

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Electric Security Plan.	:	Case No. 08-1094-EL-SSO
	:	
In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs.	:	Case No. 08-1095-EL-ATA
	:	
In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority Pursuant to Ohio Rev. Code §4905.13.	:	Case No. 08-1096-EL-AAM
	:	
In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Amended Corporate Separation Plan.	:	Case No. 08-1097-EL-UNC
	:	

**THE DAYTON POWER AND LIGHT COMPANY'S
NOTICE OF FILING PROPOSED TARIFFS**

Pursuant to the decision by the Supreme Court of Ohio (In re Application of Dayton Power & Light Co., Case No. 2014-1505, Slip Op. No. 2016-Ohio-3490 ¶ 1 (Sup. Ct. Ohio June 20, 2016)), which reversed in total the Commission's decision approving the Application of The Dayton Power and Light Company ("DP&L") in Case No. 12-426-EL-SSO ("ESP II"), DP&L provides notice of filing proposed tariffs. The tariffs are consistent with the tariffs that the Commission approved in its June 24, 2009 Opinion and Order in this matter ("ESP I") and that were in effect before the Commission's Order in ESP II. The attached tariffs should remain in effect until the Commission issues a ruling in DP&L's pending ESP case, Case No. 16-395-EL-SSO ("ESP III").

The following riders and tariffs from ESP I will be implemented as they existed in 2013 before the Commission's decision in ESP II:

1. Environmental Investment Rider (G24)
2. Rate Stabilization Charge (G25)

To address the fact that competitive bidding has occurred pursuant to the Commission's decision in ESP II, DP&L will honor existing contracts with winning competitive bid suppliers through the end of their term (May 2017) and maintain current PJM obligations for all suppliers. Tariffs for Standard Offer Generation (G10-G18) will be re-instated, but will reflect the Competitive Bid rate in order to minimize rate impacts to customers.¹ At the end of the period in which the attached tariffs are in place, the Standard Offer Generation rates will be trued-up to the actual auction supply costs.

The following tariffs will not be changed from how they exist currently:

1. Distribution Tariffs (D1-D39)
2. Transmission Tariffs (T1-T9)
3. Certain Generation Tariffs (G1-G9, G20-G23, G26-G28)

The following riders and tariffs that exist currently will be eliminated:

1. Service Stability Rider (G29)
2. Competitive Bidding Rate (G19)
3. Competitive Bidding True-Up Rider (G30)

¹ Consistent with the Tariff Sheets in effect before the Commission's Order in ESP II, PJM RPM Rider (G27) and FUEL Rider (G28) will also be re-instated, however, they will be set equal to \$0.00. In addition, TCRR-B (T9) will remain equal to \$0.00. All costs represented by these components are included in the Standard Offer Generation Tariff Sheets (G10-G18).

Respectfully submitted,

/s/ Charles J. Faruki

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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Motion of The Dayton Power and Light Company's Notice of Filing Proposed Tariffs has been served via electronic mail upon the following counsel of record, this 1st day of August, 2016:

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/s/ Jeffrey S. Sharkey
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Redlined Tariffs

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

Sixty-~~Fourth~~~~Third~~ Revised Sheet No. G2
 Cancels
 Sixty-~~Third~~~~Second~~ Revised Sheet No. G2
 Page 1 of 2

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixty- Fourth Third Revised	Tariff Index	2	June 1 ___, 2016

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Fif fourteenth Revised	Standard Offer Residential	2	January 1 ___, 2016
G11	Fif fourteenth Revised	Standard Offer Residential Heating	2	January 1 ___, 2016
G12	Twenty- Eigh Seven th Revised	Standard Offer Secondary	3	January 1 ___, 2016
G13	Twenty- Eigh Seven th Revised	Standard Offer Primary	2	January 1 ___, 2016
G14	Twel Eleven th Revised	Standard Offer Primary-Substation	2	January 1 ___, 2016
G15	Twel Eleven th Revised	Standard Offer High Voltage	3	January 1 ___, 2016
G16	Thir teen wel th Revised	Standard Offer Private Outdoor Lighting	3	January 1 ___, 2016
G17	Twel Eleven th Revised	Standard Offer School	2	January 1 ___, 2016
G18	Twel Eleven th Revised	Standard Offer Street Lighting	4	January 1 ___, 2016
G19	Seven ix th Revised	Competitive Bidding Rate <u>Reserved</u>	2	January 1 ___, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 0812-1094426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective June 1, 2016

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

Sixty-~~Fourth~~~~Third~~ Revised Sheet No. G2
 Cancels
 Sixty-~~Third~~~~Second~~ Revised Sheet No. G2
 Page 2 of 2

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved <u>Environmental Investment Rider</u>	1	January 1, 2016
G25	Fourth Third Revised	Reserved <u>Rate Stabilization Charge</u>	1 <u>2</u>	January 1, 2016
G26	Thirteenth Revised	Alternative Energy Rider	1	June 1, 2016
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Eighth Revised	FUEL Rider	1	April 1, 2016
G29	Third Second Revised	Reserved <u>Service Stability Rider</u>		
12	January 1, 2016			
G30	Ten Ninth Revised	Reserved <u>Competitive Bid True-Up Rider</u>	1	June 1, 2016

Filed pursuant to the Opinion and Order in Case No. ~~0812-1094426~~-EL-SSO dated ~~September 6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~May 31, 2016~~

Effective ~~June 1, 2016~~

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G10
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Dayton, Ohio 45432

~~Fif~~teenth Revised Sheet No.

Cancels

~~Fou~~Thirteenth Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.~~067006100~~ per kWh for the first 750 kWh

\$0.~~056548400~~ per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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~~Fif~~teenth Revised Sheet No.

Cancels

~~Fou~~Thirteenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~___December 30, 2015~~

Effective ~~___January 1, 2016~~

Issued by
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THE DAYTON POWER AND LIGHT COMPANY
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~~Fi~~fourteenth Revised Sheet No. G11
Cancels
~~Fou~~Thirteenth Revised Sheet No.
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.~~067006100~~ per kWh for the first 750 kWh
\$0.~~056548400~~ per kWh for all kWh over 750 kWh

Winter Period:

\$0.~~067006100~~ per kWh for the first 750 kWh
\$0.~~037983800~~ per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

Filed pursuant to the Finding and Order in Case No. ~~0813-21201094~~-EL-~~SSOUNC~~ dated ~~___December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~___December 30, 2015~~
~~2016~~

Effective ~~___January 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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~~Fi~~fourteenth Revised Sheet No. G11
Cancels
~~Fou~~Thirteenth Revised Sheet No.
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-21201094~~-EL-~~SSOUNC~~ dated ~~___December 16,~~
~~2015~~ of the Public Utilities Commission of Ohio.

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~~2016~~

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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~~Fi~~fourteenth Revised Sheet No. G11
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

Filed pursuant to the Finding and Order in Case No. ~~0813-21201094~~-EL-~~SSOUNC~~ dated ~~___December 16,~~
~~2015~~ of the Public Utilities Commission of Ohio.

Issued ~~___December 30, 2015~~
~~2016~~

Effective ~~___January 1,~~

Issued by
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THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Eighth~~^{Seventh} Revised Sheet No.

Cancels

Twenty-~~Seventh~~^{ixth} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand

~~\$04.268277100~~ per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

~~\$0.0844609~~ per kWh for the first 1,500 kWh

~~\$0.04251250~~ per kWh for the next 123,500 kWh

~~\$0.0377764~~ per kWh for all kWh over 125,000kWh

~~_____ \$0.00 per kWh for all kWh over 125,000 kWh~~

MAXIMUM CHARGE:

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___December 16, 2015~~

Issued ~~___December 30, 2015~~

Effective ~~___January 1, 2016~~

Issued by
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Twenty-~~Eighth~~^{Seventh} Revised Sheet No.

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Twenty-~~Seventh~~^{ix}th Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

The billing under the Demand and Energy charge provisions shall not exceed \$0.~~252307400~~ per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, ~~Competitive Bid True-up Rider~~, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1773066.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~

Issued ~~December 30, 2015~~

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Eighth~~^{Seventh} Revised Sheet No.

Cancels

Twenty-~~Seventh~~^{ixth} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Eighth~~^{Seventh} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

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THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Eigh~~Seventh Revised Sheet No.
Cancels
Twenty-~~Seven~~ixth Revised Sheet No.
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$~~30.415632600~~ per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0~~502128~~ per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.~~259806500~~ per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, ~~Competitive Bid~~

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___ December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued-~~___ December 30, 2015~~
2016

Effective ~~___ January 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Drive
G13
Dayton, Ohio 45432

Twenty-~~Eigh~~Seventh Revised Sheet No.
Cancels
Twenty-~~Seven~~ixth Revised Sheet No.
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

~~True-up Rider~~, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1908818.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___ December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued- ~~___ December 30, 2015~~
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Twenty-~~Eigh~~Seventh Revised Sheet No.
Cancels
Twenty-~~Seven~~ixth Revised Sheet No.
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___ December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued- ~~___ December 30, 2015~~
2016

Effective ~~___ January 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G14
MacGregor Park
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Dayton, Ohio 45432

~~Twelfth~~ Eleventh Revised Sheet No.

Cancels

~~Elev~~ Tenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$~~40.02~~09986 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0~~500~~940 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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~~Twelfth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~___December 16, 2015~~ of the Public Utilities Commission of Ohio.

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~~Twelfth~~ Eleventh Revised Sheet No.

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~~Elev~~ Tenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

~~\$40.284583500~~ per kW for all kW of Billing Demand, plus

Energy Charge:

~~\$0.00491216~~ per kWh for all kWh

ADDITIONAL RIDERS:

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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~~Twelfth~~ Eleventh Revised Sheet No.

Cancels

~~Elev~~ Tenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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| 1065 Woodman Drive
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~~Twelfth~~ Eleventh Revised Sheet No.

Cancels

~~Elev~~ Tenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

| Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

| Issued ~~___ December 30, 2015~~

Effective ~~___ January 1, 2016~~

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THOMAS A. RAGA, President and Chief Executive Officer

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MacGregor Park
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~~Thirteen~~^{Twelfth} Revised Sheet No. G16
Cancels
~~Twelve~~^{Eleven} Revised Sheet No. G16
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	kWh
\$ 10.925371500 per lamp, 9,500 Lumens High Pressure Sodium	39
\$ 40.73937600 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$ 30.70026375 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$ 70.60027490 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$ 30.01595840 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$ 30.02583210 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$ 02.001228455 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with ~~luminaire~~^{luminaire}, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120~~-EL-~~SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued-~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Thirteenth~~ Revised Sheet No. G16
Cancels
~~Twelfth~~~~Eleventh~~ Revised Sheet No. G16
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

Fuel Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

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MacGregor Park
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~~Thirteenth~~ Revised Sheet No. G16
Cancels
~~Twelfth~~ Revised Sheet No. G16
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120~~-EL-SSOUNC dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
G17
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Dayton, Ohio 45432

~~Twelfth~~ Eleventh Revised Sheet No.

Cancels

~~Elev~~ Tenth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.~~05923570~~ per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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G17
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~~Twelfth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued- December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

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~~Twelfth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.

~~Competitive Bidding Rate Sheet No. G19.~~

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.00~~493699~~ per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stability Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

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Effective ~~January 1, 2016~~

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

FLUORESCENT

70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued- ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
1065 Woodman Drive
G19
Dayton, Ohio 45432

~~Seventh~~^{ixth} Revised Sheet No.

Cancels

~~Sixth~~^{Fifth} Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
~~COMPETITIVE BIDDING RATE~~
~~RESERVED FOR FUTURE USE~~

~~DESCRIPTION:~~

~~The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.~~

~~APPLICABLE:~~

~~This charge will be assessed on a service rendered basis beginning January 1, 2016 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.~~

~~CHARGES: January 1, 2016 May 31, 2017~~

~~Residential~~

Energy Charge (0-750 kWh)	\$0.0670061	/kWh
Energy Charge (over 750 kWh)	\$0.0565484	/kWh

~~Residential Heating~~

Energy Charge (0-750 kWh)	\$0.0670061	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0565484	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0379838	/kWh

~~Secondary~~

Billed Demand (over 5 kW)	\$4.2682771	/kW
Energy Charge (0-1,500 kWh)	\$0.0844609	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0425125	/kWh
Energy Charge (over 125,000 kWh)	\$0.0377764	/kWh
Max Charge	\$0.1773066	/kWh

~~Primary~~

Billed Demand	\$3.4156326	/kW
Energy Charge	\$0.0502128	/kWh
Max Charge	\$0.1908818	/kWh

~~Primary Substation~~

Billed Demand	\$4.0209986	/kW
--------------------------	------------------------	----------------

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
1065 Woodman Drive
G19
Dayton, Ohio 45432

~~Seventh~~^{ixth} Revised Sheet No.

Cancels

~~Sixth~~^{Fifth} Revised Sheet No.

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
~~COMPETITIVE BIDDING RATE~~

~~Energy Charge \$0.0500940 /kWh~~

~~High Voltage~~

~~Billed Demand \$4.2845835 /kW~~

~~Energy Charge \$0.0491216 /kWh~~

~~Private Outdoor Lighting~~

~~9,500 Lumens High Pressure Sodium \$1.9253715 /lamp/month~~

~~28,000 Lumens High Pressure Sodium \$4.7393760 /lamp/month~~

~~7,000 Lumens Mercury \$3.7026375 /lamp/month~~

~~21,000 Lumens Mercury \$7.6027490~~

~~/lamp/month~~

~~2,500 Lumens Incandescent \$3.1595840~~

~~/lamp/month~~

~~7,000 Lumens Fluorescent \$3.2583210~~

~~/lamp/month~~

~~4,000 Lumens PT Mercury \$2.1228455~~

~~/lamp/month~~

~~School~~

~~Energy Charge \$0.0592357 /kWh~~

~~Street Lighting~~

~~Energy Charge \$0.0493699 /kWh~~

~~TERMS AND CONDITIONS:~~

~~The CB rates charged under this Tariff Sheet are updated on an annual basis.~~

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

~~RESERVED FOR FUTURE USE~~

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs.

APPLICABLE:

The EIR will be assessed on all Customers served under the Electric Generation Service Tariff Sheet G10-18 based on the following rates.

CHARGES:

Residential

<u>Energy Charge (0-750 kWh)</u>	<u>\$0.01244 /kWh</u>
<u>Energy Charge (over 750 kWh)</u>	<u>\$0.01016 /kWh</u>

Residential Heating

<u>Energy Charge (0-750 kWh)</u>	<u>\$0.01244 /kWh</u>
<u>Energy Charge (over 750 kWh) Summer</u>	<u>\$0.01016 /kWh</u>
<u>Energy Charge (over 750 kWh) Winter</u>	<u>\$0.00608 /kWh</u>

Secondary

<u>Billed Demand (over 5 kW)</u>	<u>\$1.59536 /kW</u>
<u>Energy Charge (0-1,500 kWh)</u>	<u>\$0.01336 /kWh</u>
<u>Energy Charge (1,501-125,000 kWh)</u>	<u>\$0.00588 /kWh</u>
<u>Energy Charge (over 125,000 kWh)</u>	<u>\$0.00500 /kWh</u>

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 0812-1094426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013
2014

Effective January 1,

Issued by
THOMASDEREK A. PORTER AGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Sixth~~^{Fifth} Revised Sheet No. G24
Cancels
~~Fifth~~^{Fourth} Revised Sheet No. G24
Page 2 of ~~13~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Primary

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

Primary-Substation

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

High Voltage

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.21746 /month
28,000 Lumens High Pressure Sodium	\$0.48479 /month
7,000 Lumens Mercury	\$0.41820 /month
21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

School

Energy Charge	\$0.01168 /kWh
---------------	----------------

Street Lighting

Filed pursuant to the Opinion and Order in Case No. 0812-1094426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013
2014

Effective January 1,

Issued by
THOMASDEREK A. PORTER AGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Sixth~~^{Fifth} Revised Sheet No. G24
Cancels
~~Fifth~~^{Fourth} Revised Sheet No. G24
Page 3 of ~~13~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Energy Charge \$0.00532 /kWh

Filed pursuant to the Opinion and Order in Case No. ~~0812-1094426~~-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~
~~2014~~

Effective ~~January 1,~~

Issued by
THOMASDEREK A. PORTER A. PORTER A. AGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G25
MacGregor Park
1065 Woodman Drive
G25 Dayton, Ohio 45432

~~FourthThird~~ Revised Sheet No.

Cancels

~~ThirdSecond~~ Revised Sheet No.

Page 1 of ~~2~~4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

~~RESERVED FOR FUTURE USE~~

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers.

APPLICABLE:

The RSC rider will be assessed to all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

Filed pursuant to the Opinion and Order in Case No. ~~0812-1094426~~-EL-SSO dated ~~September 6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by

~~THOMASDEREK~~ A. ~~RAGA~~PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G25
MacGregor Park
1065 Woodman Drive
G25 Dayton, Ohio 45432

~~FourthThird~~ Revised Sheet No.

Cancels

~~ThirdSecond~~ Revised Sheet No.

Page 2 of ~~2~~+

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
---------------	-----------	------

Street Lighting

Energy Charge	\$0.00270	/kWh
---------------	-----------	------

Filed pursuant to the Opinion and Order in Case No. ~~0812-1094426~~-EL-SSO dated ~~September 6, 2013~~
of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by

~~THOMASDEREK~~ A. ~~RAGAPORTER~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G29
MacGregor Park
1065 Woodman Drive
G29
Dayton, Ohio 45432

~~Third~~ Revised Sheet No.

Cancels

~~Second~~ Revised Sheet No.

Page 1 of 12

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
~~SERVICE STABILITY RIDER~~

RESERVED FOR FUTURE USE

DESCRIPTION:

~~The Service Stability Rider (SSR) is intended to compensate DP&L for providing stabilized service for customers.~~

APPLICABLE:

~~The SSR will be assessed beginning January 1, 2014 on all Customers served under the Electric Generation Service Tariff Sheets G9-G19 based on the following rates.~~

CHARGES:

Residential

~~Energy Charge (0-750 kWh) \$0.0103362 /kWh
Energy Charge (over 750 kWh) \$0.0084287 /kWh~~

Residential Heating

~~Energy Charge (0-750 kWh) \$0.0103362 /kWh
Energy Charge (over 750 kWh) Summer \$0.0084287 /kWh
Energy Charge (over 750 kWh) Winter \$0.0050540 /kWh~~

Secondary

~~Billed Demand (over 5 kW) \$1.2104318 /kW
Energy Charge (0-1,500 kWh) \$0.0101459 /kWh
Energy Charge (1,501-125,000 kWh) \$0.0044547 /kWh
Energy Charge (over 125,000 kWh) \$0.0037842 /kWh
Maximum Charge \$0.0248410 /kWh~~

Primary

~~Billed Demand \$1.4208780 /kW
Energy Charge \$0.0033887 /kWh
Maximum Charge \$0.0249517 /kWh~~

Primary Substation

~~Billed Demand \$1.5092978 /kW~~

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~
2016

Effective ~~January 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G29
MacGregor Park
1065 Woodman Drive
G29
Dayton, Ohio 45432

~~Third~~ Revised Sheet No.

Cancels

~~Second~~ Revised Sheet No.

Page 2 of 12

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
~~SERVICE STABILITY RIDER~~

~~Energy Charge~~ ~~\$0.0032482~~ ~~/kWh~~

~~High Voltage~~

~~Billed Demand~~ ~~\$1.5395867~~ ~~/kW~~

~~Energy Charge~~ ~~\$0.0033476~~ ~~/kWh~~

~~Private Outdoor Lighting~~

~~9,500 Lumens High Pressure Sodium~~ ~~\$0.1107400~~ ~~/lamp/month~~

~~28,000 Lumens High Pressure Sodium~~ ~~\$0.2468800~~ ~~/lamp/month~~

~~7,000 Lumens Mercury~~ ~~\$0.2129700~~ ~~/lamp/month~~

~~21,000 Lumens Mercury~~ ~~\$0.3960400~~

~~/lamp/month~~

~~2,500 Lumens Incandescent~~ ~~\$0.2630200~~

~~/lamp/month~~

~~7,000 Lumens Fluorescent~~ ~~\$0.3707200~~

~~/lamp/month~~

~~4,000 Lumens PT Mercury~~ ~~\$0.5918600~~

~~/lamp/month~~

~~School~~

~~Energy Charge~~ ~~\$0.0079018~~ ~~/kWh~~

~~Street Lighting~~

~~Energy Charge~~ ~~\$0.0027000~~ ~~/kWh~~

Filed pursuant to the Finding and Order in Case No. ~~0813-10942120-EL-SSOUNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~
2016

Effective ~~January 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
~~COMPETITIVE BID TRUE-UP RIDER~~
RESERVED FOR FUTURE USE

DESCRIPTION:

~~The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).~~

APPLICABLE:

~~This Rider will be assessed on a bills-rendered basis beginning June 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

CHARGES:

~~The following charges will be assessed on a bypassable basis:~~

All Customers

~~Energy Charge (All kWh) \$0.0054854 /kWh~~

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.2139306	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.5265984	/lamp/month
7,000 Lumens Mercury	\$0.4114050	/lamp/month
21,000 Lumens Mercury	\$0.8447516	/lamp/month
2,500 Lumens Incandescent	\$0.3510656	/lamp/month
7,000 Lumens Fluorescent	\$0.3620364	/lamp/month
4,000 Lumens PT Mercury	\$0.2358722	/lamp/month

~~All modifications to the Competitive Bid True-up Rider are subject to Commission approval.~~

TERMS AND CONDITIONS:

~~The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

Filed pursuant to the Opinion and Order in Case No. 0812-1094426-EL-SSO dated September 6, 2013
of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective June 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Clean Tariffs

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixty-Fourth Revised	Tariff Index	2	____, 2016
<u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
<u>TARIFFS</u>				
G10	Fifteenth Revised	Standard Offer Residential	2	____, 2016
G11	Fifteenth Revised	Standard Offer Residential Heating	2	____, 2016
G12	Twenty-Eighth Revised	Standard Offer Secondary	3	____, 2016
G13	Twenty-Eighth Revised	Standard Offer Primary	2	____, 2016
G14	Twelfth Revised	Standard Offer Primary-Substation	2	____, 2016
G15	Twelfth Revised	Standard Offer High Voltage	3	____, 2016
G16	Thirteenth Revised	Standard Offer Private Outdoor Lighting	3	____, 2016
G17	Twelfth Revised	Standard Offer School	2	____, 2016
G18	Twelfth Revised	Standard Offer Street Lighting	4	____, 2016
G19	Seventh Revised	Reserved	2	____, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Fourth Revised Sheet No. G2
Cancels
Sixty-Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Environmental Investment Rider	1	____, 2016
G25	Fourth Revised	Rate Stabilization Charge	2	____, 2016
G26	Thirteenth Revised	Alternative Energy Rider	1	June 1, 2016
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Eighth Revised	FUEL Rider	1	April 1, 2016
G29	Third Revised	Reserved	1	____, 2016
G30	Tenth Revised	Reserved	1	____, 2016

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G10
Cancels
Fourteenth Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.0670061 per kWh for the first 750 kWh
\$0.0565484 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G10
Cancels
Fourteenth Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G11
Cancels
Fourteenth Revised Sheet No. G11
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.0670061 per kWh for the first 750 kWh

\$0.0565484 per kWh for all kWh over 750 kWh

Winter Period:

\$0.0670061 per kWh for the first 750 kWh

\$0.0379838 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G11
Cancels
Fourteenth Revised Sheet No. G11
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G12
Cancels
Twenty-Seventh Revised Sheet No. G12
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$4.2682771 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.0844609 per kWh for the first 1,500 kWh
\$0.0425125 per kWh for the next 123,500 kWh
\$0.0377764 per kWh for all kWh over 125,000kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2523074 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1773066.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Environmental Investment Rider on Sheet No. G24.
- Rate Stabilization Charge on Sheet No. G25.
- Alternative Energy Rider on Sheet No. G26.
- PJM RPM Rider on Sheet No. G27.
- FUEL Rider on Sheet No. G28.
- Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G12
Cancels
Twenty-Seventh Revised Sheet No. G12
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G13
Cancels
Twenty-Seventh Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$3.4156326 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0502128 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2598065 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1908818.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued _____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Environmental Investment Rider on Sheet No. G24.
- Rate Stabilization Charge on Sheet No. G25.
- Alternative Energy Rider on Sheet No. G26.
- PJM RPM Rider on Sheet No. G27.
- FUEL Rider on Sheet No. G28.
- Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued _____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G13
Cancels
Twenty-Seventh Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G14
Cancels
Eleventh Revised Sheet No. G14
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.0209986 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0500940 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G14
Cancels
Eleventh Revised Sheet No. G14
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G15
Cancels
Eleventh Revised Sheet No. G15
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.2845835 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0491216 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G15
Cancels
Eleventh Revised Sheet No. G15
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

FUEL Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	kWh
\$1.9253715 per lamp, 9,500 Lumens High Pressure Sodium	39
\$4.7393760 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$3.7026375 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$7.6027490 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$3.1595840 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.2583210 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.1228455 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G16
Cancels
Twelfth Revised Sheet No. G16
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G17
Cancels
Eleventh Revised Sheet No. G17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0592357 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G17
Cancels
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Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G18
Cancels
Eleventh Revised Sheet No. G18
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0493699 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stability Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY
	<u>--kWh--</u>
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
 <u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued___

Effective___

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued___

Effective___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G18
Cancels
Eleventh Revised Sheet No. G18
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued___

Effective___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. G19
Cancels
Sixth Revised Sheet No. G19
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities
Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs.

APPLICABLE:

The EIR will be assessed on all Customers served under the Electric Generation Service Tariff Sheet G10-18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh)	\$0.01016 /kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00608 /kWh

Secondary

Billed Demand (over 5 kW)	\$1.59536 /kW
Energy Charge (0-1,500 kWh)	\$0.01336 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00588 /kWh
Energy Charge (over 125,000 kWh)	\$0.00500 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 ENVIRONMENTAL INVESTMENT RIDER

Primary

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

Primary-Substation

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

High Voltage

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.21746 /month
28,000 Lumens High Pressure Sodium	\$0.48479 /month
7,000 Lumens Mercury	\$0.41820 /month
21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

School

Energy Charge	\$0.01168 /kWh
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Street Lighting

Energy Charge	\$0.00532 /kWh
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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. G24
Cancels
Fifth Revised Sheet No. G24
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated September 6, 2013 of the
Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers.

APPLICABLE:

The RSC rider will be assessed to all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. G25
Cancels
Third Revised Sheet No. G25
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated ____ of the Public Utilities Commission of Ohio.

Issued ____

Effective ____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. G29
Cancels
Second Revised Sheet No. G29
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G30
Cancels
Ninth Revised Sheet No. G30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated ___ of the Public Utilities Commission of Ohio.

Issued ___

Effective ___

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/1/2016 3:37:00 PM

in

Case No(s). 08-1094-EL-SSO, 08-1095-EL-ATA, 08-1096-EL-AAM, 08-1097-EL-UNC

Summary: Notice of Filing Proposed Tariffs electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company