

# LARGE FILING SEPARATOR SHEET

CASE NUMBER: 14-1297-EL-SSO

FILE DATE: JULY 26, 2016

SECTION: 2 OF 4

NUMBER OF PAGES: 200

DESCRIPTION OF DOCUMENT:

EXHIBITS (HEARING 7/12/16)

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# **FERC FINANCIAL REPORT**

## **FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

*Direct #3*

**Exact Legal Name of Respondent (Company)**

Toledo Edison Company, The

**Year/Period of Report**

**End of** 2015/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### **V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, *organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing.* It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifles".10



"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Toledo Edison Company, The		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Jason Petrik		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4049	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Jon Taylor	03 Signature  K. Jon Taylor	04 Date Signed (Mo, Da, Yr) 03/29/2016
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None	
39	Accumulated Deferred Income Taxes-Other Property	274-275		
40	Accumulated Deferred Income Taxes-Other	276-277		
41	Other Regulatory Liabilities	278		
42	Electric Operating Revenues	300-301		
43	Regional Transmission Service Revenues (Account 457.1)	302	None	
44	Sales of Electricity by Rate Schedules	304		
45	Sales for Resale	310-311		
46	Electric Operation and Maintenance Expenses	320-323		
47	Purchased Power	326-327		
48	Transmission of Electricity for Others	328-330	None	
49	Transmission of Electricity by ISO/RTOs	331	None	
50	Transmission of Electricity by Others	332		
51	Miscellaneous General Expenses-Electric	335		
52	Depreciation and Amortization of Electric Plant	336-337		
53	Regulatory Commission Expenses	350-351		
54	Research, Development and Demonstration Activities	352-353		
55	Distribution of Salaries and Wages	354-355		
56	Common Utility Plant and Expenses	356	None	
57	Amounts included in ISO/RTO Settlement Statements	397	None	
58	Purchase and Sale of Ancillary Services	398		
59	Monthly Transmission System Peak Load	400	None	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None	
61	Electric Energy Account	401		
62	Monthly Peaks and Output	401		
63	Steam Electric Generating Plant Statistics	402-403	None	
64	Hydroelectric Generating Plant Statistics	406-407	None	
65	Pumped Storage Generating Plant Statistics	408-409	None	
66	Generating Plant Statistics Pages	410-411	None	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

<b>Name of Respondent</b> Toledo Edison Company, The	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <i>(Mo, Da, Yr)</i> / /	<b>Year/Period of Report</b> End of <u>2015/Q4</u>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>K. Jon Taylor, Vice President &amp; Controller</b>  <b>76 South Main Street</b>  <b>Akron, Ohio 44308</b></p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>Ohio</b>  <b>July 1, 1901</b></p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p><b>Not Applicable</b></p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>Electric Service - Ohio</b></p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged:          (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Toledo Edison Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>					
<p><b>Definitions</b></p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	The Toledo Edison Capital Corporation	Financing Corporation	90%		
2	Shippingport Capital Trust	Financing Trust	0%		
3	TE Funding, LLC	Financing Trust	100%		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Control of the Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

**Schedule Page: 103 Line No.: 2 Column: d**

Control is through respondent's 90% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

**Schedule Page: 103 Line No.: 3 Column: d**

TE Funding, LLC, a subsidiary of respondent, is an issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Toledo Edison Company previously approved by the PUCO.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones	1,118,558
2	President	S.E. Strah	492,981
3	Executive Vice President, Markets and Chief Legal Officer	L.L. Vespoll	752,789
4	Vice President and Controller	K.J. Taylor	339,106
5	Executive President and Chief Financial Officer	J.F. Pearson	636,154
6	Vice President and Corporate Secretary	R.S. Ferguson	314,615
7	Vice President and Treasurer	S.R. Staub	309,423
8	Vice President and General Counsel	R.P. Reffner	425,721
9	Vice President, Tax	J.G. Garanich	292,192
10	Regional President	R.S. Sweeney	184,046
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: b**

C.E. Jones resigned as President on January 31, 2015.

**Schedule Page: 104 Line No.: 2 Column: b**

S.E. Strah was elected President on February 1, 2015.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Charles E. Jones, Jr.			76 South Main Street, Akron, Ohio 44308	
2	Director				
3					
4	Steven E. Strah			76 South Main Street, Akron, Ohio 44308	
5	President				
6					
7	James F. Pearson			76 South Main Street, Akron, Ohio 44308	
8	Senior Vice President and Chief Financial Officer				
9					
10	Note: No Executive Committee has been appointed or elected.				
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>INFORMATION ON FORMULA RATES</b> FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \\ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**INFORMATION ON FORMULA RATES**  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2015 was 0.84% per annum.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. For the most recent related disclosure, please refer to the "Certain Relationships and Related Person Transactions" section starting on page 102 of the Company's proxy statement for the May 19, 2015 annual meeting of shareholders.

11. Reserved

12. None

13. None

14. None

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	1,126,712,493	1,117,299,901
3	Construction Work in Progress (107)	200-201	14,886,754	14,896,730
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,141,599,247	1,132,196,631
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	534,746,950	522,589,903
6	Net Utility Plant (Enter Total of line 4 less 5)		606,852,297	609,606,728
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		606,852,297	609,606,728
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		2,994,441	5,929,842
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,099,935	5,035,336
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	24,171,826	24,170,132
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		490,114	537,977
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		83,226,545	92,373,757
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		108,782,991	117,976,372
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		3,500	3,800
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		29,258,367	30,649,544
41	Other Accounts Receivable (143)		1,978,901	1,207,583
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,006,298	2,686,570
43	Notes Receivable from Associated Companies (145)		30,994,841	0
44	Accounts Receivable from Assoc. Companies (146)		39,117,943	20,514,988
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,817,853	2,077,036
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,607,586	1,405,591
61	Accrued Utility Revenues (173)		29,987,807	27,153,034
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		131,760,500	80,325,006
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		2,125,871	2,229,635
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	74,784,539	66,506,168
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,550	1,534
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		782,800	1,412,359
78	Miscellaneous Deferred Debits (186)	233	556,358,599	555,597,420
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	10,668	8,406
81	Unamortized Loss on Reaquired Debt (189)		45,429,706	55,789,682
82	Accumulated Deferred Income Taxes (190)	234	197,577,876	180,903,032
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		877,071,609	862,448,236
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,724,467,397	1,670,356,342



Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		11,723	11,154
48	Miscellaneous Current and Accrued Liabilities (242)		55,853,577	59,371,020
49	Obligations Under Capital Leases-Current (243)		1,544,493	1,498,374
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		156,147,067	254,887,710
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,805,120	4,228,671
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	169,229,886	197,853,038
60	Other Regulatory Liabilities (254)	278	16,089,209	19,988,941
61	Unamortized Gain on Reacquired Debt (257)		3,172,743	3,555,893
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		167,049,820	159,185,352
64	Accum. Deferred Income Taxes-Other (283)		225,084,176	218,993,447
65	Total Deferred Credits (lines 56 through 64)		584,430,954	603,805,342
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,724,467,397	1,670,356,342

[illegible]



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		73,396,113	55,144,404			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,149,004	1,096,631			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,378,556	509,005			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	53,686	48,586			
37	Interest and Dividend Income (419)		-6,512,086	1,344,695			
38	Allowance for Other Funds Used During Construction (419.1)		-9,568	-26,634			
39	Miscellaneous Nonoperating Income (421)		421,362	305,309			
40	Gain on Disposition of Property (421.1)		127,854				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-5,148,274	2,259,582			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		8,793,670	995,714			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		14,977	10,665			
46	Life Insurance (426.2)		14,968	-152,047			
47	Penalties (426.3)		2,640				
48	Exp. for Certain Civic, Political & Related Activities (426.4)		27,667	28,225			
49	Other Deductions (426.5)		7,480	8,704			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,861,402	891,261			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	-2,634,452	402,491			
54	Income Taxes-Other (409.2)	262-263	-81,214	12,217			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	737,109	262,670			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	41,019	178,330			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,019,576	499,048			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-11,990,100	869,273			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		22,051,975	22,051,272			
63	Amort. of Debt Disc. and Expense (428)		157,683	157,683			
64	Amortization of Loss on Reacquired Debt (428.1)		10,359,976	10,380,703			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		383,150	383,150			
67	Interest on Debt to Assoc. Companies (430)		2,444,927	1,860,165			
68	Other Interest Expense (431)		1,405,450	2,214,935			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		86,227	117,747			
70	Net Interest Charges (Total of lines 62 thru 69)		35,950,634	36,163,861			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		25,455,379	19,849,816			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		25,455,379	19,849,816			



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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		38,879,283	54,026,061
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
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13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		25,401,693	19,801,230
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock			( 35,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 35,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		51,992	51,992
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		64,332,968	38,879,283
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
39				
40				



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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	25,455,379	19,849,816
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	36,391,352	35,440,864
5	Amortization of Regulatory Assets, Net	-11,369,671	2,920,896
6	Deferred Rents and Lease Market Valuation Liability	-37,839,329	-37,839,329
7	Accrued Regulatory Obligations	-1,396,004	-501,777
8	Deferred Income Taxes (Net)	-913,825	11,219,656
9	Investment Tax Credit Adjustment (Net)	-423,551	-423,573
10	Net (Increase) Decrease in Receivables	-18,318,235	-9,953,634
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,827,440	-3,652,440
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	-9,568	-26,634
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,694	-3,406
18	Other (provide details in footnote):	35,261,041	11,765,056
19			
20	Pension and OPEB Mark-to-Market Adjustment	5,299,484	29,980,110
21	Accrued Retirement Benefit Obligations	-1,883,954	-2,878,697
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	32,101,389	55,956,988
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-42,658,101	-28,376,022
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	9,568	26,634
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-42,667,669	-28,402,656
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-30,994,841	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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<b>STATEMENT OF CASH FLOWS</b>				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48	Cost of Removal and Adjustments	-4,497,285	-7,977,369	
49	Net (Increase) Decrease in Receivables			
50	Net (Increase ) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	47,846	343,416	
54	Sales of Investment Securities Held in Trusts	87,139,884	93,762,964	
55	Purchases of Investment Securities Held in Trusts	-90,627,750	-96,786,853	
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-81,599,815	-39,060,498	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65	Equity Contribution from Parent	150,000,000		
66	Net Increase in Short-Term Debt (c)		19,844,852	
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)	150,000,000	19,844,852	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):	-1,498,375	-1,741,842	
77				
78	Net Decrease in Short-Term Debt (c)	-99,003,499		
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock		-35,000,000	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	49,498,126	-16,896,990	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	-300	-500	
87				
88	Cash and Cash Equivalents at Beginning of Period	3,800	4,300	
89				
90	Cash and Cash Equivalents at End of period	3,500	3,800	

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FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating:

Investment Impairments	\$ 10,869,423
Impairment of Long Lived Assets	8,044,998
Amortization of Debt Related Costs	10,134,509
Contributions in Aid of Construction	4,226,440
Stock Based Compensation	985,334
Other	<u>1,000,337</u>
	\$ 35,261,041

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating:

Amortization of Debt Related Costs	\$ 9,997,553
Prepayments	555,889
Other	<u>1,211,614</u>
	\$ 11,765,056

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Toledo Edison Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION AND BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The Toledo Edison Company (TE), together with its consolidated subsidiary, is a wholly owned subsidiary of FirstEnergy Corp. (FE), and is incorporated in Ohio. TE operates an electric distribution system in Ohio. TE is subject to regulation by the Public Utilities Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

### Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Capital leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

TE complies with the regulations, orders, policies and practices prescribed by FERC and the PUCO. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

## ACCOUNTING FOR THE EFFECTS OF REGULATION

TE accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers. TE records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. TE believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

## REVENUES AND RECEIVABLES

TE's principal business is providing electric service to customers in Ohio. TE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, TE recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2015 and 2014, with respect to any particular segment of TE's customers. Billed and unbilled customer receivables were \$27 million and \$30 million, respectively, as of December 31, 2015 and were \$29 million and \$27 million, respectively, as of December 31, 2014. In addition, TE had one customer that individually accounted for

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NOTES TO FINANCIAL STATEMENTS (Continued)			

approximately 10% and 12% of revenues during 2015 and 2014, respectively.

#### PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and capitalized interest incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. TE recognizes liabilities for planned major maintenance projects as they are incurred.

TE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.1% and 3.0% of average depreciable property in 2015 and 2014, respectively.

TE reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The recoverability of a long-lived asset is measured by comparing its carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted cash flows, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value. TE utilizes the income approach, based upon discounted cash flows to estimate fair value.

#### ASSET RETIREMENT OBLIGATIONS (ARO)

TE has recognized applicable legal obligations for AROs and its associated cost primarily for the decommissioning of Beaver Valley due to its leasehold interest in Beaver Valley Unit 2. TE uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs. In addition, TE has recognized conditional retirement obligations, primarily for asbestos remediation.

TE maintains Nuclear Decommissioning Trusts (NDT) that are legally restricted for purposes of settling the nuclear decommissioning ARO. The fair values of the decommissioning trust assets as of December 31, 2015 and 2014 were \$83 million and \$92 million, respectively.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not in the recognition of the liability.

During the fourth quarter of 2014, based on studies completed by a third-party to reassess the estimated costs of decommissioning Beaver Valley Unit 2, TE decreased its ARO \$9 million. The decrease in the ARO primarily resulted from an extension in the number of years in which decommissioning activities are estimated to occur.

#### INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Consolidated Balance Sheets at cost, which approximates their fair market value. Investments other than cash and cash equivalents include held-to-maturity securities and Available-for-Sale (AFS) securities.

At the end of each reporting period, TE evaluates its investments for Other-Than-Temporary Impairments (OTTI). Investments classified as AFS securities are evaluated to determine whether a decline in fair value below the cost basis is other than temporary. TE first considers its intent and ability to hold an equity security until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than its cost and the near-term financial prospects of the security issuer when evaluating an investment for impairment. For debt securities, TE considers its intent to hold the securities, the likelihood that it will be required to sell the securities before recovery of its cost basis and the likelihood of recovery of the securities' entire amortized cost basis. If the decline in fair value is determined to be other than temporary, the cost basis of the securities is written down to fair value.



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NOTES TO FINANCIAL STATEMENTS (Continued)			

## GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. TE evaluates goodwill for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, TE assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50 percent) that its fair value is less than its carrying value (including goodwill). If TE concludes that it is not more likely than not that its fair value is less than its carrying value, then no further testing is required. However, if TE concludes that it is more likely than not that its fair value is less than its carrying value or bypasses the qualitative assessment, then the two-step quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2015 and 2014. In 2015 and 2014, TE performed a quantitative assessment using a discounted cash flow analysis. Key assumptions incorporated in the discounted cash flow analysis requiring significant management judgment included: a discount rate, growth rates, projected operating income, changes in working capital, projected capital expenditures, projected funding of pension plans, expected results of future rate proceedings, and a terminal value growth rate. The July 31, 2015 assessment included a discount rate of 5.75% and a terminal value growth rate of 1.63%.

## NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the Federal Accounting Standards Board (FASB) issued, Accounting Standards Update (ASU) 2014-09 "Revenue from Contracts with Customers", requiring entities to recognize revenue by applying a five-step model in accordance with the core principle to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In addition, the accounting for costs to obtain or fulfill a contract with a customer is specified and disclosure requirements for revenue recognition are expanded. In August 2015, the FASB issued a final Accounting Standards Update deferring the effective date until fiscal years beginning after December 15, 2017. Earlier application is permitted only as of annual reporting periods beginning after December 15, 2016, (the original effective date). The standard shall be applied retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. TE is currently evaluating the impact on its financial statements of adopting this standard.

In February 2015, the FASB issued, "Consolidations: Amendments to the Consolidation Analysis", which amends current consolidation guidance including changes to both the variable and voting interest models used by companies to evaluate whether an entity should be consolidated. This standard is effective for interim and annual periods beginning after December 15, 2015, and early adoption is permitted. A reporting entity must apply the amendments using a modified retrospective approach by recording a cumulative-effect adjustment to equity as of the beginning of the period of adoption or apply the amendments retrospectively. TE does not expect this amendment to have a material effect on its financial statements.

In January 2016, the FASB issued ASU 2016-01, "Financial Instruments-Overall: Recognition and Measurement of Financial Assets and Financial Liabilities". Changes to the current GAAP model primarily affect the accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, the FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The ASU will be effective in fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. Early adoption can be elected for all financial statements of fiscal years and interim periods that have not yet been issued or that have not yet been made available for issuance. TE is currently evaluating the impact on its financial statements of adopting this standard.

## 2. PENSION AND OTHER POSTEMPLOYMENT BENEFITS

FE provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of TE. The plans provide defined benefits based on years of service and compensation levels. In addition, FE provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. TE recognizes its allocated portion of the expected cost of providing pension and Other Post-Employment Benefits (OPEB) to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. TE also recognized its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits. In 2014, the qualified pension plan was amended authorizing a voluntary cashout window program for certain eligible terminated participants with vested benefits. Payment of benefits for participants that elected an immediate lump sum cash payment or an annuity resulted in a \$40 million reduction to the underfunded status of the pension plan. Additionally, during 2015 and 2014, certain unions ratified their labor agreements that ended subsidized retiree health care resulting in a reduction to the OPEB benefit obligation by approximately \$10 million and \$97 million, respectively. There was no reduction to TE's share of its OPEB net liability resulting from the 2015 or 2014 amendments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

FE recognizes as a pension and OPEB mark-to-market adjustment the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. TE's pension and OPEB mark-to-market adjustment for the years ended December 31, 2015 and 2014 were \$4 million (\$5 million net of amounts capitalized) and \$48 million (\$30 million net of amounts capitalized), respectively. In 2015, the pension and OPEB mark-to-market adjustment primarily reflects lower than expected asset returns as well as the impact of other demographic assumptions including revisions to the mortality assumptions partially offset by a 25 basis point increase in the discount rate.

FE's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. During the year ended December 31, 2015, FE made contributions of \$143 million to its qualified pension plan. In 2016, FE has minimum required funding obligations of \$381 million to its qualified pension plan with \$160 million contributed to date. Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FE uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FE's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2015, FE's qualified pension and OPEB plan assets experienced losses of \$(172) million, or (2.7)% compared to earnings of \$387 million, or 6.2% in 2014, and assumed a 7.75% rate of return for each year on plan assets which generated \$476 million and \$496 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2014, the Society of Actuaries published new mortality tables and improvement scales reflecting improved life expectancies and an expectation that the trend will continue. An analysis of FE pension and OPEB plan mortality data indicated the use of the RP2014 mortality table with blue collar adjustment for females and projection scale SS2014INT was most appropriate as of December 31, 2015. As such, the RP2014 mortality table with projection scale SS2014INT was utilized to determine the 2015 benefit cost and obligation as of December 31, 2015 for the FE pension and OPEB plans.

TE's allocated share of pension and OPEB costs (credits) and TE's share of net liability, including the mark-to-market adjustment was as follows:

As of December 31,	Pension		OPEB	
	2015	2014	2015	2014
	<i>(in millions)</i>			
TE's share of net liability	\$ 33	\$ 31	\$ 29	\$ 32
TE's share of net periodic costs (credits) (1)	2	28	(7)	(5)

(1) Includes annual pension and OPEB mark-to-market adjustment

In selecting an assumed discount rate, FE considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FE's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

### 3. LEASES

TE leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, TE sold portions of its ownership interests in Beaver Valley Unit 2 entered into an operating lease for lease terms of approximately 30 years. During the terms of the lease, TE is responsible, to the extent of its leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning.

During 2008, FirstEnergy Nuclear Generation, LLC (NG) purchased 158.5 Megawatts (MW) of lessor equity interests in sale and

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NOTES TO FINANCIAL STATEMENTS (Continued)			

leaseback of Beaver Valley Unit 2. TE continues to lease these MW under these respective sale and leaseback arrangements and the related lease debt remains outstanding.

Operating lease expense which includes rent expense for the use of office space and other property and equipment owned by affiliated companies for the years ended December 31, 2015 and 2014 was \$27 million for each year. TE's estimated future minimum lease payments for capital and operating leases as of December 31, 2015 with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2016	2017	2018	2019	2020	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital leases	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	\$ 3	\$ 11	\$ 1	\$ 10
Operating leases	64	14	1	—	—	—	79	N/A	N/A

The carrying amounts of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on TE's Consolidated Balance Sheets as of December 31, 2015 and 2014 were \$10 million and \$14 million, respectively.

#### 4. REGULATORY MATTERS

##### STATE REGULATION

TE's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Ohio by the PUCO. In addition, under Ohio law, municipalities may regulate rates of a public utility, subject to appeal to the PUCO if not acceptable to the utility.

##### OHIO

The Ohio Companies (TE, The Cleveland Electric Illuminating Company (CEI) and, Ohio Edison Company (OE)) operate under their Electric Security Plan (ESP) 3 plan which expires on May 31, 2016. The material terms of ESP 3 include:

- ☐ A base distribution rate freeze through May 31, 2016;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ Economic development and assistance to low-income customers for the two-year plan period at levels established in the prior ESP;
- ☐ A 6% generation rate discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FirstEnergy Solutions, Inc. ((FES) FES is one of the wholesale suppliers to the Ohio Companies);
- ☐ A requirement to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Rider Delivery Capital Recovery (DCR) that allows continued investment in the distribution system for the benefit of customers;
- ☐ A commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million, subject to the outcome of certain FERC proceedings;
- ☐ Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and
- ☐ Extending the recovery period for costs associated with purchasing Renewable Energy Credits (REC) mandated by Substitute Senate Bill No. 221 (SB221), Ohio's renewable energy and energy efficiency standard, through the end of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Notices of appeal of the Ohio Companies' ESP 3 plan to the Supreme Court of Ohio were filed by the Northeast Ohio Public Energy Council and the Environmental Law & Policy Center (ELPC). The oral argument in this matter occurred on January 6, 2016.

The Ohio Companies filed an application with the PUCO on August 4, 2014 seeking approval of their ESP IV entitled *Powering Ohio's Progress*. The Ohio Companies filed a Stipulation and Recommendation on December 22, 2014, and supplemental stipulations and recommendations on May 28, 2015, and June 4, 2015. The evidentiary hearing on the ESP IV commenced on August 31, 2015 and concluded on October 29, 2015. On December 1, 2015, the Ohio Companies filed a Third Supplemental Stipulation and Recommendation, which included PUCO Staff as a signatory party in addition to other signatories. The PUCO completed a hearing on the Third Supplemental Stipulation and Recommendation in January 2016. Initial briefs were filed on February 16, 2016 and reply

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briefs were filed on February 26, 2016. A final PUCO decision is expected in March 2016.

The proposed ESP IV supports FE's strategic focus on regulated operations and better positions the Ohio Companies to deliver on their ongoing commitment to upgrade, modernize and maintain reliable electric service for customers while preserving electric security in Ohio. The material terms of the proposed ESP IV, as modified by the stipulations include:

- ☐ An eight-year term (June 1, 2016 - May 31, 2024);
- ☐ Contemplates continuing a base distribution rate freeze through May 31, 2024;
- ☐ An Economic Stability Program that flows through charges or credits through Rider Retail Rate Stability (RRS) representing the net result of the price paid to FES through a proposed eight-year FERC-jurisdictional Purchase Power Agreement (PPA) for the output of the Sammis and Davis-Besse plants and FES' share of Ohio Valley Electric Corporation against the revenues received from selling such output into the PJM Interconnection, L.L.C. (PJM) markets over the same period, subject to the PUCO's termination of Rider RRS charges/credits associated with any plants or units that may be sold or transferred;
- ☐ Continuing to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Continuing Rider DCR with increased revenue caps of approximately \$30 million per year from June 1, 2016 through May 31, 2019; \$20 million per year from June 1, 2019 through May 31, 2022; and \$15 million per year from June 1, 2022 through May 31, 2024 that supports continued investment related to the distribution system for the benefit of customers;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ A risk-sharing mechanism that would provide guaranteed credits under Rider RRS in years five through eight to customers as follows: \$10 million in year five, \$20 million in year six, \$30 million in year seven and \$40 million in year eight;
- ☐ A continuing commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of such costs avoided by customers for certain types of products totals \$360 million, including such costs from Mid-Atlantic Independent System Operator (MISO) along with such costs from PJM, subject to the outcome of certain FERC proceedings;
- ☐ Potential procurement of 100 MW of new Ohio wind or solar resources subject to a demonstrated need to procure new renewable energy resources as part of a strategy to further diversify Ohio's energy portfolio;
- ☐ An agreement to file a case with the PUCO by April 3, 2017, seeking to transition to decoupled base rates for residential customers;
- ☐ A contribution of \$3 million per year (\$24 million over the eight year term) to fund energy conservation programs, economic development and job retention in the Ohio Companies service territory;
- ☐ Contributions of \$2.4 million per year (\$19 million over the eight year term) to fund a fuel-fund in each of the Ohio Companies service territories to assist low-income customers; and
- ☐ A contribution of \$1 million per year (\$8 million over the eight year term) to establish a Customer Advisory Council to ensure preservation and growth of the competitive market in Ohio.

In addition, on February 29, 2016, in accordance with the Third Supplemental Stipulation in ESP IV, the Ohio Companies filed a Grid Modernization Plan for PUCO consideration and approval.

On January 27, 2016, certain parties filed a complaint at FERC against FES, OE, CEI, and TE that requests FERC review of the ESP IV PPA under Section 205 of the Federal Power Act (FPA). FES, OE, CEI and TE responded to the complaint on February 23, 2016 and March 9, 2016. In a separate proceeding, on March 21, 2016, a number of generation owners filed a complaint against PJM requesting that FERC expand the Minimum Offer Price Rule in the PJM Tariff to prevent the alleged artificial suppression of prices in the PJM capacity markets by state-subsidized generation, in particular the ESP IV PPA and other similar agreements. The complaint asked that FERC issue an order by May 1, 2016, so the revised rule can be in effect for the May 2016 PJM capacity auction. FES, OE, CEI, and TE intend to respond to the complaint. In addition to such proceeding, parties have expressed an intention to challenge in the courts and/or before FERC, the PPA or PUCO approval of the ESP IV, if approved. Management intends to vigorously defend against such challenges.

Under Ohio's energy efficiency standards (SB221 and Substitute Senate Bill No. 310 (SB310)), and based on the Ohio Companies' amended energy efficiency plans, the Ohio Companies are required to implement energy efficiency programs that achieve a total annual energy savings equivalent of 2,266 Gigawatt-Hours (GWH) in 2015 and 2,288 GWHs in 2016, and then begin to increase by 1% each year in 2017, subject to legislative amendments to the energy efficiency standards discussed below. The Ohio Companies are also required to retain the 2014 peak demand reduction level for 2015 and 2016 and then increase the benchmark by an additional 0.75% thereafter through 2020, subject to legislative amendments to the peak demand reduction standards discussed below.

On September 30, 2015, the Energy Mandates Study Committee issued its report related to energy efficiency and renewable energy mandates, recommending that the current level of mandates remain in place indefinitely. The report also recommended: (i) an expedited process for review of utility proposed energy efficiency plans; (ii) ensuring maximum credit for all of Ohio's Energy Initiatives; (iii) a switch from energy mandates to energy incentives; and (iv) a declaration be made that the General Assembly may determine energy policy of the state. No legislation has yet been introduced to change the standards described above.

On March 20, 2013, the PUCO approved the three-year energy efficiency portfolio plans for 2013-2015, originally estimated to cost the

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Ohio Companies approximately \$250 million over the three-year period, which is expected to be recovered in rates. Actual costs may be lower for a number of reasons including the approval of the amended portfolio plan under SB310. On July 17, 2013, the PUCO modified the plan to authorize the Ohio Companies to receive 20% of any revenues obtained from offering energy efficiency and Demand Response (DR) reserves into the PJM auction. The PUCO also confirmed that the Ohio Companies can recover PJM costs and applicable penalties associated with PJM auctions, including the costs of purchasing replacement capacity from PJM incremental auctions, to the extent that such costs or penalties are prudently incurred. ELPC and Ohio Consumers' Counsel (OCC) filed applications for rehearing, which were granted for the sole purpose of further consideration of the issue. On September 24, 2014, the Ohio Companies filed an amendment to their portfolio plan as contemplated by SB310, seeking to suspend certain programs for the 2015-2016 period in order to better align the plan with the new benchmarks under SB310. On November 20, 2014, the PUCO approved the Ohio Companies' amended portfolio plan. Several applications for rehearing were filed, and the PUCO granted those applications for further consideration of the matters specified in those applications.

On September 16, 2013, the Ohio Companies filed with the Supreme Court of Ohio a notice of appeal of the PUCO's July 17, 2013 Entry on Rehearing related to energy efficiency, alternative energy, and long-term forecast rules stating that the rules issued by the PUCO are inconsistent with, and are not supported by, statutory authority. On October 23, 2013, the PUCO filed a motion to dismiss the appeal, which is still pending. The matter has not been scheduled for oral argument.

Ohio law requires electric utilities and electric service companies in Ohio to serve part of their load from renewable energy resources measured by an annually increasing percentage amount through 2026, subject to legislative amendments discussed above, except 2015 and 2016 that remain at the 2014 level. The Ohio Companies conducted Request for Proposals (RFP) in 2009, 2010 and 2011 to secure RECs to help meet these renewable energy requirements. In September 2011, the PUCO opened a docket to review the Ohio Companies' alternative energy recovery rider through which the Ohio Companies recover the costs of acquiring these RECs. The PUCO issued an Opinion and Order on August 7, 2013, approving the Ohio Companies' acquisition process and their purchases of RECs to meet statutory mandates in all instances except for certain purchases arising from one auction and directed the Ohio Companies to credit non-shopping customers in the amount of \$43.4 million, plus interest, on the basis that the Ohio Companies did not prove such purchases were prudent. On December 24, 2013, following the denial of their application for rehearing, the Ohio Companies filed a notice of appeal and a motion for stay of the PUCO's order with the Supreme Court of Ohio, which was granted. On February 18, 2014, the OCC and the ELPC also filed appeals of the PUCO's order. The Ohio Companies timely filed their merit brief with the Supreme Court of Ohio and the briefing process has concluded. The matter is not yet scheduled for oral argument.

On April 9, 2014, the PUCO initiated a generic investigation of marketing practices in the competitive retail electric service market, with a focus on the marketing of fixed-price or guaranteed percent-off Standard Service Offer (SSO) rate contracts where there is a provision that permits the pass-through of new or additional charges. On November 18, 2015, the PUCO ruled that on a going-forward basis, pass-through clauses may not be included in fixed-price contracts for all customer classes. On December 18, 2015, FES filed an Application for Rehearing seeking to change the ruling or have it only apply to residential and small commercial customers.

## FEDERAL REGULATION

With respect to its wholesale services and rates, TE is subject to regulation by FERC. Under the Federal Power Act, FERC regulates rates for interstate wholesale sales, accounting and other matters.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. TE has been authorized by FERC to sell wholesale power in interstate commerce and have a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by the relevant state commissions. As a condition to selling electricity on a wholesale basis at market-based rates TE, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing their sales transactions for the prior quarter.

## RELIABILITY MATTERS

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on TE. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of FE's facilities, including those of TE, are located within the RFC region. FE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including TE, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FE develops information about the

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occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FE's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, and obligations to upgrade or build transmission facilities, that could have a material adverse effect on TE's financial condition, results of operations and cash flows.

## FERC MATTERS

### *Regional Transmission Organization Realignment*

In a May 31, 2011 order, FERC ruled that the costs for certain "legacy Regional Transmission Expansion Plan" transmission projects in PJM approved before TE affiliate American Transmission Systems, Incorporated (ATSI) joined PJM could be charged to transmission customers in the ATSI zone, which includes TE's service territory. The amount to be paid, and the question of derived benefits, is pending before FERC as a result of a June 25, 2014 order from a divided three-judge panel of the United States Court of Appeals for the Seventh Circuit which ruled that FERC had not quantified the benefits that western PJM utilities would derive from certain new 500 Kilovolt or higher lines and thus had not adequately supported its decision to socialize the costs of these lines. The majority found that eastern PJM utilities are the primary beneficiaries of the lines, while western PJM utilities are only incidental beneficiaries, and that, while incidental beneficiaries should pay some share of the costs of the lines, that share should be proportionate to the benefit they derive from the lines, and not on load-ratio share in PJM as a whole. The court remanded the case to FERC, which issued an order setting the issue of cost allocation for hearing and settlement proceedings. Settlement discussions under a FERC-appointed settlement judge are ongoing.

The outcome of this proceeding and its impact, if any, on TE cannot be predicted at this time.

## 5. COMMITMENTS AND CONTINGENCIES

### ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate TE with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on TE's earnings and competitive position to the extent that TE competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

#### *Regulation of Waste Disposal*

FE and certain of its subsidiaries, including TE, have been named as potentially responsible parties at waste disposal sites, which may require cleanup under Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA). Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all potentially responsible parties for a particular site may be liable on a joint and several basis. Environmental liabilities that are considered probable have been recognized on the Consolidated Balance Sheet as of December 31, 2015 based on estimates of the total costs of cleanup, FE's and its subsidiaries' proportionate responsibility for such costs and the financial ability of other unaffiliated entities to pay. Total liabilities of approximately \$1 million have been accrued by TE through December 31, 2015. FE or its subsidiaries could be found potentially responsible for additional amounts or additional sites, but the possible losses or range of losses cannot be determined or reasonably estimated at this time.

### OTHER LEGAL PROCEEDINGS

#### Nuclear Plant Matters

Under Nuclear Regulatory Commission (NRC) regulations, TE must ensure that adequate funds will be available to decommission its nuclear facilities. As of December 31, 2015, TE had approximately \$83 million invested in external trusts to be used for the decommissioning and environmental remediation of Beaver Valley. The values of TE's NDTs fluctuate based on market conditions. If the value of the trusts decline by a material amount, TE's obligation to fund the trusts may increase. Disruptions in the capital markets and their effects on particular businesses and the economy could also affect the values of the NDTs. FE and FES have also entered into a total of \$24.5 million in parental guarantees in support of the decommissioning of the spent fuel storage facilities located at the nuclear facilities. As required by the NRC, FE annually recalculates and adjusts the amount of its parental guaranties, as appropriate.

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#### Employee Relations

On November 24, 2015, International Brotherhood of Electrical Workers Local 245, which represents approximately 416 employees of TE, the Davis-Besse nuclear plant and the Bay Shore generating station, ratified a new agreement that will expire on October 31, 2019.

#### Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to TE's normal business operations pending against TE and its subsidiaries. The loss or range of loss in these matters is not expected to be material to TE or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 4, Regulatory Matters of the Notes to Consolidated Financial Statements.

TE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where TE determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that TE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on TE's or its subsidiaries' financial condition, results of operations and cash flows.

### 6. TRANSACTIONS WITH AFFILIATED COMPANIES

TE's operating revenues, operating expenses, interest income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FE's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

FE's competitive companies at times provide power through affiliated company power sales to meet a portion of the Utilities' POLR and default service requirements. The primary affiliated company transactions for TE during the years ended December 31, 2015 and 2014 are as follows:

	2015	2014
	<i>(In millions)</i>	
Revenues	\$ 67	\$ 58
<b>Expenses:</b>		
Purchased power from affiliates	51	50
Support services	54	47
<b>Interest Expense</b>	3	2

FE does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FirstEnergy Service Company (FESC), a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FE's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FE and its other subsidiaries are generally settled under commercial terms within thirty days.

### 7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,	2015	2014
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	3,500	3,800
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ 3,500	\$ 3,800

#### SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid (received) during the year:		
Interest – net of amount capitalized	\$ 25,808,262	\$26,662,844
Income Taxes	\$ 28,848,815	\$ 5,438,720

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			12,355,746		
2			( 5,417,197)		
3			3,453,839		
4			( 1,963,358)	19,849,816	17,886,458
5			10,392,388		
6			10,392,388		
7			( 2,926,112)		
8			( 498,132)		
9			( 3,424,244)	25,455,379	22,031,135
10			6,968,144		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,091,727,659	1,091,727,659		
4	Property Under Capital Leases	22,157,626	22,157,626		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	12,758,211	12,758,211		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	1,126,643,496	1,126,643,496		
9	Leased to Others				
10	Held for Future Use	68,997	68,997		
11	Construction Work in Progress	14,886,754	14,886,754		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	1,141,599,247	1,141,599,247		
14	Accum Prov for Depr, Amort, & Depl	534,746,950	534,746,950		
15	Net Utility Plant (13 less 14)	606,852,297	606,852,297		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	513,434,924	513,434,924		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	21,312,026	21,312,026		
22	Total In Service (18 thru 21)	534,746,950	534,746,950		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	534,746,950	534,746,950		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					33

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Amortization (d)		Changes during Year Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					20
					21
					22

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.

5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	22,836,706	2,927,415
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	22,836,706	2,927,415
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		1,679
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		1,679
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		1,679

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	17,347,786		
49	(352) Structures and Improvements	219,382		
50	(353) Station Equipment	10,420,846		1,293,283
51	(354) Towers and Fixtures	34,264		
52	(355) Poles and Fixtures	4,061,549		
53	(356) Overhead Conductors and Devices	5,358,518		97,565
54	(357) Underground Conduit	503,351		692
55	(358) Underground Conductors and Devices	392,203		
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	38,337,899		1,391,540
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	4,966,340		
61	(361) Structures and Improvements	6,120,840		4,353
62	(362) Station Equipment	95,735,173		1,710,654
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	163,964,674		5,666,773
65	(365) Overhead Conductors and Devices	208,288,881		8,203,489
66	(366) Underground Conduit	13,350,080		475,106
67	(367) Underground Conductors and Devices	126,379,705		7,011,233
68	(368) Line Transformers	153,150,641		4,807,631
69	(369) Services	67,074,228		330,284
70	(370) Meters	41,485,054		3,270,251
71	(371) Installations on Customer Premises	6,639,246		104,218
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	57,943,059		1,748,315
74	(374) Asset Retirement Costs for Distribution Plant	7,901		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	945,105,822		33,332,307
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	1,826,097		
87	(390) Structures and Improvements	55,364,958		138,005
88	(391) Office Furniture and Equipment	12,554,017		364,245
89	(392) Transportation Equipment	12,419,300		
90	(393) Stores Equipment	611,035		
91	(394) Tools, Shop and Garage Equipment	5,698,435		1,100,845
92	(395) Laboratory Equipment	1,697,767		
93	(396) Power Operated Equipment	918,252		
94	(397) Communication Equipment	12,071,847		2,506,666
95	(398) Miscellaneous Equipment	443,532		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	103,605,240		4,109,761
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	7,345,237		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	110,950,477		4,109,761
100	TOTAL (Accounts 101 and 106)	1,117,230,904		41,762,702
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,117,230,904		41,762,702



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
	-12,968		25,751,153	4
	-12,968		25,751,153	5
				6
				7
				8
				9
				10
				11
				12
				13
	-1,679			14
				15
	-1,679			16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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				45
	-1,679			46

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	66		17,347,852		48
64	1		219,319		49
355,819	-309,017		11,049,293		50
			34,264		51
19,539	-599,701		3,442,309		52
15,344	55,692	-17,440	5,478,991		53
322	-126,039		377,682		54
387			391,816		55
					56
					57
391,475	-978,998	-17,440	38,341,526		58
					59
			4,966,340		60
15,085	40,888		6,150,996		61
872,162	485,708	-9,617	97,049,756		62
					63
721,265	-474,549		168,435,633		64
3,029,415	532,471		213,995,426		65
189,942	190,446		13,825,690		66
389,802	203,529		133,204,665		67
2,192,868	59,593		155,824,997		68
136,305	-41,021		67,227,186		69
409,961	-958,742		43,386,602		70
56,999	6,281		6,692,746		71
					72
789,101	-277,887		58,624,386		73
			7,901		74
8,802,905	-233,283	-9,617	969,392,324		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			1,826,097		86
76,502	-8,082,141	-8,685,186	38,659,134		87
368,942	175,542	-12,209	12,712,653		88
	-1,506,291		10,913,009		89
20,508			590,527		90
126,044	-511,541		6,161,695		91
51,287	4		1,646,484		92
	13	-2,246	916,019		93
2,393,870	-152,275		12,032,368		94
11,441	3		432,094		95
3,048,594	-10,076,686	-8,699,641	85,890,080		96
					97
		-76,824	7,268,413		98
3,048,594	-10,076,686	-8,776,465	93,158,493		99
12,242,974	-11,303,614	-8,803,522	1,126,643,496		100
					101
					102
					103
12,242,974	-11,303,614	-8,803,522	1,126,643,496		104

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Minor Land Items:	03/31/1998		68,997	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
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32					
33					
34					
35					
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41					
42					
43					
44					
45					
46					
47	Total			68,997	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**  
Date not presently determinable for the item.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Edison Plaza Upgrades - Key Bank	1,565,862			
2	Implement New Mobile Radio System	1,454,609			
3	Miscellaneous Projects Under \$1,000,000	11,866,283			
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					
43	TOTAL	14,886,754			

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	502,861,434	502,861,434		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	33,487,106	33,487,106		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	33,487,106	33,487,106		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	9,877,308	9,877,308		
13	Cost of Removal	4,497,948	4,497,948		
14	Salvage (Credit)	879	879		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,374,377	14,374,377		
16	Other Debit or Cr. Items (Describe, details in footnote):	-8,539,239	-8,539,239		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	513,434,924	513,434,924		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	11,201,088	11,201,088		
26	Distribution	469,737,407	469,737,407		
27	Regional Transmission and Market Operation				
28	General	32,496,429	32,496,429		
29	TOTAL (Enter Total of lines 20 thru 28)	513,434,924	513,434,924		

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: b**

Other debits and credits are the result of the following:

Adjustment for impairment of Toledo Edison Plaza	\$(8,670,702)
Other transfers	(179,308)
Asset retirement cost	<u>310,770</u>
	\$(8,539,240)



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Toledo Edison Capital Corporation	5/27/1997		
2	Common Stock, \$1 par value, 900 shares			23,823,490
3	Equity in Undistributed Subsidiary Earnings			111,648
4	Other Equity Adjustments			4,475
5	Return of Capital			-528,491
6	Subtotal			23,411,122
7				
8	TE Funding LLC	6/20/2013		
9	Equity Contribution			759,010
10	Equity in Undistributed Subsidiary Earnings			
11	Subtotal			759,010
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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25				
26				
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36				
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38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	24,054,009	TOTAL	24,170,132

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		23,823,490		2
1,694		113,342		3
		4,475		4
		-528,491		5
1,694		23,412,816		6
				7
				8
		759,010		9
51,992	-51,992			10
51,992	-51,992	759,010		11
				12
				13
				14
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				16
				17
				18
				19
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53,686	-51,992	24,171,826		42

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)				

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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**Allowances (Accounts 158.1 and 158.2) (Continued)**

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
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11							
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18							
19							
20	TOTAL						



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
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47							
48							
49	TOTAL						

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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12					
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15					
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21	Generation Studies				
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Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)      Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Customer Receivable for Future Income Taxes	2,201,754	42,748			2,244,502
2						
3	Line Extension Cost Rider (Amortize as costs are	1,372	403			1,775
4	recovered from customers through 12/14)					
5						
6	MISO Transmission Rider	671,815	44,195			716,010
7						
8	Rate Certainty Plan Distribution Cost and	36,437,507		407.3	1,911,812	34,525,695
9	Interest Rider (Amortize balance as of					
10	5/31/07 for 25 years beginning 01/09)					
11						
12	Green Program Costs	25,691	1,690			27,381
13						
14	Asset Removal Costs	2,556,845	734,652			3,291,497
15						
16	Deferred Storm Damage Costs	12,811,602	450,313			13,261,915
17						
18	Residential Distribution Rider	1,580	112			1,692
19						
20	Non-Residential Distribution Rider	1,188,173	84,247			1,272,420
21						
22	PIPP Uncollectible Recovery Rider	21,109		407.4	21,109	
23	(Amortize as costs are recovered from customers)					
24						
25	Generation Cost Recon True-Up Rider	8,507,849	10,492,804			19,000,653
26	(Amortize as costs are recovered from customers					
27	through 05/16)					
28						
29	Distribution Uncollectible Expense Rider	586,192		407.4	586,192	
30	(Amortize as costs are recovered from customers)					
31						
32	Non-Distribution Uncollectible Expense Rider		73,200			73,200
33	(Amortize as costs are recovered from customers)					
34						
35	Deferred Residential Generation Cost Rider	1,145,525		407.4	1,145,525	
36	(Amortize as costs are recovered from customers)					
37						
38	DSE1 Net of ELR and OLR Rider	349,154		407.4	349,154	
39	(Amortize as costs are recovered from customers)					
40						
41	Non-Market Based Rider		367,799			367,799
42	(Amortize as costs are recovered from customers)					
43						
44	TOTAL	66,506,168	12,292,163		4,013,792	74,784,539

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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Goodwill	500,576,366				500,576,366	
2							
3	Ohio Real & Personal Prop Tax	32,192,000	31,101,408	408	32,192,000	31,101,408	
4							
5	Accumulated Deferred Rent -						
6	Beaver Valley Unit 2						
7	(Amort. through May 2017)	20,979,774	30,094,014	242	30,190,918	20,882,870	
8							
9	ST Credit Facilities-Revolver	1,517,770	370,493	431	727,615	1,160,648	
10							
11	Planned Debt Issues						
12							
13	Minor Items	236,826	5,853,259	Various	3,740,802	2,349,283	
14							
15							
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47	Misc. Work in Progress	94,684				288,024	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	555,597,420				556,358,599	

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		180,903,032	197,577,876
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	180,903,032	197,577,876
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	180,903,032	197,577,876

Notes

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Toledo Edison Company, The		/ /	2015/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 2 Column: c**

Other Electric (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-OH Local-Norm	\$ -	\$ 52,609
263A MSC-PA-Norm	-	8,267
263A-PA-Norm	-	3,832
Accelerated Tax Depr-OH Local-Norm	-	439,747
Accelerated Tax Depr-PA-Norm	-	78,503
Accrued Liability: Severance Expense	803	-
Accrued Taxes: FICA on Vacation Accrual	52,338	47,648
Accrued Taxes: Tax Audit Reserves	17,842	17,848
Accum Prov For Inj and Damage-Gen Liability	275,835	293,585
Accum Prov For Inj and Damage-Workers Comp	-	26,645
Accum Prov-Environmental Suits	231,942	232,022
AFUDC Debt-OH Local-Norm	-	6,091
AFUDC Debt-PA-Norm	-	1,859
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	-	612,237
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP	-	12,169
AMT Carryforward	-	22,807
ARO-OH Local-Norm	-	1,874
ARO-PA-Norm	-	177
Asset Removal Costs	10,418,456	9,772,981
Asset Retirement Obligation Liability	-	1,120,483
Bad Debt Expense	966,233	1,080,774
Bad Debts - Securitization Company	12,670	12,458
Cap Vertical Tree Trimming-PA-Norm	-	5,155
Capital Loss Carryforward	-	202,770
Casualty Loss-OH Local-Norm	-	12,414
Casualty Loss-PA-Norm	-	6,399
Charitable Contribution Carryforward	57,003	52,509
CIAC-Fed-Norm	-	6,933,661
CIAC-Fed-Norm-Incurred-CWIP	-	2,272,653
CIAC-OH Local-Norm	-	137,823
CIAC-OH Local-Norm-Incurred-CWIP	-	45,174
Current Liab: Line Protection Dfd Revenue	9,065	7,336
Current Liability: Lease Market Valuation Liab	44,782,727	44,798,111
Decommissioning Trust - Dividend Income	71,178	72,310
Decommissioning Trust - Interest Income	665,280	520,885
Decommissioning Trust - Q OTTI	3,232,115	7,063,088
Def Residential Gen Credit	-	290,558
Deferred Compensation Expense	367,537	366,245
Demand Side Management Costs	430,369	742,154
Distribution Uncollectible	-	20,359
Economic Development Rider	517,132	488,340
EDCP OCI Offset	127,529	104,263
Environmental Liability	146,222	108,300
FAS 112 - Medical Benefit Accrual	266,362	248,760
FAS 123 R - APIC	175,318	153,518
FAS 123R - Performance Shares	6,245	9,757
FAS 123R - Performance Shares-PA-Norm	-	4
FAS 123R - Restricted Stock Units	86,857	136,171
FAS 123R - Restricted Stock-PA-Norm	-	3
FAS 123R - RSU Capital-PA-Norm	-	74
FAS 158 Pension OCI Offset	71,866	51,544
Federal NOL	2,941,866	2,438,609
Fuel Rider - 2009	27,169	27,178
G Overheads-PA-Norm	-	11,939
General Business Credit Carryforward	70,319	70,319
Incentive Compensation	116,409	773,290
Interest Accrued-Customer Deposits	677	831
Inventory: Reserve for Obsolescence	79,347	79,374
ITC Basis Reduction-OH Local-Norm	-	2
ITC FAS 109 - FE	1,508,935	1,358,264

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Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

Meters and Transformers-PA-Norm	-	2,216
Misc Current Liability	-	4,552
Municipal Distribution Tax Deferral	162,153	162,209
NOL Deferred Tax Asset - LT OH Local DIT	1,416,741	2,438,709
NOL Deferred Tax Asset OH Local DIT	1,104,072	-
Non-Distr Uncollectible Deferral	82,354	-
Non-Market Based Services	2,657,529	-
Ohio Economic Development	300,930	-
OPEBs-OH Local-Norm	-	1,524
Other Basis Differences-OH Local-Norm	-	32,944
Pension EDCP-SERP Payments	431,088	554,544
Pension/OPEB : Other Def Cr. or Dr.	28,074,864	29,917,353
Pensions Expense	10,534,883	10,969,671
Pensions-OH Local-Norm	-	37
PIPP Uncollectible Recovery	-	68,075
PIR Property Tranche A3	19,952	19,959
Post Retirement Benefits SFAS 106 Accrual	24,573,234	22,221,524
PT Rebal-M&T Reg Asset Recon	-	195,811
Qualified Asset Adjustment - Local	4,804,724	4,756,139
RCP Fuel Recovery Deferral	5,119	5,465
Reversal of Book Amort on Bond Premium	257,161	425,631
S/L BV Lease Accrual	21,932,913	21,940,448
SERP OCI Offset	125	106
Solar Photovoltaic Req-U	3,126,329	3,938,818
Spent Fuel Disposal Interest	11,684,163	11,691,304
Tax Interest Capitalized-Fed-Norm	-	1,045,423
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	-	1,795,249
Tax Interest Capitalized-OH Local-Norm	-	20,780
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	-	35,685
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	-	40
Tax UoP Repair Exp-OH Local-Norm	-	43,569
Tax UoP Repair Exp-PA-Norm	-	27,202
Unamortized Gain on Reacquired Debt	1,405,586	1,269,302
Vacation Pay Accrual	595,466	538,827
	\$ 180,903,032	\$ 197,577,876

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	60,000,000	5.00	
2				
3	Total Common Stock	60,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	\$100 par value:			
8	Undesignated as to series	3,000,000	100.00	
9				
10	\$25 par value:			
11	Undesignated as to series	12,000,000	25.00	
12	Preference undesignated as to series	5,000,000	25.00	
13				
14	Total Preferred and Preference Stock	20,000,000		
15				
16				
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
29,402,054	147,010,270					1
						2
29,402,054	147,010,270					3
						4
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)</b>			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	Donations Received from Stockholders (Account 208)		
2			
3	Reductions in Par on Stated Value of Capital Stock (Account 209)		
4			
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)		
6			
7	Miscellaneous Paid-In-Capital (Account 211)		
8			
9	Balance at Beginning of Year	73,737	
10	Equity contribution from parent	150,000,000	
11	Performance and Discretionary Restricted Stock issued/payouts	176,137	
12	Restricted Stock Units - Excess Tax Loss SFAS 123 (R)	-21,888	
13	ESOP Compensation	830,315	
14	EDCP Compensation	770	
15	Subtotal - Balance at End of Year	151,059,071	
16			
17			
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40	TOTAL	151,059,071	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
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11		
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20		
21		
22	TOTAL	

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	
1	ACCOUNT 221 FIRST MORTGAGE BONDS			
2				
3	ACCOUNT 222 - REACQUIRED BONDS			
4				
5	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES			
6				
7	ACCOUNT 224 OTHER LONG-TERM DEBT			
8				
9	7.25% Senior Note	300,000,000	352,504	
10			2,578,500 D	
11	6.15% Senior Note	300,000,000	3,001,755	
12			450,000 D	
13	SUBTOTAL - ACCOUNT 224	600,000,000	6,382,759	
14				
15				
16				
17				
18	Note to Instruction 15			
19				
20				
21				
22				
23				
24				
25				
26				
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28				
29				
30				
31				
32				
33	TOTAL	600,000,000	6,382,759	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
04/24/2009	05/01/2020	04/24/2009	05/01/2020	50,000,000	3,625,000	9
						10
11/16/2006	05/15/2037	11/16/2006	05/15/2037	300,000,000	18,450,000	11
						12
				350,000,000	22,075,000	13
						14
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				350,000,000	22,075,000	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 18 Column: a**

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$22,051,975
Account 430 Interest	<u>2,444,927</u>
Total Interest in accounts 427 & 430	\$24,496,902
 Total Interest Form 1 Page 257 Column (i)	 \$22,075,000
Other Interest - EDCP/SERP - FE Service	(23,025)
Interest on short term money pool borrowings	729,271
Carrying Charges on SC00 Assets	<u>1,715,656</u>
	\$24,496,902

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	25,455,379
2		
3		
4	Taxable Income Not Reported on Books	
5		39,524,880
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		86,218,306
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-10,145,788
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-104,234,287
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	36,818,490
28	Show Computation of Tax:	
29	Net Liability @35%	12,886,472
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

AFUDC Equity/FAS 43-Fed-FT	\$	114,165
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP		71,793
CIAC-Fed-Norm		1,938,724
CIAC-Fed-Norm-Incurred-CWIP		4,712,662
Deferred Interco Gain - Fossil		3,037,356
Deferred Interco Gain - Mansfield		26,478
Deferred Interco Gain - Nuclear		24,153,011
Deferred Interco Gain - Transmission		2,161,100
Deferred Intercompany Gain - Acme Turbine		43,505
PIPP Uncollectible Recovery		211,822
PIR Property Tranche A1		1,041,633
RCP Distribution O and M		1,911,812
RCP Fuel Recovery Deferral		964
Reverse Capital Gain		47,863
TE Funding		51,992
Total	\$	39,524,880

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

263A MSC-Fed-Norm	\$	3,042,920
263A-Fed-Norm		4,270,249
Accelerated Tax Depr-Fed-FT		54,397
Accumulated Provision For Injured and Damage-General Liability		40,000
Accumulated Provision For Injured and Damage-Workers Comp		84,103
AFUDC Debt-Fed-Norm		270,270
AFUDC Debt-Fed-Norm-Reversal-CWIP		133,570
AFUDC Equity-Perm		9,568
ARO-Fed-Norm		321,590
Asset Retirement Obligation Liability		1,320,689
Bad Debt Expense		341,170
Casualty Loss-Fed-Norm		1,726,957
Current Income Taxes		13,419,203
Decommissioning Trust - Q OTTI		10,729,197
Deferred Residential Generation Credit		1,959,510
Demand Side Management Costs		873,039
Distribution Uncollectible		643,228
FAS 123R - Performance Shares		4,803
FAS 123R - Restricted Stock Units		138,067
FAS 123R - Restricted Stock-Fed-Norm		275
FAS 123R - RSU Capital-Fed-Norm		12,826
FE Service Permanent M Allocation		92,543
FE Service Timing Allocation		1,314,630
G Overheads-Fed-Norm		2,153,907
Highway Reimbursements-Fed-Norm		16
Incentive Compensation		1,867,446
ITC Basis Reduction-Fed-Norm		62
Life Insurance		41,649
Lobbying		27,667
Meals and Entertainment - 50% Disallowance		19,047
Meters and Transformers-Fed-Norm		667,695
OPEBs-Fed-Norm		660,306
Other Basis Differences-Fed-Norm		8,318,093
Penalties		2,640
Pension EDCP-SERP Payments		345,443
Pension/OPEB : Other Deferred Credit or Debit		5,134,637



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Pensions Expense	1,207,900
PT Rebalance-Regulatory Asset Recon	15,140
Reversal of Book Amortization on Bond Premium	471,719
S/L BV Lease Payments	96,903
Solar Photovoltaic Req-Unbilled	2,273,145
Spent Fuel Disposal Interest	8,760
Tax Interest Capitalized-Fed-Norm	54,046
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	630,030
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	11,059,275
Unamortized Loss on Reacquired Debt	10,359,976
Total	\$ 86,218,306

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

BV2 Sale Leaseback Amortization - Short Term Portion	\$ (1,036,232)
CIAC-Fed-Norm-Reversal-CWIP	(4,063,013)
Current Liability: Line Protection Deferred Revenue	(4,853)
Decommissioning Trust - Capital Gain Income	(568,052)
Decommissioning Trust - Interest Income	(202,574)
Decommissioning Trust - Q OTTI - Deferred Taxes	(1,638,337)
Deferred Income Taxes	(882,793)
Economic Development Rider	(81,159)
Environmental Liability	(106,377)
Equity Earnings	(53,686)
ESOP Dividends	(327,466)
FAS 109 Netting Entry	(31,032)
Investment Tax Credit	(423,551)
Non Residential Distribution Deferral	(84,247)
Non-Distribution Uncollectible Deferral	(303,990)
PIR Property Over/Under	(210,542)
Sale of Property - Book Gain or (Loss)	(127,884)
Total	\$ (10,145,788)

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Accelerated Tax Depr-Fed-Norm	\$ (11,813,363)
Accrued Liability: Severance Expense	(2,250)
Accrued Taxes: FICA on Vacation Accrual	(13,189)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(86,227)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(589,105)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(1,484,704)
Capitalized Vertical Tree Trimming-Fed-Norm	(1,877,517)
Charitable Contribution Carryforward	(19,720)
Decommissioning Deduction Qualified Fund	(2,543,654)
Decommissioning Trust - Admin Fees Deduction	(2,185)
Decommissioning Trust - Pour Over Deduction	(142,000)
Deferred Charge-EIB	(4,611)
Deferred Compensation Expense	(3,971)
Dividend Received Deduction	(149,685)
FAS 112 - Medical Benefit Accrual	(18,736)
FAS 123R - Performance Shares-Fed-Norm	(10,298)
Generation Cost Recon Rider	(10,492,804)
Green Program	(1,690)
Line Extension Cost Recovery	(404)
MISO Transmission Deferral	(44,195)
Non-Market Based Services	(7,815,311)
Ohio Economic Development	(843,333)
PAA-Fed-Norm	(187,172)

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Toledo Edison Company, The			
FOOTNOTE DATA			

Pensions-Fed-Norm	(885,055)
Post Retirement Benefits SFAS 106 Accrual	(6,611,863)
Post Retirement Benefits SFAS 106 Payments	(73,797)
PT Rebalance-Regulatory Asset Recon - APB11	(15,140)
Residential Distribution Deferral	(112)
Reversal-Lease Liability	(36,900,000)
Storm Damage	(450,314)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(427,733)
Tax UoP Repair Disallow Loss-Fed-Norm	(51,468)
Tax UoP Repair Expense-Fed-Norm	(5,521,023)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(14,596,115)
Unamortized Gain on Reacquired Debt	(383,150)
Vacation Pay Accrual	(172,393)
Total	\$ (104,234,287)

**Schedule Page: 261 Line No.: 33 Column: a**

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Taxes:					
2						
3	Federal Income		280,786	12,869,160	28,848,815	
4						
5	Federal Excise			3,227	3,227	
6						
7	Federal Highway Use			887	887	
8						
9	F.I.C.A.	146,673		2,295,379	2,308,568	
10						
11	Federal Unemployment			46,033	46,033	
12						
13	Subtotal	146,673	280,786	15,214,686	31,207,530	
14						
15	State Taxes - Ohio:					
16						
17	OH Unemployment			19,262	19,262	
18						
19	OH Sales & Use					
20	2011	50,000				
21	2014	75,187			75,187	
22	2015			112,097	103,854	
23						
24	OH KWH					
25	2014	2,475,133			2,363,797	-111,336
26	2015			26,117,680	23,969,441	111,336
27						
28	OH CAT Tax					
29	2014	278,268		-7,029	271,239	
30	2015			1,211,851	911,245	
31						
32	OH City Income		1,433,597	234,776		
33						
34	OH Real and Personal					
35	2013					
36	2014	30,000,000		279,171	30,279,171	
37	2015			29,500,000		
38						
39	Subtotal	32,878,588	1,433,597	57,467,808	57,993,196	
40						
41	TOTAL	33,025,410	1,714,383	72,693,502	89,211,086	

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State Taxes - Pennsylvania:					
2						
3	PA PURTA			125	125	
4						
5	PA Sales & Use					
6						
7	PA Franchise					
8	2014	149		-4,856	-4,707	
9	2015			15,739	14,942	
10						
11	SUBTOTAL	149		11,008	10,360	
12						
13						
14						
15						
16						
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40						
41	TOTAL	33,025,410	1,714,383	72,693,502	89,211,086	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
75,281	16,335,722	15,819,015			-2,949,855	3
						4
		1,690			1,537	5
						6
		887				7
						8
133,484		2,328,255			-32,876	9
						10
		46,033				11
						12
208,765	16,335,722	18,195,880			-2,981,194	13
						14
						15
						16
		19,131			131	17
						18
						19
50,000						20
						21
31,688	23,445				112,097	22
						23
						24
						25
2,259,575		26,117,680				26
						27
						28
		-7,029				29
300,606		1,211,851				30
						31
	1,198,821	315,854			-81,078	32
						33
						34
						35
		279,171				36
29,500,000		29,500,000				37
						38
32,141,869	1,222,266	57,436,658			31,150	39
						40
32,351,431	17,557,988	75,644,525			-2,951,023	41

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		125				3
						4
		979			-979	5
						6
						7
		-4,856				8
797		15,739				9
						10
797		11,987			-979	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
32,351,431	17,557,988	75,644,525			-2,951,023	41

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 3 Column: c**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 3 Column: h**

Reclassified to Account 146 due to filing a Federal Consolidated Return.

**Schedule Page: 262 Line No.: 3 Column: i**

(\$2,634,452) offset to Account 409.2 ; \$96,895 offset to Account 146 ; (\$412,251) offset to Account 201 ; (\$47) offset to Account 211.

**Schedule Page: 262 Line No.: 25 Column: f**

Transferred liability of \$111,336 to tax year 2015 due to timing differences between payments and accruals.

**Schedule Page: 262 Line No.: 26 Column: f**

Transferred liability of \$111,336 from tax year 2014 due to timing differences between payments and accruals.

**Schedule Page: 262 Line No.: 32 Column: i**

(\$81,214) offset to Account 409.2 ; \$136 offset to Account 211.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,132,542			411.4	237,518	
6	6%	1,096,129			411.4	186,033	
7							
8	TOTAL	4,228,671				423,551	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
2,895,024	12.2		5		
910,096	4.9		6		
			7		
3,805,120			8		
			9		
			10		
			11		
			12		
			13		
			14		
			15		
			16		
			17		
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			31		
			32		
			33		
			34		
			35		
			36		
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			45		
			46		
			47		
			48		

Name of Respondent Toledo Edison Company, The		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel					
2	Disposal	23,868,750			8,759	23,877,509
3						
4	Reserve for Permanent Nuclear Fuel					
5	Disposal - Davis-Besse	8,875,181				8,875,181
6						
7	Consumer Products Receipt					
8						
9	Ohio Real & Personal Property Tax	32,192,000	186	32,192,000	31,101,408	31,101,408
10						
11	Lease Market Valuation Liability -					
12	Beaver Valley Unit 2					
13	(Amort. through May 2017)	51,700,000	525	36,900,000		14,800,000
14						
15	Environmental Liability	409,776	234 & 923	637,012	530,635	303,399
16						
17	Contributions in Aid					
18	to Construction	768,423	146	442,393	4,668,833	4,994,863
19						
20	Ohio Economic Development					
21	Contribution	843,333	242	1,701,631	858,298	
22						
23	Energy Efficiency Liability					
24						
25	Other Deferred Credits	212,160				212,160
26						
27	Affiliated Company Pension and					
28	OPEB Valuation Adjustment	78,677,554	186	4,133,922	10,196,552	84,740,184
29						
30	Minor Items	305,861	Various	6,152	25,473	325,182
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	197,853,038		76,013,110	47,389,958	169,229,886

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR		
	(a)	(b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							17
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							19
							20
							21

NOTES (Continued)

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	159,185,352	30,906,957	23,129,649	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	159,185,352	30,906,957	23,129,649	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	159,185,352	30,906,957	23,129,649	
10	Classification of TOTAL				
11	Federal Income Tax	154,547,156	29,914,737	22,312,355	
12	State Income Tax	4,638,196	992,220	817,294	
13	Local Income Tax				

NOTES

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
46,620	19,635	182	269,747	182	329,922	167,049,820	2
							3
							4
46,620	19,635		269,747		329,922	167,049,820	5
							6
							7
							8
46,620	19,635		269,747		329,922	167,049,820	9
							10
45,239	19,062		228,851		67,934	162,014,798	11
1,381	573		40,896		261,988	5,035,022	12
							13

NOTES (Continued)

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		218,993,447	40,295,757	38,493,396	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	218,993,447	40,295,757	38,493,396	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	218,993,447	40,295,757	38,493,396	
20	Classification of TOTAL				
21	Federal Income Tax	205,309,089	38,902,957	36,238,427	
22	State Income Tax	13,684,358	1,392,800	2,254,969	
23	Local Income Tax				
NOTES					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits	Amount	Credits	Amount		
		Account Credited (g)	(h)	Account Debited (i)	(j)		
							1
							2
391,185	15,846	Various	4,603,536	Various	8,516,565	225,084,176	3
							4
							5
							6
							7
							8
391,185	15,846		4,603,536		8,516,565	225,084,176	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
391,185	15,846		4,603,536		8,516,565	225,084,176	19
							20
369,451	15,606		4,466,444		8,262,396	212,123,416	21
21,734	240		137,092		254,169	12,960,760	22
							23

NOTES (Continued)



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: k**

Page 276-277 (283)

	Balance at Beginning of Year (b)	Amounts Debited to Acc. 410.1 (c)	Amounts Credited to Acc. 411.1 (d)	Amounts Debited to Acc. 410.2 (e)	Amounts Credited to Acc. 411.2 (f)	Debits Account Credit (g)	Debits Amounts (h)	Credits Account Debit (i)	Credits Amounts (j)	Balance at End of Year (k)
263A MSC-OH Local-Norm	\$ -	\$ -	\$ 63,961			182	\$ 288	182/190	\$ 64,249	\$ -
263A MSC-PA-Norm	-	-	9,811			182	23	182/190	9,834	-
263A-OH Local-Norm	-	724	-			182	128	182	1,270	1,866
263A-PA-Norm	-	-	4,049			182	9	182/190	4,058	-
Accelerated Tax Depr-Fed-FT	-	41,661	-			182	10,687	182	141	31,115
Accelerated Tax Depr-OH Local-FT	-	814	-			182	213	182	18	619
Accelerated Tax Depr-OH Local-Norm	-	-	482,115			182	6,136	182/190	488,251	-
Accelerated Tax Depr-PA-Norm	-	-	82,495			182	819	182/190	83,314	-
Accounts Receivable - Deferred Revenue	130,434	119,776	1,267				-		-	248,943
AFUDC Debt-OH Local-Norm	-	-	7,092			182	92	182/190	7,184	-
AFUDC Debt-PA-Norm	-	-	2,026			182	15	182/190	2,041	-
AFUDC Equity/FAS 43-Fed-FT	-	583,571	-			182	41,262	182	3,681	545,970
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	-	596,791	-			182	1,990	182	450	595,251
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	-	-	616,024			182	14,712	182/190	630,736	-
AFUDC Equity/FAS 43-OH Local-FT	-	11,395	-			182	817	182	274	10,852
AFUDC Equity/FAS 43-OH Local-FT-Incurred-CWIP	-	11,654	-			182	42	182	220	11,832
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP	-	-	12,029			182	504	182/190	12,533	-
ARO N/O OCI Offset	24,063	13	5			219	78,954	219	78,590	23,707
ARO OCI Offset	1,030,798	116	41			219	2,956,141	219	2,462,791	537,523
ARO-OH Local-Norm	-	-	2,455			182	24	182/190	2,479	-
ARO-PA-Norm	-	-	189				-	182/190	189	-
BV2 Sale Leaseback Amortization - Short Term Portion	-	-	-				-	182/190	349,896	349,896
Cap Vertical Tree Trimming-OH Local-Norm	-	615	-			182	196	182	1,321	1,740
Cap Vertical Tree Trimming-PA-Norm	-	-	5,451			182	13	182/190	5,464	-
Capital Loss Carryover	84,029	-	84,029				-		-	-
Casualty Loss-OH Local-Norm	-	-	15,098			182	177	182/190	15,275	-
Casualty Loss-PA-Norm	-	-	7,349			182	15	182/190	7,364	-
CIAC-Fed-Norm-Reversal-CWIP	-	-	-				-	182/190	2,019,428	2,019,428
CIAC-OH Local-Norm	-	39,352	-			182	5,795	182	154	33,711
CIAC-OH Local-Norm-Reversal-CWIP	-	-	-				-	182/190	40,141	40,141
CIAC-PA-Norm	-	6,988	-			182	717	182	12	6,283
Debt Redemption Bond Premium	2,156,334	1,140	399				-	-	-	2,157,075
Decommissioning Deduction Non Qualified Fund	242,386	128	45				-	-	-	242,469
Decommissioning Deduction Qualified Fund	12,312,102	924,011	11,806				-	-	-	13,224,307
Decommissioning Trust - Accretion Amortization Expense	31,491	17	6				-	-	-	31,502
Decommissioning Trust - Admin Fees Deduction	49,577	-	-	894	8,255		-	-	-	42,316
Decommissioning Trust - Capital Gain Income	19,710,160	-	-	390,291	7,591		-	-	-	20,092,960
Decommissioning Trust - Pour Over Deduction	304,023	51,381	588				-	-	-	354,816
Decommissioning Trust - Q OTTI - Deferred Taxes	284,221	678,383	93,469				-	-	-	869,135
Def Residential Gen Credit	408,762	532,324	1,231,644				-	182/190	290,558	-
Deferred Charge-EIB	19,785	5,197	3,544				-	-	-	21,438
Deferred Intero Gain - Fossil	11,730,519	17,578	1,097,754				-	-	-	10,650,343
Deferred Intero Gain - Mansfield	118,092	162	9,573				-	-	-	108,681
Deferred Intero Gain - Nuclear	47,644,496	115,660	8,720,881				-	-	-	39,039,275
Deferred Intero Gain - Trans	4,241,786	10,338	780,300				-	-	-	3,471,824
Deferred Intercompany Gain - Acme Turbine	69,849	200	15,705				-	-	-	54,344
Deferred Storm Damage	-	4,343,052	45,105				-	-	-	4,297,947
Distribution Uncollectible	209,174	424,922	654,455				-	182/190	20,359	-
FAS 123R - Performance Shares-PA-Norm	-	-	4				-	182/190	4	-
FAS 123R - Restricted Stock-PA-Norm	-	-	3				-	182/190	3	-
FAS 123R - RSU Capital-OH Local-Norm	-	9	-			182	1	182	16	24
FAS 123R - RSU Capital-PA-Norm	-	-	77			182	1	182/190	78	-
FAS 123R - Stock Options	194,995	103	36				-	-	-	195,062
FAS 158 OPEB OCI Offset	5,454,928	3,813	1,370			219	1,468,963	219	15,585	4,006,093
FE Service RSU 162(m) Val. Allow Allocation	114,251	138,633	252,884				-	-	-	-
FE Service Tax Interest Allocation	2,031	1	-				-	-	-	2,032
FE Service Timing Allocation	1,785,029	30,541	663,398				-	-	-	1,152,172
G Overheads-OH Local-Norm	-	23,077	-			182	1,573	182	2,880	24,384
G Overheads-PA-Norm	-	-	12,589			182	43	182/190	12,632	-
Generation Cost Recon Rider	3,035,893	4,320,816	574,293				-	-	-	6,782,416
Green Program	9,167	615	6				-	-	-	9,774
Income from U.S. Partnerships	48,944	26	9				-	-	-	48,961
ITC Basis Reduction-OH Local-Norm	-	-	2				-	182/190	2	-
Line Extension Cost Recovery	490	198	54				-	-	-	634
LONG TERM DISABILITY ACCRUAL	1,799	19	1,818				-	-	-	-
Meters and Transformers-OH Local-Norm	-	2,189	-			182	531	182	496	2,154
Meters and Transformers-PA-Norm	-	-	2,276			182	21	182/190	2,297	-
Misc Current Liability	4,651	6,603	15,806				-	182/190	4,552	-
MISO Transmission Deferral	239,727	16,068	210				-	-	-	255,585
Non Residential Dist Deferral	423,981	30,613	364				-	-	-	454,200
Non-Distr Uncollectible Deferral	-	-	-				-	182/190	26,129	26,129
Non-Market Based Services	-	-	-				-	182/190	131,288	131,288
OPEBs-OH Local-Norm	-	-	595			182	1,017	182/190	1,612	-
OPEBs-PA-Norm	-	3,043	-			182	172	182	24	2,895
Other Basis Differences-OH Local-Norm	-	-	34,963			182	88	182/190	35,051	-
Other Basis Differences-PA-Norm	-	270	-			182	14	182	750	1,006
Other Reg Liab - Asset Removal Costs	645,708	341	119				-	-	-	645,930
PAA-OH Local-Norm	-	12,652	-			182	861	182	18	11,809

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

PAA-PA-Norm	-	1,740	-	182	82	182	2	1,680
Pensions-OH Local-Norm	-	970	-	182	1,059	182/190	89	-
Pensions-PA-Norm	-	3,802	-	182	244	182	5	3,563
PIPP Uncollectible Recovery	7,533	57,251	132,859	-	-	182/190	68,075	-
PIR Property Over/Under	1,119,398	128,240	55,826	-	-	-	-	1,192,012
PIR Property Tranche A1	808,012	4,345	377,460	-	-	-	-	434,897
PIR Property Tranche A2	10,700,646	5,655	1,979	-	-	-	-	10,704,322
Post Retirement Benefits SFAS 106 Payments	7,846,309	53,535	24,497	-	-	-	-	7,875,347
PT Rebal-M&T Reg Asset Recon	-	-	195,639	182	209	182/190	195,848	-
PT Rebal-Reg Asset Recon	-	953,746	-	182	9,575	182	10,287	954,458
Qualified Asset Adjustment - Local - Val Allow	4,804,723	542,690	1,218,144	-	-	-	-	4,129,269
RCP Distribution O and M	13,002,159	14,034	692,002	-	-	-	-	12,324,191
Residential Dist Deferral	564	41	1	-	-	-	-	604
Reversal-Lease Liab	13,167,192	13,316,906	140,667	-	-	-	-	26,343,431
Reverse Capital Gain	47,884	4,539	21,607	-	-	-	-	30,816
S/L BV Lease Payments	29,419,219	11,355,027	11,379,511	-	-	-	-	29,394,735
SFAS 109 Customer Revenue	134,135	71	25	-	-	-	-	134,181
State Income Tax Deductible	555,876	16,745	-	-	-	-	-	572,621
Storm Damage	4,571,621	673,644	4,809,278	-	-	-	-	435,997
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	-	-	-	-	-	182/190	1,298,622	1,298,622
Tax Interest Capitalized-OH Local-Norm	-	3,352	-	182	763	182	57	2,646
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	-	-	-	182	40	182/190	40	-
Tax Interest Capitalized-OH Local-Norm-Reversal-CWIP	-	-	-	-	-	182/190	25,813	25,813
Tax Interest Capitalized-PA-Norm	-	1,032	-	182	104	182	6	934
Tax UoP Repair Disallow Loss-OH Local-Norm	-	1,138	-	182	188	182	5	955
Tax UoP Repair Disallow Loss-PA-Norm	-	156	-	182	23	-	-	133
Tax UoP Repair Exp-OH Local-Norm	-	-	52,356	182	84	182/190	52,440	-
Tax UoP Repair Exp-PA-Norm	-	-	29,493	182	111	182/190	29,604	-
Unamortized Loss on Reacquired Debt	20,044,401	49,405	3,740,584	-	-	-	-	16,353,222
Total	\$ 218,993,447	\$ 40,295,757	\$ 38,493,396	\$ 391,185	\$ 15,846	\$ 4,603,536	\$ 8,516,565	\$ 225,084,176

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Municipal Tax Rider Rider	454,422				454,422
2						
3	Economic Development Rider	1,449,220	407.4	81,159		1,368,061
4	(Amortize as costs are credited to customers)					
5						
6	DSE 1 Net of ELR and OLR Rider				1,259,965	1,259,965
7	(Amortize as costs are credited to customers)					
8						
9	Fuel Rider - 2009	76,140				76,140
10						
11	Rate Certainty Plan Deferred Fuel Cost Rider	14,345			964	15,309
12						
13	Non-Market Based Rider	7,447,511	407.4	7,447,511		
14	(Amortize as costs are credited to customers)					
15						
16	PIPP Uncollectible Recovery Rider				190,713	190,713
17	(Amortize as costs are credited to customers)					
18						
19	Alternative Energy Resource Rider	8,761,287			2,273,145	11,034,432
20						
21	Deferred Residential Generation Cost Rider				813,985	813,985
22						
23	Demand Side/Energy Efficiency II Rider	1,555,226	407.4	736,079		819,147
24	(Amortize as costs are credited to customers)					
25						
26	Non-Distribution Uncollectible Expense Rider	230,790	407.4	230,790		
27	(Amortize as costs are credited to customers)					
28						
29	Distribution Uncollectible Expense Rider				57,035	57,035
30	(Amortize as costs are credited to customers)					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	19,988,941		8,495,539	4,595,807	16,089,209

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	209,191,299	191,285,278
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	118,719,096	110,029,115
5	Large (or Ind.) (See Instr. 4)	112,943,625	116,150,827
6	(444) Public Street and Highway Lighting	8,031,295	8,783,223
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	448,885,315	426,248,443
11	(447) Sales for Resale	70,117,713	57,287,348
12	TOTAL Sales of Electricity	519,003,028	483,535,791
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	519,003,028	483,535,791
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,254,239	2,206,557
17	(451) Miscellaneous Service Revenues	380,832	1,134,258
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,058,462	2,882,716
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	26,603,677	17,437,085
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	32,297,210	23,660,616
27	TOTAL Electric Operating Revenues	551,300,238	507,196,407

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,468,896	2,537,626	270,773	270,501	2
				3
1,975,314	2,001,193	35,827	35,822	4
5,958,835	5,953,503	507	508	5
51,466	51,563	1,044	1,022	6
				7
				8
				9
10,454,511	10,543,885	308,151	307,853	10
1,324,871	1,329,312	1	1	11
11,779,382	11,873,197	308,152	307,854	12
				13
11,779,382	11,873,197	308,152	307,854	14

Line 12, column (b) includes \$ 2,834,773 of unbilled revenues.

Line 12, column (d) includes 2,192 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Disconnect / Reconnect Charges	\$ 214,545
Field Collection Charges	445,116
Miscellaneous Charges	29,150
Return Check Charges	99,774
Switching Fees	81,680
Temporary Facility Charges	(785,523)
Other - Numerous Items under \$250,000 each	296,090
Total	\$ 380,832

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 244,694
Field Collection Charges	478,871
Temporary Service Charges	(209,623)
Other - Numerous Items under \$250,000 each	620,316
Total	\$ 1,134,258

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$ (1,491,155)
Amp Ohio Wholesale Service	170,251
Buckeye Wholesale Service	182,317
Delta Revenue Recovery Rider-Intercompany Allocation	(1,189,525)
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	5,320,997
Economic Development Rider-Intercompany Allocation	21,731,709
Ground Lease with Affiliate - American Transmission Systems, Incorporated	1,809,411
Other - Numerous Items under \$250,000 each	69,672
Total	\$ 26,603,677

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$ (1,071,261)
Amp Ohio Wholesale Service	170,120
Buckeye Wholesale Service	181,053
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	1,944,356
Economic Development Rider-Intercompany Allocation	14,293,455
Ground Lease with Affiliate-American Transmission Systems, Incorporated	1,822,909
Other - Numerous Items under \$250,000 each	96,453
Total	\$ 17,437,085

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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36					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS-Residential Service	2,474,575	208,162,237	270,773	9,139	0.0841
3	Unbilled Residential	-5,679	1,029,062			-0.1812
4	Total Residential Service	2,468,896	209,191,299	270,773	9,118	0.0847
5						
6	Commercial Service:					
7	GS-General Service Secondary	1,965,608	116,321,151	34,663	56,706	0.0592
8	POL-Private Outdoor Lighting	9,495	1,542,065	1,164	8,157	0.1624
9	Unbilled Commercial	211	855,880			4.0563
10	Total Commercial Service	1,975,314	118,719,096	35,827	55,135	0.0601
11						
12	Industrial Service:					
13	GP-General Service Primary	994,677	30,664,575	447	2,225,228	0.0308
14	GSU-Gen Service Subtransmission	108,443	1,498,055	6	18,073,833	0.0138
15	GT-Gen Service Transmission	4,848,077	79,746,758	54	89,779,204	0.0164
16	Unbilled Industrial	7,638	1,034,237			0.1354
17	Total Industrial Service	5,958,835	112,943,625	507	11,753,126	0.0190
18						
19	Public Street & Highway Lighting					
20	TRF-Traffic Lighting	2,163	155,325	400	5,408	0.0718
21	STL-Street Lighting	49,281	7,960,376	644	76,523	0.1615
22	Unbilled Public St. & Highway Lig	22	-84,406			-3.8366
23	Total Public St. & Highway Light	51,466	8,031,295	1,044	49,297	0.1561
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,452,319	446,050,542	308,151	33,919	0.0427
42	Total Unbilled Rev.(See Instr. 6)	2,192	2,834,773	0	0	1.2932
43	TOTAL	10,454,511	448,885,315	308,151	33,927	0.0429



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>			
<b>SALES FOR RESALE (Account 447)</b>						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Nuclear Generation, LLC	RQ	Agreement No.100	NA	NA	NA
2						
3	PJM Interconnection	OS		NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,324,871		65,017,771		65,017,771	1
					2
			5,099,942	5,099,942	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,324,871	0	65,017,771	0	65,017,771	
0	0	0	5,099,942	5,099,942	
1,324,871	0	65,017,771	5,099,942	70,117,713	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
FirstEnergy Nuclear Generation, LLC is an affiliate of the respondent.

**Schedule Page: 310 Line No.: 1 Column: c**  
Service Agreement No. 100. FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 310 Line No.: 3 Column: a**  
Revenue for Interruptible Load from PJM Interconnection.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant	218	634		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	218	634		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	218	634		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	2,665,291	2,463,713		
25	(518) Fuel	9,906,633	10,397,997		
26	(519) Coolants and Water	358,579	376,766		
27	(520) Steam Expenses	408,388	343,137		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses		-1,001		
31	(524) Miscellaneous Nuclear Power Expenses	5,798,375	5,704,803		
32	(525) Rents	24,702,257	24,751,794		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	43,839,523	44,037,209		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	356,500	308,783		
36	(529) Maintenance of Structures	167,851	141,880		
37	(530) Maintenance of Reactor Plant Equipment	3,105,553	3,192,406		
38	(531) Maintenance of Electric Plant	1,171,374	1,093,921		
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,352,872	6,808,310		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	13,154,150	11,545,300		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	56,993,673	55,582,509		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	19,306	-9,308		
135	(581) Load Dispatching	679,503	523,496		
136	(582) Station Expenses	45,511	95,504		
137	(583) Overhead Line Expenses	164,713	110,216		
138	(584) Underground Line Expenses	684,204	724,069		
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	190,593	223,218		
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	2,090,738	2,214,839		
143	(589) Rents	237,430	53,558		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	4,111,998	3,935,592		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	337,931	170,422		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	2,003,288	1,462,110		
149	(593) Maintenance of Overhead Lines	9,752,636	7,428,249		
150	(594) Maintenance of Underground Lines	967,094	908,327		
151	(595) Maintenance of Line Transformers	93,001	50,014		
152	(596) Maintenance of Street Lighting and Signal Systems	575,605	616,700		
153	(597) Maintenance of Meters	1,061,640	875,076		
154	(598) Maintenance of Miscellaneous Distribution Plant	833,190	925,058		
155	TOTAL Maintenance (Total of lines 146 thru 154)	15,624,385	12,435,956		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	19,736,383	16,371,548		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1	559		
160	(902) Meter Reading Expenses	2,275,728	2,103,216		
161	(903) Customer Records and Collection Expenses	4,902,213	4,119,041		
162	(904) Uncollectible Accounts	5,749,412	3,799,689		
163	(905) Miscellaneous Customer Accounts Expenses	399,462	110,936		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	13,326,816	10,133,441		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	6,003,687	6,281,468
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	2,313,633	2,038,754
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>8,317,320</b>	<b>8,320,222</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision	7,096	
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	15,610	11,214
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>22,706</b>	<b>11,214</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	584,120	805,498
182	(921) Office Supplies and Expenses	128,627	350,897
183	(Less) (922) Administrative Expenses Transferred-Credit	5,964,681	3,306,292
184	(923) Outside Services Employed	14,221,392	14,282,773
185	(924) Property Insurance	69,758	58,596
186	(925) Injuries and Damages	473,806	115,625
187	(926) Employee Pensions and Benefits	5,703,663	28,357,647
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	577,223	552,174
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	3,669	2,931
192	(930.2) Miscellaneous General Expenses	2,771,925	3,718,852
193	(931) Rents	49,583	520,480
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>18,619,085</b>	<b>45,459,181</b>
195	Maintenance		
196	(935) Maintenance of General Plant	1,254,510	1,065,099
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>19,873,595</b>	<b>46,524,280</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>379,271,385</b>	<b>349,441,400</b>





Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
866,637				51,466,196		51,466,196	1
				-62,737		-62,737	2
					554,715	554,715	3
					13,668	13,668	4
452				20,972		20,972	5
					6,147	6,147	6
296,952				18,926,851		18,926,851	7
88,810				6,079,519		6,079,519	8
122,263				7,531,211		7,531,211	9
456,425				27,617,018		27,617,018	10
195,685				10,519,454		10,519,454	11
225,847				13,981,780		13,981,780	12
549,308				36,300,834		36,300,834	13
13,686				977,299		977,299	14
2,816,065				173,358,397	574,530	173,932,927	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

FirstEnergy Solutions Corp. is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 1 Column: c**

FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 7 Column: a**

Page 326, Lines 7 through 14.

Represents power purchased from awarded suppliers through the auction.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)</b> (Including transactions referred to as "wheeling")					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: <b>FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments.</b> Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
<b>TOTAL</b>					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				72,067,219	14,101,961	86,169,180
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					72,067,219	14,101,961	86,169,180

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: f**

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

**Schedule Page: 332 Line No.: 1 Column: g**

The dollars represent the following:

1. Ancillary Services	\$ 11,786,334
2. Congestion Charges	334,923
3. Generation Deactivation Charges	661,872
4. Transmission Loss Expense	<u>1,318,832</u>
Total	\$ 14,101,961



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	4,666			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Bank Fees	272,336			
7	Billings for Reimbursable Costs	11,561			
8	Economic Development	-858,298			
9	Financing Administration Fees	43,391			
10	Membership Dues - Civic	25,679			
11	Membership Dues - Trade	74,480			
12	Miscellaneous Expense - CAT Tax Transfer	-7,429			
13	Ohio Consumers' Counsel	82,463			
14	Miscellaneous Administrative & General Expenses				
15	related to certain nuclear leased units:				
16	FENOC - Company's Portion of BV Power Station	3,094,615			
17	Administrative & General Expenses				
18	Miscellaneous General Expenses	30,522			
19	All Other ( 5 Items)	-2,061			
20					
21	(FENOC) FirstEnergy Nuclear Operating Company				
22	(BV) Beaver Valley				
23					
24					
25					
26					
27					
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43					
44					
45					
46	TOTAL	2,771,925			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,580,087		1,580,087
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	494,879		1,252		496,131
8	Distribution Plant	29,874,056		2,218		29,876,274
9	Regional Transmission and Market Operation					
10	General Plant	3,118,171				3,118,171
11	Common Plant-Electric					
12	TOTAL	33,487,106		1,583,557		35,070,663
B. Basis for Amortization Charges						
<p>Column (d) represents amortization of the following:</p> <p>Software - - - - - 14.29% (amortized over 7 years)</p> <p>FAS109 (Transmission) - - - 2.31%</p> <p>FAS109 (Distribution) - - - - 3.52%</p>						

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	516,331		516,331	
3					
4	SmartGrid Business Plan		60,892	60,892	
5					
6					
7					
8					
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12					
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46	TOTAL	516,331	60,892	577,223	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	516,331					2
							3
Electric	928	60,892					4
							5
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		577,223					46

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

(3) Distribution

a. hydroelectric

(4) Regional Transmission and Market Operation

i. Recreation fish and wildlife

(5) Environment (other than equipment)

ii Other hydroelectric

(6) Other (Classify and include items in excess of \$50,000.)

b. Fossil-fuel steam

(7) Total Cost Incurred

c. Internal combustion or gas turbine

B. Electric, R, D & D Performed Externally:

d. Nuclear

(1) Research Support to the electrical Research Council or the Electric

e. Unconventional generation

Power Research Institute

f. Siting and heat rejection

(2) Transmission

Line No.	Classification (a)	Description (b)
1	B (3)	CEATI Transmission Line Research (Ext)
2	A (3)	ED Transmission Line Research (Int)
3		
4	Total	
5		
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,115	188	4,115	4,115	1
6,553		188	6,553	6,553	2
					3
6,553	4,115		10,668	10,668	4
					5
					6
					7
					8
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Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission	4			
5	Regional Market				
6	Distribution	926,434			
7	Customer Accounts	2,538,854			
8	Customer Service and Informational				
9	Sales				
10	Administrative and General	455,558			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	3,920,850			
12	Maintenance				
13	Production				
14	Transmission	87,939			
15	Regional Market				
16	Distribution	6,219,942			
17	Administrative and General	139,365			
18	TOTAL Maintenance (Total of lines 13 thru 17)	6,447,246			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)	87,943			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	7,146,376			
24	Customer Accounts (Transcribe from line 7)	2,538,854			
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	594,923			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	10,368,096		10,368,096	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				



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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	10,368,096		10,368,096
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	11,973,488		11,973,488
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	11,973,488		11,973,488
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,465,876		2,465,876
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,465,876		2,465,876
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	161,943		161,943
79	Temporary Facilities	217,361		217,361
80	Misc Def Debits - Mutual Assistance Support	206,720		206,720
81	Other	11,748		11,748
82	Work Performed for Associated Companies	4,180,647		4,180,647
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	4,778,419		4,778,419
96	TOTAL SALARIES AND WAGES	29,585,879		29,585,879

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
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46	TOTAL				



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 6 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

Name of Respondent Toledo Edison Company, The				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4		
<b>MONTHLY TRANSMISSION SYSTEM PEAK LOAD</b>										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
<b>NAME OF SYSTEM:</b>										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent <b>Toledo Edison Company, The</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <b>2015/Q4</b>				
<b>MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD</b>										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,454,511
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	1,324,871
4	Nuclear	1,324,871	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-7,877,185
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,191
7	Other		27	Total Energy Losses	231,548
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	4,140,936
9	Net Generation (Enter Total of lines 3 through 8)	1,324,871			
10	Purchases	2,816,065			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	4,140,936			



Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
<b>MONTHLY PEAKS AND OUTPUT</b>						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	412,412		1,805	8	1900
30	February	367,794		1,785	16	2000
31	March	331,048		1,696	2	2000
32	April	367,569		1,472	23	1100
33	May	346,771		1,788	26	1800
34	June	378,362		1,963	15	1600
35	July	349,926		2,065	28	1700
36	August	367,082		2,045	19	2000
37	September	319,003		2,149	3	1800
38	October	198,125		1,478	29	2000
39	November	325,983		1,611	23	1900
40	December	376,861		1,584	18	1900
41	TOTAL	4,140,936				

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 25 Column: b**

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
0	0	0	17
0	0	0	18
			19
			20
			21
			22
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			24
			25
			26
			27
			28
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Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			21
			22
			23
			24
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			36
			37
			38



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (In cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						45
						46

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Allen Jct	Fulton						
2	Allen Jct	Midway						
3	Bay Shore	O.P. Tie-Fostoria						
4	Bay Shore	Monroe						
5	Bay Shore	Davis Besse						
6	Beaver	Davis-Besse						
7	Davis-Besse	Hayes						
8	Davis-Besse	Lemoyne						
9	Dowling	Fulton						
10	Dowling	Lemoyne						
11	Fostoria	Central-Lemoyne						
12	Fulton	Midway						
13	Fulton	North Star Steel						
14	Lemoyne	Majestic						
15	Midway	Lemoyne						
16	Troy Energy	Lemoyne						
17								
18	Total 345 KV Lines							
19								
20	Allen Jct.	Vulcan						
21	Allen Jct.	Westgate						
22	Allen Jct.	East Fayette						
23	Allen Jct	Jackman						
24	Angola	Eber - Vulcan						
25	Angola	Midway						
26	Ayersville	Richland						
27	Bay Shore	Decant						
28	Bay Shore	Husky #1						
29	Bay Shore	Husky #2						
30	Bay Shore	Maclean						
31	Bay Shore	GM Powertrain						
32	Bay Shore	Ironville						
33	Bay Shore	Jeep #2						
34	Bay Shore	Ottawa- Toussaint						
35	BP Husky	Jackman						
36					TOTAL			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BP Husky	Lemoyne						
2	Chrysler	MacLean						
3	Chrysler	Dowling						
4	Decant	Ottawa						
5	Defiance	SW Richland						
6	Delta	Fulton						
7	Delta	Wauseon						
8	Dixie	Jackman						
9	Dixie	Jeep #2						
10	Dowling	Lemoyne						
11	Dowling	Levi Park						
12	Dowling	Midway						
13	Eber	Swanton						
14	East Fayette	Stryker						
15	Fostoria West End	Lemoyne W.						
16	Fremont	West Fremont						
17	Fulton	Swanton						
18	GM	Richland #1						
19	GM	Richland #2						
20	GM	Jackman						
21	Jackman	Vulcan						
22	Jackman	Toledo Hospital						
23	Jackman	Westgate						
24	Lakeview	Ottawa						
25	Lemoyne	Midway						
26	Lemoyne	Midway #2 (Brim)						
27	Lemoyne	West Fremont						
28	Lemoyne	Maclean						
29	Lockwood	Richland						
30	MacLean	Chrysler						
31	Midway	Napolean						
32	Midway	Levis Park						
33	Midway	Richland-Wauseon						
34	Napolean	Richland-Stryker						
35	Ottawa	West Fremont #1						
36					TOTAL			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ottawa	West Fremont #2						
2	Richland	East Leipsic						
3	Vulcan	Toledo Hospital						
4								
5	Total 138 KV Lines							
6								
7	69 kv Lines							
8	34.5 kv Lines				Various			
9	23 kv Lines				Various			
10								
11								
12	Operation and Maintenance							
13	Expense							
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
	8,435,223		8,435,223					17
	8,435,223		8,435,223					18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	16,373,733	10,349,885	26,723,618	500	154,649		155,149	36

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	16,373,733	10,349,885	26,723,618	500	154,649		155,149	36

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
	6,108,362	326,609	6,434,971					4
	6,108,362	326,609	6,434,971					5
								6
	1,184,328	1,888,472	3,072,800					7
Various	639,402	6,126,376	6,765,778					8
Various	6,418	2,008,428	2,014,846					9
								10
								11
				500	154,649		155,149	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
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								28
								29
								30
								31
								32
								33
								34
								35
	16,373,733	10,349,885	26,723,618	500	154,649		155,149	36



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 18 Column: j**

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.2 Line No.: 5 Column: j**

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.2 Line No.: 7 Column: j**

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2015						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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32							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
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									44

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fremont West, Fremont, OH	T-U	0.07	0.03	
2	Locust, Toledo, OH	T-U	0.07	0.02	
3	Pemberville-1, Pemberville, OH	T-U	0.07	0.04	
4	Richland, Defiance, OH	T-U	0.07	0.03	0.01
5	Richland, Defiance, OH	T-U	0.14	0.03	0.01
6	Ryan, W. Oregon, OH	T-U	0.07	0.04	
7	Vulcan, Toledo, OH	T-U	0.07	0.02	
8	Woodville-2, Woodville, OH	T-U	0.14	0.04	0.01
9	York NSS, Delta, OH	T-U	0.14	0.04	0.01
10					
11	Air Liquide, Holland, OH	T-U	0.14	0.01	
12	Allen Junction, Sylvania, OH	D-U	0.14	0.01	
13	Angola, Toledo, OH	D-U	0.14	0.01	
14	Archbold, Archbold, OH	D-U	0.07	0.01	
15	Ayersville, Defiance, OH	D-U	0.14	0.01	
16	Bay View Sewage, Toledo, OH	D-U			
17	Bay View Sewage, Toledo, OH	D-U	0.07	0.01	
18	Bellevue-W, Toledo, OH	D-U	0.14	0.01	
19	Clyde, Clyde, OH	D-U	0.07	0.01	
20	Daimler Chrysler, Perrysburg, OH	D-U	0.14	0.01	
21	Davis-Besse SRV, Oak Harbor, OH	D-U	0.07	0.01	
22	Decant, Curtice, OH	D-U	0.14	0.01	
23	Defiance, Defiance, OH	D-U	0.14	0.01	
24	Delafoil, Perrysburg, OH	D-U	0.14	0.01	
25	Delta, Delta, OH	D-U	0.14	0.01	
26	Detroit Avenue, Toledo, OH	D-U	0.07	0.01	
27	Detroit Avenue, Toledo, OH	D-U	0.07	0.01	
28	Dixie, Toledo, OH	D-U	0.14	0.01	
29	Eber, Holland, OH	D-U	0.14	0.01	
30	Edgerton, Edgerton, OH	D-U	0.07	0.01	
31	Edon, Edon, OH	D-U	0.07	0.01	
32	Exit 2, Montpelier, OH	D-U	0.07	0.01	
33	Fayette, Fayette, OH	D-U	0.14	0.01	
34	Five Point, Perrysburg, OH	D-U	0.14	0.01	
35	Ford Road, Perrysburg, OH	D-U	0.07	0.01	
36	Fort Industry, Toledo, OH	D-U	0.14	0.01	
37	Fremont West, Fremont, OH	D-U	0.14	0.01	
38	Frey, Northwood, OH	D-U	0.14	0.01	
39	Genoa, Genoa, OH	D-U	0.07	0.01	
40	Gould, Toledo, OH	D-U	0.07	0.01	

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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gould, Toledo, OH	D-U	0.07	0.01	
2	Green Springs, Fremont, OH	D-U	0.07	0.01	
3	Hawley, Toledo, OH	D-U	0.07	0.01	
4	Hawthorne, Toledo, OH	D-U	0.14	0.01	
5	Holgate, Holgate, OH	D-U	0.03	0.01	
6	Holgate, Holgate, OH	D-U	0.03	0.01	
7	Ironville, Oregon, OH	D-U	0.07	0.01	
8	Jackman, Toledo, OH	D-U	0.07	0.01	
9	Jackman, Toledo, OH	D-U	0.14	0.01	
10	Lapier, Toledo, OH	D-U	0.14	0.01	
11	Lear Corp, Wauseon, OH	D-U	0.14	0.01	
12	Lime City, Perrysburg, OH	D-U	0.14	0.01	
13	Locust, Toledo, OH	D-U	0.07	0.01	
14	Lynch, Monclova, OH	D-U	0.07	0.01	
15	Lynch, Monclova, OH	D-U	0.07	0.01	
16	Lyons, Lyons, OH	D-U	0.14	0.01	
17	Maumee, Maumee, OH	D-U	0.07	0.01	
18	Maumee, Maumee, OH	D-U	0.14	0.01	
19	Meadowlark, Toledo, OH	D-U	0.07	0.01	
20	Oak Harbor, Salem Twp, OH	D-U	0.07	0.01	
21	Oakdale, Toledo, OH	D-U	0.07	0.01	
22	Oakdale, Toledo, OH	D-U	0.14	0.01	
23	Ol Levis Park, Perrysburg, OH	D-U	0.14	0.01	
24	Oregon, Oregon, OH	D-U	0.14	0.01	
25	Pemberville-1, Pemberville, OH	D-U	0.07	0.01	
26	Penta County, Perrysburg, OH	D-U	0.14	0.01	
27	Perstorp, Toledo, OH	D-U	0.07	0.01	
28	Ravine Park, Toledo, OH	D-U	0.07	0.01	
29	Reynolds, Toledo, OH	D-U	0.14	0.01	
30	Richland, Defiance, OH	D-U	0.14	0.01	
31	Ridgeville, Ridgeville, OH	D-U	0.14	0.01	
32	Ryan, W. Oregon, OH	D-U	0.07	0.03	
33	Sauder Woodworking, Archbold, OH	D-U	0.07	0.01	
34	Silica, Sylvania, OH	D-U	0.14	0.01	
35	Smuckers, Toledo, OH	D-U	0.14	0.01	
36	Stryker, Stryker, OH	D-U	0.14	0.01	
37	Swanton, Swanton, OH	D-U	0.14	0.01	
38	Sylvania, Sylvania, OH	D-U	0.14	0.01	
39	Talmdage, Toledo, OH	D-U	0.14	0.01	
40	Tontogany, Tontogany, OH	D-U	0.07	0.01	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tracy, Walbridge, OH	D-U	0.07	0.01	
2	Vulcan, Toledo, OH	D-U	0.07	0.01	
3	Vulcan, Toledo, OH	D-U	0.14	0.01	
4	Walbridge Coatings, Walbridge, OH	D-U	0.14	0.01	
5	Waterville, Waterville, OH	D-U	0.07	0.01	
6	Wauseon, Wauseon, OH	D-U	0.14	0.01	
7	Wentworth, Holland, OH	D-U	0.14	0.01	
8	Wentworth, Holland, OH	D-U	0.14	0.01	
9	West Unity, West Unity, OH	D-U	0.07	0.01	
10	Westgate, Toledo, OH	D-U	0.14	0.01	
11	Weston, Weston, OH	D-U	0.04	0.01	
12	Weston, Weston, OH	D-U	0.07	0.01	0.04
13	Whitehouse, Whitehouse, OH	D-U	0.07	0.01	
14	Woodville-2, Woodville, OH	D-U	0.14	0.01	
15	Weston, Weston, OH	D-U	0.07		
16					
17					
18	Quantities listed below by functional character				
19	9 Transmission-Unattended (T-U)				
20	72 Distribution-Unattended (D-U)				
21	17 Less than 10MVA				
22	98 TOT SYSTEM				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
280	3					2
10	1					3
7	1					4
25	1					5
28	1					6
40	2					7
25	1					8
24	2					9
						10
13	1					11
22	1					12
56	2					13
36	2					14
25	1					15
	1					16
13	1					17
56	2					18
14	1					19
28	2					20
14	1					21
14	1					22
28	1					23
11	1					24
28	1					25
28	1					26
20	1					27
56	2					28
28	1					29
14	1					30
14	1					31
13	1					32
14	1					33
28	1					34
28	1					35
28	1					36
14	1					37
28	1					38
14	1					39
16	2					40

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
20	1					2
47	2					3
56	2					4
3	1					5
7	1					6
13	1					7
20	1					8
28	1					9
28	1					10
14	1					11
36	2					12
50	2					13
8	1					14
14	1					15
14	1					16
28	1					17
28	1					18
14	1					19
28	2					20
14	1					21
25	1					22
28	2					23
28	1					24
14	1					25
28	1					26
13	2					27
22	1					28
56	2					29
50	2					30
14	1					31
13	1					32
43	2					33
56	2					34
28	2					35
14	1					36
28	1					37
28	1					38
78	3					39
14	1					40



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
22	1					2
28	1					3
35	2					4
28	1					5
41	2					6
22	1					7
22	1					8
14	1					9
28	1					10
3	1					11
8	1					12
14	1					13
28	1					14
14	1					15
						16
						17
						18
486	14					19
2399	111					20
100	23					21
2985	148					22
						23
						24
						25
						26
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						40

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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### TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	112
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	123,967
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	174,397
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	4,661,563
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	88,774
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	461,293
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	4,133,210
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	424,657
10	Provide Environmental Support	FirstEnergy Service Co.	Various	265,494
11	Provide Chief Financial Officer & Strategic			
12	Planning & Operations Support	FirstEnergy Service Co.	Various	18,536
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	5,652,160
15	Provide Supply Chain Support	FirstEnergy Service Co.	Various	169,584
16	Provide Accounting Support	FirstEnergy Service Co.	Various	2,211,449
17	Provide Treasury Support	FirstEnergy Service Co.	Various	161,419
18	Provide Business Development Support	FirstEnergy Service Co.	Various	144,635
19	Provide Integrated System Planning Support	FirstEnergy Service Co.	Various	23,190
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Ground Lease	ATSI	456	-1,809,411
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	246,324

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Internal Audit Support	FirstEnergy Service Co.	Various	132,769
4	Provide Legal Department Support	FirstEnergy Service Co	Various	1,832,982
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co	Various	794,465
6	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co	Various	750,507
7	Provide Corporate Affairs Support	FirstEnergy Service Co	Various	420,743
8	Provide External Affairs & Communication Support	FirstEnergy Service Co	Various	505,616
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Co	Various	183,938
10	Provide Local Affairs &			
11	Economic Development Support	FirstEnergy Service Co	Various	756,178
12	Provide State Affairs Support	FirstEnergy Service Co	Various	38,300
13	Provide Human Resources Support	FirstEnergy Service Co	Various	2,907,255
14	Interest Income - Carrying Charges on			
15	Service Company Assets	FirstEnergy Service Co	419	-1,715,656
16	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	729,271
17	Rent - Greensburg Corporate Center	West Penn Power	588	253,890
18	Beaver Valley Unit #2 Sale Leaseback - O&M Expense	FENOC	Various	28,756,632
19	Allocation Factors			
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
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42				

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	593	\$ 1
Cost Allocation Factors Used - MA	923	54
	107	49
	108	6
	185	1
	186	1
		<u>\$ 112</u>

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 2,479
Cost Allocation Factors Used - MA	923	54,545
	107	56,232
	108	8,703
	186	2,008
		<u>\$ 123,967</u>

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 3,488
Cost Allocation Factors Used - MU	923	69,759
	107	86,989
	108	12,138
	185	1,013
	186	1,010
		<u>\$ 174,397</u>

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	588	\$ 93,231
Cost Allocation Factors Used - Direct, MU, ST, TX	586	139,847
	588	1,072,159
	590	233,078
	592	139,847
	593	139,846
	595	46,616
	905	326,309
	923	139,847
	107	2,074,397
	108	186,463
	185	23,308
	186	46,615
		<u>\$ 4,661,563</u>

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 40,836
Cost Allocation Factors Used - Direct, MU	593	888
	905	9,765
	923	16,867
	107	17,764
	108	2,245
	185	205
	186	204
		<u>\$ 88,774</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 23,065
Cost Allocation Factors Used - Direct, MT, MU, TX	566	212,195
	593	4,613
	923	119,936
	107	90,321
	108	10,148
	185	1,015
		<u>\$ 461,293</u>

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	902	\$ 41,332
Cost Allocation Factors Used - Direct, CR, MA, MU	903	1,405,291
	908	82,664
	910	2,314,598
	107	254,606
	108	28,933
	185	2,893
	186	2,893
		<u>\$ 4,133,210</u>

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	416	\$ 21,233
Cost Allocation Factors Used - CR, MU	903	42,466
	923	348,219
	107	6,963
	108	1,359
	185	86
	186	84
	928	4,247
		<u>\$ 424,657</u>

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	592	\$ 5,310
Cost Allocation Factors Used - Direct, ENV, MT, MU	593	39,824
	923	135,402
	107	73,913
	108	9,345
	185	850
	186	850
		<u>\$ 265,494</u>

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide CFO & Strategic Planning & Operations Support	593	\$ 371
Cost Allocation Factors Used - MA	923	8,156
	107	8,708
	108	1,101
	185	100
	186	100
		<u>\$ 18,536</u>

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	569.2	\$ 56,521
Cost Allocation Factors Used - Direct, CR, DW, GUS,	593	56,523
MA, MT, MU, NIS, NS	598	791,302
PV, SSC, TX, WS	903	508,694
	923	1,695,648
	107	2,314,560
	108	178,041
	185	25,435
	186	25,436
		<u>\$ 5,652,160</u>

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Supply Chain Support	593	\$ 3,392
Cost Allocation Factors Used - MA, MT, MU	923	67,834
	107	85,572
	108	10,819
	185	984
	186	983
		<u>\$ 169,584</u>

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Accounting Support	588	\$ 22,113
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, PE	593	22,115
	923	1,636,472
	107	451,137
	108	68,998
	185	5,307
	186	5,307
		<u>\$ 2,211,449</u>

**Schedule Page: 429 Line No.: 17 Column: c**

	Account	Amount
Provide Treasury Support	593	\$ 1,614
Cost Allocation Factors Used - MA, MT, MU, PE	923	69,410
	107	81,356
	108	7,232
	185	903
	186	904
		<u>\$ 161,419</u>

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Business Development Support	593	\$ 1,446
Cost Allocation Factors Used -MA, MU	932	63,639
	107	70,004
	108	7,955
	185	795
	186	796
		<u>\$ 144,635</u>

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Integrated System Planning Support	923	\$ 18,320
Cost Allocation Factors Used -MA	107	4,870
		<u>\$ 23,190</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Toledo Edison Company, The			2015/Q4

FOOTNOTE DATA

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Corporate Risk Support	593	\$ 4,926
Cost Allocation Factors Used - MA, MT, MU	923	110,846
	107	110,969
	108	15,666
	185	1,306
	186	2,611
		<u>\$ 246,324</u>

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Internal Audit Support	593	\$ 1,328
Cost Allocation Factors Used - MA, MU, TX	923	65,057
	107	59,082
	108	6,639
	185	663
		<u>\$ 132,769</u>

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Legal Department Support	593	\$ 18,330
Cost Allocation Factors Used - Direct, MA, MT, MU	923	1,191,438
	107	554,660
	108	56,089
	185	6,233
	186	6,232
		<u>\$ 1,832,982</u>

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	588	\$ 7,945
Cost Allocation Factors Used - Direct, CR, MU	593	7,944
	923	341,620
	107	388,891
	108	39,325
	185	4,371
	186	4,369
		<u>\$ 794,465</u>

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 7,505
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	337,728
	107	348,536
	108	48,632
	185	4,053
	186	4,053
		<u>\$ 750,507</u>

**Schedule Page: 429.1 Line No.: 7 Column: c**

	Account	Amount
Provide Corporate Affairs Support	923	\$ 412,328
Cost Allocation Factors Used - MA, MT, MU	107	7,321
	108	842
	185	84
	186	168
		<u>\$ 420,743</u>

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Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 8 Column: c**

	Account	Amount
Provide External Affairs & Communication Support	586	\$ 5,056
Cost Allocation Factors Used - Direct, MA, MT, MU	923	353,931
	107	130,500
	108	13,197
	185	1,467
	186	1,465
		<u>\$ 505,616</u>

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Federal Affairs & Energy Policy Support	557	\$ 5,518
Cost Allocation Factors Used - MA, MU, TX	566	55,181
	593	1,839
	923	62,539
	107	52,386
	108	5,886
	185	589
		<u>\$ 183,938</u>

**Schedule Page: 429.1 Line No.: 11 Column: c**

	Account	Amount
Provide Local Affairs & Economic Development Support	593	\$ 15,124
Cost Allocation Factors Used - Direct, MT, MU, SH	923	393,213
	107	295,665
	108	41,741
	185	3,478
	186	6,957
		<u>\$ 756,178</u>

**Schedule Page: 429.1 Line No.: 12 Column: c**

	Account	Amount
Provide State Affairs Support	593	\$ 766
Cost Allocation Factors Used - Direct, MT, MU	923	16,852
	107	17,580
	108	2,481
	185	207
	186	414
		<u>\$ 38,300</u>

**Schedule Page: 429.1 Line No.: 13 Column: c**

	Account	Amount
Provide Human Resources Support	593	\$ 29,073
Cost Allocation Factors Used - Direct, HC, MA, MU	923	2,151,369
	107	639,595
	108	72,682
	185	7,268
	186	7,268
		<u>\$ 2,907,255</u>

**Schedule Page: 429.1 Line No.: 15 Column: c**

	Account	Amount
Inventory Carrying Charges	419	\$ (1,715,656)
Cost Allocation Factors Used - Direct		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 18 Column: c**

	Account	Amount
Beaver Valley Unit #2 Sale Leaseback O&M Expenses	517	\$ 2,665,291
Based on Percent of Plant Leased	518	29,888
	519	358,578
	520	408,388
	524	5,798,374
	528	356,500
	529	167,851
	530	3,105,553
	531	1,171,374
	532	8,352,872
	570	1,189
	588	29,603
	923	2,136,359
	926	1,163,508
	930.2	2,982,799
	935	28,505
		<u>\$ 28,756,632</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Toledo Edison Company, The			
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**Schedule Page: 429.1 Line No.: 19 Column: a**

**Factor Abbreviations**

MA Multiple Factor – All  
 MN Multiple Factor Non-Utility  
 MT Multiple Factor Utility & Non-Utility  
 MU Multiple Factor Utility  
 TX Multiple Factor Utility - Transmission  
 CR Customer Ratio  
 DW Development Work  
 ENV Environmental Factor  
 GS Gigabytes SAP  
 GUS Gigabytes Unix  
 HC Head Count  
 IS Inserting Service  
 NIS Number of Intel Services  
 NS Network Services  
 PE Participating Employees  
 PV Print Volume  
 SF Square Footage  
 SH Shopping Customers  
 SSC Server Support Composite  
 ST Stores Factor  
 WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

*Direct #24*

**Exact Legal Name of Respondent (Company)**

Cleveland Electric Illuminating Company, The

**Year/Period of Report**

**End of** 2015/Q4



## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules

\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) *The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.*
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".<sup>10</sup>

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Cleveland Electric Illuminating Company, The		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Jason Petrik		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4049	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Jon Taylor	03 Signature  K. Jon Taylor	04 Date Signed (Mo, Da, Yr) 03/29/2016
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106(a)(b)	None	
7	Important Changes During the Year	108-109		
8	Comparative Balance Sheet	110-113		
9	Statement of Income for the Year	114-117		
10	Statement of Retained Earnings for the Year	118-119		
11	Statement of Cash Flows	120-121		
12	Notes to Financial Statements	122-123		
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials	202-203	None	
16	Electric Plant in Service	204-207		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224-225		
22	Materials and Supplies	227	None	
23	Allowances	228(ab)-229(ab)	None	
24	Extraordinary Property Losses	230	None	
25	Unrecovered Plant and Regulatory Study Costs	230	None	
26	Transmission Service and Generation Interconnection Study Costs	231	None	
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250-251		
31	Other Paid-in Capital	253	None	
32	Capital Stock Expense	254	None	
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262-263		
36	Accumulated Deferred Investment Tax Credits	266-267		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	None		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330	None		
49	Transmission of Electricity by ISO/RTOs	331	None		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356	None		
57	Amounts included in ISO/RTO Settlement Statements	397	None		
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400	None		
60	Monthly ISO/RTO Transmission System Peak Load	400a	None		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403	None		
64	Hydroelectric Generating Plant Statistics	406-407	None		
65	Pumped Storage Generating Plant Statistics	408-409	None		
66	Generating Plant Statistics Pages	410-411	None		

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
67	Transmission Line Statistics Pages	422-423		
68	Transmission Lines Added During the Year	424-425	None	
69	Substations	426-427		
70	Transactions with Associated (Affiliated) Companies	429		
71	Footnote Data	450		
Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

<b>Name of Respondent</b> Cleveland Electric Illuminating Company, The	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <i>(Mo, Da, Yr)</i> / /	<b>Year/Period of Report</b>  End of <u>2015/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**K. Jon Taylor, Vice President & Controller**  
**76 South Main Street**  
**Akron, Ohio 44308**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Ohio**  
**September 29, 1892**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not Applicable**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Electric Service - Ohio**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
 (2) ☒ No

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Cleveland Electric Illuminating Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Toledo Edison Capital Corporation	Financing Corporation	10%	
2	Shippingport Capital Trust	Financing Trust	0%	
3	CEI Funding, LLC	Financing Trust	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Control of The Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

**Schedule Page: 103 Line No.: 2 Column: d**

Control is through respondent's 10% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

**Schedule Page: 103 Line No.: 3 Column: d**

CEI Funding, LLC, a subsidiary of respondent, is an issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Cleveland Electric Illuminating Company previously approved by the PUCO.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones Jr.	1,118,558
2	President	S.E. Strah	492,981
3	Executive Vice President, Markets and Chief Legal Officer	L.L. Vespoli	752,789
4	Executive Vice President and Chief Financial Officer	J.F. Pearson	636,154
5	Vice President and Controller	K.J. Taylor	339,106
6	Vice President and Corporate Secretary	R.S. Ferguson	314,615
7	Regional President	J.E. Skory	249,000
8	Vice President and Treasurer	S. R. Staub	309,423
9	Vice President and General Counsel	R. P. Reffner	425,721
10	Vice President, Tax	J.G. Garanich	292,192
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