



76 South Main Street
Akron, Ohio 44308

Carrie M. Dunn
Attorney

330-761-2352
Fax: 330-384-3875

August 17, 2016

Barcy F. McNeal
Docketing Division
Public Utilities Commission of Ohio
180 Broad Street
Columbus, Ohio 43215-3793

RE: *In the Matter of the Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, Case No. 16-0941-EL-EEC, et seq.*

To the Public Utilities Commission of Ohio:

On May 12, 2016, Ohio Edison Company (“OE”), The Cleveland Electric Illuminating Company (“CEI”), and The Toledo Edison Company (“TE”, or collectively, the “Companies”) filed with the Commission in the above-referenced docket their 2015 Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report for the year ending December 31, 2015 (“2015 Status Report”). Subsequent to this filing, an error was discovered regarding the reported participant/unit numbers and megawatt savings for the Customer Action Program as well as the annual energy savings reflected in the appendix detailing shared savings calculations. The listed values did not affect the accuracy of the shared savings calculations.

To correct these errors, the Companies are including red-lined pages from the following documents that should be substituted for the corresponding pages originally filed with the 2015 Status Report:

- 2015 Status Report, in which various changes to Tables 2-2 and 2-3 may be found.
- Appendix A- Shared Savings Determination.

Other tables in which these data are reported, including evaluator reports, reflect the correct values and are unaffected by these errors. The Companies apologize for any inconvenience these errors may have caused. Should you have any questions, or need further information, please do not hesitate to call me at 330-761-2352.

Very truly yours,

/s/ Carrie M. Dunn

Carrie M. Dunn

2.3 Summary of Energy Impacts by Program

A summary of annualized 2013-2015 cumulative Portfolio energy impacts by program is presented in the following table:

Table 2-2: Annualized 2013-2015 cumulative Portfolio energy impacts and participation by program

Approved Programs	Ohio Edison		Cleveland Electric		Toledo Edison		Program Totals	
	Participants / Units	MWh	Participants / Units	MWh	Participants / Units	MWh	Participants / Units	MWh
Residential								
Direct Load Control Program	13,070	52	7,652	29	1,861	7	22,583	88
Appliance Turn-In Program	18,104	28,457	12,384	19,429	4,499	7,081	34,987	54,967
Energy Efficient Products Program	658,289	121,436	563,283	82,629	204,580	33,325	1,426,152	237,390
Home Performance Program	250,591	134,517	173,070	93,760	85,953	44,444	509,614	272,720
Low-Income Program	4,977	8,622	5,142	9,155	2,206	3,611	12,325	21,388
Small Enterprise								
Energy Efficiency Equipment Program - Small	1,818	118,332	1,783	128,783	721	47,475	4,322	294,590
Energy Efficient Buildings Program - Small	21,888	74,787	11,882	43,449	7,265	24,188	41,035	142,424
Mercantile Customer Program								
Mercantile Customer Program	339	86,379	303	111,052	166	71,769	808	269,199
Mercantile Utility (Large Enterprise)								
Demand Reduction Program	574	0	477	0	134	0	1,185	0
Energy Efficient Equipment Program - Large	401	176,021	146	51,509	228	81,573	775	309,103
Energy Efficient Buildings Program - Large	5	5,480	0	0	3	11,373	8	16,853
Government Tariff Lighting Program								
Government Tariff Lighting Program	0	0	5	958	0	0	5	958
Transmission and Distribution								
Conservation Voltage Reduction Study	0	0	0	0	0	0	0	0
T&D Improvements	0	0	0	0	0	0	0	0
Smart Grid Modernization Initiative	0	0	3,968	2	0	0	3,968	2
Other								
Customer Action Program ²	95,428 2,101,129	130,745	66,740 1,511,030	112,456	27,793 589,473	34,717	189,634 4,201,632	277,918
Subtotal Actual Results	3,065,184 3,071,185	884,828	846,805 2,291,125	653,212	335,409 897,089	359,561	2,247,398 6,259,399	1,897,601
Projects Pending PUCO Approval¹								
Mercantile Customer Program	0	0	1	40	0	0	1	40
T&D Improvements	11	132,197	8	46,517	11	31,186	30	209,900
Energy Special Improvement District	0	0	1	66	0	0	1	66
Subtotal Potential Results	11	132,197	10	46,624	11	31,186	32	210,006
Total Portfolio	3,065,185 3,071,196	1,017,025	846,815 2,291,135	699,836	335,420 897,100	390,747	2,247,430 6,259,431	2,107,607

¹Includes Mercantile Applications pending before the Commission as of 12/31/15 and an additional application filed on 03/30/2016, Transmission and Distribution projects filed for approval in Dockets 14-0862-EL-EEC *et. seq.*, 15-0372-EL-EEC *et. seq.*, and 16-0944-EL-EEC *et. seq.*, and Energy Special Improvement District projects filed for approval in Docket 16-708-EL-EEC.

²Residential participants represent the number of units, C&I participants represents the population supporting the savings. Full details can be found in Appendix I.

2.4 Summary of Demand Impacts by Program

A summary of annualized 2013-2015 Portfolio demand impacts by program is presented in the following table:

Table 2-3: Annualized 2013- 2015 Portfolio demand impacts and participation by program

Approved Programs	Ohio Edison		Cleveland Electric		Toledo Edison		Program Totals	
	Participants / Units	MW	Participants / Units	MW	Participants / Units	MW	Participants / Units	MW
Residential								
Direct Load Control Program	13,070	14.66	7,652	8.31	1,861	2.01	22,583	24.99
Appliance Turn-In Program	18,104	5.62	12,384	3.81	4,499	1.37	34,987	10.80
Energy Efficient Products Program	658,289	15.66	563,283	10.94	204,580	4.39	1,426,152	31.00
Home Performance Program	250,591	15.68	173,070	11.17	85,953	5.60	509,614	32.45
Low-Income Program	4,977	1.26	5,142	1.31	2,206	0.62	12,325	3.19
Small Enterprise								
Energy Efficiency Equipment Program - Small	1,818	19.25	1,783	21.04	721	6.96	4,322	47.25
Energy Efficient Buildings Program - Small	21,888	15.43	11,882	8.45	7,265	5.08	41,035	28.96
Mercantile Customer Program								
Mercantile Customer Program	339	10.36	303	7.68	166	8.30	808	26.34
Mercantile Utility (Large Enterprise)								
Demand Reduction Program	574	440.59	477	349.93	134	117.75	1,185	908.27
Energy Efficient Equipment Program - Large	401	23.61	146	6.85	228	10.07	775	40.53
Energy Efficient Buildings Program - Large	5	0.68	0	0.00	3	1.49	8	2.17
Government Tariff Lighting Program								
Government Tariff Lighting Program	0	0.00	5	0.09	0	0.00	5	0.09
Transmission and Distribution								
Conservation Voltage Reduction Study	0	0.00	0	0.00	0	0.00	0	0.00
T&D Improvements	0	0.00	0	0.00	0	0.00	0	0.00
Smart Grid Modernization Initiative	0	0.00	3,968	0.43	0	0.00	3,968	0.43
Other								
Customer Action Program ²	95,128-2,101,129	28.85	66,740-1,511,030	26.09	27,793-589,473	8.17	189,631-4,201,632	63.11
Subtotal Actual Results	970,056-3,071,185	562.79-591.65	780,095-2,291,125	430.02-456.11	307,616-897,089	163.65-171.82	2,057,767-6,259,399	1,156.46-1,219.57
Projects Pending PUCO Approval¹								
Mercantile Customer Program	0	0.00	1	0.01	0	0.00	1	0.01
T&D Improvements	11	47.10	8	16.63	11	11.10	30	74.84
Energy Special Improvement District	0	0.00	1	0.05	0	0.00	1	0.05
Subtotal Potential Results	11	47.10	9-10	16.63-16.69	11	11.10	31-32	74.84-74.89
Total Portfolio	970,067-3,071,196	609.89-638.75	780,104-2,291,135	446.66-472.79	307,627-897,100	147.75-182.92	2,057,798-6,259,431	1,231.30-1,294.46

¹Includes Mercantile Applications pending before the Commission as of 12/31/15 and an additional application filed on 03/30/2016, Transmission and Distribution projects filed for approval in Dockets 14-0862-EL-EEC et. seq., 15-0372-EL-EEC et. seq., and 16-0944-EL-EEC et. seq., and Energy Special Improvement District projects filed for approval in Docket 16-708-EL-EEC.

²Residential participants represent the number of units, C&I participants represents the population supporting the savings. Full details can be found in Appendix I.

2.5 Affidavit of Compliance

Attached hereto as Exhibit 3 is an affidavit of Compliance executed by John C. Dargie, Vice President, Energy Efficiency.

2.6 Banking of Energy Savings

The Companies will bank any surplus energy savings and peak demand reduction amount and apply such savings toward future energy efficiency and peak demand reduction benchmarks in line with R.C. § 4928.662 (G).

SHARED SAVINGS: **CE**

Cleveland Electric Illuminating

Table CE-1: Incentive Mechanism Trigger Calculation

Year	Annual Benchmark	Annual Target (a) MWh	Cumulative Benchmark	Cumulative Target MWh	Achieved Annual Energy Savings MWh	Achieved Cumulative Energy Savings MWh
2015	0.00%	0	4.20%	737,547	99,603 212,126	1,509,065

(a) Greater of zero and the difference between 2014 and 2015 cumulative benchmarks. See Table 2-1 in the respective Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio.

Year	Annual Compliance	Cumulative Compliance	Eligible for Incentive?
2015	>115%	205%	Y

Table CE-2: Incentive Percentage Calculation

Year	Annual Target MWh	Achieved Annual Energy Savings MWh	Prior Year Cumulative Deficit (b)	Adjusted Annual Energy Savings MWh	Incentive Mechanism Compliance Percentage
2015	0	99,603 212,126	NA	99,603 212,126	>115%

Incentive Tier	Compliance Percentage	Incentive Percentage
1	<100%	0.00%
2	100-105%	5.00%
3	>105-110%	7.50%
4	>110-115%	10.00%
5	>115%	13.00%

(b) The Company did not have a prior year cumulative deficit. See Table 2-1 in the Companies Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio for 2014.

Table CE-3: Adjusted Net Benefits

Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits
Appliance Turn-In	\$148,284	\$82,354	-\$65,930
Energy Efficient Products	\$165,861	\$2,313,439	\$2,147,577
Home Performance	\$346,477	\$448,152	\$101,675
C&I Energy Efficiency Equipment-Small	\$2,209,978	\$26,637,889	\$24,427,911
Energy Efficient Buildings-Small	\$235,554	\$464,621	\$229,068
C/I Energy Efficient Equipment-Large	\$1,626,416	\$9,231,033	\$7,604,617
Energy Efficient Buildings-Large	\$28,321	\$0	-\$28,321
Government Tariff Lighting	-\$403	\$0	\$403
Other Costs	\$1,420	\$0	-\$1,420
Total	\$4,761,909	\$39,177,489	\$34,415,580

Adjustments

Behavioral Modification Projects that do not demonstrate persistence (c)	\$0	\$0	\$0
Total	\$0	\$0	\$0

Adjusted Discounted Net Lifetime Benefits **\$34,415,580**

(c) Discounted lifetime benefits from Behavioral Modification Projects included in the Home Performance Program are based on current year participation only. The Company has not claimed persistence beyond the current year for Home Energy Reports.

Table CE-4: Company Incentive Calculation

Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	Company Incentive
2015	\$34,415,580	>115%	5	13.0%	\$4,474,025

SHARED SAVINGS: OE

Ohio Edison

Table OE-1: Incentive Mechanism Trigger Calculation

Year	Annual Benchmark	Annual Target (a) MWh	Cumulative Benchmark	Cumulative Target MWh	Achieved Annual Energy Savings MWh	Achieved Cumulative Energy Savings MWh
2015	0.00%	0	4.20%	940,856	190,614 321,359	1,730,033

(a) Greater of zero and the difference between 2014 and 2015 cumulative benchmarks. See Table 2-1 in the respective Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio.

Year	Annual Compliance	Cumulative Compliance	Eligible for Incentive?
2015	>115%	184%	Y

Table OE-2: Incentive Percentage Calculation

Year	Annual Target MWh	Achieved Annual Energy Savings MWh	Prior Year Cumulative Deficit (b)	Adjusted Annual Energy Savings MWh	Incentive Mechanism Compliance Percentage
2015	0	190,614 321,359	NA	190,614 321,359	>115%

Incentive Tier	Compliance Percentage	Incentive Percentage
1	<100%	0.00%
2	100-105%	5.00%
3	>105-110%	7.50%
4	>110-115%	10.00%
5	>115%	13.00%

(b) The Company did not have a prior year cumulative deficit. See Table 2-1 in the Companies Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio for 2014.

Table OE-3: Adjusted Net Benefits

Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits
Appliance Turn-In	\$223,900	\$111,043	-\$112,857
Energy Efficient Products	\$130,366	\$2,533,313	\$2,402,947
Home Performance	\$552,087	\$682,123	\$130,036
C&I Energy Efficiency Equipment-Small	\$1,979,223	\$24,062,223	\$22,083,000
Energy Efficient Buildings-Small	\$204,889	\$246,762	\$41,874
C/I Energy Efficient Equipment-Large	\$4,106,462	\$28,956,056	\$24,849,595
Energy Efficient Buildings-Large	\$631,364	\$1,214,334	\$582,970
Government Tariff Lighting	-\$2,797	\$0	\$2,797
Other Costs	\$0	\$0	\$0
Total	\$7,825,495	\$57,805,855	49,980,360

Adjustments		
Behavioral Modification Projects that do not demonstrate persistence (c)	\$0	\$0
Total	\$0	\$0

Adjusted Discounted Net Lifetime Benefits **\$49,980,360**

(c) Discounted lifetime benefits from Behavioral Modification Projects included in the Home Performance Program are based on current year participation only. The Company has not claimed persistence beyond the current year for Home Energy Reports.

Table OE-4: Company Incentive Calculation

Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	Company Incentive
2015	\$49,980,360	>115%	5	13.0%	\$6,497,447

SHARED SAVINGS: TE

Toledo Edison

Table TE-1: Incentive Mechanism Trigger Calculation

Year	Annual Benchmark	Annual Target (a) MWh	Cumulative Benchmark	Cumulative Target MWh	Achieved Annual Energy Savings MWh	Achieved Cumulative Energy Savings MWh
2015	0.00%	0	4.20%	312,265	89,435 124,151	683,714

(a) Greater of zero and the difference between 2014 and 2015 cumulative benchmarks. See Table 2-1 in the respective Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio.

Year	Annual Compliance	Cumulative Compliance	Eligible for Incentive?
2015	>115%	219%	Y

Table TE-2: Incentive Percentage Calculation

Year	Annual Target MWh	Achieved Annual Energy Savings MWh	Prior Year Cumulative Deficit (b)	Adjusted Annual Energy Savings MWh	Incentive Mechanism Compliance Percentage
2015	0	89,435 124,151	NA	89,435 124,151	>115%

Incentive Tier	Compliance Percentage	Incentive Percentage
1	<100%	0.00%
2	100-105%	5.00%
3	>105-110%	7.50%
4	>110-115%	10.00%
5	>115%	13.00%

(b) The Company did not have a prior year cumulative deficit. See Table 2-1 in the Companies Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio for 2014.

Table TE-3: Adjusted Net Benefits

Program	Discounted Lifetime Costs	Discounted Lifetime Benefits	Total Discounted Net Lifetime Benefits
Appliance Turn-In	\$67,897	\$17,097	-\$50,800
Energy Efficient Products	\$38,127	\$730,600	\$692,473
Home Performance	\$230,928	\$207,260	-\$23,667
C&I Energy Efficiency Equipment-Small	\$1,487,197	\$13,889,920	\$12,402,724
Energy Efficient Buildings-Small	\$61,107	\$16,217	-\$44,890
C/I Energy Efficient Equipment-Large	\$2,790,902	\$17,261,617	\$14,470,715
Energy Efficient Buildings-Large	\$604,449	\$2,558,563	\$1,954,114
Government Tariff Lighting	\$358	\$0	-\$358
Other Costs	\$0	\$0	\$0
Total	\$5,280,965	\$34,681,276	\$29,400,312

Adjustments		
Behavioral Modification Projects that do not demonstrate persistence (c)	\$0	\$0
Total	\$0	\$0

Adjusted Discounted Net Lifetime Benefits **\$29,400,312**

(c) Discounted lifetime benefits from Behavioral Modification Projects included in the Home Performance Program are based on current year participation only. The Company has not claimed persistence beyond the current year for Home Energy Reports.

Table TE-4: Company Incentive Calculation

Year	Adjusted Net Benefits	Compliance Percentage	Incentive Tier	Incentive Percentage	Company Incentive
2015	\$29,400,312	>115%	5	13.0%	\$3,822,041

This foregoing document was electronically filed with the Public Utilities

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8/17/2016 11:15:04 AM

in

Case No(s). 16-0941-EL-EEC, 16-0942-EL-EEC, 16-0943-EL-EEC

Summary: Letter of Notification re Errata electronically filed by Ms. Carrie M Dunn on behalf of The Toledo Edison Company and Ohio Edison Company and The Cleveland Electric Illuminating Company