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August 1, 2016

Betty McCauley Public Utilities Commission of Ohio Docketing – 11<sup>th</sup> Floor 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 16-0212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas ("Orwell") herein submits the following:

1. Orwell's GCR calculation rate to be effective for billing purposes on August 1, 2016.

Thank you for your attention to this matter.

Sincerely,

Stephanie Patton

## GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST	1, 2016	
EXPECTED GAS COST (EGC)	\$	4.4452 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.0812) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.1388) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.2252 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/2016 - 08/31/2016		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,188,015
UTILITY PRODUCTION EXPECTED GAS COST	\$	•
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	4,188,015
TOTAL ANNUAL SALES VOLUMES		942,145.3 MCF
EXPECTED GAS COST (EGC) RATE	\$	4.4452
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT ORTLY ACTUAL ADJUSTMENT	\$	
CURRENT QRILY ACTUAL ADJUSTMENT	Φ	(0.0812) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.0812) /MCF - /MCF
	\$ \$	. ,
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ <b>\$</b>	- /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ \$	- /MCF - /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ _\$	- /MCF - /MCF - / <i>MCF</i>
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ \$ _\$	- /MCF - /MCF - / <i>MCF</i>
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION	\$ \$ _\$	- /MCF - /MCF - / <i>MCF</i>
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS	\$ \$ \$	- /MCF - /MCF - /MCF (0.0812) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT	\$ \$ \$	- /MCF - /MCF - /MCF (0.0812) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)  ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS  CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ \$	- /MCF - /MCF - /MCF (0.0812) /MCF (0.1284) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0212-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	7/27/16	BY:	
	-	Marty Whelan	

**SCHEDULE I** 

## PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2016 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June, 2016

SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/2016 - 08/31/2016					
INTERSTATE/INTRASTATE GAS PURCHASES		\$ 2,966,549.80			\$ 2,966,549.80
TCO (NiSource)/COBRA					\$ 149,783
DEO					\$ 247,537
ОТР					\$ 532,955
NORTH COAST					\$ 216,488
SPELMAN					\$ 5,225
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 2,966,550	\$ - 9	•	\$ 4,118,538
OHIO PRODUCERS	\$ -	\$ 65,224			\$ 69,477
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 65,224		-	\$ 69,477
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					0
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TOTAL EXPECTED (	GAS COST AMOUNT				\$ 4,188,015

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 16-0212-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective August 1, 2016 electronically filed by Ms. Stephanie A Patton on behalf of Orwell Natural Gas Co.