Foraker Gas Company ("Foraker") herein submits the following for filing in Case No. 16-0204-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for the August 1, 2016 service period.

Thank you for your attention to this matter.

Sincerely,

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.  
Consultant for Foraker Gas Co. Inc.

cc: Roger Sarver, PUCO Staff

**FORAKER GAS COMPANY, INC.  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/Dth	\$ 2.8769
Supplier Refund and Reconciliation Adjustment (RA)	\$/Dth	\$ (0.0129)
Actual Adjustment (AA)	\$/Dth	\$ (0.1800)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/Dth	\$ 2.6840

Gas Cost Recovery Rate for the August 2016 Service Period

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 88,345
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 88,345
Total Annual Sales	Dth	30,709
Expected Gas Costs (EGC) Rate	\$/Dth	\$ 2.8769

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ (0.0129)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/Dth	\$ (0.0129)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/Dth	\$ (0.0800)
Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.0500)
Second Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.0200)
Third Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.0300)
Actual Adjustment (AA)	\$/Dth	\$ (0.1800)

THIS REPORT FILED PURSUANT TO ORDER NO 13-1911-GA-GCR OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED FEBRUARY 13, 2014.

DATE FILED: August 26, 2016

BY: Daniel Foraker  
TITLE: President

**FORAKER GAS COMPANY, INC.**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect for the August 2016 Service Period  
Volumes for the Twelve Month Period Ended July 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 79,600	\$ -	\$ 79,600
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 8,745	\$ -	\$ 8,745
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 88,345	\$ -	\$ 88,345
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 88,345

**FORAKER GAS COMPANY, INC.  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect for the August 2016 Service Period  
Volumes for the Twelve Month Period Ended July 30, 2016

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Constellation Energy	\$ 2.9528	26,551	\$ 78,399.79
National Gas			\$ 1,200.00
Total Other Gas Companies			<u>\$ 79,599.79</u>

Ohio Producers

Various	\$ 2.1053	4,154	\$ 8,745.42
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 8,745.42</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**FORAKER GAS COMPANY, INC.**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended March 31, 2016	Dth	30,178.0
Total Sales: Twelve Months Ended March 31, 2016	Dth	198,627.0
Ratio Jurisdictional Sales to Total Sales	Ratio	15%
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended March 31, 2016	Dth	30,178.0
Current Supplier Refund and Reconciliation Adjustment	\$/Dth	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended March 31, 2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**FORAKER GAS COMPANY, INC.**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2016

MM-YY	Amount
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	<u>\$ -</u>

**FORAKER GAS COMPANY, INC.**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Month Jan-16	Month Feb-16	Month Mar-16
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Dth	24,037.0	22,889.0	18,852.0
Local Production	Dth	948.0	936.0	1,338.0
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	24,985.0	23,825.0	20,190.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 63,533.94	\$ 54,999.42	\$ 37,346.57
Local Production	\$	\$ 1,785.38	\$ 1,970.90	\$ 2,740.80
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	\$ 100.00	\$ 100.00	\$ 100.00
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 65,419.32	\$ 57,070.32	\$ 40,187.37
<b><u>Sales Volumes</u></b>				
Jurisdictional	Dth	6,964.0	5,955.0	3,387.0
Non-Jurisdictional	Dth	21,532.0	18,376.0	15,371.0
Other Volumes (Specify)	Dth	-	-	-
Total Sales Volumes	Dth	28,496.0	24,331.0	18,758.0
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/Dth	\$ 2.3000	\$ 2.3500	\$ 2.1400
Less: EGC In Effect for Month	\$/Dth	\$ 2.6205	\$ 2.4137	\$ 1.9918
Difference	\$/Dth	\$ (0.3205)	\$ (0.0637)	\$ 0.1482
Times: Jurisdictional Sales	Dth	6,964.0	5,955.0	3,387.0
Monthly Cost Difference	\$	\$ (2,231.96)	\$ (379.33)	\$ 501.95
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period		\$	\$ (2,109.34)	
Balance Adjustment (Sch. IV)			(375.91)	
Total			\$ (2,485.25)	
Jurisdictional Sales for the Twelve Months Ended March 31, 2016	Dth		30,178.0	
Current Quarter Actual Adjustment	\$/Dth		\$ (0.0800)	

**FORAKER GAS COMPANY, INC.  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (1,583)
Less: Dollar amount resulting from the AA of <u>\$(0.0400)</u> \$/Dth as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>30,178</u>	\$ (1,207)
Balance Adjustment for the AA	<u>\$ (376)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Dth as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>38,717</u> Dth for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Dth as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (376)</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/26/2016 7:32:55 PM**

**in**

**Case No(s). 16-0204-GA-GCR**

Summary: Report GCR for August 2016 billing period. electronically filed by Mr. Kenneth N Rosselet on behalf of Foraker Gas Company, Inc.