

LARGE FILING SEPARATOR SHEET

CASE NUMBER: 14-1297-EL-SSO

FILE DATE: JULY 26, 2016

SECTION: 3 OF 4

NUMBER OF PAGES: 199

DESCRIPTION OF DOCUMENT:

EXHIBITS (HEARING 7/12/16)

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

C.E. Jones Jr. resigned as President on January 31, 2015.

Schedule Page: 104 Line No.: 2 Column: b

S.E. Strah was elected President on February 1, 2015.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
5	Director	
6		
7	James F. Pearson	76 South Main Street, Akron, Ohio 44308
8	Executive Vice President and Chief Financial Officer	
9		
10	Steven E. Strah	76 South Main Street, Akron, Ohio 44308
11	President	
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FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a

Anthony J. Alexander retired on January 31, 2015.

Schedule Page: 105 Line No.: 4 Column: a

Charles E. Jones resigned as President on January 31, 2015.

Schedule Page: 105 Line No.: 10 Column: a

Steven E. Strah was elected President on February 1, 2015.

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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☐ Yes
☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

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Cleveland Electric Illuminating Company, The			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings in the year ended December 31, 2015 was 0.84% per annum.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. For the most recent related disclosure, please refer to the "Certain Relationships and Related Person Transactions" section starting on page 102 of the Company's proxy statement for the May 19, 2015 annual meeting of shareholders.

11. Reserved

12. None

13. None

14. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,939,011,274	2,862,058,106
3	Construction Work in Progress (107)	200-201	30,216,637	25,227,646
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,969,227,911	2,887,285,752
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,200,277,304	1,145,086,045
6	Net Utility Plant (Enter Total of line 4 less 5)		1,768,950,607	1,742,199,707
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,768,950,607	1,742,199,707
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		8,120,934	8,120,934
19	(Less) Accum. Prov. for Depr. and Amort. (122)		953,518	942,914
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,761,654	3,761,466
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		59,460	60,542
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,988,530	11,000,028
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		1,358	1,394
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		29,657	44,708
40	Customer Accounts Receivable (142)		64,365,840	65,045,931
41	Other Accounts Receivable (143)		7,083,528	5,970,819
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,308,292	4,927,004
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		49,502,586	21,551,158
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		4,969,195	4,051,049
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		2,313,936	1,196,113
61	Accrued Utility Revenues (173)		51,269,778	44,321,025
62	Miscellaneous Current and Accrued Assets (174)		416,845	213,408
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		174,644,431	137,468,601
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,518,226	5,170,497
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	73,761,551	81,017,463
73	Prelim. Survey and Investigation Charges (Electric) (183)		328,271	4,048
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		477,806	1,687,648
78	Miscellaneous Deferred Debits (186)	233	1,801,256,172	1,803,907,116
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	23,855	20,012
81	Unamortized Loss on Reacquired Debt (189)		10,812,386	16,846,361
82	Accumulated Deferred Income Taxes (190)	234	238,180,463	169,773,829
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,129,358,730	2,078,426,974
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,083,942,298	3,969,095,310

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	873,927,686	869,860,344			
3	Preferred Stock Issued (204)	250-251	0	0			
4	Capital Stock Subscribed (202, 205)		0	0			
5	Stock Liability for Conversion (203, 206)		0	0			
6	Premium on Capital Stock (207)		0	0			
7	Other Paid-In Capital (208-211)	253	0	0			
8	Installments Received on Capital Stock (212)	252	0	0			
9	(Less) Discount on Capital Stock (213)	254	0	0			
10	(Less) Capital Stock Expense (214)	254b	0	0			
11	Retained Earnings (215, 215.1, 216)	118-119	207,303,064	201,650,790			
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	54,540	54,352			
13	(Less) Required Capital Stock (217)	250-251	0	0			
14	Noncorporate Proprietorship (Non-major only) (218)		0	0			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	9,603,835	14,619,921			
16	Total Proprietary Capital (lines 2 through 15)		1,090,889,125	1,086,185,407			
17	LONG-TERM DEBT						
18	Bonds (221)	256-257	600,000,000	600,000,000			
19	(Less) Required Bonds (222)	256-257	0	0			
20	Advances from Associated Companies (223)	256-257	0	0			
21	Other Long-Term Debt (224)	256-257	730,000,000	730,000,000			
22	Unamortized Premium on Long-Term Debt (225)		80,542	124,474			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,027,547	2,204,586			
24	Total Long-Term Debt (lines 18 through 23)		1,328,052,995	1,327,919,888			
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent (227)		14,357,538	17,231,512			
27	Accumulated Provision for Property Insurance (228.1)		0	0			
28	Accumulated Provision for Injuries and Damages (228.2)		10,188,662	9,901,795			
29	Accumulated Provision for Pensions and Benefits (228.3)		130,763,967	132,937,234			
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0			
31	Accumulated Provision for Rate Refunds (229)		0	0			
32	Long-Term Portion of Derivative Instrument Liabilities		0	0			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0			
34	Asset Retirement Obligations (230)		3,015,671	2,893,287			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		158,325,838	162,963,828			
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)		0	0			
38	Accounts Payable (232)		12,519,834	10,604,398			
39	Notes Payable to Associated Companies (233)		189,843,529	123,733,048			
40	Accounts Payable to Associated Companies (234)		35,642,623	23,590,834			
41	Customer Deposits (235)		17,447,725	15,091,778			
42	Taxes Accrued (236)	262-263	112,650,895	132,646,836			
43	Interest Accrued (237)		16,096,434	16,111,895			
44	Dividends Declared (238)		0	0			
45	Matured Long-Term Debt (239)		0	0			

FERC FORM NO. 1 (rev. 12-03)
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		23,048,263	25,640,933
49	Obligations Under Capital Leases-Current (243)		3,537,337	3,170,771
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		410,786,640	350,590,493
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	6,823,917	7,656,234
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	241,519,694	237,896,749
60	Other Regulatory Liabilities (254)	278	50,038,404	30,421,836
61	Unamortized Gain on Reacquired Debt (257)		4,016,422	4,666,671
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		549,825,729	484,877,979
64	Accum. Deferred Income Taxes-Other (283)		243,663,534	275,916,225
65	Total Deferred Credits (lines 56 through 64)		1,095,887,700	1,041,435,694
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,083,942,298	3,969,095,310

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	962,856,791	858,820,828		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	436,095,640	383,060,259		
5	Maintenance Expenses (402)	320-323	37,165,538	31,018,799		
6	Depreciation Expense (403)	336-337	88,162,598	85,772,840		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,893,317	2,454,305		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,727,394	4,713,358		
13	(Less) Regulatory Credits (407.4)		-21,985,741	-8,298,252		
14	Taxes Other Than Income Taxes (408.1)	262-263	175,081,332	179,895,893		
15	Income Taxes - Federal (409.1)	262-263	58,801,587	72,209,341		
16	- Other (409.1)	262-263	1,808,195	1,147,770		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	156,287,973	153,476,532		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	186,170,295	202,087,188		
19	Investment Tax Credit Adj. - Net (411.4)	266	-832,317	-832,317		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		794,006,703	719,127,844		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		168,850,088	139,692,984		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
962,856,791	858,820,828					2
						3
436,095,640	383,060,259					4
37,165,538	31,018,799					5
88,162,598	85,772,840					6
						7
2,893,317	2,454,305					8
						9
						10
						11
2,727,394	4,713,358					12
-21,985,741	-8,298,252					13
175,081,332	179,895,893					14
58,801,587	72,209,341					15
1,808,195	1,147,770					16
156,287,973	153,476,532					17
186,170,295	202,087,188					18
-832,317	-832,317					19
						20
						21
						22
						23
						24
794,006,703	719,127,844					25
168,850,088	139,692,984					26

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		168,850,088	139,692,984			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,793,787	2,596,127			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,552,565	1,406,856			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		-11,605	-11,605			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	79,664	79,098			
37	Interest and Dividend Income (419)		32,561	36,928			
38	Allowance for Other Funds Used During Construction (419.1)		-16,670	-206,583			
39	Miscellaneous Nonoperating Income (421)		1,340,370	1,131,843			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,665,542	2,218,952			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		104,888				
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		88,841	67,774			
46	Life Insurance (426.2)		51,848	-356,065			
47	Penalties (426.3)		277	7,737			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		53,626	56,627			
49	Other Deductions (426.5)		-111,939	18,399			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		187,541	-205,528			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	935,104	615,085			
54	Income Taxes-Other (409.2)	262-263	35,157	30,101			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	46,689	277			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	50,599	792			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		966,351	644,671			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,511,650	1,779,809			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		91,936,895	91,938,154			
63	Amort. of Debt Disc. and Expense (428)		829,310	829,310			
64	Amortization of Loss on Required Debt (428.1)		6,033,975	6,126,202			
65	(Less) Amort. of Premium on Debt-Credit (429)		43,932	43,932			
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		650,249	748,268			
67	Interest on Debt to Assoc. Companies (430)		4,494,650	3,683,769			
68	Other Interest Expense (431)		2,474,752	3,523,166			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		366,125	315,417			
70	Net Interest Charges (Total of lines 62 thru 69)		104,709,276	104,992,984			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		65,652,462	36,479,809			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		65,652,462	36,479,809			

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		201,650,790	230,170,603
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		65,572,798	36,400,711
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-60,000,000	(65,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-60,000,000	(65,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		79,476	79,476
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		207,303,064	201,650,790
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		207,303,064	201,650,790
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		54,352	54,730
50	Equity in Earnings for Year (Credit) (Account 418.1)		79,664	79,098
51	(Less) Dividends Received (Debit)		79,476	79,476
52				
53	Balance-End of Year (Total lines 49 thru 52)		54,540	54,352

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	65,652,462	36,479,809
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	91,055,915	88,227,145
5	Amortization of Regulatory Assets, Net	24,713,135	13,011,610
6			
7			
8	Deferred Income Taxes (Net)	-29,886,232	-48,611,160
9	Investment Tax Credit Adjustment (Net)	-832,317	-832,317
10	Net (Increase) Decrease in Receivables	-35,116,518	-13,381,812
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,984,900	19,409,583
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	16,670	-206,583
17	(Less) Undistributed Earnings from Subsidiary Companies	-188	79,098
18	Other (provide details in footnote):	11,015,115	14,649,101
19	Accrued Regulatory Obligations	-3,530,989	-2,423,405
20	Pension and OPEB Mark-to-Market Adjustment	5,696,472	36,987,263
21	Retirement Benefits	-3,203,737	-3,926,819
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	123,561,924	139,716,483
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-115,147,464	-91,291,952
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-16,670	206,583
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-115,130,794	-91,498,535
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		48,385
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-11,711,100	-10,095,428
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-323,140	645,841
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-127,165,034	-100,899,737
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	66,110,481	29,793,711
67	Other (provide details in footnote):		
68	Debt Issuance Costs		-295,873
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	66,110,481	29,497,838
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-2,507,407	-3,314,748
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-60,000,000	-65,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	3,603,074	-38,816,910
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-36	-164
87			
88	Cash and Cash Equivalents at Beginning of Period	1,394	1,558
89			
90	Cash and Cash Equivalents at End of period	1,358	1,394

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating:

Amortization of Debt Related Costs	\$ 6,169,104
Stock Based Compensation	2,353,399
Reserve for Injuries and Damages	286,867
Contributions in Aid of Construction	113,851
Other	<u>2,091,894</u>
	\$11,015,115

Schedule Page: 120 Line No.: 18 Column: c

Other Operating:

Amortization of Loss on Reacquired Debt	\$ 5,377,934
Change in Collateral	3,116,944
Reserve for Injuries and Damages	7,239,412
Other	<u>(1,085,189)</u>
	\$14,649,101

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The Cleveland Electric Illuminating Company (CEI), is a wholly owned subsidiary of FirstEnergy Corp. (FE), and is incorporated in Ohio. CEI operates an electric distribution system in Ohio. CEI is subject to regulation by the Public Utilities Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- ☐ Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- ☐ The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- ☐ Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- ☐ Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- ☐ For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- ☐ Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, *Unamortized loss on reacquired debt* and Account 257, *Unamortized gain on reacquired debt* are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- ☐ Capital leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- ☐ Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- ☐ Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

CEI complies with the regulations, orders, policies and practices prescribed by FERC and the PUCO. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

CEI accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers. CEI records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP for non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. CEI believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

CEI's principal business is providing electric service to customers in Ohio. CEI's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, CEI recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2015 and 2014, with respect to any particular segment of CEI's customers. Billed and unbilled customer receivables were \$59 million and \$53 million, respectively, as of December 31, 2015, and

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were \$61 million and \$46 million, respectively, as of December 31, 2014.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and capitalized interest incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. CEI recognizes liabilities for planned major maintenance projects as they are incurred.

CEI provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.1% of average depreciable property in 2015 and 2014.

CEI reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The recoverability of a long-lived asset is measured by comparing its carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted cash flows, an impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value. CEI utilizes the income approach, based upon discounted cash flows to estimate fair value.

ASSET RETIREMENT OBLIGATIONS (ARO)

CEI has recognized applicable legal obligations for AROs and its associated cost primarily relating to closure of coal ash disposal sites. In addition, CEI has recognized conditional retirement obligations, primarily for asbestos remediation.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not in the recognition of the liability.

CEI's ending ARO balance as of December 31, 2015 and 2014 was \$3 million. Accretion recorded during 2015 and 2014 was insignificant.

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. CEI evaluates goodwill for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, CEI assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50 percent) that its fair value is less than its carrying value (including goodwill). If CEI concludes that it is not more likely than not that its fair value is less than its carrying value, then no further testing is required. However, if CEI concludes that it is more likely than not that its fair value is less than its carrying value or bypasses the qualitative assessment, then the two-step quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2015 and 2014. In 2015 and 2014, CEI performed a quantitative assessment using a discounted cash flow analysis. In 2015, the fair value of CEI exceeded its carrying value by approximately 14%. Key assumptions incorporated in the discounted cash flow analysis requiring significant management judgment included: a discount rate, growth rates, projected operating income, changes in working capital, projected capital expenditures, projected funding of pension plans, expected results of future rate proceedings, and a terminal value growth rate. The July 31, 2015 assessment included a discount rate of 5.75% and a terminal value growth rate of 1.63%. Lower than forecasted revenue growth and a higher discount rate could have a negative impact on future goodwill assessments.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the Federal Accounting Standards Board (FASB) issued, Accounting Standards Update (ASU) 2014-09 "Revenue from Contracts with Customers", requiring entities to recognize revenue by applying a five-step model in accordance with the core principle

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to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In addition, the accounting for costs to obtain or fulfill a contract with a customer is specified and disclosure requirements for revenue recognition are expanded. In August 2015, the FASB issued a final Accounting Standards Update deferring the effective date until fiscal years beginning after December 15, 2017. Earlier application is permitted only as of annual reporting periods beginning after December 15, 2016, (the original effective date). The standard shall be applied retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. CEI is currently evaluating the impact on its financial statements of adopting this standard.

In February 2015, the FASB issued, "Consolidations: Amendments to the Consolidation Analysis", which amends current consolidation guidance including changes to both the variable and voting interest models used by companies to evaluate whether an entity should be consolidated. This standard is effective for interim and annual periods beginning after December 15, 2015, and early adoption is permitted. A reporting entity must apply the amendments using a modified retrospective approach by recording a cumulative-effect adjustment to equity as of the beginning of the period of adoption or apply the amendments retrospectively. CEI does not expect this amendment to have a material effect on its financial statements.

In January of 2016, the FASB issued ASU 2016-01, "Financial Instruments-Overall: Recognition and Measurement of Financial Assets and Financial Liabilities". Changes to the current GAAP model primarily affect the accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, the FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The ASU will be effective in fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. Early adoption can be elected for all financial statements of fiscal years and interim periods that have not yet been issued or that have not yet been made available for issuance. PN is currently evaluating the impact on its financial statements of adopting this standard.

2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FE provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of CEI. The plans provide defined benefits based on years of service and compensation levels. In addition, FE provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. CEI recognizes its allocated portion of the expected cost of providing pension and Other Post-Employment Benefits (OPEB) to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. CEI also recognized its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits. In 2014, the qualified pension plan was amended authorizing a voluntary cashout window program for certain eligible terminated participants with vested benefits. Payment of benefits for participants that elected an immediate lump sum cash payment or an annuity resulted in a \$40 million reduction to the underfunded status of the pension plan. Additionally, during 2015 and 2014, certain unions ratified their labor agreements that ended subsidized retiree health care resulting in a reduction to the OPEB benefit obligation by approximately \$10 million and \$97 million, respectively. There was no reduction to CEI's share of its OPEB net liability resulting from the 2015 and 2014 amendments.

FE recognizes as a pension and OPEB mark-to-market adjustment the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. CEI's mark-to-market adjustment for the years ended December 31, 2015 and 2014 were \$3 million (\$6 million net of amounts capitalized) and \$59 million (\$37 million net of amounts capitalized), respectively. In 2015, the pension and OPEB mark-to-market adjustment primarily reflects lower than expected asset returns as well as the impact of other demographic assumptions including revisions to the mortality assumptions partially offset by a 25 basis point increase in the discount rate.

FE's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. During the year ended December 31, 2015, FE made contributions of \$143 million to its qualified pension plan. In 2016, FE has minimum required funding obligations of \$381 million to its qualified pension plan with \$160 million contributed to date. Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FE uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FE's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2015, FE's qualified pension and OPEB plan assets experienced losses of \$(172) million, or

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(2.7)% compared to earnings of \$387 million, or 6.2% in 2014, and assumed a 7.75% rate of return for each year on plan assets which generated \$476 million and \$496 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2014, the Society of Actuaries published new mortality tables and improvement scales reflecting improved life expectancies and an expectation that the trend will continue. An analysis of FE pension and OPEB plan mortality data indicated the use of the RP2014 mortality table with blue collar adjustment for females and projection scale SS2014INT was most appropriate as of December 31, 2015. As such, the RP2014 mortality table with projection scale SS2014INT was utilized to determine the 2015 benefit cost and obligation as of December 31, 2015 for the FE pension and OPEB plans.

CEI's allocated share of pension and OPEB costs (credits) and CEI's share of net liability, including the mark-to-market adjustment was as follows:

(In millions)	Year ended December 31,	
	2015	2014
Pension plans	(\$1)	\$40
OPEB	(\$8)	(\$12)
Pension plan liability	\$93	\$96
OPEB plan liability	\$34	\$34

3. LEASES

CEI leases certain office space and other property and equipment under cancelable and noncancelable leases.

Operating lease expense which includes rent expense for the use of office space and other property and equipment owned by affiliated companies for the years ended December 31, 2015 and 2014 was \$4 million for both years. CEI's estimated future minimum lease payments for capital and operating leases as of December 31, 2015 with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2016	2017	2018	2019	2020	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital Leases	\$4	\$4	\$3	\$2	\$2	\$5	\$20	\$2	\$18
Operating Leases	\$2	\$2	\$1	\$1	\$1	\$1	\$8	n/a	n/a

The carrying amounts of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on CEI's Consolidated Balance Sheets as of December 31, 2015 and 2014 were \$17 million and \$19 million, respectively.

4. REGULATORY MATTERS

STATE REGULATION

CEI's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Ohio by the PUCO. In addition, under Ohio law, municipalities may regulate rates of a public utility, subject to appeal to the PUCO if not acceptable to the utility.

OHIO

The Ohio Companies (CEI, Ohio Edison Company (OE) and The Toledo Edison Company (TE)) operate under their Electric Security Plan (ESP) 3 plan which expires on May 31, 2016. The material terms of ESP 3 include:

- ☐ A base distribution rate freeze through May 31, 2016;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ Economic development and assistance to low-income customers for the two-year plan period at levels established in the prior ESP;
- ☐ A 6% generation rate discount to certain low income customers provided by the Ohio Companies through a bilateral

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- ☐ wholesale contract with FirstEnergy Solutions, Inc. ((FES) FES is one of the wholesale suppliers to the Ohio Companies);
- ☐ A requirement to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Rider Delivery Capital Recovery (DCR) that allows continued investment in the distribution system for the benefit of customers;
- ☐ A commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million, subject to the outcome of certain FERC proceedings;
- ☐ Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and
- ☐ Extending the recovery period for costs associated with purchasing Renewable Energy Credits (REC) mandated by Amended Substitute Senate Bill No. 221 (SB221), Ohio's renewable energy and energy efficiency standard, through the end of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Notices of appeal of the Ohio Companies' ESP 3 plan to the Supreme Court of Ohio were filed by the Northeast Ohio Public Energy Council and the Environmental Law & Policy Center. The oral argument in this matter occurred on January 6, 2016.

The Ohio Companies filed an application with the PUCO on August 4, 2014 seeking approval of their ESP IV entitled *Powering Ohio's Progress*. The Ohio Companies filed a Stipulation and Recommendation on December 22, 2014, and supplemental stipulations and recommendations on May 28, 2015, and June 4, 2015. The evidentiary hearing on the ESP IV commenced on August 31, 2015 and concluded on October 29, 2015. On December 1, 2015, the Ohio Companies filed a Third Supplemental Stipulation and Recommendation, which included PUCO Staff as a signatory party in addition to other signatories. The PUCO completed a hearing on the Third Supplemental Stipulation and Recommendation in January 2016. Initial briefs were filed on February 16, 2016 and reply briefs were filed on February 26, 2016. A final PUCO decision is expected in March 2016.

The proposed ESP IV supports FE's strategic focus on regulated operations and better positions the Ohio Companies to deliver on their ongoing commitment to upgrade, modernize and maintain reliable electric service for customers while preserving electric security in Ohio. The material terms of the proposed ESP IV, as modified by the stipulations include:

- ☐ An eight-year term (June 1, 2016 - May 31, 2024);
- ☐ Contemplates continuing a base distribution rate freeze through May 31, 2024;
- ☐ An Economic Stability Program that flows through charges or credits through Rider Retail Rate Stability (RRS) representing the net result of the price paid to FES through a proposed eight-year FERC-jurisdictional Purchase Power Agreement (PPA) for the output of the Sammis and Davis-Besse plants and FES' share of Ohio Valley Electric Corporation (OVEC) against the revenues received from selling such output into the PJM Interconnection, L.L.C. (PJM) markets over the same period, subject to the PUCO's termination of Rider RRS charges/credits associated with any plants or units that may be sold or transferred;
- ☐ Continuing to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Continuing Rider DCR with increased revenue caps of approximately \$30 million per year from June 1, 2016 through May 31, 2019; \$20 million per year from June 1, 2019 through May 31, 2022; and \$15 million per year from June 1, 2022 through May 31, 2024 that supports continued investment related to the distribution system for the benefit of customers;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ A risk-sharing mechanism that would provide guaranteed credits under Rider RRS in years five through eight to customers as follows: \$10 million in year five, \$20 million in year six, \$30 million in year seven and \$40 million in year eight;
- ☐ A continuing commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of such costs avoided by customers for certain types of products totals \$360 million, including such costs from Midcontinent Independent System Operator, Inc. (MISO) along with such costs from PJM, subject to the outcome of certain FERC proceedings;
- ☐ Potential procurement of 100 Megawatts (MW) of new Ohio wind or solar resources subject to a demonstrated need to procure new renewable energy resources as part of a strategy to further diversify Ohio's energy portfolio;
- ☐ An agreement to file a case with the PUCO by April 3, 2017, seeking to transition to decoupled base rates for residential customers;
- ☐ A contribution of \$3 million per year (\$24 million over the eight year term) to fund energy conservation programs, economic development and job retention in the Ohio Companies service territory;
- ☐ Contributions of \$2.4 million per year (\$19 million over the eight year term) to fund a fuel-fund in each of the Ohio Companies service territories to assist low-income customers; and
- ☐ A contribution of \$1 million per year (\$8 million over the eight year term) to establish a Customer Advisory Council to ensure preservation and growth of the competitive market in Ohio.

In addition, on February 29, 2016, in accordance with the Third Supplemental Stipulation in ESP IV, the Ohio Companies filed a Grid Modernization Plan for PUCO consideration and approval.

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On January 27, 2016, certain parties filed a complaint at FERC against FES, Ohio Edison Company (OE), CEI, and The Toledo Edison Company (TE) that requests FERC review of the ESP IV PPA under Section 205 of the Federal Power Act (FPA). FES, OE, CEI and TE responded to the complaint on February 23, 2016 and March 9, 2016. In a separate proceeding, on March 21, 2016, a number of generation owners filed a complaint against PJM requesting that FERC expand the Minimum Offer Price Rule in the PJM Tariff to prevent the alleged artificial suppression of prices in the PJM capacity markets by state-subsidized generation, in particular the ESP IV PPA and other similar agreements. The complaint asked that FERC issue an order by May 1, 2016, so the revised rule can be in effect for the May 2016 PJM capacity auction. FES, OE, CEI, and TE intend to respond to the complaint. In addition to such proceedings, parties have expressed an intention to challenge in the courts and/or before FERC, the PPA or PUCO approval of the ESP IV, if approved. Management intends to vigorously defend against such challenges.

Under Ohio's energy efficiency standards (SB221 and Substitute Senate Bill No. 310 (SB310)), and based on the Ohio Companies' amended energy efficiency plans, the Ohio Companies are required to implement energy efficiency programs that achieve a total annual energy savings equivalent of 2,266 Gigawatt-Hours (GWH) in 2015 and 2,288 GWHs in 2016, and then begin to increase by 1% each year in 2017, subject to legislative amendments to the energy efficiency standards discussed below. The Ohio Companies are also required to retain the 2014 peak demand reduction level for 2015 and 2016 and then increase the benchmark by an additional 0.75% thereafter through 2020, subject to legislative amendments to the peak demand reduction standards discussed below.

On September 30, 2015, the Energy Mandates Study Committee issued its report related to energy efficiency and renewable energy mandates, recommending that the current level of mandates remain in place indefinitely. The report also recommended: (i) an expedited process for review of utility proposed energy efficiency plans; (ii) ensuring maximum credit for all of Ohio's Energy Initiatives; (iii) a switch from energy mandates to energy incentives; and (iv) a declaration be made that the General Assembly may determine energy policy of the state. No legislation has yet been introduced to change the standards described above.

On March 20, 2013, the PUCO approved the three-year energy efficiency portfolio plans for 2013-2015, originally estimated to cost the Ohio Companies approximately \$250 million over the three-year period, which is expected to be recovered in rates. Actual costs may be lower for a number of reasons including the approval of the amended portfolio plan under SB310. On July 17, 2013, the PUCO modified the plan to authorize the Ohio Companies to receive 20% of any revenues obtained from offering energy efficiency and Demand Response reserves into the PJM auction. The PUCO also confirmed that the Ohio Companies can recover PJM costs and applicable penalties associated with PJM auctions, including the costs of purchasing replacement capacity from PJM incremental auctions, to the extent that such costs or penalties are prudently incurred. ELPC and OCC filed applications for rehearing, which were granted for the sole purpose of further consideration of the issue. On September 24, 2014, the Ohio Companies filed an amendment to their portfolio plan as contemplated by SB310, seeking to suspend certain programs for the 2015-2016 period in order to better align the plan with the new benchmarks under SB310. On November 20, 2014, the PUCO approved the Ohio Companies' amended portfolio plan. Several applications for rehearing were filed, and the PUCO granted those applications for further consideration of the matters specified in those applications.

On September 16, 2013, the Ohio Companies filed with the Supreme Court of Ohio a notice of appeal of the PUCO's July 17, 2013 Entry on Rehearing related to energy efficiency, alternative energy, and long-term forecast rules stating that the rules issued by the PUCO are inconsistent with, and are not supported by, statutory authority. On October 23, 2013, the PUCO filed a motion to dismiss the appeal, which is still pending. The matter has not been scheduled for oral argument.

Ohio law requires electric utilities and electric service companies in Ohio to serve part of their load from renewable energy resources measured by an annually increasing percentage amount through 2026, subject to legislative amendments discussed above, except 2015 and 2016 that remain at the 2014 level. The Ohio Companies conducted RFPs in 2009, 2010 and 2011 to secure RECs to help meet these renewable energy requirements. In September 2011, the PUCO opened a docket to review the Ohio Companies' alternative energy recovery rider through which the Ohio Companies recover the costs of acquiring these RECs. The PUCO issued an Opinion and Order on August 7, 2013, approving the Ohio Companies' acquisition process and their purchases of RECs to meet statutory mandates in all instances except for certain purchases arising from one auction and directed the Ohio Companies to credit non-shopping customers in the amount of \$43.4 million, plus interest, on the basis that the Ohio Companies did not prove such purchases were prudent. On December 24, 2013, following the denial of their application for rehearing, the Ohio Companies filed a notice of appeal and a motion for stay of the PUCO's order with the Supreme Court of Ohio, which was granted. On February 18, 2014, the OCC and the ELPC also filed appeals of the PUCO's order. The Ohio Companies timely filed their merit brief with the Supreme Court of Ohio and the briefing process has concluded. The matter is not yet scheduled for oral argument.

On April 9, 2014, the PUCO initiated a generic investigation of marketing practices in the competitive retail electric service market, with a focus on the marketing of fixed-price or guaranteed percent-off Standard Service Offer (SSO) rate contracts where there is a provision that permits the pass-through of new or additional charges. On November 18, 2015, the PUCO ruled that on a going-forward basis, pass-through clauses may not be included in fixed-price contracts for all customer classes. On December 18, 2015, FES filed an Application for Rehearing seeking to change the ruling or have it only apply to residential and small commercial customers.

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FEDERAL REGULATION

With respect to its wholesale services and rates, CEI is subject to regulation by FERC. Under the Federal Power Act, FERC regulates rates for interstate wholesale sales, accounting and other matters.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. CEI has been authorized by FERC to sell wholesale power in interstate commerce and has a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by relevant state commissions. As a condition to selling electricity on a wholesale basis at market-based rates, CEI, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing its sales transactions for the prior quarter.

RELIABILITY MATTERS

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on CEI. North American Electric Reliability Corporation (NERC) is the the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of FE's facilities, including those of CEI, are located within the RFC region. FE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FE develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FE's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, and obligations to upgrade or build transmission facilities, that could have a material adverse effect on CEI's financial condition, results of operations and cash flows.

FERC MATTERS

Regional Transmission Organization Realignment

In a May 31, 2011 order, FERC ruled that the costs for certain "legacy Regional Transmission Expansion Plan" transmission projects in PJM approved before CEI affiliate American Transmission Systems, Incorporated (ATSI) joined PJM could be charged to transmission customers in the ATSI zone, which includes CEI's service territory. The amount to be paid, and the question of derived benefits, is pending before FERC as a result of a June 25, 2014 order from a divided three-judge panel of the United States Court of Appeals for the Seventh Circuit's which ruled that FERC had not quantified the benefits that western PJM utilities would derive from certain new 500 Kilovolt or higher lines and thus had not adequately supported its decision to socialize the costs of these lines. The majority found that eastern PJM utilities are the primary beneficiaries of the lines, while western PJM utilities are only incidental beneficiaries, and that, while incidental beneficiaries should pay some share of the costs of the lines, that share should be proportionate to the benefit they derive from the lines, and not on load-ratio share in PJM as a whole. The court remanded the case to FERC, which issued an order setting the issue of cost allocation for hearing and settlement proceedings. Settlement discussions under a FERC-appointed settlement judge are ongoing.

The outcome of this proceeding and its impact, if any, on CEI cannot be predicted at this time.

5. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate CEI with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on CEI's earnings and competitive position to the extent that CEI competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

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Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

OTHER LEGAL PROCEEDINGS

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to CEI's normal business operations pending against CEI and its subsidiaries. The loss or range of loss in these matters is not expected to be material to CEI or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 4, Regulatory Matters of the Notes to Consolidated Financial Statements.

CEI accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where CEI determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that CEI or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on CEI's or its subsidiaries' financial condition, results of operations and cash flows.

6. TRANSACTIONS WITH AFFILIATED COMPANIES

CEI's operating revenues, operating expenses, interest income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FE's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

FE's competitive companies at times provide power through affiliated company power sales to meet a portion of the Utilities' POLR and default service requirements. The primary affiliated company transactions for CEI during the two years ended December 31, 2015 and 2014 are as follows:

	2015	2014
	(In millions)	
Revenues:	\$ 9	\$ 9
Expenses:		
Purchased power from affiliates	59	60
Support services	51	45
Interest Expense:	4	4

FE does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the CEI from FESC, a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FE's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FE and its other subsidiaries are generally settled under commercial terms within thirty days.

7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,

	2015	2014
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	1,358	1,394
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ 1,358	\$ 1,394

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid during the year:		
Interest – net of amount capitalized	\$ 98,555,633	\$100,344,713
Income Taxes	\$107,005,294	\$54,608,934

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

FERC FORM NO. 1 (NEW 06-02) Page 122a

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	2,857,864,902	2,857,864,902	
4	Property Under Capital Leases	16,745,446	16,745,446	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	47,795,721	47,795,721	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	2,922,406,069	2,922,406,069	
9	Leased to Others			
10	Held for Future Use	16,605,205	16,605,205	
11	Construction Work in Progress	30,216,637	30,216,637	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	2,969,227,911	2,969,227,911	
14	Accum Prov for Depr, Amort, & Depl	1,200,277,304	1,200,277,304	
15	Net Utility Plant (13 less 14)	1,768,950,607	1,768,950,607	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,140,657,738	1,140,657,738	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	45,594,161	45,594,161	
22	Total In Service (18 thru 21)	1,186,251,899	1,186,251,899	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	14,025,405	14,025,405	
29	Amortization			
30	Total Held for Future Use (28 & 29)	14,025,405	14,025,405	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,200,277,304	1,200,277,304	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year		Balance End of Year (f)	Line No.		
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	52,168,360	5,105,439		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	52,168,360	5,105,439		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	23,748			
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment		2,776		
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	23,748	2,776		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators				
42	(345) Accessory Electric Equipment				
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	23,748	2,776		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	64,784,687		
49	(352) Structures and Improvements	18,882,456		
50	(353) Station Equipment	166,111,895	3,007,310	
51	(354) Towers and Fixtures	327,942		
52	(355) Poles and Fixtures	42,598,575	520,799	
53	(356) Overhead Conductors and Devices	52,846,648	5,881,273	
54	(357) Underground Conduit	32,119,703	101,730	
55	(358) Underground Conductors and Devices	98,171,982	514,889	
56	(359) Roads and Trails	327,417		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	476,171,305	10,026,001	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	6,849,476		
61	(361) Structures and Improvements	24,412,413	133,418	
62	(362) Station Equipment	243,939,580	9,208,420	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	336,132,341	16,556,915	
65	(365) Overhead Conductors and Devices	441,849,456	19,944,272	
66	(366) Underground Conduit	71,090,827	879,582	
67	(367) Underground Conductors and Devices	365,393,223	18,693,790	
68	(368) Line Transformers	360,927,239	8,935,667	
69	(369) Services	76,498,480	1,389,597	
70	(370) Meters	117,184,777	4,093,483	
71	(371) Installations on Customer Premises	25,110,197	564,032	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	73,252,328	2,932,097	
74	(374) Asset Retirement Costs for Distribution Plant	60,078		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,142,700,415	83,331,273	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	2,470,369		
87	(390) Structures and Improvements	75,895,048	1,218,037	
88	(391) Office Furniture and Equipment	25,633,845	176,321	
89	(392) Transportation Equipment	22,456,010		
90	(393) Stores Equipment	604,772		
91	(394) Tools, Shop and Garage Equipment	12,526,479	2,767,855	
92	(395) Laboratory Equipment	4,700,620	8,358	
93	(396) Power Operated Equipment	6,079,790	139,313	
94	(397) Communication Equipment	23,730,575	5,135,349	
95	(398) Miscellaneous Equipment	87,788		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	174,185,296	9,445,233	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	203,777		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	174,389,073	9,445,233	
100	TOTAL (Accounts 101 and 106)	2,845,452,901	107,910,722	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,845,452,901	107,910,722	

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Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11 / 11 / 11	End of 2015/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
195	-1,912,071		55,361,533		4
195	-1,912,071		55,361,533		5
					6
					7
			23,748		8
					9
					10
					11
					12
					13
	-2,776				14
					15
	-2,776		23,748		16
					17
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	-2,776		23,748		46

Name of Respondent Cleveland Electric Illuminating Company, The		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		-805,674	63,979,013		48
	-32,014		18,850,442		49
883,583	490,250	-112,191	168,613,681		50
			327,942		51
366,223	-25,099	-385,837	42,342,215		52
414,519	453,522	-4,432,926	54,333,998		53
-12,433	17	-101,730	32,132,153		54
546,148	71,967		98,212,690		55
-638	13		328,068		56
					57
2,197,402	958,656	-5,838,358	479,120,202		58
					59
		805,674	7,655,150		60
75,839	-27,246		24,442,746		61
981,366	1,511,357	-278,318	253,399,673		62
					63
2,084,258	-4,379,617	5,067	346,230,448		64
3,258,527	3,083,239	668	461,619,108		65
88	7,432	101,730	72,079,483		66
1,946,435	1,332,013		383,472,591		67
4,957,178	854,588		365,760,316		68
1,798,741	-61,991		76,027,345		69
1,661,091	-2,294,691		117,322,478		70
395,764	77,448		25,355,913		71
					72
1,347,583	215,668		75,052,510		73
			60,078		74
18,506,870	318,200	634,821	2,208,477,839		75
					76
					77
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					83
					84
					85
	-438,786	-311,341	1,720,242		86
537,108	-26,236	311,341	76,861,082		87
1,211,147	1,156,854		25,755,873		88
41,914	-1,567,165		20,846,931		89
26,906			577,866		90
458,727	-228,522		14,607,085		91
105,864	-52,431		4,550,683		92
284,921	-66,981	24,238	5,891,439		93
185,720	-355,571		28,324,633		94
4,652			83,136		95
2,856,959	-1,578,838	24,238	179,218,970		96
					97
			203,777		98
2,856,959	-1,578,838	24,238	179,422,747		99
23,561,426	-2,216,829	-5,179,299	2,922,406,069		100
					101
					102
					103
23,561,426	-2,216,829	-5,179,299	2,922,406,069		104

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
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46					
47	TOTAL				

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Westwood Fly Ash Land Investment	6/30/1997		935,947	
4					
5	East Point Fly Ash Land	05/31/1992		503,316	
6					
7	Rachel - Land	12/31/1999		541,637	
8					
9	Other Minor Land Items	03/31/1998		481,658	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	North Park Fly Ash Site Improvements	06/30/1997		8,982,498	
24					
25	Westwood Fly Ash Site Improvements	06/30/1997		4,928,496	
26					
27					
28					
29	Minor Other Property Items	03/31/1998		231,653	
30					
31					
32					
33					
34					
35					
36					
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41					
42					
43					
44					
45					
46					
47	Total			16,605,205	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
Date not presently determinable for all items.

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	SE Northfield 138-36kV Substation Rebuild	7,409,176		
2	Substation DX Condition Blanket	3,237,607		
3	PW Pleasant Valley Road Pearl to York	2,793,423		
4	Implement New Mobile Radio System	2,317,513		
5	Substation DX Forced Failure Blanket	1,615,465		
6	SW - Grant #3-GT-T Transformer Replacement	1,613,787		
7	ESSS sub transmission Pole replacement	1,428,513		
8	ITS-Replace Rigel Equipment in CEI	1,037,020		
9	Line Follow up initiated from PowerOn	1,006,274		
10	SX R-16-SN Rebuild Line	1,000,199		
11	Miscellaneous Projects Under \$1,000,000	6,757,660		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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42				
43	TOTAL	30,216,637		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,101,848,939	1,087,823,534	14,025,405	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	85,429,202	85,429,202		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,733,396	2,733,396		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	88,162,598	88,162,598		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	23,437,072	23,437,072		
13	Cost of Removal	11,682,990	11,682,990		
14	Salvage (Credit)	35,954	35,954		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	35,084,108	35,084,108		
16	Other Debit or Cr. Items (Describe, details in footnote):	-244,286	-244,286		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,154,683,143	1,140,657,738	14,025,405	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	13,910,994		13,910,994	
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	214,551,978	214,430,194	121,784	
26	Distribution	857,492,258	857,499,631	-7,373	
27	Regional Transmission and Market Operation				
28	General	68,727,913	68,727,913		
29	TOTAL (Enter Total of lines 20 thru 28)	1,154,683,143	1,140,657,738	14,025,405	

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: b

Other debits and credits are the result of the following:

Transfers and adjustments	\$	(250,357)
Asset retirement cost deferred	\$	6,071
	\$	(244,286)

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Toledo Edison Capital Corporation	5/27/1997		
2	Common Stock, \$1 par value, 100 shares			2,647,054
3	Equity in Undistributed Subsidiary Earnings			12,406
4	Other Equity Adjustments			497
5	Return of Capital			-58,721
6	Subtotal			2,601,236
7				
8	CEI Funding LLC	6/20/2013		
9	Equity Contribution			1,160,230
10	Equity in Undistributed Subsidiary Earnings			
11	Subtotal			1,160,230
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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29				
30				
31				
32				
33				
34				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	3,748,563	TOTAL	3,761,466

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		2,647,054		2
188		12,594		3
		497		4
		-58,721		5
188		2,601,424		6
				7
				8
		1,160,230		9
79,476	-79,476			10
79,476	-79,476	1,160,230		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
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				32
				33
				34
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				41
79,664	-79,476	3,761,654		42

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)				

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Line Extension Costs Rider	7,932	1,515			9,447
2						
3	Rate Certainty Plan Distribution Cost and Interest					
4	Rider (Amortize balance as of 5/31/07 for 25	57,180,018		407.3	2,957,586	54,222,432
5	years beginning 01/09)					
6						
7	Municipal Tax Rider	189,934				189,934
8						
9	Green Program Costs	48,328	3,497			51,825
10						
11	Asset Removal Costs	1,757,837	129,018			1,886,855
12						
13	Deferred Storm Damage Costs	15,260,168		407.4	1,160,436	14,099,732
14	(Amortize as costs are recovered from customers)					
15						
16	Non-Residential Distribution Rider	33,638	2,416			36,054
17						
18	Distribution Uncollectible Expense Rider	708,439		407.4	679,857	28,582
19	(Amortize as costs are recovered from customers)					
20						
21	Non-Distribution Uncollectible Rider	28,080	232,266			260,346
22	(Amortize as costs are recovered from customers)					
23						
24	Deferred Residential Generation Credit Rider	4,164,332		407.4	4,164,332	
25	(Amortize as costs are recovered from customers					
26	through 05/16)					
27						
28	Advanced Metering Infrastructure Rider	3,474	988,088			991,562
29						
30	DSE1 Net of ELR and OLR Rider	215,305		407.4	215,305	
31	(Amortize as costs are recovered from customers)					
32						
33	Demand Side/Energy Efficiency II Rider	1,419,978		407.4	1,419,978	
34	(Amortize as costs are recovered from customers)					
35						
36	Non-Market Based Rider		1,984,782			1,984,782
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	81,017,463	3,341,582		10,597,494	73,761,551

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Goodwill	1,688,520,919				1,688,520,919	
2							
3	ST Credit Facilities-Revolver	1,518,625	370,739	431	728,062	1,161,302	
4							
5	Ohio Real & Personal Prop Tax	111,448,000	109,184,096	408	111,798,000	108,834,096	
6							
7	Captive Insurance-EIB, Inc.	211,141	35,964	924	18,352	228,753	
8							
9	Minor Items	12,172	75,111	Various	12,172	75,111	
10							
11							
12							
13							
14							
15							
16							
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45							
46							
47	Misc. Work in Progress	2,196,259				2,435,991	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	1,803,907,116				1,801,256,172	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	169,773,829	238,180,463
8	TOTAL Electric (Enter Total of lines 2 thru 7)	169,773,829	238,180,463
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	169,773,829	238,180,463

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Cleveland Electric Illuminating Company, The			2015/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

CLEVELAND ELECTRIC ILLUMINATING COMPANY
ACCOUNT 190 ELECTRIC FOOTNOTE

Electric - Footnote	Balances at Beginning of year (c)	Balances at End of year (c)
263A-OH Local-Norm	\$ 0	\$ 27,447
Accelerated Tax Depr-Fed-FT	0	3,280,949
Accelerated Tax Depr-OH Local-FT	0	89,063
Accrued Liability: Severance Expense	812	0
Accrued Taxes: FICA on Vacation Accrual	79,054	75,930
Accumulated Provision for Injuries and Damage	3,573,996	3,793,490
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	0	310,202
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP	0	8,421
AMT Carryforward	0	134,853
Asset Removal Costs	961,428	957,584
Bad Debt Expense	1,816,802	1,964,095
Bad Debts - Securitization Company	110,523	100,931
Beta Drive Lab Lease	678,688	521,804
Cap Vertical Tree Trimming-OH Local-Norm	0	43,893
Charitable Contribution Limitation	147,368	182,390
CIAC-Fed-Norm	0	33,109,738
CIAC-Fed-Norm-Incurred-CWIP	0	16,032,186
CIAC-OH Local-Norm	0	898,785
CIAC-OH Local-Norm	0	28,274
CIAC-OH Local-Norm-Incurred-CWIP	0	435,204
Current Liability : Line Protection Deferred Revenue	22,269	17,941
Def Residential Gen Credit	0	832,324
Deferred Compensation Expense	1,167,358	1,186,125
Deferred Generation Cost	72,490	79,962
Delta Revenue Recovery Deferral	63,787	68,122
Demand Side Management Costs	0	2,092,435
Economic Development Rider	521,343	442,296
EDCP OCI Offset	400,393	317,676
EDR Infrastructure Improvement	872,351	594,906
Environmental Liability	111,461	107,360
FAS 112 - Medical Benefit Accrual	714,070	655,187
FAS 123R - APIC	1,138,181	1,123,008
FAS 123R - Performance Shares	8,349	28,741
FAS 123R - Performance Shares-OH Local-Norm	0	10
FAS 123R - Restricted Stock Units	160,606	229,099
FAS 123R - Restricted Stock-OH Local-Norm	0	85
FAS 123R - RSU Capital-OH Local-Norm	0	445
FAS 158 Pension OCI Offset	865,111	681,973
G Overheads-OH Local-Norm	0	199,487
General Business Credit Carryforward	810,959	810,959
Generation Cost Recon Rider	681,223	3,105,436
Incentive Compensation	907,272	2,174,832
Interest Accrued - Customer Deposits	1,763	1,845
Inventory: Reserve for Obsolescence	729,533	726,615
Investment Tax Credit FAS 109	2,763,474	2,453,205
Lease Acquisition Costs	39,400	24,115
Meters and Transformers-OH Local-Norm	0	2,362
MISO Transmission Deferral	37,060	39,582
NOL Deferred Tax Asset OH Local DIT	895,571	0
Non-Market Based Services	1,069,368	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The		/ /	2015/Q4
FOOTNOTE DATA			

Ohio Economic Development	617,515	0
Other Basis Differences-OH Local-Norm	0	408,792
PAA-OH Local-Norm	0	3,592
Pension EDCP-SERP Payments	1,259,866	1,564,038
Pension/OPEB : Other Deferred	43,579,630	45,819,507
Pensions Expense	32,064,997	30,882,760
PIPP Uncollectible Recovery	13,092	76,538
PIR Property Over/Under	937,061	601,698
Post Retirement Benefits SFAS 106 Accrual	43,332,771	40,456,737
PT Rebal-M&T Reg Asset Recon	0	1,849,324
Qualified Asset Adjustment - Local	17,389,443	14,863,411
R&D Cost-OH Local-Norm	0	1,631
RCP Fuel Recovery Deferral	60,076	63,910
Residential Distribution Deferral	13,176	14,053
Reversal of Book Amortization on Bond Premium	468,632	753,888
SERP OCI Offset	243	217
SFAS 109 Customer Revenue	380,335	378,814
Solar Photovoltaic Req-Unbilled Def	5,734,388	7,375,331
Storm Damage	0	443,520
Tax Interest Capitalized-Fed-Norm	0	3,908,568
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	0	6,107,048
Tax Interest Capitalized-OH Local-Norm	0	106,174
Tax Interest Capitalized-OH Local-Norm	0	3,623
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	0	165,866
Tax UoP Repair Disallow Loss-OH Local-Norm	0	2,290
Tax UoP Repair Exp-OH Local-Norm	0	76,259
Unamortized Gain on Reacquired Debt	1,684,408	1,443,908
Vacation Pay Accrual	816,133	817,594
	<u>\$ 169,773,829</u>	<u>\$ 238,180,463</u>

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	105,000,000		
2				
3	Total Common Stock	105,000,000		
4				
5	Preferred Stock (Account 204)			
6	Undesignated as to series	4,000,000		
7	Preference Stock Undesignated as to series	3,000,000		
8				
9	Total Preferred and Preference Stock	7,000,000		
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
67,930,743	873,927,686					1	
						2	
67,930,743	873,927,686					3	
						4	
						5	
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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40	TOTAL	

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
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22 TOTAL					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.875% Series	300,000,000	2,627,559
3	5.50% Series	300,000,000	2,579,142
4			1,602,000 D
5	SUBTOTAL - ACCOUNT 221	600,000,000	6,808,701
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 OTHER LONG-TERM DEBT		
12			
13	7.88% Series	300,000,000	6,800,424
14			
15	5.95% Senior Note	300,000,000	3,036,548
16			1,584,000 D
17	5.70% Senior Note	250,000,000	1,918,052
18			397,500 D
19	SUBTOTAL - ACCOUNT 224	850,000,000	13,736,524
20			
21			
22			
23			
24	Note to Instruction 15		
25			
26			
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31			
32			
33	TOTAL	1,450,000,000	20,545,225

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/13/2008	11/15/2018	11/13/2008	11/15/2018	300,000,000	26,625,000	2
08/18/2009	08/15/2024	08/18/2009	08/15/2024	300,000,000	16,500,000	3
						4
				600,000,000	43,125,000	5
						6
						7
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						9
						10
						11
						12
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	23,640,000	13
						14
12/11/2006	12/15/2036	12/11/2006	12/15/2036	300,000,000	17,850,000	15
						16
3/27/2007	4/1/2017	3/27/2007	4/1/2017	130,000,000	7,410,000	17
						18
				730,000,000	48,900,000	19
						20
						21
						22
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				1,330,000,000	92,025,000	33

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 24 Column: a

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$91,936,895
Account 430 Interest	<u>4,494,650</u>
Total Interest in accounts 427 & 430	\$96,431,545
 Total interest Form 1 Page 257 Column (i)	 \$92,025,000
Other Interest SERP and EDCP loans	(88,105)
Interest on short term money pool borrowings	1,150,872
Carrying Charges on SC00 Assets	<u>3,343,778</u>
	\$96,431,545

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	65,652,462
2		
3		
4	Taxable Income Not Reported on Books	
5		150,703,014
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		165,415,622
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-60,404,450
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-103,666,161
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	217,700,487
28	Show Computation of Tax:	
29	Net Liability @ 35%	76,195,170
30		
31		
32	Basis of Allocation	
33	See Footnote	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Cleveland Electric Illuminating Company, The			2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

AFUDC Equity/FAS 43-Fed-FT	\$	209,888
AFUDC Equity-Perm		16,670
CIAC-Fed-Norm		16,997,660
CIAC-Fed-Norm-Incurred-CWIP		23,115,487
Deferred Interco Gain - Fossil		47,923,208
Deferred Interco Gain - Mansfield		23,346
Deferred Interco Gain - Nuclear		34,721,415
Deferred Interco Gain - Transmission		6,574,573
Interest Accrued-Customer Deposits		608
PIPP Uncollectible Recovery		176,629
PIR Property Tranche A1		17,895,134
RCP Distribution O and M		2,957,586
RCP Fuel Recovery Deferral		11,334
CE Funding		79,476
	\$	150,703,014

Schedule Page: 261 Line No.: 10 Column: b

263A Miscellaneous-Fed-Norm	\$	4,748,720
Accelerated Tax Depreciation-Fed-FT		1,352,484
Accrued Taxes: Tax Audit Reserves		201,785
Accumulated Provision For Injured and Damage-General Liability		358,577
AFUDC Debt-Fed-Norm		1,814,060
AFUDC Debt-Fed-Norm-Reversal-CWIP		68,475
ARO-Fed-Norm		6,057
Bad Debt Expense		536,389
Capitalized Benefits-Fed-Norm-Incurred-CWIP		662,446
Casualty Loss-Fed-Norm		4,990,090
Deferred Compensation Expense		65,186
Deferred Generation Cost		21,591
Deferred Residential Generation Credit		6,479,554
Delta Revenue Recovery Deferral		12,769
Demand Side Management Costs		7,455,671
Distribution Uncollectible		679,858
FAS 123R - Performance Shares		26,451
FAS 123R - Restricted Stock Units		192,308
FAS 123R - Restricted Stock-Fed-Norm		4,117
FAS 123R - RSU Capital-Fed-Norm		81,843
FE Service Permanent M Allocation		246,928
FE Service Timing Allocation		3,507,778
G Overheads-Fed-Norm		2,032,474
Generation Cost Recon Rider		6,750,849
Highway Reimbursements-Fed-Norm		26
Incentive Compensation		3,795,190
ITC Basis Reduction-Fed-Norm		63,843
Life Insurance		129,395
Lobbying		53,626
Meals and Entertainment - 50% Disallowance		191,376
Meters and Transformers-Fed-Norm		1,455,475
MISO Transmission Deferral		7,430
OPEBs-Fed-Norm		1,885,360
Other Basis Differences-Fed-Norm		3,402,846
Penalties		277
Pension EDCP-SERP Payments		860,107
Pension/OPEB : Other Deferred Credit or Debit		6,715,241
PT Rebalance-Regulatory Asset Recon - APB11		1,802,366
R&D Cost-Fed-Norm		186,459

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Cleveland Electric Illuminating Company, The			2015/Q4
FOOTNOTE DATA			

Residential Distribution Deferral	2,588
Reversal of Book Amortization on Bond Premium	798,688
Solar Photovoltaic Req-Unbilled	4,628,284
Storm Damage	1,160,437
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	2,235,778
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	26,130,352
Unamortized Loss on Reacquired Debt	6,033,975
Current Income Taxes	61,580,043
	\$ 165,415,622

Schedule Page: 261 Line No.: 15 Column: b

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$ (125,768)
CIAC-Fed-Norm-Reversal-CWIP	(28,096,255)
Current Liability: Line Protection Deferred Revenue	(11,790)
Economic Development Rider	(214,082)
Environmental Liability	(10,168)
ESOP Dividends	(797,661)
Non Residential Distribution Deferral	(2,416)
Non-Distribution Uncollectible Deferral	(232,266)
PIR Property Over/Under	(788,120)
Reverse Capital Gain	(32,741)
Sale of Property - Book Gain or (Loss)	(127,287)
Deferred Income Taxes	(29,886,232)
Equity Earnings	(79,664)
	\$ (60,404,450)

Schedule Page: 261 Line No.: 20 Column: b

263A-Fed-Norm	\$ (1,527,251)
Accelerated Tax Depreciation-Fed-Norm	(32,796,774)
Accrued Liability: Severance Expense	(2,250)
Accrued Taxes: FICA on Vacation Accrual	(7,811)
Accumulated Provision For Injured and Damage-Workers Comp	(71,710)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(366,125)
Beta Drive Lab Lease	(428,845)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(2,013,688)
Capitalized Vertical Tree Trimming-Fed-Norm	(4,845,020)
Charitable Contribution Carryforward	(33,737)
Deferred Charge-EIB	(17,612)
Dividend Received Deduction	(247)
EDR Infrastructure Improvement	(762,046)
FAS 112 - Medical Benefit Accrual	(84,338)
FAS 123R - Performance Shares-Fed-Norm	(27,390)
Green Program	(3,497)
Lease Acquisition Costs	(42,079)
Line Extension Cost Recovery	(1,516)
Non-Market Based Services	(4,947,476)
Ohio Economic Development	(1,710,833)
PAA-Fed-Norm	(82,048)
Pensions Expense	(2,931,900)
Pensions-Fed-Norm	(686,729)
Percentage Depletion	(1,429)
Post Retirement Benefits SFAS 106 Accrual	(7,518,094)
Post Retirement Benefits SFAS 106 Payments	(481,210)
PT Rebalance-Additional Property-All-Norm	(576,174)
PT Rebalance-Regulatory Asset Recon	(1,798,198)
Smart Meter - AMI	(988,088)
Tax Interest Capitalized-Fed-Norm	(207,992)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(1,155,799)
Tax UoP Repair Disallow Loss-Fed-Norm	(146,406)
Tax UoP Repair Expense-Fed-Norm	(7,749,547)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(25,601,498)
Unamortized Gain on Reacquired Debt	(650,249)
Vacation Pay Accrual	(102,090)
State Income Taxes	(2,466,148)
Investment Tax Credits	(832,317)
	\$ (103,666,161)

Schedule Page: 261 Line No.: 33 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Tax	18,432,086		58,270,097	107,002,291	
3						
4	Excise Tax			5,188	5,188	
5						
6	Highway Use Tax			6,287	6,287	
7						
8	FICA	219,021		6,151,733	6,159,544	
9						
10	Federal Unemployment Tax			121,488	121,488	
11						
12	Subtotal	18,651,107		64,554,793	113,294,798	
13						
14	State - Ohio:					
15	KWH Tax					
16	2014	5,867,440			5,444,150	-423,290
17	2015			63,886,856	59,055,318	423,290
18						
19	Ohio Unemployment Tax			54,700	54,700	
20						
21	Sales and Use Tax					
22	2011 & Prior		-50,000			
23	2013		313,969	-188,252	-502,221	
24	2014	61,915		-473,873	-299,774	
25	2015			445,607	521,444	
26						
27	IFTA & Motor Fuel Use Tax			116	116	
28						
29	CAT Tax					
30	2014	566,374		-6,162	560,212	
31	2015			2,582,787	1,979,809	
32						
33	Subtotal	6,495,729	263,969	66,301,779	66,813,754	
34						
35	State - Pennsylvania:					
36	PURTA			219	219	
37						
38	PA Unemployment			4,399	4,399	
39						
40	Corporate Net Income Tax					
41	TOTAL	132,646,836	2,824,713	235,417,856	286,480,203	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	2015					
2						
3	Corporate Franchise Tax					
4	2014			138	157	
5						
6	Subtotal			4,756	4,775	
7	State - West Virginia:					
8						
9	Subtotal					
10						
11	Local - Ohio:					
12	City Income Tax					
13	2015		2,560,744	1,842,655	3,003	
14						
15	Real & Personal Property Tax					
16	2014	107,500,000		-1,136,127	106,363,873	
17	2015			103,850,000		
18						
19	Subtotal	107,500,000	2,560,744	104,556,528	106,366,876	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	132,646,836	2,824,713	235,417,856	286,480,203	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
200,869	30,500,977	58,801,587			-531,490	2
						3
		3,944			1,244	4
						5
		6,287				6
						7
211,210		6,250,184			-98,451	8
						9
		121,488				10
						11
412,079	30,500,977	65,183,490			-628,697	12
						13
						14
						15
						16
5,254,828		63,886,856				17
						18
		54,700				19
						20
						21
	-50,000					22
		-188,252				23
	112,184	-351,198			-122,675	24
67,442	143,279	1,953			443,654	25
						26
		116				27
						28
						29
		-6,162				30
602,978		2,582,787				31
						32
5,925,248	205,463	65,980,800			320,979	33
						34
						35
		219				36
						37
		4,399				38
						39
						40
112,650,895	33,891,119	235,691,114			-273,258	41

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
	19	138				4
						5
	19	4,756				6
						7
						8
						9
						10
						11
						12
2,463,568	3,184,660	1,808,195			34,460	13
						14
						15
		-1,136,127				16
103,850,000		103,850,000				17
						18
106,313,568	3,184,660	104,522,068			34,460	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
112,650,895	33,891,119	235,691,114			-273,258	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: h

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 2 Column: i

\$935,104 offset to Account 409.2 ; \$247,105 offset to Account 146 ; (\$1,713,943) offset to Account 201 ; \$244 offset to Account 211.

Schedule Page: 262 Line No.: 16 Column: f

Transferred liability of \$423,290 to tax year 2015 due to timing differences between payments and accruals.

Schedule Page: 262 Line No.: 17 Column: f

Transferred liability of \$423,290 from tax year 2014 due to timing differences between payments and accruals.

Schedule Page: 262.1 Line No.: 13 Column: i

\$35,157 offset to Account 409.2 ; (\$697) offset to Account 211.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	7,286,194			411.4	621,895	
6	6%	370,040			411.4	210,422	
7							
8	TOTAL	7,656,234				832,317	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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48							

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
6,664,299	10.72		5		
159,618	0.76		6		
			7		
6,823,917			8		
			9		
			10		
			11		
			12		
			13		
			14		
			15		
			16		
			17		
			18		
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			31		
			32		
			33		
			34		
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			36		
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			47		
			48		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	111,448,000	186	111,448,000	108,834,096	108,834,096
2						
3	Environmental Liability	308,804	234	10,168		298,636
4						
5	Consumer Products Receipt	50,646	415	11,790		38,856
6						
7	Ohio Economic Development					
8	Contribution	1,710,833	242	2,578,817	867,984	
9						
10	Tobacco User & Spouse Premium	52,015	Various	1,787	12,216	62,444
11						
12	Affiliated Company Pension and	120,737,843	186	1,334,849	9,159,271	128,562,265
13	OPEB Valuation Adjustment					
14						
15	Minor Items	3,588,608	184	1,040	135,829	3,723,397
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	237,896,749		115,386,451	119,009,396	241,519,694

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	484,877,979	149,463,197	82,413,042	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	484,877,979	149,463,197	82,413,042	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	484,877,979	149,463,197	82,413,042	
10	Classification of TOTAL				
11	Federal Income Tax	462,386,688	142,492,162	78,789,346	
12	State Income Tax	22,491,291	6,971,035	3,623,696	
13	Local Income Tax				

NOTES

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
47,656	47,219		5,431,151		3,328,309	549,825,729	2
							3
							4
47,656	47,219		5,431,151		3,328,309	549,825,729	5
							6
							7
							8
47,656	47,219		5,431,151		3,328,309	549,825,729	9
							10
45,506	45,086		1,117,823		2,407,311	527,379,412	11
2,150	2,133		4,313,328		920,998	22,446,317	12
							13

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8		275,916,225	41,965,288	72,648,551	
9	TOTAL Electric (Total of lines 3 thru 8)	275,916,225	41,965,288	72,648,551	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	275,916,225	41,965,288	72,648,551	
20	Classification of TOTAL				
21	Federal Income Tax	235,653,265	29,158,748	46,638,955	
22	State Income Tax	40,262,960	12,806,540	26,009,595	
23	Local Income Tax				
NOTES					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
			5,574,173		4,004,745	243,663,534	8
			5,574,173		4,004,745	243,663,534	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			5,574,173		4,004,745	243,663,534	19
							20
			4,278,953		570,817	214,464,922	21
			1,295,220		3,433,927	29,198,612	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Cleveland Electric Illuminating Company, The		/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: k

	Balance at Beginning of Year (b)	Amounts Debited to Acc. 410.1 (c)	Amounts Credited to Acc. 411.1 (d)	Amounts Debited to Acc. 410.2 (e)	Amounts Credited to Acc. 411.2 (f)	ADJUSTMENTS Acct. Debits Amount (g)	Acct. Debit Amount (h)	Credits Amount (i)	Calculated Balance at End of Year (k)
263A MSC-OH Local-Norm	0	140,255	0			182	55,251	182	89,817
Accelerated Tax Depr-OH Local-Norm	0	2,322,987	0			182	1,079,722	182	1,307,255
Accounts Receivable - Deferred Revenue	355,280	22,344	2,662				0	0	374,962
Accrued Taxes: Tax Audit Reserves	95,279	121,674	194,597				0	0	22,366
Accum Prov For Inj and Damage-Workers Comp	0	133,390	2,734				0	0	130,657
AFUDC Debt-OH Local-Norm	0	72,137				182	28,199	182	45,447
AFUDC Equity/FAS 43-Fed-FT	0	349,691	0			182	117,556	182	271,285
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	0	610,608	0			182	8,488	182	603,521
AFUDC Equity/FAS 43-OH Local-FT	0	10,935	0			182	4,797	182	7,364
AFUDC Equity/FAS 43-OH Local-FT-Incurred-CWIP	0	19,093	0			182	2,798	182	16,383
ARO-OH Local-Norm	0	323				182	110	182	220
Asset Retirement Obligation Liability	549,403	1,183	3,380				0	0	547,206
Casualty Loss-OH Local-Norm	0	43,587				182	23,133	182	28,879
Charitable Contribution State & Local RTA	0	7,909	2,768				0	0	5,141
CIAC-Fed-Norm-Reversal-CWIP	0	12,585,144	349,463				0	0	12,235,681
CIAC-OH Local-Norm-Reversal-CWIP	0	507,933	175,788				0	0	332,145
Debt Redemption Bond Premium	1,972,715	4,247	12,136				0	0	1,964,826
Deferred Charge - EIB	76,210	20,408	14,381				0	0	82,237
Deferred Intercompany Gain - Fossil	32,703,719	336,924	17,696,134				0	0	15,344,509
Deferred Intercompany Gain - Mansfield	105,318	346	9,160				0	0	96,504
Deferred Intercompany Gain - Nuclear	68,928,027	412,772	13,170,771				0	0	56,170,028
Deferred Intercompany Gain - Transmission	13,053,128	78,162	2,493,922				0	0	10,637,368
Deferred Residential Gen Credit	1,503,092	1,815,930	4,151,346				0	190	832,324
Deferred Storm Damage	0	5,636,795	124,407				0	0	5,512,387
Demand Side Management Costs	590,246	565,639	3,248,320				0	190	2,092,435
Distribution Uncollectible Deferral	255,707	682,022	927,454				0	0	10,275
FAS 123R - Stock Options	1,143,777	2,463	7,036				0	0	1,139,204
FAS 158 OPEB OCI Offset	10,340,692	31,536	90,104			219	3,141,386	219	7,232,189
FE Service Non Property Timing Allocation	3,999,222	93,391	1,802,468				0	0	2,290,145
FE Service RSU 162(m) Val. Allow Allocation	261,409	375,420	636,829				0	0	0
FE Service Tax Interest Allocation	4,677	10	29				0	0	4,658
Federal Short Term - NOL	107,842	381,831	107,842				0	0	381,831
Green Program	17,444	1,321	134				0	0	18,631
ITC Basis Reduction-OH Local-Norm	0	1,564				182	628	182	991
Line Extension Cost Recovery	2,863	696	163				0	0	3,396
Long Term Disability Accrual	23,970	391	24,361				0	0	0
Miscellaneous Current Liability	1,841	30	1,871				0	0	0
Municipal Distribution Tax Deferral	68,556	148	422				0	0	68,282
NOL Deferred Tax Asset - LT OH Local DIT	897,962	964,706	1,862,668				0	0	0
Non-Distribution Uncollectible Deferral	10,135	152,681	69,222				0	0	93,594
Non-Market Based Services	0	2,785,614	1,002,716			190	1,069,367	0	713,531
Non-Residential Distribution Deferral Rider	12,141	913	93				0	0	12,961
Ohio Line Extension	0	0	0				0	0	0
OPEBs-OH Local-Norm	0	5,280				182	2,614	182	38,297
Other Regulatory Asset - SFAS 109 - TBBS Adjustment	72,283	156	445				0	0	71,994
Pensions-OH Local-Norm	0	3,735				182	902	182	14,390
PIR Property Tranche A1	11,359,268	367,135	6,643,896				0	0	5,082,507
PIR Property Tranche A2	19,453,499	41,885	119,672				0	0	19,375,712
PIR Property Tranche A3	35,592,695	76,634	218,956				0	0	35,450,373
Post Retirement Benefits SFAS 106 Payments	20,786,426	224,445	134,567				0	0	20,876,304
PT Rebal-Reg Asset Recon	0	1,214,053	0			182	39,208	182	1,551,101
Qualified Asset Adjustment - Local - Valuation Allowance	17,523,780	2,472,500	7,064,315				0	0	12,931,965
R&D Cost-OH Local-Norm-Reversal-CWIP	0	0	0			182	5	182	329
RCP Distribution O and M	20,638,799	66,956	1,212,738				0	0	19,493,017
Reverse Capital Gain	2,731	21,449	9,689				0	0	14,491
Smart Meter - AMI	1,254	371,347	16,133				0	0	356,468
State Income Tax Deductible	1,816,167	0	87,310				0	0	1,728,857
Storm Damage	5,508,070	658,233	6,609,823				0	190	443,520
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	0	4,915,827	53,662				0	0	4,862,165
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	0					182	8	182	571
Tax Interest Capitalized-OH Local-Norm-Reversal-CWIP	0	171,424	39,351				0	0	132,073
Unamortized Loss on Recquired Debt	6,080,598	59,078	2,252,612				-	-	3,867,064
Grand Total	275,916,225	41,965,288	72,648,551	-	-		5,574,173	4,004,745	243,663,534

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	MISO Transmission Rider	102,675			7,429	110,104
2						
3	Economic Development Rider	3,861,242	Various	976,127		2,885,115
4	(Amortize as costs are credited to customers)					
5						
6	Deferred Residential Generation Credit Rider				2,315,223	2,315,223
7						
8	Residential Distribution Rider	36,503			2,588	39,091
9						
10	Delta Revenue Recovery Rider	176,722			12,769	189,491
11						
12	Generation Cost Recon True-Up Rider (Amortize as	1,887,338			6,750,850	8,638,188
13	costs are credited to customers through 05/16)					
14						
15	Alternative Energy Resource Rider	15,887,184			4,628,284	20,515,468
16						
17	PIPP Uncollectible Recovery Rider	36,272			176,629	212,901
18						
19	Non-Market Based Rider	2,962,695	407.4	2,962,695		
20	(Amortize as costs are credited to customers)					
21						
22	Customer Payable for Future Income Taxes	5,103,929			3,808,305	8,912,234
23						
24	Deferred Generation Credit Rider	200,835			21,591	222,426
25						
26	Rate Certainty Plan Deferral Fuel Cost Rider	166,441			11,334	177,775
27						
28	Demand Side/Energy Efficiency II Rider				4,631,427	4,631,427
29	(Amortize as costs are credited to customers)					
30						
31	DSE1 Net of ELR and OLR Rider				1,188,961	1,188,961
32	(Amortize as costs are credited to customers)					
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	30,421,836		3,938,822	23,555,390	50,038,404

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	422,282,243	370,746,737
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	381,892,290	341,363,690
5	Large (or Ind.) (See Instr. 4)	125,981,150	112,259,318
6	(444) Public Street and Highway Lighting	20,016,445	22,180,529
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	950,172,128	846,550,274
11	(447) Sales for Resale	3,656,982	383,528
12	TOTAL Sales of Electricity	953,829,110	846,933,802
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	953,829,110	846,933,802
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,495,000	5,043,588
17	(451) Miscellaneous Service Revenues	250,877	1,447,117
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,862,727	4,319,378
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-580,923	1,076,943
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,027,681	11,887,026
27	TOTAL Electric Operating Revenues	962,856,791	858,820,828

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,489,972	5,548,823	661,143	659,795	2
				3
6,547,941	6,579,998	83,363	83,518	4
6,322,770	6,460,968	650	653	5
141,303	143,513	485	444	6
				7
				8
				9
18,501,986	18,733,302	745,641	744,410	10
				11
18,501,986	18,733,302	745,641	744,410	12
				13
18,501,986	18,733,302	745,641	744,410	14

Line 12, column (b) includes \$ 6,948,753 of unbilled revenues.

Line 12, column (d) includes -2,806 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent the following:

Disconnect / Reconnect Charges	\$ 407,568
Field Collection Charges	650,471
Miscellaneous Customer Charges	198,678
Return Check Charges	204,031
Switching Fees	140,965
Temporary Facility Charges	(1,673,160)
Other - Numerous Items under \$250,000 each	322,324
Total	\$ 250,877

Schedule Page: 300 Line No.: 17 Column: c

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 429,150
Field Collection Charges	607,067
Miscellaneous Charges	179,254
Return Check Charges	141,683
Temporary Service Charges	(372,487)
Other - Numerous Items under \$250,000 each	462,450
Total	\$ 1,447,117

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$ 6,368,350
Delta Revenue Recovery Rider-Intercompany Allocation	(2,093,542)
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(669,429)
Economic Development Rider-Intercompany Allocation	(11,873,662)
Ground Lease with Affiliate - American Transmission Systems, Incorporated	7,392,564
Servicer Fee Revenue	232,046
Other - Numerous Items under \$250,000 each	62,750
Total	\$ (580,923)

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Advanced Metering-Intercompany Allocation	\$ 4,560,182
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	299,815
Economic Development Rider-Intercompany Allocation	(11,535,727)
Ground Lease with Affiliate - American Transmission Systems, Incorporated	7,401,040
Servicer Fee Revenue	232,046
Other - Numerous Items under \$250,000 each	119,587
Total	\$ 1,076,943

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS - Residential Service	5,501,777	420,635,102	661,143	8,322	0.0765
3	Unbilled Residential	-11,805	1,647,141			-0.1395
4	Total Residential Service	5,489,972	422,282,243	661,143	8,304	0.0769
5						
6	Commercial Service:					
7	GS - General Service Secondary	6,486,655	367,948,452	78,218	82,930	0.0567
8	POL - Private Outdoor Lighting	54,116	9,890,298	5,145	10,518	0.1828
9	Unbilled Commercial	7,170	4,053,540			0.5653
10	Total Commercial Service	6,547,941	381,892,290	83,363	78,547	0.0583
11						
12	Industrial Service:					
13	GP - General Service Primary	470,584	13,649,594	99	4,753,374	0.0290
14	GSU - General Service Subtransmis	3,582,786	63,100,964	536	6,684,302	0.0176
15	GT - General Service Transmission	2,267,740	47,891,772	15	151,182,667	0.0211
16	Unbilled Industrial	1,660	1,338,820			0.8065
17	Total Industrial Service	6,322,770	125,981,150	650	9,727,338	0.0199
18						
19	Public Street & Highway Lighting					
20	TRF - Traffic Lighting	24,048	1,072,860	294	81,796	0.0446
21	STL - Street Lighting	117,086	19,034,333	191	613,016	0.1626
22	Unbilled Public St. & Highway Lig	169	-90,748			-0.5370
23	Total Public St. & Highway Light	141,303	20,016,445	485	291,346	0.1417
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,504,792	943,223,375	745,641	24,817	0.0510
42	Total Unbilled Rev.(See Instr. 6)	-2,806	6,948,753	0	0	-2.4764
43	TOTAL	18,501,986	950,172,128	745,641	24,814	0.0514

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11/1/15	End of 2015/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			3,656,982	3,656,982	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	3,656,982	3,656,982	
0	0	0	3,656,982	3,656,982	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Revenue for Interruptible Load from PJM Interconnection.

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				43
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				43
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant	1,753			5,329
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,753			5,329
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,753			5,372
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	506,139	408,674		
135	(581) Load Dispatching	816,505	837,827		
136	(582) Station Expenses	43,447	50,891		
137	(583) Overhead Line Expenses	969,350	198,459		
138	(584) Underground Line Expenses	1,543,694	1,034,298		
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	353,117	434,849		
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	3,795,210	3,759,880		
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	8,027,462	6,724,878		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	653,812	342,550		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	5,272,410	5,162,543		
149	(593) Maintenance of Overhead Lines	21,207,668	16,769,561		
150	(594) Maintenance of Underground Lines	2,381,988	2,429,248		
151	(595) Maintenance of Line Transformers	111,465			
152	(596) Maintenance of Street Lighting and Signal Systems	1,224,596	1,021,952		
153	(597) Maintenance of Meters	2,915,488	2,281,330		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,058,918	1,507,097		
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,826,345	29,514,281		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	42,853,807	36,239,159		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	4	1,353		
160	(902) Meter Reading Expenses	5,089,368	4,176,117		
161	(903) Customer Records and Collection Expenses	8,452,215	7,207,152		
162	(904) Uncollectible Accounts	9,730,833	7,215,462		
163	(905) Miscellaneous Customer Accounts Expenses	761,820	261,879		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,034,240	18,861,963		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	7,764,379	11,228,105	
169	(909) Informational and Instructional Expenses			
170	(910) Miscellaneous Customer Service and Informational Expenses	5,379,561	4,822,667	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	13,143,940	16,050,772	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision	14,758		
175	(912) Demonstrating and Selling Expenses	422,421	393,715	
176	(913) Advertising Expenses	38,172	28,722	
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	475,351	422,437	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	767,438	2,668,397	
182	(921) Office Supplies and Expenses	1,366,154	201,668	
183	(Less) (922) Administrative Expenses Transferred-Credit	9,397,074	7,390,286	
184	(923) Outside Services Employed	22,710,696	22,570,897	
185	(924) Property Insurance	271,575	223,375	
186	(925) Injuries and Damages	1,488,498	11,263,108	
187	(926) Employee Pensions and Benefits	4,783,002	34,749,333	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	1,131,955	1,073,282	
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	533,546	249,436	
192	(930.2) Miscellaneous General Expenses	-544,795	734,447	
193	(931) Rents	498,412	1,509,604	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	23,609,407	67,853,261	
195	Maintenance			
196	(935) Maintenance of General Plant	1,081,167	848,335	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	24,690,574	68,701,596	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	473,261,178	414,079,058	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
2	PJM Interconnection	OS		NA	NA	NA
3	Renewable Energy Credits	OS		NA	NA	NA
4	Renewable Auction Expenses	OS		NA	NA	NA
5	Customer Net Metering Credits	OS		NA	NA	NA
6	Administrative Expense	OS		NA	NA	NA
7	AEP Energy Partners	OS		NA	NA	NA
8	American Electric Power	OS		NA	NA	NA
9	ConocoPhillips Company	OS		NA	NA	NA
10	Dayton Power and Light	OS		NA	NA	NA
11	DTE Energy Trading	OS		NA	NA	NA
12	Duke Energy	OS		NA	NA	NA
13	Dynegy	OS		NA	NA	NA
14	Exelon Corporation	OS		NA	NA	NA
	Total					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NextEra Energy Power Marketing	OS		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
994,824				59,791,228		59,791,228	1
				237,475		237,475	2
					617,324	617,324	3
					15,418	15,418	4
347				26,290		26,290	5
					6,939	6,939	6
327,843				20,878,884		20,878,884	7
12,055				984,924		984,924	8
101,638				7,002,680		7,002,680	9
140,067				8,797,714		8,797,714	10
522,599				32,009,784		32,009,784	11
224,537				12,541,817		12,541,817	12
258,291				16,007,697		16,007,697	13
628,805				42,002,311		42,002,311	14
3,226,662				201,400,291	639,681	202,039,972	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
15,656				1,119,487		1,119,487	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,226,662				201,400,291	639,681	202,039,972	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
FirstEnergy Solutions Corp. is an affiliate of the respondent.

Schedule Page: 326 Line No.: 1 Column: c
FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 7 Column: a
Page 326, Lines 7 through 14.
Page 326.1, Line 1.

Represents power purchased from awarded suppliers through the auction.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, <i>qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</i></p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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34				
TOTAL				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						34
			0	0	0	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
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				33
				34
0	0	0	0	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO -- Firm Network Service for Others, FNS -- Firm Network Transmission Service for Self, LFP -- Long-Term Firm Point-to-Point Transmission Service, OLF -- Other Long-Term Firm Transmission Service, SFP -- Short-Term Firm Point-to-Point Transmission Reservation, NF -- Non-Firm Transmission Service, OS -- Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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36					
37					
38					
39					
40	TOTAL				

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				137,685,379	25,775,291	163,460,670
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					137,685,379	25,775,291	163,460,670

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

Schedule Page: 332 Line No.: 1 Column: g

The dollars represent the following:

1. Ancillary Services	\$ 22,519,431
2. Congestion Charges	411,864
3. Generation Deactivation Charges	1,267,860
4. Transmission Loss Expense	1,576,136
Total	\$ 25,775,291

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	9,152		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Bank Fees	305,655		
7	Economic Development	-867,984		
8	Financing Administration Fees	103,294		
9	Membership Dues - Civic	10,715		
10	Membership Dues - Trade	141,966		
11	Miscellaneous Expense - CAT Tax Transfer	-62,769		
12	Ohio Consumers' Counsel	157,744		
13	Payroll Benefits - FENOC	60,646		
14	Payroll Tax - FENOC	17,778		
15	Reclass 2016 Software Fees	-421,295		
16	All Other (12 Items)	303		
17				
18				
19				
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45				
46	TOTAL	-544,795		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)							
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>							
A. Summary of Depreciation and Amortization Charges							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant	259,140		2,862,261		3,121,401	
2	Steam Production Plant						
3	Nuclear Production Plant						
4	Hydraulic Production Plant-Conventional						
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant						
7	Transmission Plant	8,868,565		27,997		8,896,562	
8	Distribution Plant	71,961,102				71,961,102	
9	Regional Transmission and Market Operation						
10	General Plant	7,073,791		3,059		7,076,850	
11	Common Plant-Electric						
12	TOTAL	88,162,598		2,893,317		91,055,915	
B. Basis for Amortization Charges							
<p>Column (d) represents amortization of the following:</p> <p>Software ----- 14.29% (amortized over 7 years)</p> <p>FAS109 (Transmission) ----- 2.38%</p> <p>Leasehold Improvements (Beta Lab) - - 60.00%</p>							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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13							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	984,742		984,742	
3					
4	SmartGrid Business Plan		147,213	147,213	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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45					
46	TOTAL	984,742	147,213	1,131,955	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	984,742					2
							3
Electric	928	147,213					4
							5
							6
							7
							8
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							10
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		1,131,955					46

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(3)	ED Online Transformer Analysis (External)
2	B(3)	ED Online Transformer Analysis (Internal)
3		
4	Total	
5		
6		
7		
8		
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	8,238	188	8,238	8,238	1
15,617		188	15,617	15,617	2
					3
15,617	8,238		23,855	23,855	4
					5
					6
					7
					8
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

[illegible]

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	26,505,258		26,505,258	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	37,166,057		37,166,057	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	37,166,057		37,166,057	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	7,611,710		7,611,710	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,611,710		7,611,710	
77	Other Accounts (Specify, provide details in footnote):				
78	Jobbing Contract	153,051		153,051	
79	Research & Development	14		14	
80	Preliminary Survey & Investigation	154,593		154,593	
81	Temporary Facilities	410,564		410,564	
82	Misc Def Debits - Mutual Assistance Support	188,039		188,039	
83	PowerPlant Reconciliation of Settlements	29		29	
84	Other	35,328		35,328	
85	Work Performed for Associated Companies	7,225,263		7,225,263	
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95	TOTAL Other Accounts	8,166,881		8,166,881	
96	TOTAL SALARIES AND WAGES	79,449,906		79,449,906	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Mo, Da, Yr / /	End of 2015/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES	
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Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	19,369,346	MWH	639,985			
2	Reactive Supply and Voltage			4,893,284			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement			1			
7	Other						
8	Total (Lines 1 thru 7)	19,369,346		5,533,270			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 6 Column: d

The Respondent serves no load. The credit is associated with meter adjustments.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Cleveland Electric Illuminating Company, The				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,501,986
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-15,387,419
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	22,546
7	Other		27	Total Energy Losses	89,549
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,226,662
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	3,226,662			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,226,662			

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MONTHLY PEAKS AND OUTPUT							
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
29	January	296,954		3,438	8	1900	
30	February	279,288		3,374	16	1100	
31	March	240,378		3,184	5	2000	
32	April	329,594		2,682	23	1400	
33	May	255,577		3,381	29	1700	
34	June	273,703		3,760	22	1600	
35	July	267,553		4,109	29	1700	
36	August	290,952		4,057	19	1600	
37	September	256,896		3,959	3	1700	
38	October	221,457		2,643	12	2100	
39	November	243,547		2,819	23	1900	
40	December	270,763		2,883	18	1900	
41	TOTAL	3,226,662					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 25 Column: b

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)						
6	Net Peak Demand on Plant - MW (60 minutes)						
7	Plant Hours Connected to Load						
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water						
10	When Limited by Condenser Water						
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - KWh						
13	Cost of Plant: Land and Land Rights						
14	Structures and Improvements						
15	Equipment Costs						
16	Asset Retirement Costs						
17	Total Cost		0			0	
18	Cost per KW of Installed Capacity (line 17/5) Including		0			0	
19	Production Expenses: Oper, Supv, & Engr						
20	Fuel						
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses						
26	Misc Steam (or Nuclear) Power Expenses						
27	Rents						
28	Allowances						
29	Maintenance Supervision and Engineering						
30	Maintenance of Structures						
31	Maintenance of Boiler (or reactor) Plant						
32	Maintenance of Electric Plant						
33	Maintenance of Misc Steam (or Nuclear) Plant						
34	Total Production Expenses						
35	Expenses per Net KWh						
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned						
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)						
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year						
41	Average Cost of Fuel per Unit Burned						
42	Average Cost of Fuel Burned per Million BTU						
43	Average Cost of Fuel Burned per KWh Net Gen						
44	Average BTU per KWh Net Generation						

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)					
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>					
Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.		
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
			11		
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			38		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
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						45
						46

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Perry	Ashtabula-Erie West #29						
2	Avon	Beaver #1						
3	Avon	Beaver #2						
4	Avon	Juniper						
5	Eastlake	Glenwillow S-7						
6	Harding	Fox #8						
7	Canton Central	Hanna						
8	Harding	Fox #9						
9	Inland	Harding #8						
10	Hanna	Juniper						
11	Juniper	Harding #5						
12	Juniper	Star						
13	Glenwillow	Perry						
14	Perry	Eastlake #8						
15	Perry	Harding #6						
16	Chamberlin	Harding						
17	Glenwillow	Inland						
18	Glenwillow	Juniper S-7						
19	Glenwillow	Mansfield						
20						369.75		
21	TOTAL 345 KV LINES					369.75		
22	Seneca	Glade	230.00	230.00	Steel Tower	0.68		1
23								
24	TOTAL 230 KV LINES					0.68		1
25								
26	ASHTA Chemicals	AHTA Chemicals						
27	Ashtabula E	Ashtabula						
28	Ashtabula	Ashtabula Q-15						
29	Ashtabula	Ashtabula Q-16						
30	Ashtabula	Mayfield Q-1						
31	Ashtabula	Mayfield Q-2						
32	Ashtabula	Mayfield Q-4						
33	Ashtabula	Stacy Q-3						
34	Avon	Emily Q-14						
35	Avon	Fowles Q-1						
36					TOTAL	2,397.81		5

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Fowles Q-2						
2	Avon	Fowles Q-3						
3	Avon	Fowles Q-4						
4	Avon	Fox Q-11						
5	Carlisle	Lorain East						
6	Black River	Lorain						
7	Clinic Hospital	Inland Q-11						
8	Clinic Hospital	Inland Q-14						
9	Clinic Hospital	Jordon Q-11						
10	Clinic Hospital	Jordon Q-14						
11	Eastlake	Jordan Q-14						
12	Eastlake	Lloyd Q-12						
13	Eastlake	Lloyd Q-13						
14	Eastlake	Mayfield Q-1						
15	Eastlake	Mayfield Q-2						
16	Eastlake	Mayfield Q-3						
17	Eastlake	Mayfield Q-4						
18	Eastlake	Nottingham Q-11						
19	Eastlake	Leroy Center Q-15						
20	Eastlake	Leroy Center Q--16						
21	Emily	Fox Q-14						
22	Fowles	Fox Q-12						
23	Fowles	Fox Q-13						
24	Fowles	NASA Q-15						
25	Fowles	NASA Q-16						
26	Fowles	NASA Q-17						
27	Fowles	NASA Q-18						
28	Fowles	Pleasant Valley Q-1						
29	Fowles	Pleasant Valley Q-2						
30	Fowles	Pleasant Valley Q-3						
31	Fowles	Pleasant Valey Q-4						
32	Fox	Clinton Q-11						
33	Fox	Clinton Q-12						
34	Fox	Clinton Q-13						
35	Fox	Clinton Q-14						
36					TOTAL	2,397.81		5

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hamilton	Horizon #1						
2	Hamilton	Horizon #2						
3	Harding	Jennings Q-11						
4	Harding	Jennings Q-12						
5	Harding	Jennings Q-13						
6	Harding	Jennings Q-14						
7	Harper	West Akron						
8	Horizon	Jennings Q-1						
9	Horizon	Jennings Q-2						
10	Inland	Ivy Q-11						
11	Inland	Ivy Q-14						
12	Jennings	Clark Q-12						
13	Jennings	LTV West Q-12						
14	Jennings	LTV West Q-13						
15	Jennings	LTV West Q-14						
16	Juniper	Jennings Q-15						
17	Juniper	Jennings Q-16						
18	Juniper	Newburgh Q-17						
19	Juniper	Newburgh Q-18						
20	Juniper	Pleasant Valley Q-1						
21	Juniper	Pleasant Valley Q-2						
22	Juniper	Pleasant Valley Q-3						
23	Juniper	Pleasant Valley Q-4						
24	Lakeshore	Hamilton #1						
25	Lakeshore	Hamilton #2						
26	Lakeshore	Inland Q-4						
27	Leroy Center	Mayfield Q-2						
28	Leroy Center	Mayfield Q-3						
29	Leroy Center	Stacy Q-3						
30	Mayfield	Northfield Q-1						
31	Mayfield	Northfield Q-2						
32	Mayfield	Northfield Q-3						
33	Mayfield	Northfield Q-4						
34	Northfield	Juniper Q-1						
35	Northfield	Juniper Q-2						
36					TOTAL	2,397.81		5

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Northfield	Juniper Q-3						
2	Northfield	Juniper Q-4						
3	Nottingham	Jordon Q-11						
4	Pleasant Valley	Harding Q-11						
5	Pleasant Valley	Harding Q-12						
6	Pleasant Valley	Harding Q-13						
7	Pleasant Valley	Harding Q-14						
8	Pleasant Valley	Harper Q-21						
9	West Akron	Pleasant Valley East Q-22						
10						948.05		
11	TOTAL 138 KV LINES					948.05		
12								
13	69 kv Lines				Various	811.70		2
14	34.5 kv Lines				Various	218.27		1
15	23 kv Lines				Various	49.36		1
16								
17								
18								
19	Operation and Maintenance							
20	Expense							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,397.81		5

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
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								18
								19
	35,759,222		35,759,222					20
	35,759,222		35,759,222					21
2495 ACSR								22
		183,290	183,290					23
		183,290	183,290					24
								25
								26
								27
								28
								29
								30
								31
								32
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	58,500,418	227,677,067	286,177,485	12,520	745,577	2	758,099	36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
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								34
								35
	58,500,418	227,677,067	286,177,485	12,520	745,577	2	758,099	36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
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								29
								30
								31
								32
								33
								34
								35
	58,500,418	227,677,067	286,177,485	12,520	745,577	2	758,099	36

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
	16,753,137	4,219,259	20,972,396					10
	16,753,137	4,219,259	20,972,396					11
								12
	1,389,856	4,129,839	5,519,695					13
	3,994,542	147,863,237	151,857,779					14
	603,661	71,281,442	71,885,103					15
								16
								17
								18
				12,520	745,577	2	758,099	19
								20
								21
								22
								23
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								27
								28
								29
								30
								31
								32
								33
								34
								35
	58,500,418	227,677,067	286,177,485	12,520	745,577	2	758,099	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 21 Column: j

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.3 Line No.: 11 Column: j

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2015						
2							
3							
4							
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42							
43							
44	TOTAL						

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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									44

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Admiral, Avon Lake, OH	D-U	0.14	0.03	
2	Air Products, Cleveland, OH	D-U	0.14	0.01	
3	Avondale, Avon Lake, OH	T-U	0.14	0.03	
4	Avondale, Avon Lake, OH	T-U	0.14	0.03	0.01
5	Eastlake	T-U	0.14	0.01	
6	Bentley	D-U	0.14	0.01	
7	Stacy	T-U	0.14	0.03	
8	Clark, Cleveland, OH	D-U	0.14	0.01	
9	Clinton, Brooklyn, OH	D-U	0.14	0.01	
10	Dawson, Westlake, OH	D-U	0.14	0.03	
11	Dawson, Westlake, OH	D-U	0.14	0.03	0.01
12	Grant, Cuyahoga Heights, OH	D-U	0.14	0.01	
13	Groveswood, Brooklyn, OH	D-U	0.14	0.03	0.01
14	Groveswood, Brooklyn, OH	D-U	0.14	0.03	0.01
15	Hamilton, Cleveland, OH	D-U	0.14	0.01	0.01
16	Horizon, Cleveland, OH	D-U	0.14	0.01	0.01
17	Hummel, Brook Park, OH	D-U	0.14	0.03	
18	Hummel, Brook Park, OH	D-U	0.14	0.03	0.01
19	Hummel, Brook Park, OH	D-U	0.14	0.03	0.01
20	Ivy, Cleveland, OH	D-U	0.14	0.03	
21	Ivy, Cleveland, OH	D-U	0.14	0.03	0.01
22	Jordan, East Cleveland, OH	D-U	0.14	0.03	
23	Lake Shore, Cleveland, OH	D-U	0.14	0.01	
24	Lloyd, Wickliffe, OH	D-U	0.14	0.03	
25	LTV East, Newburgh Heights, OH	D-U	0.14	0.01	
26	LTV Furnace, Newburgh Heights, OH	D-U	0.14	0.01	
27	LTV Furnace, Newburgh Heights, OH	D-U	0.14	0.03	
28	LTV West, Cleveland, OH	D-U	0.14	0.01	
29	LTV West, Cleveland, OH	D-U	0.14	0.02	
30	Mayfield, Chagrin Falls, OH	D-U	0.14	0.03	
31	Mayfield, Chagrin Falls, OH	D-U	0.14	0.03	0.01
32	Nathan, Mentor, OH	D-U	0.14	0.03	
33	Nathan, Mentor, OH	D-U	0.14	0.03	0.01
34	Newburgh, Cleveland, OH	T-U	0.07	0.01	
35	Newburgh, Cleveland, OH	T-U	0.14	0.07	
36	Northfield, Walton Hills, OH	D-U	0.14	0.03	
37	Northfield, Walton Hills, OH	D-U	0.14	0.03	0.01
38	Nursery, Concord, OH	D-U	0.14	0.03	
39	P and C Docks, Conneaut, OH	D-U	0.14	0.03	0.01
40	Sanborn, Ashtabula, OH	D-U	0.14	0.03	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spruce, Madison, OH	D-U	0.14	0.03	
2	Zenith, Conneaut, OH	D-U	0.14	0.01	
3	Zenith, Character	D-U	0.14	0.01	
4	Acorn, Avon, OH	D-U	0.04	0.01	
5	Almar, Shaker Heights, OH	D-U	0.04		
6	Ashtabula, Ashtabula, OH	D-U	0.01		
7	Ashtabula, Ashtabula, OH	D-U	0.14	0.01	
8	Astor, Avon, OH	D-U	0.14	0.01	
9	Austinburg, Austinburg, OH	D-U	0.14	0.01	
10	Avon Lake Plant, Avon, OH	D-U	0.02		
11	Avon Lake Plant, Avon, OH	D-U	0.13	0.01	
12	Avon Lake Plant, Avon OH	D-U	0.35	0.13	
13	Babbitt, Euclid, OH	D-U	0.04		
14	Bond, Ashtabula, OH	D-U	0.03		
15	Buckeye,	D-U	0.03		
16	Canal, Cleveland, OH	D-U	0.01		
17	Center, Rocky River, OH	D-U	0.04		
18	Chester, Cleveland, OH	D-U	0.01		
19	Clifford, Olmsted Falls, OH	D-U	0.14	0.01	
20	College, Cleveland, OH	D-U	0.01		
21	Crestwood, Westlake, OH	D-U	0.14	0.01	
22	Crystal, North Olmsted, OH	D-U	0.14	0.01	
23	Dale, Westlake, OH	D-U	0.03	0.01	
24	Darwin, Westlake, OH	D-U	0.14	0.01	
25	Dell, North Olmsted, OH	D-U	0.14	0.01	
26	Dodge, Westlake, OH	D-U	0.03	0.01	
27	Dover	D-U	0.03	0.01	
28	Dover, North Olmsted, OH	D-U	0.03		
29	Dunbar, Strongsville, OH	D-U	0.14	0.01	
30	Dunham, Maple Heights, OH	D-U	0.04		
31	Dunham, Maple Heights, OH	D-U	0.03		
32	Dunkirk, Berea, OH	D-U	0.14	0.01	
33	Eagle, Madison, OH	D-U	0.04		
34	Eagle, Madison, OH	D-U	0.04		
35	Eaton, Brook Park, OH	D-U	0.14	0.01	
36	Edgewater, Lakewood, OH	D-U	0.03	0.01	
37	Edison, Rocky River, OH	D-U	0.03	0.01	
38	Elden, Middleburg Heights, OH	D-U	0.14	0.01	
39	Emily, Strongsville, OH	D-U	0.14	0.01	
40	Empire, Fairview Park, OH	D-U	0.03	0.01	

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Erie, Strongsville, OH	D-U	0.14	0.01	
2	Essex, Brook Park, OH	D-U	0.14	0.01	
3	Faber, Parma, OH	D-U	0.14	0.01	
4	Falcon, North Royalton, OH	D-U	0.04	0.01	
5	Firwood, Cleveland, OH	D-U	0.03		
6	Ford Motor Company, Brook Park, OH	D-U	0.14	0.01	
7	Forest, Cleveland, OH	D-U	0.03		
8	Freedom, Lakewood, OH	D-U	0.03		
9	Fremont, Cleveland, OH	D-U	0.03		
10	Furlong, Brooklyn, OH	D-U	0.14	0.01	
11	Galaxie, North Royalton, OH	D-U	0.14	0.01	
12	Garfield, Cleveland, OH	D-U	0.14	0.01	
13	Gary, Parma, OH	D-U	0.04	0.01	
14	Gary, Parma, OH	D-U	0.03		
15	GE, Strongsville, OH	D-U	0.14	0.01	
16	Gibson, Cleveland, OH	D-U	0.01	0.01	
17	Gladstone, Cleveland, OH	D-U	0.03		
18	Graham, Brooklyn, OH	D-U	0.14	0.01	
19	Great Lakes Mall, Mentor, OH	D-U	0.03		
20	Griffin, Parma, OH	D-U	0.14	0.01	
21	Hall, Eastlake, OH	D-U	0.03		
22	Hancock, Independence, OH	D-U	0.14	0.01	
23	Harrington, Cleveland, OH	D-U	0.01	0.01	
24	Hickory, Brecksville, OH	D-U	0.14	0.01	
25	Horizon, Cleveland, OH	D-U	0.01		
26	Ibex, Cleveland, OH	D-U	0.01	0.01	
27	Ida, Garfield Heights, OH	D-U	0.03		
28	Imperial, Independence, OH	D-U	0.14	0.01	
29	Inca, Cuyahoga Heights, OH	D-U	0.14	0.01	
30	Ingall, East Cleveland, OH	D-U	0.03		
31	Iona, Cleveland, OH	D-U	0.03		
32	Iron, Valley View, OH	D-U	0.14	0.01	
33	Irwin, Valley View, OH	D-U	0.14	0.01	
34	Issler, Independence, OH	D-U	0.14	0.01	
35	Ithaca, Cleveland, OH	D-U	0.01	0.01	
36	Ivanhoe, Bratenahl, OH	D-U	0.03		
37	Jackson, Conneaut, OH	D-U	0.03		
38	James, Cleveland Heights, OH	D-U	0.03		
39	Jarvis, Cleveland Heights, OH	D-U	0.03		
40	Jasper, Euclid, OH	D-U	0.03		

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jean, Cleveland Heights, OH	D-U	0.03		
2	Jersey, East Cleveland, OH	D-U	0.03		
3	Jill, Cleveland, OH	D-U	0.03		
4	Judi, Euclid, OH	D-U	0.14	0.01	
5	Justin, Shaker Heights, OH	D-U	0.03		
6	Karen, South Euclid, OH	D-U	0.03		
7	Keith, Warrensville Heights, OH	D-U	0.14	0.01	
8	Kelly, Warrensville Heights, OH	D-U	0.14	0.01	
9	Kendall, Bedford, OH	D-U	0.14	0.01	
10	Kent, Richmond Heights, OH	D-U	0.04	0.01	
11	Kenyon, Pepper Pike, OH	D-U	0.14	0.01	
12	Kepler, Pepper Pike, OH	D-U	0.14	0.01	
13	Kinsman, Cleveland, OH	D-U	0.01		
14	Kipling, Euclid, OH	D-U	0.14		
15	Knickerbocker, Bay Village, OH	D-U	0.04	0.01	
16	Knox, Beachwood, OH	D-U	0.03		
17	Krick, Walton Hills, OH	D-U	0.14	0.01	
18	Lakeland, Wickliffe, OH	D-U	0.03		
19	Lakewood, Lakewood, OH	D-U			
20	Lakewood, Lakewood, OH	D-U	0.04	0.01	
21	Lamont, Eastlake, OH	D-U	0.14	0.01	
22	Lander, Mayfield Heights, OH	D-U	0.04		
23	Lark, Mayfield, OH	D-U	0.14	0.01	
24	Lauderdale, Lakewood, OH	D-U	0.01		
25	Leo, Willoughby Hills, OH	D-U	0.03		
26	Lester, Solon, OH	D-U	0.14	0.01	
27	Lincoln, Wickliffe, OH	D-U	0.14	0.01	
28	Lincoln Electric-1, Cleveland, OH	D-U	0.03		
29	Lincoln Electric-2, Cleveland, OH	D-U	0.03		
30	Lincoln Electric-3, Cleveland, OH	D-U	0.03		
31	Longfield, Glenwillow, OH	D-U	0.14	0.01	
32	Lotus, Pepper Pike, OH	D-U	0.03	0.01	
33	LTV East, Newburgh Heights, OH	D-U	0.14	0.01	
34	Maplecrest, Parma, OH	D-U	0.03		
35	Marble, Willoughby, OH	D-U	0.14	0.01	
36	Mark, Mentor, OH	D-U	0.03	0.01	
37	Mark, Mentor, OH	D-U	0.03	0.01	
38	Martha, Cleveland, OH	D-U	0.03		
39	Maxwell, Solon, OH	D-U	0.14	0.01	
40	Mercury, Middlefield, OH	D-U	0.03	0.01	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Middlefield, Middlefield, OH	D-U	0.03		
2	Midtown Shop Center, Parma, OH	D-U	0.03		
3	Millgate, Gates Mills, OH	D-U	0.03	0.01	
4	Nash, Mentor, OH	D-U	0.14	0.01	
5	Nelson, Chardon, OH	D-U	0.14	0.01	
6	Newell, Mentor, OH	D-U	0.14	0.01	
7	Newport, Kirtland, OH	D-U	0.14	0.01	
8	North Olmsted, North Olmsted, OH	D-U	0.04		
9	Norway, Chagrin Falls, OH	D-U	0.14	0.01	
10	Oak, Cuyahoga Heights, OH	D-U	0.01		
11	Ohio, Paine, OH	D-U	0.03	0.01	
12	Orchid, Mentor, OH	D-U	0.03	0.01	
13	Oxford, Auburn Twp, OH	D-U	0.04	0.01	
14	Pawnee, Concord, OH	D-U	0.14	0.01	
15	Payne, Cleveland, OH	D-U	0.01		
16	Payne, Cleveland, OH	D-U	0.01		
17	Pearl, Parma Heights, OH	D-U	0.03		
18	Pinegrove, Chardon, OH	D-U	0.14	0.01	
19	Puritas, Cleveland, OH	D-U	0.03		
20	Quartz, Chagrin Falls, OH	D-U	0.03	0.01	
21	Queen, Painesville Twp, OH	D-U	0.14	0.01	
22	Quincy, Perry, OH	D-U	0.03	0.01	
23	Ridge, Parma, OH	D-U	0.01		
24	Ruth, Chardon, OH	D-U	0.03	0.01	
25	Sandy, Madison, OH	D-U	0.03	0.01	
26	Sorrento, Cleveland, OH	D-U	0.03		
27	Spruce, Madison, OH	D-U	0.14	0.01	
28	St. Clair, Cleveland, OH	D-U	0.01		
29	Stanhope, South Euclid, OH	D-U	0.04		
30	Venice, Ashtabula, OH	D-U	0.03	0.01	
31	Wade Park, Cleveland, OH	D-U	0.01		
32	Walton, Cleveland, OH	D-U	0.01		
33	Washington, Chagrin Falls, OH	D-U	0.03		
34	Washington, Chagrin Falls, OH	D-U	0.04		
35	Willson, Cleveland, OH	D-U	0.01		
36	Winfield, Jefferson, OH	D-U	0.03	0.01	
37	Winfield, Jefferson, OH	D-U	0.04	0.01	
38	Woodland, Cleveland, OH	D-U	0.03		
39	Zenith, Conneaut, OH	D-U	0.14	0.01	
40					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Quantities listed below by functional character				
2	4 Transmission-Unattended (T-U)				
3	170 Distribution-Unattended (D-U)				
4	40 Less than 10 MVA				
5	214 TOT SYSTEM				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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35					
36					
37					
38					
39					
40					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1					1
168	2					2
100	1					3
100	1					4
78	1					5
14	1					6
100	1					7
90	2					8
132	9					9
101	1					10
101	1					11
117	7	2				12
202	2					13
101	1					14
206	4					15
140	2					16
96	2					17
48	1					18
48	1					19
120	2					20
67	1					21
302	3					22
324	3					23
158	9					24
351	6					25
67	2					26
70	1					27
213	2					28
70	1					29
120	2					30
120	2					31
101	1					32
60	1					33
108	4					34
212	2					35
115	6					36
82	2					37
132	3					38
45	1					39
130	3					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
30	1					2
22	1					3
14	1					4
20	3					5
22	2					6
150	2					7
45	2					8
14	1					9
113	5					10
515	10					11
728	1					12
27	4					13
40	2					14
32	2					15
14	2					16
25	4					17
25	4					18
45	2					19
13	2					20
56	2					21
22	1					22
22	1					23
34	1					24
45	2					25
22	1					26
14	1					27
6	1					28
61	2					29
5	3					30
5	3					31
22	1					32
2	1					33
3	2					34
34	1					35
22	1					36
28	2					37
67	2					38
67	2					39
22	1					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
45	2					2
34	1					3
14	1					4
20	3					5
140	4					6
14	1					7
22	1					8
28	2					9
34	1					10
34	1					11
22	1					12
6	1					13
28	2					14
14	1					15
20	3					16
28	2					17
45	2					18
12	2					19
67	2					20
19	3					21
45	2					22
20	3					23
45	2					24
48	4					25
28	4					26
13	2					27
45	2					28
14	1					29
28	2					30
26	4					31
22	2					32
45	2					33
38	1					34
27	4					35
11	1					36
10	6					37
19	3					38
21	2					39
19	3					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
45	3					2
22	1					3
34	1					4
28	2					5
45	2					6
45	2					7
67	2					8
67	2					9
15	1					10
67	2					11
67	2					12
26	4					13
45	2					14
10	6					15
27	2					16
34	1					17
20	3					18
4	4					19
45	2					20
67	2					21
19	3					22
67	2					23
18	18					24
22	1					25
45	2					26
22	1					27
28	3					28
11	2					29
25	2					30
34	1					31
28	2					32
22	1					33
19	3					34
56	2					35
14	1					36
14	1					37
19	3					38
22	1					39
11	1					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	6					1
5	3					2
14	1					3
67	2					4
22	1					5
67	2					6
20	1					7
16	9					8
37	2					9
13	2					10
14	1					11
20	1					12
14	1					13
34	1					14
20	3					15
7	1					16
19	3					17
34	1					18
19	3					19
14	1					20
14	1					21
14	1					22
27	4					23
20	1					24
14	1					25
19	3					26
22	1					27
28	4					28
26	4					29
14	1					30
20	3					31
18	18					32
6	1					33
6	1					34
28	4					35
14	1					36
13	1					37
19	3					38
22	1					39
						40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
520	8					3
10062	453					4
713	138					5
10775	591					6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	218	
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	241,095	
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	317,093	
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	9,000,630	
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	172,115	
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	834,030	
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	9,517,645	
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	1,340,961	
10	Provide Environmental Support	FirstEnergy Service Co.	Various	362,048	
11	Provide Chief Financial Officer & Strategic				
12	Planning & Operations Support	FirstEnergy Service Co.	Various	36,049	
13	Provide Corporate Services &				
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	10,749,239	
15	Provide Supply Chain Support	FirstEnergy Service Co.	Various	352,563	
16	Provide Accounting Support	FirstEnergy Service Co.	Various	3,801,944	
17	Provide Treasury Support	FirstEnergy Service Co.	Various	303,050	
18	Provide Business Development Support	FirstEnergy Service Co.	Various	281,219	
19	Provide Integrated System Planning Support	FirstEnergy Service Co.	Various	45,235	
20	Non-power Goods or Services Provided for Affiliate				
21	Ground Lease	ATSI	456	-7,392,564	
22	Lease Beta Lab	FENOC	454	-1,152,600	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	475,862	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Internal Audit Support	FirstEnergy Service Co.	Various	268,290
4	Provide Legal Department Support	FirstEnergy Service Co.	Various	3,314,647
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	1,263,100
6	Provide Corp Real Estate/Record Management Support	FirstEnergy Service Co.	Various	1,427,311
7	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	822,940
8	Provide External Affairs & Communication Support	FirstEnergy Service Co.	Various	971,971
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Co.	Various	310,777
10	Provide Local Affairs &			
11	Economic Development Support	FirstEnergy Service Co.	Various	1,265,138
12	Provide State Affairs Support	FirstEnergy Service Co.	Various	89,593
13	Provide Human Resources Support	FirstEnergy Service Co.	Various	6,908,132
14	Provide Nuclear Business Services Support	FirstEnergy Service Co.	Various	70
15	Interest Income - Carrying Charges on			
16	Service Company Assets	FirstEnergy Service Co.	419	-3,343,778
17	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	1,150,872
18	Rent - Pottsville Pike	Metropolitan Edison	588	399,106
19	Rent - Fairmont Call Center	Monongahela Power	588	285,531
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Rent - Greensburg Corporate Center	West Penn Power	588	503,211
3	Beta Lab O&M Expenses	FENOC	Various	357,469
4				

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Allocation Factors			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chairman of the Board Support	593	\$ 4
Cost Allocation Factors Used - MA	923	102
	107	96
	108	13
	185	2
	186	1
		<u>218</u>
		\$ 218

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 4,822
Cost Allocation Factors Used - MA	923	106,082
	107	111,964
	108	16,925
	186	1,302
		<u>241,095</u>
		\$ 241,095

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 6,342
Cost Allocation Factors Used - MU	923	136,350
	107	149,985
	108	20,928
	185	1,745
	186	1,743
		<u>317,093</u>
		\$ 317,093

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 180,013
Cost Allocation Factors Used - Direct, MU, ST, TX	573	90,006
	586	270,019
	588	2,070,145
	590	450,032
	592	270,019
	593	270,019
	595	90,006
	905	630,044
	923	180,013
	107	3,960,276
	108	450,031
	185	45,004
	186	45,003
		<u>9,000,630</u>
		\$ 9,000,630

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Utility Operations Support	588	\$ 79,173
Cost Allocation Factors Used - Direct, MU	593	1,721
	905	18,933
	923	32,702
	107	34,836
	108	4,354
	185	396
		<u>172,115</u>
		\$ 172,115

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FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 25,021
Cost Allocation Factors Used - Direct, MT, MU, TX	566	383,654
	593	8,340
	923	233,528
	107	159,634
	108	22,018
	185	1,835
		<u>\$ 834,030</u>

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	902	\$ 571,059
Cost Allocation Factors Used - Direct, CR, MA, MU	903	2,664,941
	908	95,176
	910	5,425,058
	107	662,428
	108	83,755
	185	7,614
	186	7,614
		<u>\$ 9,517,645</u>

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	416	\$ 40,229
Cost Allocation Factors Used - CR, MU	903	67,048
	923	710,709
	107	392,365
	184	117,200
	928	13,410
		<u>\$ 1,340,961</u>

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	570	\$ 3,620
Cost Allocation Factors Used - Direct, ENV, MT, MU	592	7,241
	593	47,066
	923	188,265
	107	101,953
	108	11,585
	230	1,159
	185	1,159
		<u>\$ 362,048</u>

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide CFO & Strategic Planning & Operations Support	593	\$ 721
Cost Allocation Factors Used - MA	923	15,862
	107	16,935
	108	2,141
	185	195
	186	195
		<u>\$ 36,049</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	569.2	\$ 107,492
Cost Allocation Factors Used - Direct, CR, DW, GUS,	569.3	107,493
MA, MT, MU, NIS, NS	593	107,492
PV, SSC, TX, WS	598	967,432
	903	1,289,909
	923	3,654,741
	107	4,153,506
	108	361,174
		\$ 10,749,239

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Supply Chain Support	593	\$ 7,051
Cost Allocation Factors Used - MA, MT, MU	923	148,076
	107	169,795
	108	23,692
	185	1,975
	186	1,974
		\$ 352,563

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Accounting Support	593	\$ 38,019
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, PE	923	2,927,497
	107	719,328
	108	100,372
	185	8,364
	186	8,364
		\$ 3,801,944

Schedule Page: 429 Line No.: 17 Column: c

	Account	Amount
Provide Treasury Support	593	\$ 3,031
Cost Allocation Factors Used - MA, MT, MU, PE	923	130,312
	107	154,433
	108	15,274
		\$ 303,050

Schedule Page: 429 Line No.: 18 Column: c

	Account	Amount
Provide Business Development Support	593	\$ 2,812
Cost Allocation Factors Used -MA, MU	923	123,736
	107	139,204
	108	13,920
	186	1,547
		\$ 281,219

Schedule Page: 429 Line No.: 19 Column: c

	Account	Amount
Provide Integrated System Planning Support	923	\$ 39,807
Cost Allocation Factors Used -MA	107	5,374
	108	54
		\$ 45,235

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 2 Column: c

	Account	Amount
Provide Corporate Risk Support	593	\$ 9,517
Cost Allocation Factors Used - MA, MT, MU	923	209,379
	107	220,991
	108	30,836
	185	2,569
	186	2,570
		\$ 475,862

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Internal Audit Support	593	\$ 2,683
Cost Allocation Factors Used - MA, MU, TX	923	131,462
	107	122,072
	108	10,732
	185	1,341
		\$ 268,290

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Legal Department Support	593	\$ 33,146
Cost Allocation Factors Used - Direct, MA, MT, MU	923	2,055,081
	107	1,103,778
	108	110,378
	185	12,264
		\$ 3,314,647

Schedule Page: 429.1 Line No.: 5 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	588	\$ 12,632
Cost Allocation Factors Used - Direct, CR, MU	593	12,630
	923	530,502
	107	643,676
	108	56,587
	185	7,073
		\$ 1,263,100

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corp Real Estate/Record Management Support	593	\$ 28,546
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	628,017
	107	670,551
	108	84,783
	185	7,707
	186	7,707
		\$ 1,427,311

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide Corporate Affairs Support	923	\$ 806,481
Cost Allocation Factors Used - MA, MT, MU	107	14,484
	108	1,810
	186	165
		\$ 822,940

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 8 Column: c

	Account	Amount
Provide External Affairs & Communication Support	586	\$ 9,720
Cost Allocation Factors Used - Direct, MA, MT, MU	593	9,720
	923	690,099
	107	238,813
	108	20,995
	185	2,624
		<u>\$ 971,971</u>

Schedule Page: 429.1 Line No.: 9 Column: c

	Account	Amount
Provide Federal Affairs & Energy Policy Support	557	\$ 6,216
Cost Allocation Factors Used - MA, MU, TX	566	87,018
	593	3,108
	923	118,095
	107	83,816
	108	11,561
	185	963
		<u>\$ 310,777</u>

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide Local Affairs & Economic Development Support	593	\$ 25,303
Cost Allocation Factors Used - Direct, MT, MU, SH	923	695,826
	107	467,848
	108	65,281
	185	5,440
	186	5,440
		<u>\$ 1,265,138</u>

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Provide State Affairs Support	593	\$ 1,792
Cost Allocation Factors Used - Direct, MT, MU	923	39,421
	107	41,607
	108	5,806
	185	483
	186	484
		<u>\$ 89,593</u>

Schedule Page: 429.1 Line No.: 13 Column: c

	Account	Amount
Provide Human Resources Support	593	\$ 69,081
Cost Allocation Factors Used - Direct, HC, MA, MU	923	5,112,018
	107	1,398,206
	108	174,775
	186	15,889
	926	138,163
		<u>\$ 6,908,132</u>

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 14 Column: c

	Account	Amount
Provide Nuclear Business Services Support	592	\$ 3
Cost Allocation Factors Used - MT	593	13
	594	1
	596	2
	597	2
	923	1
	107	40
	108	5
	930.2	3
		<u>\$ 70</u>

Schedule Page: 429.1 Line No.: 16 Column: c

	Account	Amount
Inventory Carrying Charges	419	\$ (3,343,778)
Cost Allocation Factors Used - Direct		

Schedule Page: 429.2 Line No.: 3 Column: c

	Account	Amount
Beta Lab O&M Expenses	588	\$ 64,466
	923	250,342
	930.2	<u>42,661</u>
		<u>\$ 357,469</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 5 Column: a

Factor Abbreviations

MA Multiple Factor – All
 MN Multiple Factor Non-Utility
 MT Multiple Factor Utility & Non-Utility
 MU Multiple Factor Utility
 TX Multiple Factor Utility - Transmission
 CR Customer Ratio
 DW Development Work
 ENV Environmental Factor
 GS Gigabytes SAP
 GUS Gigabytes Unix
 HC Head Count
 IS Inserting Service
 NIS Number of Intel Services
 NS Network Services
 PE Participating Employees
 PV Print Volume
 SF Square Footage
 SH Shopping Customers
 SSC Server Support Composite
 ST Stores Factor
 WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**OCC Set 22 –
INT-51**

Please identify measures the Companies can take to reduce their cash requirements during the term of ESP IV without impairing their ability to render distribution service to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms “measures,” “reduce,” “cash requirements,” “impairing” and “render their distribution service.” This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner’s June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
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Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

OCC Set 22 –
INT-52

Please identify measures the Companies can take to reduce their cash requirements during the term of ESP IV without impairing their ability to render the standard service offer to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms “measures,” “reduce,” “cash requirements,” “impairing” and “render the standard service offer.” This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner’s June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**OCC Set 22 –
INT-53**

Please identify potential reductions in capital expenditures for the term of ESP IV that may be undertaken without impairing the Companies' ability to render distribution service to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms "potential reductions," "impairing" and "render their distribution service." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**OCC Set 22 –
INT-54**

Please identify potential reductions in capital expenditures that may be undertaken during the term of ESP IV without impairing the Companies' ability to render the standard service offer to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms "potential reductions," "impairing" and "render the standard service offer." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**OCC Set 22 –
INT-55**

Please identify potential reductions in operations and maintenance expenses that may be undertaken during the term of ESP IV without impairing the Companies' ability to render the standard service offer to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms "potential reductions," "impairing" and "render the standard service offer." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

OCC Set 22
Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**OCC Set 22 –
INT-56**

Please identify potential reductions in operations and maintenance expenses that may be undertaken during the term of ESP IV without impairing the companies' ability to render distribution service to their customers.

Response:

Objection. The request is vague and ambiguous in its use of the terms "potential reductions," "impairing" and "render distribution service." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request calls for speculation, and seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, no analysis has been conducted.

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

SC Set 13 –
INT-237

In the event that Modified Rider RRS were to result in a credit for customers in any particular year, explain how the Companies would pay such credits, and identify each potential source of funds the Companies could use to do so.

Response: Objection. The request is vague and ambiguous as to the term "pay such credits." Further, the request seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, Rider RRS credits will not result in cash payments to customers. Rather, customers' overall electric bills will be reduced, thereby lowering the amount of cash received by the Companies.

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

- SC Set 14 –
INT-253
- Refer to your response to SC-INT-237. With regards to your statement that Rider RRS credits would "lower[] the amount of cash received by the Companies":
- a. State whether such lowering of the amount of cash received by the Companies as a result of Rider RRS credits could factor into whether the Companies are entitled to receive a rate increase in a future proceeding.
- i. If so, explain how.
- ii. If not, explain why not.
- b. State whether the Companies could seek to recover from its customers additional revenues in order to offset the lowering of the amount of cash received by the Companies as a result of Rider RRS credits.
- i. If so, explain how.
- ii. If not, explain why not.
- c. State whether such lowering of the amount of cash received by the Companies could negatively impact the Companies' finances.
- i. If so, state whether such negative impact to the Companies' finances could factor into whether the Companies are entitled to receive a rate increase in a future proceeding.
- ii. If not, explain why not.
- d. Refer to line 13 of SC Ex. 89, which projects \$623 million NPV (\$976 million nominal) of Rider RRS credits from 2019 through May 31, 2024.
- i. Confirm that you are projecting that the cash received by the Companies from 2019 through May 31, 2024 would be lowered by \$623 million NPV (\$976 million nominal) as a result of Modified Rider RRS.
1. If confirmed, explain how the Companies would be able to incur or make up for such losses.
2. If not confirmed, explain why not.

- Response:**
- a. Objection. This request is vague and ambiguous in its use of "lowering," "could factor into," and "rate increase." This request also calls for a legal conclusion and calls for speculation.
- b. Objection. This request is vague and ambiguous in its use of "could," "additional revenues"

and "the lowering." This request also calls for a legal conclusion and calls for speculation. Subject to and without waiving the foregoing objections, it is not the Companies' intention to seek recovery from customers of additional revenues in order to offset the lowering of the amount of cash received by the Companies as a result of Rider RRS credits.

c. Objection. This request is vague and ambiguous in its use of "lowering," "negatively impact" and "finances." This request also calls for speculation.

d. Objection. This request is vague and ambiguous in its use of "projects."

i. Objection. This request is vague and ambiguous in its use of "projecting." Subject to and without waiving the foregoing objection, confirmed.

1. Objection. This request is vague and ambiguous in its use of "incur," "make up" and "losses." This request also seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objection, the Companies are responsible for Rider RRS credits.

2. Not applicable.

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

**SC Set 13 –
INT-245**

Refer to page 14 lines 17 to 18 of Ms. Mikkelsen's Rehearing Testimony, and page 1 lines 15 to 16 and page 3 line 7 of Mr. Moul's Supplemental Testimony (filed May 4, 2015). Given that the Companies' Modified Rider RRS proposal is "not tied to any particular plants," confirm that Modified Rider RRS would not address Mr. Moul's stated concerns about the financial viability of the Sammis and Davis-Besse plants.

- a. If confirmed, state whether the Companies no longer believe that the Sammis and Davis-Besse plants are at risk of closure.
- b. If not confirmed, identify and explain each way in which Modified Rider RRS would improve the financial viability of Sammis and/or Davis-Besse.

Response:

Objection. This request seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. This request also seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. In addition, this request is vague and ambiguous. Subject to and without waiving the foregoing objections, the Companies answer as follows: confirmed.

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RESPONSES TO REQUEST

SC Set 13 –
INT-236

Refer to page 6 line 23 of Ms. Mikkelsen's Rehearing Testimony. With regards to the contention that "the cash associated with Rider RRS charges would not flow to FES":

- a. Identify and explain the basis for your contention that "the cash associated with Rider RRS charges would not flow to FES."
- b. Identify each and every safeguard that the Companies have established to ensure that none of the cash associated with Rider RRS charges would flow to FES.
- c. State whether "the cash associated with Rider RRS charges" could flow to FirstEnergy Corp.
 - i. If not, explain why not.
- d. Confirm that net revenues generated by the Companies can be distributed to FirstEnergy Corp. through dividends or other means.
- e. State whether any cash associated with Rider RRS charges could be included in any sums distributed to FirstEnergy Corp. through dividends or other means.
- f. If any cash associated with Rider RRS charges could be included in any sums distributed to FirstEnergy Corp., state whether such cash could then flow to FES.
 - i. If not, explain why not.
- g. If any cash associated with Rider RRS charges could be included in any sums distributed to FirstEnergy Corp., state whether such cash could increase FirstEnergy Corp's ability to provide equity to FES.
 - i. If not, explain why not.
- h. If any cash associated with Rider RRS charges could be included in any sums distributed to FirstEnergy Corp., state whether such cash could increase FirstEnergy Corp's ability to provide a loan or another debt instrument to FES.
 - i. If not, explain why not.
- i. If any cash associated with Rider RRS charges could be included in any sums distributed to FirstEnergy Corp., state whether such cash could affect FirstEnergy Corp's credit rating.
 - i. If not, explain why not.

Response:

- a. Objection. The request seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objection, see Company Witness Mikkelsen's Rehearing Testimony at page 11, lines 17-23.

- b. Objection. This request seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. This request also seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. In addition, this request is vague and ambiguous in its use of "safeguard." Subject to and without waiving the foregoing objections, see the Companies' response to subpart (a). The Companies have not established additional unique procedures with respect to cash management of revenues recovered from Rider RRS. The Companies will manage cash associated with Rider RRS consistent with existing corporate policies.
- c. Objection. This interrogatory mischaracterizes the Companies' testimony. Subject to and without waiving the objection, see Company Witness Mikkelsen's Rehearing Testimony at page 12, lines 1-7.
- d. Objection. This request is vague and ambiguous in its use of "net revenues generated by the Companies" and "other means" and is incapable of a response. This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry.
- e. Objection. This request is vague and ambiguous in its use of "included," "sums distributed to FirstEnergy Corp." and "other means." Subject to and without waiving the foregoing objections, see the Companies' answer to subpart (c) above. Further, there is no prohibition in the Proposal on the Companies' ability to pay dividends to FirstEnergy Corp.
- f. Objection. This request is vague and ambiguous in its use of "included" and "sums distributed to FirstEnergy Corp." Subject to and without waiving the foregoing objections, see the Companies' answer to subparts (a), (c), and (e).
- g. Objection. This request is vague and ambiguous in its use of "included," "sums distributed to FirstEnergy Corp.," "increase" and "ability." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Subject to and without waiving the foregoing objections, see the Companies' answer to subparts (a), (c), and (e).
- h. Objection. This request is vague and ambiguous in its use of "included," "sums distributed to FirstEnergy Corp.," "increase," "ability" and "another debt instrument." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Subject to and without waiving the foregoing objections, see the Companies' answer to subparts (a), (c), and (e).
- i. Objection. This request is vague and ambiguous in its use of "included," "sums distributed to FirstEnergy Corp.," and "affect." This request also calls for speculation. In addition, this request seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. Further, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Subject to and without waiving the foregoing objections: No. FirstEnergy Corp.'s credit ratings are not affected by whether FirstEnergy Corp. receives dividends from the utility.

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RESPONSES TO REQUEST

SC Set 14 –
INT-251 Refer to your response to SC-INT-236.

a. With regards to your response to SC-INT-236(b), please identify the "existing corporate policies" that would apply to the Companies' management of cash associated with Rider RRS.

b. Referring to your response to SC-INT-236(i), please explain why "FirstEnergy Corp.'s credit ratings are not affected by whether FirstEnergy Corp. receives dividends from the utility."

Response:

- a. See SC Set 14-INT-251 Attachment 1.
- b. Objection. This request seeks an improper narrative response. See Penn Cent. Transp. Co. v. Armco Steel Corp., 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, the financial results of FirstEnergy Corp. are a consolidation of all subsidiaries.

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II.

**Cash Management
Policies and Procedures**

PROCESS OVERVIEW

The Cash Management Process includes the oversight of corporate bank accounts including cash receipts, disbursements, and concentration. In addition, it is the monitoring of payment flows and the safeguarding of liquidity by effectively utilizing forecasting tools and debt/investment instruments, so that the company can meet payment obligations. The primary objective of Cash Management is to utilize cash as efficiently as possible in a manner consistent with FirstEnergy's overall strategic objectives. The Cash Management process is also focused on resolving cash shortages or surpluses that occur from daily imbalances of cash inflows and outflows.

Cash Management is accomplished within the FirstEnergy Service Company (SERVECO) organization, with authority of the appropriate officers of the participating companies, through the use of Utility Money Pool and Non-Utility Money Pool (the Money Pools). A complete description is contained in the FirstEnergy Merger U-1 Filing.

RESPONSIBILITIES

Process Owner: James Pearson, Treasurer **Process Participants:** FirstEnergy Corp, and its subsidiaries

TECHNOLOGIES UTILIZED

- SAP Finance (FI) Module
- Web Methods (Communication Software)
- Microsoft Applications (Excel, Access, Word)
- Various Proprietary Banking Systems

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POLICIES AND PROCEDURES

Cash Oversight (TR-010-010,-020,-030,-040,-050,-060)

The following functions are associated to the Cash Oversight Process:

Bank Account Balances (TR-010-010)

To retrieve cash balances from banks, the following steps should be performed:

- Retrieve and import available bank account balance information automatically from main accounts using communication software package
- Retrieve available bank account balance information manually from the Internet, bank software, and/or fax
- Use bank balance information from SAP company ledgers
- Reconcile previous day's actual cash position to bank account information obtained
- Note reconciling differences, if any, and adjust position balance for the imbalance
- Proceed to 'Establish Starting Cash Balance for Main Companies'
- Proceed to 'Cash Concentration'

Establish Starting Cash Balance for Main Companies (TR-010-020)

To establish a preliminary cash position for current day, the following are the process steps:

- Use previous day's reconciled final cash position ending balances to establish starting balance for current day cash position
- Resolve any difference between ending cash position balance and bank balance before starting current day's cash position
- Verify that prior day cash activities have been recorded in SAP

Cash Concentration (TR-010-030)

Cash concentration is the transfer of funds from outlying depository locations to a central bank account for more efficient management. Cash concentration improves control of the company's funds by minimizing bank balances. The following are the process steps:

- Use information obtained from Bank Account Balances activity
- Determine dollar amount of funds transfer from smaller bank accounts to concentration account. Goal is to maintain minimal balance in accounts without incurring an overdraft charge
- Initiate drawdowns using ACH, wire, or book transfer (transfer funds between accounts within same bank)
- Secondary approval performed by another analyst within Treasury to finalize cash concentration activity

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Daily Cash Review – Forecast to Actual (TR-010-040)

Daily cash review is the online summary of all outgoing payments in order to perform a validity check of each proposed electronic transaction. The following are the process steps:

- Retrieve short term and long term debt/investment information for date specified from Excel spreadsheets
- Review payment information from Accounts Payable for reasonableness (this is reviewed 2 days prior to payment)
- Input manual electronic transactions for date specified into banking software
- Make adjustments, deletions, additions, if needed
- When proposed payments have been finalized, include outgoing payment information in Cash Position Activity and perform Actual Cash Payment process

Cash Position (TR-010-050)

Cash position summarizes all cash flow activity by category for a specific time period to determine cash position for the day. The following are the process steps:

- Use starting balance information from Establish Starting Cash Balance Activity
- Obtain Wire / ACH information from Daily Cash Review Activity
- Obtain actual available dollars related to remittance processing and field cash reporting through company breakdown reports
- Retrieve opening available and intra-day bank activity from banks using banking software
- Input manual cash items into cash position worksheets (receipts and/or disbursements)
- Include any long term and short term debt/investment activity in position spreadsheets
- Review all inputs to determine completeness
- Calculate current day cash position by legal entity to determine cash needs or excess
- Screen print final position for records
- Calculate current day cash position by consolidated companies to determine cash needs or excess
- Screen print final position for records
- If positions are long, perform test against regulatory limits.
- If successful, proceed to external investment process
- If positions are short, perform test against regulatory limits.
- If successful, calculate consolidated cash positions for grouping

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- Determine if money pool transactions are needed
- If yes, enter consolidated money pool process
- If no, proceed to actual cash payment process

Money Pools (TR-010-060)

The Money Pools are set up to provide short-term cash and working capital requirements for the companies participating in the two Money Pool Agreements. It allows companies to lend or borrow, on a short-term basis, from the Money Pools based on company specific fund availability. The Utility and Non-Utility Money Pools have been approved by the SEC. Additionally, state regulatory approvals have been received as required. Utility subsidiaries participate in the Utility Money Pool. The unregulated subsidiaries have a separate Non-Utility Money Pool. Companies participating in the Money Pools can use the Money Pools for meeting daily cash requirements and for investing excess funds, which can be used by other companies requiring additional funds. The following are the process steps:

- Use information obtained from Cash Position activity to determine company specific daily cash requirement
- Determine if there is an external investment maturing or an external loan with possible repayment due
- Determine if there is an Internal investment or loan (Outside of the money pool) that maybe redeemed or have the possibility of repayment
- If Company (Specific) position is short request funds to cover position from Money Pool
- If Company (Specific) position is long, submit funds to Money Pool
- Determine if Company (Specific) movements with Investments and or Loans remains under regulatory requirements
- Determine overall position of the Money Pool after all companies have been made whole with investment and borrowing movements
- Should Money pool be Net Short, borrow cash from external funding Facilities. Go to External Loan Activity to arrange for additional funds
- Should Money Pool be Net Long, invest additional cash per the approved Treasury Investment Policy. Go to External Investments Activity to arrange investment
- Record Money Pool transactions in Cash Position worksheets (done automatically with setting of positions)
- Record Money Pool activity in SAP G/L (General Ledger) by journal entry for each company at the month-end

Borrowing/Investments (TR-010-080,010-100)

The following functions are associated to the Borrowing/Investment Process:

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External Loans (TR-010-080)

Arrange for additional funds from external source to meet current day obligations. This activity also includes the repayment process of a maturing loan. The following are the process steps:

- Determine if an external loan will be borrowed or repaid
- Determine company that needs to borrow or repay loan
- Determine loan source and terms for borrowing
- If repaying a loan early or within term determine payoff amount
- Contact lender
- Verify maturing amount with the amount contained in Excel Spreadsheets
- Modify maturity amount in spreadsheet if repaying loan early
- Create wire transfer for loan repayment
- Verify booking of wire transaction in Daily Cash Review – Forecast to Actual Activity
- Go to Actual Cash Payments Activity to approve and release wire transfer
- Verify funds received from loan taken
- Record daily external loan activity in SAP G/L by journal entry for each company that had loan activity for the day. This will ensure that money movement is picked up in the position and the G/L balance will match the Electronic Bank Statements (EBS) imported the next morning
- Record loan activity in separate spreadsheet

External Investments (TR-010-100)

From time to time, FirstEnergy may have excess cash after satisfying all payment obligations for the day and having no immediate use for these funds. FirstEnergy can arrange a short-term investment for these excess funds with an approved financial institution and within the guidelines provided in the approved FirstEnergy Investment Policy. The following are the external investment activities:

- Determine if an external investment will be made or has matured
- Determine which company will make or mature the investment
- Determine investment source and terms for investment
- If maturing an investment early or within term, arrange for receipt of principal plus interest
- Contact broker
- Verify maturing amount with the amount contained in separate investment database and modify maturity amount in spreadsheet if repaying loan early
- Create wire transfer for investment of funds
- Verify booking of wire transaction in Daily Cash Review – Forecast to Actual Activity
- Go to Actual Cash Payments Activity to approve and release wire transfer

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- Verify funds received from maturing investment
- Record daily external investment activity in SAP G/L by journal entry for each company that had investment activity for the day. This will ensure that money movement is picked up in the position and the G/L balance will match the EBS imported the next morning
- Record investment activity in Excel spreadsheet

Payments (TR-010-160)

The following function is associated to the Payments Process:

Actual Cash Payments (TR-010-160)

Perform final approval process for all Wires / ACH / book transfers batched for the day. Manually handle tax payments if needed. Release and transmit Wires / ACH / book transfers to bank. The following are the process steps:

- View final report or screen listing for all payments proposed for current day
- Research and/or adjust any questionable payments, if needed
- Determine if any payments require additional information and adjust as needed
- Approve, release and transmit Wires, ACH, Book transfers
- Confirm successful import into communication module has occurred
- Confirm with bank all transactions have been received for processing

Cash Position (TR-010-180)

The following function is associated to Cash Position Process:

Finalize Cash Position (TR-010-180)

Final cash position summarizes all cash flow activity for the current day by company and on a consolidated basis. The following are the process steps.

- Preliminary cash position has been determined and the funding requirements are known
- Actual Cash Payments activity has been completed.
- Capture all current day cash transactions and enter into final cash position
- Ending cash position balance should closely represent what the ending bank account balance will be for the day

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INTERFACES

The Cash Management Process interfaces with other PUHCA processes. They include the following:

- Reporting
- Revenue Processing

FUTURE CONSIDERATIONS

Process is subject to change. Changes may result from regulatory and /or corporate mandates

APPROVAL SIGNATURES

	11/19/03
_____ Treasurer	_____ Date
	11/14/03
_____ PUHCA Compliance Manager	_____ Date

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. §4928.143 in the Form of an Electric Security Plan.

Case No. 14-1297-EL-SSO

**RESPONSES OF OHIO ENERGY GROUP TO
FIRST SET OF INTERROGATORIES
AND REQUESTS FOR PRODUCTION OF DOCUMENTS ON REHEARING
BY THE OFFICE OF THE OHIO CONSUMERS' COUNSEL**

REHEARING REQUEST FOR PRODUCTION NO. 1-1: Please provide all workpapers and information used to calculate the 30% cost based and 70% market based demand pricing mentioned on page 2 of Witness Baron's testimony.

RESPONSE: Please see Attachment 1 to these responses.

Person Responsible: Stephen J. Baron

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. §4928.143 in the Form of an Electric Security Plan.

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**RESPONSES OF OHIO ENERGY GROUP TO
FIRST SET OF INTERROGATORIES
AND REQUESTS FOR PRODUCTION OF DOCUMENTS ON REHEARING
BY THE OFFICE OF THE OHIO CONSUMERS' COUNSEL**

REHEARING REQUEST FOR PRODUCTION NO. 1-2: Please provide all workpapers and information used to calculate the 40% cost based and 60% market based energy pricing mentioned on page 2 of Witness Baron's testimony.

RESPONSE: Please see Attachment 1 to these responses.

Person Responsible: Stephen J. Baron

ATTACHMENT 1

Development of RRS/Market Mix

Energy

	Samis, DB, Ovec GWH ¹	Ohio Net Energy for Load ²
2017		56517
2018		56892
2019		57209
2020		57261
2021		57641
2022		57854
2023		<u>58157</u>
Total		401531
Energy Ratio	40%	

¹ Competitively Sensitive Workpaper

² 2016 Electric Long-Term Forecast Report to the PUCO, page 39.

Demand

	Samis, DB, Ovec Mw ³	Ohio Native Load Summer Peak ⁴		mW
2017	3244	10695	Samis	2220
2018	3244	10641	DB	908
2019	3244	10723	Ovec	<u>116</u>
2020	3244	10696	Total	3244
2021	3244	10662		
2022	3244	10703		
2023	<u>3244</u>	<u>10731</u>		
	22708	74851		
Demand Ratio	30%			

³ Competitively Sensitive Workpaper

⁴ 2016 Electric Long-Term Forecast Report to the PUCO, page 44.