

FILE

3

PUCO EXHIBIT FILING

RECEIVED-DOCKETING DIV.

Date of Hearing: July 21, 2014

2016 AUG -2 PM 2:52

Case No. 14-1297-EL-SSO

PUCO

PUCO Case Caption: In the Matter of the Application of The Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.

Volume VI

List of exhibits being filed:

DEG Exhibit No. 8

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician MM Date Processed AUG 02 2016

Reporter's Signature: Karen Sue Johnson

Date Submitted: _____

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Ohio Edison:
Company, The Cleveland :
Electric Illuminating :
Company, and The Toledo :
Edison Company for : Case No. 14-1297-EL-SSO
Authority to Provide for :
a Standard Service Offer :
Pursuant to R.C. 4928.143 :
in the Form of an Electric:
Security Plan. :

- - -

PROCEEDINGS

before Mr. Gregory Price and Ms. Megan Addison,
Attorney Examiners, at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-A,
Columbus, Ohio, called at 1:00 p.m. on Thursday,
July 21, 2016.

- - -

REHEARING VOLUME VI

- - -

ARMSTRONG & OKEY, INC.
222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
(614) 224-9481 - (800) 223-9481
Fax - (614) 224-5724

- - -

DEG Proposed Allocation of Staff \$131 Annual Revenue Requirement
50% Allocation Based on Distribution Revenue/50% Allocation Based on 4 CP Demands

Allocation to Companies	4 CP		Distribution Revenue		50% 4CP	50% Dist. Rev	Allocated Rev. Req.	Rate \$/MWh
	Demand ¹	Distribution Revenue ²	Allocation ²	Revenue ²				
OE	45.58%	678,348,839	46.47%	29,854,900	30,439,066	60,293,966	2.49	
CEI	36.02%	553,161,555	37.90%	23,593,100	24,821,625	48,414,725	2.60	
TE	18.40%	229,187,800	15.63%	12,052,000	10,239,309	22,291,309	2.13	
Total	100.0%	###	100.00%	65,500,000	65,500,000	131,000,000	2.46	

Rate Class Allocation	4CP ¹	MWh ¹	Distribution Revenue Allocation ³	50% 4CP		50% Dist. Rev		Allocated Rev. Req.	Rate \$/MWh
				50% 4CP	50% Dist. Rev				
OE	37.34%	9,274,426	62.450%	11,147,820	19,009,197	30,157,016	3.25		
R5	33.31%	6,592,253	26.210%	9,944,667	7,978,079	17,922,746	2.72		
G5	10.95%	2,630,586	5.030%	3,269,112	1,531,085	4,800,197	1.82		
GP	3.49%	978,431	1.400%	1,041,936	426,147	1,468,083	1.50		
GSU	14.86%	4,554,538	2.700%	4,436,438	821,855	5,258,293	1.15		
GT	0.00%	122,532	1.390%	-	423,103	423,103	3.45		
STL	0.00%	36,054	0.760%	-	231,337	231,337	6.42		
POI	0.05%	14,740	0.060%	14,927	18,263	33,191	2.25		
TRF	100.0%	24,203,560	100.000%	29,854,900	30,439,066	60,293,966	2.49		

Rate Class Allocation	4CP ¹	MWh ¹	Distribution Revenue Allocation ³	50% 4CP		50% Dist. Rev		Allocated Rev. Req.	Rate \$/MWh
				50% 4CP	50% Dist. Rev				
CEI	29.09%	5,535,410	47.550%	6,863,233	11,802,683	18,665,915	3.37		
R5	41.90%	6,536,798	39.140%	9,885,509	9,715,184	19,600,693	3.00		
G5	2.21%	445,966	0.580%	521,408	143,965	665,373	1.49		
GP	18.38%	3,778,472	5.485%	4,336,412	1,361,466	5,697,878	1.51		
GSU	8.40%	2,120,383	1.895%	1,981,820	470,370	2,452,190	1.16		
GT	0.00%	125,007	3.530%	-	876,203	876,203	7.01		
STL	0.00%	55,212	1.790%	-	444,307	444,307	8.05		
POI	0.02%	18,408	0.030%	4,719	7,446	12,165	0.66		
TRF	100.0%	18,615,656	100.000%	23,593,100	24,821,625	48,414,725	2.60		

Rate Class Allocation	4CP ¹	MWh ¹	Distribution Revenue Allocation ³	50% 4CP	50% Dist. Rev	Allocated Rev. Req.	Rate \$/MWh
TE	26.20%	2,507,876	57.18%	3,157,624	5,854,932	9,012,556	3.59
R5	25.16%	1,965,008	32.80%	3,032,283	3,358,526	6,390,809	3.25
G5	10.75%	987,134	4.91%	1,295,590	502,313	1,797,903	1.82
GP	1.00%	116,054	0.11%	120,520	11,118	131,638	1.13
GSU	36.88%	4,832,776	1.41%	4,444,778	144,529	4,589,306	0.95
GT	0.00%	49,050	2.87%	-	294,111	294,111	6.00
STL	0.00%	9,702	0.67%	-	68,727	68,727	7.08
POI	0.01%	2,230	0.05%	1,205	5,053	6,259	2.81
TRF	100.0%	10,469,830	100.00%	12,052,000	10,239,309	22,291,309	2.13
Ohio Total		53,289,046		65,500,000	65,500,000	131,000,000	2.46

¹ JMS-1
² Case No. 07-0551, Schedule E-4
³ Stipulation, Case No. 07-0551, Schedule A (TE adjusted to remove negative allocation to Contract class)

ATTORNEY