Ohio | Public Utilities Commission

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RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

Α. RENEWAL INFORMATION

A-1	Applicant's legal name, address, telephone number, PUCO certificate number, and
	web site address

Legal Name Medina County		
Address 144 North Broadway Street, Medin	na, OH 44256	256
PUCO Certificate # and Date Certified 10-	238E(2); 8/2010	/2010
Telephone # (330) 722-9208 Web site addr	ess (if any) www.medinaco.org	www.medinaco.org

- Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution A-2 authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.
- A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:
 - Terms and conditions of enrollment including: Rates
 - Charges Switching fees, if any
 - Policies associated with customers moving into/out of aggregation area
 - Billing procedures
 - Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

This is to cortify that the image possession are an accuracy as course of particular decimant desivered in the regular course of passess.
Technician Date Processed JUL 2 5 2016

A-4 Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form" provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit.

A-5	Contact person for regulatory or emergency matters
	Name Mark R. Frye
	Title Consultant for Medina County Commissioners
	Business address 5577 Airport Highway, Suite 101, Toledo, OH 43615
	Telephone # (419) 539-9180 Fax # (419) 539-9185
	E-mail address mfrye@palmerenergy.com
A-6	Contact person for Commission Staff use in investigating customer complaints
	Name Mark R. Frye
	Title Consultant for Medina County Commissioners
	Business address 5577 Airport Highway, Suite 101, Toledo, OH 43615
	Telephone # (419) 539-9180 Fax # (419) 539-9185
	E-mail address <u>mfrye@palmerenergy.com</u>
A-7	Applicant's address and toll-free number for customer service and complaints Customer Service address 5577 Airport Highway, Suite 101, Toledo, OH 43615
	Toil-free Telephone # (419) 539-9180 Fax # (419) 539-9185
	E-mail address mfrye@palmerenergy.com
0-	
Signatu	re of Applicant & Title
Sworn Month Signatu	and subscribed before me this 19th day of July, 2016 Year Rhondo Beck Ire of official administering oath Print Name and Title

My commission expires on 4-30-17

RHONDA J. BECK
Notary Public, State of Ohio
My Commission Expires
April 30, 2017

AFFIDAVIT

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State of ()/)/	_:

Meding ss.

County of Medina

adam	Friedrick, Affian	t, being duly sworn/	affirmed according to	o law, depo	ses and says that:
He/She is	the <u>fresident</u>	(Office of Affian	nt) of Medinals	rm/Com	The Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

- 11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
- 12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final optout (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

Signature of Affiant & Title

Sworn and subscribed before me this 19th day of July, 2016

honda Beck

My commission expires on 4-30-17

RHONDA J. BECK Notary Public, State of Ohio My Commission Expires

April 30, 2017

Exhibit A-2

Authorizing Ordinance

REGULAR MEETING - TUESDAY, JULY 1, 2014

The Board of County Commissioners of Medina County, Ohio, met in regular session on this date with the following members present:

PATRICIA G. GIESSMAN

STEPHEN D. HAMBLEY

ADAM FRIEDRICK

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly seconded by Mr. Friedrick.

RESOLUTION NO. 14-0589 APPROVING THE FILING OF A RENEWAL APPLICATION WITH THE PUBLIC UTILITIES COMMISSION OF OHIO FOR A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM

WHEREAS, the Medina County Board of Commissioners was, on September 2, 2012, re-authorized by the Public Utilities Commission of Ohio (PUCO) to provide a governmental electricity aggregation program for residents within fourteen townships in Medina County, and

WHEREAS, the PUCO's authorizing certificate for this program is valid for a two-year period and subject to two-year renewal periods thereafter based upon proper and subsequent filings of renewal applications with the PUCO, and

WHEREAS, the Medina County Board of Commissioners wishes to allow for the aforementioned residents of Medina County to continue to benefit from the discount pricing available through its governmental electricity aggregation program.

NOW, THEREFORE, BE IT RESOLVED by this Board of County Commissioners that the necessary renewal application for the continuation of the Medina County governmental electricity aggregation program be filed with the Public Utilities Commission of Ohio.

Voting AYE thereon: Mrs. Geissman, Mr. Hambley, and Mr. Friedrick

Adopted: July 1, 2014

Prepared by: County Administrator

I, PAMELA M. VEREB, CLERK OF THE BOARD OF COUNTY COMMISSIONERS OF MEDINA COUNTY, OHIO, DO HEREBY CERTIFY THAT THE FOREGOING IS A TRUE AND CORRECT COPY OF A RESOLUTION ADOPTED BY SAID BOARD ON 17-1-14

CIEDY

REGULAR MEETING - TUESDAY, JULY 1, 2014

The Board of County Commissioners of Medina County, Ohio, met in regular session on this date with the following members present:

M offered the following resolution and moved the adoption of same, which was duly seconded by M

RESOLUTION NO. 14-

APPROVING THE FILING OF A RENEWAL APPLICATION WITH THE PUBLIC UTILITIES COMMISSION OF OHIO FOR A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM

WHEREAS, the Medina County Board of Commissioners was, on September 2, 2012, re-authorized by the Public Utilities Commission of Ohio (PUCO) to provide a governmental electricity aggregation program for residents within fourteen townships in Medina County, and

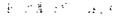
WHEREAS, the PUCO's authorizing certificate for this program is valid for a two-year period and subject to two-year renewal periods thereafter based upon proper and subsequent filings of renewal applications with the PUCO, and

WHEREAS, the Medina County Board of Commissioners wishes to allow for the aforementioned residents of Medina County to continue to benefit from the discount pricing available through its governmental electricity aggregation program.

NOW, THEREFORE, BE IT RESOLVED by this Board of County Commissioners that the necessary, renewal application for the continuation of the Medina County governmental electricity aggregation program be filed with the Public Utilities Commission of Ohio.

Voting AYE thereon:

Adopted:



REGULAR MEETING - MONDAY, FRBRUARY 8, 2010

The Board of County Commissioners of Median County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly seconded by Ms. Ray.

RESOLUTION NO. 16-0081

RESOLUTION AUTHORIZING ALL ACTIONS MECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4918-20, OHIO REVISED CODE, DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS OF BRUNSWICK BILLS TOWNSHIP

WHEREAS, the Ohio Legislature has anacted electric deregulation legislation ("Ass. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to cuter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seaks to enablish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Carlo Revised Code (the "Aggregation Program"), for the residence, businesses and other eligible electric consumers in Branswick Hills Township and other unancorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Chio:

SECTION L. This Board finds and determines that it is in the best laterest of the County, its residents, businesses and other electric consumers located within Humawick Hills Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electron of the County parsumet to Section 2 of this Resolution, the County is hereby authorized to aggregate in accordance with Section 4928.20. Ohio Revised Code, the retail sections loads located within the County, and, for that purpose, to cates into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the Sente of Ohio, to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Median County is bereby directed to submit the following question to the election of Branswick Hills Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of Bramewick Hills, and for that purpose, onter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Based of Elections not

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less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a unjointy of the electors of Brunswick Hills Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Obio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Brunswick Hills Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Brunswick Hills Township Board of Trustees, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Branswith Hills Township Board of Trustees, shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The motion shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall appregate the electrical foad of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be escalled automatically in the Appropries Program and will remain so carolled unless the person affirmatively elects by a stated procedure not to be so emolied. The disclosure shall state prominently the rates, charges, and other terms and conditions of suroliment. The stated procedure shall allow any person smolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resultation were taken in an open mosting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the ballet shall be filed insurediately with the Board of Elections of Medium County and not later than seventy-five (15) days prior to the May 4, 2010 election, as provided begoin.

SECTION 6. That the Board of Medina County Commissioners is hereby suthorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

REGULAR MEETING - MONDAY, FEBRUARY 8, 2016

The Board of County Commissioners of Medius County, Ohio met in regular session on this date with the following members present:

Sheron A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duty accorded by Ms. Ray.

RESOLUTION NO. 10-0082

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4921.20, ORIO REVISED CODE, DIRECTING THE MEDINA COUNTY BOARD OF ELECTRORS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS OF CHATHAM TOWNSHIP

WHEREAS, the Ohio Legislature has concred electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and so' enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREIAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board recks to establish a governmental aggregation program with optout provisions pursuent to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Chattam Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, HE IT RESULVED by the Board of County Commissioners, of Medius County, State of Ohio:

SECTION 1. This Sourd finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers leasted within Chattum Township and other unincorporated areas of the County to establish the Appropriate Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is hereby amburized to aggregate in accordance with Section 4928.20, Olio Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may accretise such authority jointly with any other political subdivision of the State of Chio, to the full extent pennited by law. The aggregation will occur automatically for each person owning, countying, controlling, or using an electric load center purposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Biections of Medius County is hereby directed to submit the following quirition to the electors of Chatham Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of Chadron, and for that purpose, enter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automotically except where any person elects to not out?

The Clork of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballet question with the County Board of Elections not less than accenty-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Chathan Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4925.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Chatham Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Chatham Township Board of Trustees, shall develop a plan of operation and governance for the Electric Aggregation Programs. Before adopting such plan, this Board individually or jointly with the Chattern Township Board of Trastees, shall hold at least two public hearings on the plan. Before the fart hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation is the County. The notice shall summarize the plan and state the date, time, and location of each hearing. No planadopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or ming the load cottler that the person will be emolled automatically in the Aggregation Program and will remain so enrolled trains the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of excollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that outs out of the Aggregation Program possions to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Chio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Revolution and the proposed form of the ballot shall be filled immediately with the Board of Elections of Madina County and not later than severity-five (75) days prior to the May 4, 2010 election, as provided bersin.

SECTION 6. That the Board of Medius County Commissioners is bereby authorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Mr. Ray and Mr. Hambley

Adopted: February 8, 2010





REGULAR MEETING-MONDAY, PEBRUARY 8, 2010

The Board of County Commissioners of Medine County, Ohio met in regular session on this date with the following members present:

Sharou A. Ray Stephent D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly seconded by Ms. Ray.

RESOLUTION NO. 10-9083

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
GOVERNMENTAL ELECTRICITY A GGREGATION PROGRAM WITH OPT-OUT
FROVISIONS PURSUANT TO SECTION 4928.20, OHIO REVISED CODE,
DERECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF GRANGER TOWNSHIP

WHEREAS, the Ohio Legislature has exected electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes carain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and in enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHIREAS, governmental aggregation provides an opportunity for residential and small business contourers collectively to perscipate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program, with opeous provisions pursuant to Section 4928.20, Obio Revised Code (the "Aggregation Program"), for the residence, businesses and other eligible electric consumers in Granger Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, HE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Ohio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located within Granger Township and other mutecoporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approval by the electrons of the County pursuant to Section 2 of this Resolution, the County is barely authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to institute for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full extent permitted by law. The aggregation will occur submatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medius County is hereby directed to submit the following question in the elections of Oranger Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to degregate the retail electric customers located in the Township of Granger, and for that purpose, enter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed sumediately to file a certified copy of this Resolution and the proposed from of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May A, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Granger Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Ganger Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Granger Township Board of Trustees, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Granger Township Board of Trustaes, shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each bearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be emolied automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so carolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to apt cut of the program every three years, without paying a switching five. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall definit to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Oblo Revised Code until the person chooses an elimentive supplier.

SECTION 4. This Board finds and determines that all formul actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formul actions were in meetings open to the public in compliance with the law.

SECTION 3. This Resolution and the proposed form of the ballot shall be filed immediately with the Board of Elections of Medina County and not later than seventy-five (75) days prior to the May 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medina County Commissioners is hereby authorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: Pebruary 8, 2010

REGULAR MEETING - MONDAY, FEERUARY 8, 2014

The Board of County Commissioners of Medina County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly seconded by Ms. Ray.

RESOLUTION NO. 10-0084

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVIEWORS PURSUANT TO SECTION 4928.20, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF GUILFORD TOWNSHIP

WHEREAS, the Ohio Legislature has enected electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other cligible electric consumers in Guilford Township and other unincorporated areas of the County, as permitted by law.

NOW, TRIEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Chilo:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric communers located within Guifford Township and other unincorporated areas of the County to establish the Aggregation Program in the County, Provided that this Resolution and the Aggregation Program is approved by the electrons of the County pursuant to Section 2 of this Resolution, the County is bereby authorized to aggregam in accordance with Section 4928.2b, Othe Revised Code, the retail electrical loads located within the County, and, for that purpose, to came into service agreements to inclidate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full extent pennitud by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load camer proposed to be aggregated and will provide for the ope-cut rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to submit the following question to the electors of Guilford Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric austomers located to the Township of Galiford, and for that purpose, enter into service agreements to facilitate for those austomers the sale and purchase of electricity, such aggregation to occur automatheally except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the belief question with the County Board of Elections not less than sevency-live (75) days prior to May 4, 2010. The Aggregation Program shell not take

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effect unless approved by a majority of the electrus of Guilford Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Guilford Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Omiford Township Board of Trustees, shall develop a plan of operation and government for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Guilford Township Board of Trustees, shall hold at least two public bearings on the plan. Before the first bearing, notice of the bearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summerize the pinn and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be entabled automatically in the Aggregation Program. and will remain so emplied unless the person affirmatively elects by a stated procedure not to be so caralled. The disclosure shall state preminently the rates, charges, and other terms and conditions of emoliment. The stated procedure shall allow my person enrolled in the Aggregation Program the opportunity to ope out of the program every three years, without paying a switching for. Any such person that spix out of the Aggregation Program parament to the stated procedure shall default to the standard pervice offer provided under division (a) of Section 4928,14 or division (d) of Section 4928.35, Ohio Revised Code until the person absorbes an elternetive supplier.

SECTION 4. This Board finds and determines that all firmed settings of this Board concerning and relating in the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the hallot shall be filed immediately with the Board of Elections of Medina County and not later then seventy-five (75) days prior to the May 4, 2010 election, as provided havin.

SECTION 5. That the Board of Medina County Commissioners is hereby authorized to enter into an agreement with the selected electric generation supplies.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

Propered by: Commy Administrator

REGULAR MEETING - MONDAY, FEBRUARY 8, 2010

The Board of County Countriesloners of Modina County, Ohio met in regular session on this date with the following manufacts present:

Sharon A. Roy Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of asma, which was duly seconded by Ms. Ray.

RESOLUTION NO. 10-0086

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
FROVISIONS PURSUANT TO SECTION 492420, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF BINCKLEY TOWNSHIP

WHEREAS, the Ohio Legislature has ensemd electric deregulation legislation ("Am. San. S.B. No. 3") which attituouses cerain focal legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements in facilitate for those loads the purchase socials of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the portuinal benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually,

WHEREAS, this Board seeks to stabilish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric commons in Hinskley Township and other unincorporated scene of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of .

Medina County, State of Onio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located within Hinckley Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution at the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is hereby authorized to aggregate in accordance with Section 4025.20, Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to only into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full arount permitted by law. The aggregation will occur as committeelly for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to submit the following question to the electors of Hincledy Township at the general election on May 4, 2010.

Shall the Board of Medine County Commissioners have the authority to aggregate the retail electric customers located in the Township of Hindsley, and for that purpose, enter into service agreements to facilitate for those runioners the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Bound of Elections not less than reventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Hinckley Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Hinckley Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Hinckley Township Board of Trustees, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Hinckley Township Board of Trustees, shall hold at least two public hearings on the plan. Before the first hearing, solice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the place and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so corolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of sproliment. The stated procedure shall allow any person sprolled in the Aggregation Program the opportunity to ope out of the program every three years, without paying a switching fee. Any such person that open out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all format actions of this Board concurring and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the ballot shall be filled immediately with the Board of Elections of Median County and not just them seventy-five (75) they prior to the May 4, 2010 election, as provided herein.

SECTION 5. That the Board of Medina County Commissioners is hereby authorized to unter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

REGULAR MEETING - TUESDAY, FEBRUARY 16, 2010

The Board of County Commissioners of Medina County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly accounted by Ms. Ray.

RESOLUTION NO. 10-0118

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVISIONS PURSUANT TO SECTION 4928-20, ONIO REVISED CODE,
DERECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF LAFAYETTE TOWNSHIP

WHEREAS, the Ohio Legislature has enserted electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes cerain local legislative amborities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHENEAS, governmental aggregation provides an opportunity for residential and small business customers collectively to perticipate in the potential benefits of alcotricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions pursuant to Sention 4928.20, Ohio Revised Code (The "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Lafryette Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, HE IT RESOLVED by the Board of County Commissioners of Medius County, State of Chio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located with Lafsystia Township and other unincorporated area of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is heavely authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electrical located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such sotherty jointly with any other political subdivision of the State of Ohio, to the full extent permitted by law. The aggregation will occur, automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Median County is hereby directed to submit the following question to the electors of Lafayette Township at the general election on May 4, 2010.

Shall the Board of Medica County Commissioners have the authority to aggregate the result electric customers located in the Township of Laftyvette, and for that purpose, enter into correct agreements to facilitate for those customer the sale and purchase of electricity; such aggregation to occur automatically except where any person elects to opt out?

The Cierk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not

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less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a majority of the ejectors of Lafayette Township voting upon this question and the Aggregation Program provided for havin at the ejection held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 1. Upon the approval of a majority of the electors of Lafayette Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Lafayette Township Board of Trancess, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting each plan, this Board individually or jointly with the Lafayette Township Board of Trastoce, shell hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general ninculation in the County. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load conter within the County maless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled appointfically in the Appreciation Program and will remain so corolled unless the person affirmatively elects by a stated procedure not to be so corolled. The disclosure shall state prominently the rates, charges, and other tunns and conditions of smallment. The stated procedure shall allow any person entalled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program parament to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (4) of Section 4928.33, Ohio Revised Code, until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Hoard concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and of any commitnees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the ballot shall be filed immediately with the Board of Elections of Medius County and not later than seventy-five (75) days prior to the blay 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medica County Commissioners is hereby authorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 16, 2010

REGULAR MEETING - TUESDAY, FEBRUARY 16, 2010

The Board of County Commissioners of Medius County, Ohio met in regular session on this data with the following members present:

Sheron A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly seconded by Ms. Ray.

RESOLUTION NO. 10-0119

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 428.20, ONIO REVISED CODE, DELECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A RALLOT QUESTION TO THE ELECTORS OF LITTEFFELD TOWNSHIP

WHEREAS, the Ohio Logislature has exected electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes certain local legislative authorizes to appreprie the retail electrical loads located in the respective juriedictions and to enter into service agreements in facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisious parament to Section 4928.20, Ohio Revised Code (The "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Litchfield Township and other unincorporated seess of the County, as permissed by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners of Medina County, State of Obio:

SECTION 1. This Beard finds and determines that it is in the best interest of the County, its residents, butinesses and other electric consumers because with Litchfield Township and other unincorporate area of the County to establish the Aggregation Program in the County, Provided that this Resolution and the Aggregation Program is approved by the electrics of the County pursuan to Section 2 of this Resolution, the County is hereby authorized to aggregate in accordance with Section 4928.20, Ohio Revised Coda, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio; to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load earlier proposed in he aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to submit the following question to the electrons of Litchfield Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Tonnship of Litchfield, and for that purpose, enter into service aggregation to facilitate for those customer the sale and purchase of electricity, such aggregation to occur automatically sucept where any person elects to oft out?

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The Ulcik of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a respectly of the electors of Litchfield Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928,20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Linchfield Township voting at the general election provided for in Section 2 of this Resolution, this Bourd isdividually or jointly with the Linchtfield Township Board of Trustees, shall develop a plan of operation and governmence for the Electric Aggregation Program. Before adopting each plan, this Board individually or jointly with the Litchfield Township Board of Trustees, shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, neceptying, controlling, or using the lost center that the person will be carolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so esmelled. The disclosure shall state prominently the rates, charges, and other terms and conditions of emollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching foe. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (4) of Section 4928.35, Ohio Revised Code, eatil the person chooses an alternative Sipplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the ballot shall be filed immediately with the Board of Elections of Medius County and not later than seventy-five (75) days prior to the May 4, 2010 election, as provided berein.

SECTION 6. That the Board of Medina County Countriesioners is hereby authorized to exter into an agreement with the relacted electric generation supplier.

Voting AYE: Mr. Ray and Mr. Hambley

Adopted: February 16, 2010

BEGULAR MEETING-TUESDAY, FEBRUARY 16, 2010

The Board of County Commissioners of Medica County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambiey

Mr. Hambley offered the following resolution and mayed the adoption of same, which was fully seconded by Ms. Ray.

RESOLUTION NO. 10-0120

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO REFECT A
GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVISIONS PURSUANT TO SECTION 492424, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF RECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF LIVERPOOL TOWNSHIP

WHEREAS, the Ohio Logislature has exacted electric deregulation logislation ("Am. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical locals located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participase in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually.

WHEREAS, this Board seeks to establish a governmental aggregation program with optour provisions purcuant in Section 4928.20, Ohio Revised Code (The "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Liverpool Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners of Median County, State of Ohio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric communes located with Liverpool Township and other unincorporated area of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electron of the County pursues to Section 2 of this Resolution, the County is hereby authorized to aggregate in accordance with Section 4978.20. Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to cours into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full axiout permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to submit the following question to the electors of Liverpool Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Toweship of Liverpool, and for that purpose, enter into service agreements to facilitate for those customer the sale and purchase of electricity, such aggregation to occur automatically accept where any purson elects to opt out?

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The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a majority of the electron of Livespool Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4938.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Liverpool Township vuting at the general election provided for in Section 2 of this Resolution, this Board individuality or jointly with the Liverpool Township Board of Trustees, shall develop a plan of operation and governmence for the Electric Aggregation Program. Before adopting each plan, this Board individually or jointly with the Liverpool Township Board of Trustons, shall hold at least two public bearings on the plan. Before the first bearing, notice of the hearings shall be published cance a weak for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each heating. No plan adopted by this Board shall aggregate the electrical load of my electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so encolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of surollanent. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee, Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (4) of Section 4978.15, Ohio Revised Code, will the person chooses an elterstive supplier.

SECTION 5. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the ballet shall be filled immediately with the Board of Elections of Medina County and not later than asyemy-five (75) days prior to the May 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medina County Commissioners is hereby authorized to emer into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 16, 2010

REGULAR MEETING: MONDAY, FEBRUARY 8, 2019

The Buard of County Commissioners of Medine County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley officed the following resolution and moved the adoption of same, which was duly accorded by Ms. Ray.

RESOLUTION NO. 10-0087

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO ENTACT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4928.20, OHIO REVISED CODE, DIRECTING THE MEDINA COUNTY BOARD OF REACTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS OF MYDINA TOWNSHIP

WHEREAS, the Chio L'egislature has enanted electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes cormin local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHERHAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental approparion program with optout provisions pursuant to Scotion 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Medius Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Onio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric comments located within Median Township and other unincorporated areas of the County to establish the Aggregation Program is the County. Provided that this Resolution and the Aggregation Program is approved by the electrics of the County pursuant to Section 2 of this Resolution, the County is hereby substituted to aggregate in accordance with Section 4918.20, Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may examine such authority jointly with any other political subdivision of the State of Ohio, to the full expent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will pravide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to subsuit the following quantion to the electure of Medina Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of Medina, and for that purpose, enter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the belief question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Medina Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4923-20. Obin Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Medina Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Median Township Board of Trustees, shall develop a plan of operation and governmence for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Medina Township Board of Trusteen, shall hold at least two public hearings on the plan. Before the first having, socice of the hearings shall be published once a week for two consecutive weeks in a nawspaper of general disculation in the County. The notice shall summarize the plan and state the date, rime, and location of each bearing. No plan adopted by this Board shall aggregate the electrical head of any electric head center within the County unless it in advance clearly distloyer to the penson owning, occupying, controlling, or using the load course that the person will be carolled automatically in the Aggregation Program and will remain so corolled unless the person affirmatively elects by a stated procedure not to be so excelled. The disclosure shall state prominently the rates, charges, and other terms and conditions of empliment. The stated procedure shall allow any person emplied in the Aggregation Program the apportunity to opt out of the program every times years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open mosting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION: 3. This Resolution and the proposed form of the ballot shall be filled immediately with the Board of Elections of Medina County and not later than seventy-five (75) days prior to the May 4, 2010 election, as provided herein.

<u>SECTION 6.</u> That the Board of Medina County Commissioners is hereby authorized to outer into an agreement with the selected electric geometries supplier.

Voting AYE: Mis. Ray and Mr. Hambley

Adopted: February 8, 2010

Proposed by: County Administrator

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REGULAR MEETING - MONDAY, PERRUARY 8, 2010

The Board of County Commissioners of Medina County, Ohlo met in regular ression on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Flambley offered the following resolution and moved the adoption of same, which was duly seconded by Ms. Ray.

RESOLUTION NO. 10-0088

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
COVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVISIONS PURSUANT TO SECTION 4912.29, ORIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF MONTVILLE TOWNSHIP

WHEREAS, the Ohio Legislature has exacted electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes centain local legislative authorities to approprie the retail electrical loads located in the respective jurisdictions and to center into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions persuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Montville Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medius County, State of Ohio:

SECTION 1. This Board fluds and determines that it is in the best interest of the County, its residents, businesses and other electric communes located within Montville Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electron of the County pursuant to Section 2 of this Resolution, the County is bruchy authorized to aggregate in accordance with Section 4928.20. Ohio Revised Code, the retail electrical loads feosited within the County, and, for that purpose, to noter into service agreements to facilitate for those loads the sate and purchase of electricity. The County sary exercise such authority jointly with any other political subdivision of the State of Ohio, to the full extent permitted by law. The aggregation will occur automatically for each person availage, occupying, controlling, or using an electric load extract proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medius County is hereby directed to subsuit the following question to the electors of Montville Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of Montville, and far that purpose, enter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to out out.

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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offect unless approved by a majority of the electors of Montville Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Montville Township voting at the general election provided for in Section 2 of this Resolution, this Board individuality or jointly with the Montville Township Board of Truspecs, shall develop a plan of operation and governance for the Electric Aggregation Program, Before adopting such plan, this Board individually or jointly with the Montville Township Board of Trustees, shall hold at least two public hearings on the plan. Before the first bearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each heating. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, connothing, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so carolled. The disclosure shall state prominently the tests, charges, and other terms and conditions of envolument. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opis out of the Aggregation Program parsonnt to the stated procedure shall default to the assudant service office provided under division (a) of Section 4925.14 or division (d) of Section 4928.35. Ohio Revised Code until the purson chaoses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board commercing and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the bellet shall be filled immediately with the Board of Elections of Median County and not later than seventy-five (75) days prior to the May 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medina County Commissioners is bareby simborized to outer into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 5, 2010

Prepared by: County Administrator

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REGULAR MEETING - MONDAY, FEBRUARY & 2010

The Board of County Commissioners of Medina County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Heathley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly accorded by Ms. Ray.

RESOLUTION NO. 10-4089

RESOLUTION AUTHOBIZING ALL ACTIONS NECESSARY TO EFFECT A
GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OFT-OUT
PROVISIONS PURSUANT TO SECTION 4528.28, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO BUBMIT A
BALLOT QUESTION TO THE ELECTORS OF SHARON TOWNSHIP

WHEREAS, the Ohio Legislature has consist electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to eater into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to perticipate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Ravised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric communers in Sharon Township and other unincorporated areas of the County, as penuitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Opio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located within Sharon Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electric of the County pursuant to Section 2 of this Resolution, the County be hereby authorised to aggregate in accordance with Section 4928.20, Othe Revised Code, the retail electricis loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and sunchase of electricity. The County may accrose each authority jointly with any other political subdivision of the State of Otho, to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the ope-out rights described in Section 3 of this Resolution.

SECTION 2. The Hourd of Elections of Medina County is hereby directed to submit the following question to the electors of Sharon Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric sustemers located in the Township of Sharon, and for that purpose, enter into service agreements to facilitate for those outsmers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to out out?

The Clork of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Sharon Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4923,20, Ohio Revised Code.

SECTION 2. Upon the approval of a majority of the electors of Sharon Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Sharon Township Board of Trustees, shall develop a plot of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Sharon Township Hound of Trustness, shall hold at least two public bearings on the pism. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summerize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load contex within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so conviled unless the person affirmatively elects by a stated procedure not to be so strolled. The disclosure shall state prominently the races, charges, and other terms and conditions of corollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall definit to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 1. This Resolution and the proposed form of the hallot shall be filed immediately with the Board of Elections of Medina County and not later than accenty-five (73) days prior to the May 4, 2010 election, as provided berein.

SECTION 6. That the Board of Medius County Commissioners is hereby suthorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

REGULAR MEETING - MONDAY, FEBRUARY 8, 2410

The Board of County Commissioners of Medica County, Ohio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly accounted by Ma. Ray.

RESOLUTION NO. 10-0090

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OFT-OUT PROVISIONS PURSUANT TO SECTION 4925.20, OHIO REVISED CODE, DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS OF WADSWORTH TOWNSHIP

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation ("Ant. Sub. S.B. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business empowers collectively to perticipate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board tecks to establish a governmental aggregation program with optour provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric consumers in Wadsworth Township and other unincorporated areas of the County, as parasited by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Onio:

SECTION I. Tais Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located within Wadsworth Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is bereby authorized to aggregate in accordance with Section 4923-20, Othe Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Othio, to the full extent permitted by law. The aggregation will occur automatically for each person awaing, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medica County is bereby directed to submit the following question to the electors of Wadsworth Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of Wadsworth, and for that purpose, unter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not

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less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a majority of the electrics of Wadsworth Township voting upon this question and the Aggregation Program provided for herein at the electron held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code,

SECTION 3. Upon the approval of a majority of the electors of Wadsworth Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Wadsworth Township Board of Trustees, shall develop a plac of operation and government for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Wadsworth Township Board of Trustees, shall held at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice stall summarize the plan and state the date, time, and location of each bearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or traing the load center that the person will be excelled automatically in the Aggregation Program and will remain so emplied unless the person affirmatively elects by a stated procedure not to be on encolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of corollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to ope out of the program every times years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chaoses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the build shall be filed immediately with the Board of Elections of Medina County and not later than seventy-five (15) days prior to the May 4, 2010 election, as provided herein.

SPCTION 6. That the Board of Medica Commy Commissioners is hereby authorized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

REGULAR MEETING - MONDAY, FEBRUARY 8, 2010

The Board of County Commissioners of Medius County, Chio met in regular session on this date with the following members present:

Sharon A. Ray Stephen D. Hambley

Mr. Hambley affered the following resolution and moved the adoption of same, which was duly accorded by Ms. Ray.

RESOLUTION NO. 10-0091

EESOLUTION AUTHORIZING ALL ACTIONS RECESSARY TO EFFECT A
GOVERNMENTAL RECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVISIONS PUBSUANT TO SECTION 4928.24, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF WESTFIRED TOWNSHIP

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation ("Aqu. Sab. S.D. No. 3") which authorizes certain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to familitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity derogalation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board socks to entablish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric communes in Westfield Township and other maincorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medina County, State of Obio:

SECTION 1. This Board finds and determines that it is in the best interest of the County, its residents, businesses and other electric consumers located within Westfield Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is increby authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full entent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medium County is hereby directed to submit the following question to the electors of Westfield Township at the general election on May 4, 2010.

Shall the Board of Medina County Countestances have the authority to aggregate the retail electric customers located in the Township of Westfield, and for that purpose, enter two service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take

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effect unless approved by a majority of the electors of Westfield Township voting upon this question and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.70, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of Westfield Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the Westfield Township Board of Trusters, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the Wentfield Township Board of Trustees, shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general cheulation in the County. The notice shall summarize the plan and state the date, time, and location of each bearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, controlling, or using the lead contex that the person will be establed suscentiably in the Aggregation Program and will remain to emplied unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of corollogest. The stated procedure shall allow say person enrolled in the Aggregation Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any comminees that resulted in those formal actions were in meetings open to the public in compliance with the law,

SECTION 5. This Resolution and the proposed form of the bellet shall be filled immediately with the Board of Elections of Medina County and not later than severity-five (75) days prior to the May 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medina County Commissioners is hereby sutherized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

REGULAR MEETING - MONDAY, FEBRUARY 8, 2010

The Board of County Commissioners of Medina County, Ohio met in regular session on this date with the following members present:

Shaton A. Ray Stephen D. Hambley

Mr. Hambley offered the following resolution and moved the adoption of same, which was duly accomind by Ms. Ray.

RESOLUTION NO. 10-0092

RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A
COVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT
PROVISIONS PURSUANT TO SECTION 4918.20, OHIO REVISED CODE,
DIRECTING THE MEDINA COUNTY BOARD OF ELECTIONS TO SUBMIT A
BALLOT QUESTION TO THE ELECTORS OF YORK TOWNSHIP

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes cartain local legislative authorities to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business maximum collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other eligible electric communes in York Township and other unincorporated areas of the County, as permitted by law.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners, of Medica County, State of Ohio:

SECTION 1. This Board finds and determines that it is in the best inverest of the County, its residents, businesses and other electric consumers located within York Township and other unincorporated areas of the County to establish the Aggregation Program in the County. Provided that this Resolution and the Aggregation Program is approved by the electors of the County pursuant to Section 2 of this Resolution, the County is bereby authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electrical loads located within the County, and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other political subdivision of the State of Ohio, to the full extent permitted by law, The aggregation will occur automatically for each person owning, compying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

SECTION 2. The Board of Elections of Medina County is hereby directed to submit the following question to the electors of York Township at the general election on May 4, 2010.

Shall the Board of Medina County Commissioners have the authority to aggregate the retail electric customers located in the Township of York, and for that purpose, enter into service agreements to facilitate for those customers the sale and purchase of electricity, such aggregation to occur automatically except where any person electr to opt out?

The Clerk of this County is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a majority of the electors of York Township voting upon this question

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and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors of York Township voting at the general election provided for in Section 2 of this Resolution, this Board individually or jointly with the York Township Board of Troutees, shall develop a plan of operation and governance for the Electric Aggregation Program. Before adopting such plan, this Board individually or jointly with the York Township Board of Trustees, shall held at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a work for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the County unless it in advance clearly discloses to the person owning, occupying, committing, or using the losd center that the person will be carolled automatically in the Agoregation Program and will remain 20 entolled unless the person affirmatively elects by a stated projecture not to be 20 enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person corolled in the Agercanion Program the opportunity to opt out of the program every three years, without paying a switching fee. Any such person that opis out of the Aggregation Program pursuant to the stand procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Resolution and the proposed form of the belief shall be filled immediately with the Board of Elections of Medius County and not later than seventy-five (75) days prior to the May 4, 2010 election, as provided herein.

SECTION 6. That the Board of Medine County Commissioners is hereby sutherized to enter into an agreement with the selected electric generation supplier.

Voting AYE: Ms. Ray and Mr. Hambley

Adopted: February 8, 2010

Exhibit A-3 Operation and Governance Plan

REGULAR MEETING - MONDAY, JUNE 28, 2010

The Board of County Commissioners of Medina County, Ohio, met in regular session on this date with the following members present:

Sharon A. Ray

Patricia G. Geissman

Stephen D. Hambley

Mrs. Geissmen offered the following resolution and moved the adoption of same, which was duly seconded by Mr. Hambley.

RESOLUTION NO. 10-1544

ADOPTION OF AN ELECTRIC POWER AGGREGATION PLAN OF OPERATION AND GOVERNANCE

WHEREAS, the Medina County Board of Commissioners, in participation with various: Township Boards of Trustees, adopted resolutions authorizing a governmental electricity aggregation program for residential and small commercial customers and submission of the question of program implementation at the township level on the May 4, 2010 ballot, and

WHEREAS, the voters in the townships of Brunswick Hills, Chatham, Granger, Guilford, Hinckley, Lafayette, Litchfield, Liverpool, Medina, Montville, Sharon, Wadsworth, Westfield, and York approved the aforementioned ballot question, and

WHEREAS, the Medina County Board of Commissioners, in accordance with Ohio Revised Code Section 4928.20, subsequently drafted an "Electric Power Aggregation Plan of Operation and Governance" and held two public hearings as required to receive comment on the proposed "Plan", and

WHEREAS, after concluding the public hearing process, the Medina County Board of Commissioners now deems it appropriate to authorize the adoption of the "Electric Power Aggregation Plan of Operation and Governance", adopted hereto as Exhibit A, for residential and small commercial customers in the aforementioned townships, and to file the "Plan" and associated program application with the Public Utilities Commission of Ohio.

NOW, THEREFORE, BE IT RESOLVED by this Board of County Commissioners that the Medina County "Electric Power Aggregation Plan of Operation and Governance" be hereby adopted and filed with the Public Utilities Commission of Ohio.

THE STATE OF CHIO County of Medins

PUBLIC HEARING NOTICE

to upon my oath depose and say for the publishers of TIPE MEDINA GAZETTE: that said newspaper is included and published, and said newspaper to infinite and published, and said newspaper meets the median County that said newspaper meets the neutronnents of same 7.12 and 3721.01 Chio Revised Code as arranded effective September 14, 1957, as arranded, was published a copy of which is once a week for a period of 2 connectative the sin day of June, 2010 A.D., inclusive.

The flating County Board of Contributions havely provide rolles that I will have provide rolles I was provided to the flating will be had an June flating flat

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Exhibit A-3

Medina County

Electric Power Aggregation Plan of Operation and Governance

Adopted by:

Medina County Board of Commissioners
June 28, 2010

Medina County Electric Power Aggregation Plan of Operation and Governance

I. INTRODUCTION

Amended Substitute Senate Bill 3 ("S.B. 3") opened Ohio's retail electric market as of January 1, 2001. S.B. 3 authorizes customer choice in the selection of suppliers of retail electric generation and declares electric generation service, aggregation service, power marketing, and power brokering as competitive retail electric services. The legislation gave the Public Utilities Commission of Ohio ("PUCO") authority to adopt rules regarding the development of a compelitive retail electric market in Ohio and authority to promulgate rules on governmental aggregation.

Large industrial and commercial consumers with sophisticated electric operations use their size and expertise to obtain lower electric power rates. Individual residential and small commercial consumers are typically unable to obtain significant price reductions since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers. Aggregation, the combining of multiple electric loads, provides the benefits of retail electric competition for consumers with lower electric demands.

Government aggregation, the combining of multiple electric loads by a municipality, provides the means through which Medina County residential consumers may obtain the economic benefits of Ohio's competitive retail electric market. The Medina County Aggregation Program combines the electric loads of residential customers to form a buying group ("Aggregation Group"). Medina County will act as Purchasing Agent for the Aggregation Group. This means that Medina County will be a Governmental Aggregator, as defined by Ohio law and the rules established by the PUCO, and shall act on behalf of Ohio Edison (OE) eligible customers in the County to obtain the best electric generation rate for consumers who participate in the Aggregation Group.

II. PROCESS

On May 4, 2010, Medina County voters in the following townships approved the development of a form of government electric aggregation known as "opt-out" aggregation: Brunswick Hills; Chatham; Granger; Guilford; Hinckley; Lafayette; Litchfield; Liverpool; Medina; Montville; Sharon; Wadsworth; Westfield; and, York. Under the opt-out program, all OE residential and certain business customers in these County Townships are automatically included as participants in the program unless they opt-out of the program by providing written notice of their intention not to participate. As

required by state law, the County Commissioners passed legislation that authorized submitting the selection of opt-out aggregation to the County's voters.

In addition to obtaining necessary County Commissioners approvals, the County is also required to comply with various PUCO regulations. The County will file an application with the PUCO for certification as a Government Aggregator as soon as the County Commissioners Approves the Plan, on or about June 29, 2010. As required by the regulations, the County developed this Aggregation Plan of Operation and Governance ("Plan"). On June 1, 2010, and June 8, 2010, the County advertised the Public hearing dates to discuss the Plan in the Medina County Gazette. As required by the PUCO's regulations, two hearings were conducted, on June 14, 2010, and June 21, 2010. The Opt-out notice for the County's Program will be sent to all eligible electric customers in the County upon approval of this Plan, setting forth the rates, terms and conditions of the program, and giving 21 days to opt out of the Program.

By vote of the Medina County Commissioners on March 22, 2010 the County selected FirstEnergy Solutions, Inc. (FES), a subsidiary of FirstEnergy Corp., as its Retail Electric Generation Provider, to provide the electric power for the Medina County Aggregation Program at this time. Under this program, Ohio Edison (OE) will still deliver the electricity purchased from the County's provider, FES, to eligible customers; customers will receive only one bill (from OE), and all metering, repairs and emergency service will continue to be provided by OE.

III. <u>DEFINITIONS</u>

In order to clarify certain terminology, the following terms shall have the meanings set forth below:

"Aggregation Program" means the program developed by the Medina County, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide OE customers in the County with retail electric generation services.

"Government Aggregator" means the County and its legislative authority acting as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

"Member" means a person enrolled in the Medina County government Aggregation Group for competitive retail electric services.

"Retail Electric Generation Provider" ("Provider") means an entity certified by the Public Utilities Commission of Ohio ("PUCO") to provide competitive retail electric service(s), and which is chosen by the County to be the entity responsible to provide the required service related to "Government Aggregation" as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

"Competitive Retail Electric Service" ("CRES") means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

IV. OPERATIONAL PLAN:

A. Aggregation Services

- 1. Provider: Medina County will use a contractor ("Retail Electric Generation Provider") to perform and manage aggregation services for its Members. The County has selected FES to be its Provider at this time. The Provider shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The Provider must provide the County, if requested, an electronic file containing the Members usage, and charges. The Provider must have a local Akron phone number or a toll free number for Members to call.
- 2. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include the name, address, Ohio Edison account number, and Retail Electric Generation Provider's account number of the Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated at least quarterly. Accordingly, the Retail Electric Generation Provider will develop a process to be implemented that will be able to accommodate at a minimum Members who (i) leave the program due to relocation, opting out, etc. (ii) decide to enter the Program; (iii) relocate within the County, and (iv) move into the County and desire to enter the Program. This database shall also be capable of eliminating Percentage of Income Payment Plan (PIPP) customers from the Program, should that be necessary, and those who have opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.
- 3. Member Education: The Retail Electric Generation Provider will develop, with the assistance of the County, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, without paying a switching fee to the County or the Provider. See Appendix A for a detailed description of the Education Process.
- 4. Customer Service: The Retail Electric Generation Provider will develop and administer a customer service process, that at a minimum will be able to accommodate (i) Member inquiries and complaints about billing; and (ii) answer questions regarding the program in general. This process will include at a minimum a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.

- 5. Billing: Medina County will use the Retail Electric Generation Provider, or it's designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, Ohio Edison will render the billing statement, which should be consistent with all applicable guidelines issued by the PUCO. As this market develops, Medina County may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.
- 6. Compliance Process: The Retail Electric Generation Provider will develop internal controls and processes to ensure that the County remains in good standing as a Government Aggregator that complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. It will be the Retail Electric Generation Provider's responsibility to deliver periodic reports that will include at a minimum (i) the number of Members participating in the Program; and (ii) a savings estimate or increase from the previous year's baseline. The Retail Electric Generation Provider will also develop a process to monitor and provide notification of any changes in laws, rules or regulations.
- 7. Notification to Ohio Edison: The County's eligible OE consumers that do <u>not</u> optout of the County's Aggregation Group will be enrolled automatically in the Aggregation Program. Participants in the County's Aggregation Group will <u>not</u> be asked to take other affirmative steps in order to be included in the Group. To the extent that OE requires notification of participation, the County will coordinate with its Provider to provide such notice to OE. The Provider will inform OE of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.

B. Power Supply Agreement

The Power Supply Agreement will provide for the Provider to serve the County's Government Aggregation Group. Under the Agreement, the term for power supply to Members will be for nine years from the beginning of service.

C. <u>Medina County's Retail Electric Generation Provider - FirstEnergy Solutions, Inc.</u> (FES)

FES satisfies each of the following requirements:

- Has sufficient sources of power to provide retail firm power to the residents of Medina County.
- Is a licensed Federal Power Marketer with the Federal Energy Regulatory Commission.
- Is certified as a CRES by the PUCO.
- Is registered as a generation supplier with OE.
- Has a Service Agreement for Network Integration Transmission Service under FirstEnergy's Open Access Transmission Tariff.
- Has a Service Agreement under FirstEnergy's Market-based Rate Tariff.

- Has the corporate structure to sell retail firm power to the OE customers in the County.
- Its Electronic Data Interchange computer network is fully functional and capable of handling the OE retail electric customers in Medina County.
- Has the marketing ability to reach all OE retail electric customers to educate them on the County's Aggregation Program.
- Has a call center capable of handling the County's Aggregation Group customer calls
- Has a toll-free number as required by the PUCO for customer service and complaints related to the County's aggregation program.
- Will hold the County financially harmless from any financial obligations arising from supplying power to the OE retail electric customers in the County.
- Satisfies the State of Ohio's, FirstEnergy's and the County's credit requirements.
- Will execute the Power Supply Agreement.
- Will assist the County in filing the annual reports required by the PUCO and Section 4805.10(A), Section 4911.18(A) and Section 4928.06(F) of the Ohio Revised Code.
- · Will assist the County in developing a Consumer Education Plan.

D. Activation of Service

After a notice is sent out to all eligible electric customers in the County providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.

E. Changes, Extension or Renewal of Service

The current Agreement for power supply service with FES will provide service for nine years beginning upon activation of service. If the Agreement is extended or renewed, Members will be notified as required by law and the rules of the PUCO as to any change in rates or service conditions. At least every three years all eligible OE customers in the County will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer.

F. Termination of Service

In the event that the Power Supply Agreement is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Agreement is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer upon termination.

G. Opt-In Procedures

Eligible OE customers will be automatically enrolled in the Program after a 21 day opt out period, unless they return the form to be provided, notifying the Provider that they do not want to participate. Eligible OE consumers in the County may request to join the Aggregation Group after the expiration of the enrollment period by contacting the Provider, who shall determine whether to accept them into the Program, and at what rate, subject to written policies mutually agreed upon by the County and the Provider. The agreed upon policy shall be consistent with OE's service activation requirements. Aggregation Group participants who move from one location to another within the corporate limits of the County shall retain their participant status.

H. Opt-out Procedures

Eligible OE consumers may opt-out of the County's Aggregation Group at any time during the opt-out period without additional fees charged by the Provider or the County. Aggregation Group participants who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but will be charged a switching fee (\$25 for Residential and \$50 for Small Commercial) to be billed on their final bill from the Provider. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Consumers who opt-out of the Aggregation Group will default to OE's Standard Service Offer, until the consumer selects an alternate generation supplier.

I. Rates

<u> July 2010 – May 2019*:</u>

Rate RS – Standard Residential Rate	Rate GS – General Service to 199 KWd			
2010 - 6% Discount	2010 - 4% Discount			
2011 - 6% Discount	2011 – 4% Discount			
. 2012 - 6% Discount	2012 - 4% Discount			
2013 - 6% Discount	2013 – 4% Discount			
2014 - 6% Discount	2014 - 4% Discount			
2015 - 6% Discount	2015 - 4% Discount			
2016 - 6% Discount	2016 - 4% Discount			
2017 - 6% Discount	2017 - 4% Discount			
2018 - 6% Discount	2018 - 4% Discount			
2019 - 6% Discount	2019 - 4% Discount			

J. Eligibility. Only non-mercantile consumers shall be eligible for the Program through the opt-out process. Other eligibility restrictions such as peak demand or use may be negotiated within the Contract.

VI. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. The Board of County Commissioners of Medina County shall approve through resolution or ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The County will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.
- C. The County will require the Provider to maintain either a toll free telephone number, or a telephone number that is local to County Program Members.
- D. All Costs of the Aggregation Program development/administration will be paid either through the general fund of Medina County and/or by First Energy Solutions, Inc. None of these costs shall be added to Member bills.
- VII. LIABILITY. THE COUNTY SHALL NOT BE LIABLE TO MEMBERS IN THE AGGREGATION GROUP FOR ANY CLAIMS WHATSOEVER ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE COUNTY OR THE PROVIDER. AGGREGATION GROUP MEMBERS SHALL ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

VIII. INFORMATION AND COMPLAINT NUMBERS

Copies of this Plan are available from Medina County free of charge. Call the office of the Medina County Commissioners Office at 330-722-9208.

Any electric customer, including any participant in the County's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or to make a complaint against the Program, the Provider or EDU. The PUCO may be reached toll free at 1-800-686-7826.

Exhibit A-4 Automatic Aggregation Disclosure – Opt-out Form

Re: Great news – Medina County's Aggregation Program supplied by FirstEnergy Solutions continues to offer savings!

Dear Resident.

Your community's aggregation program provides you the opportunity to save money on your electric bill. These savings are possible through governmental aggregation, a community purchasing program where community officials bring together citizens to gain group buying power for the purchase of electricity from a retail electric generation provider certified by the Public Utilities Commission of Ohio.

FirstEnergy Solutions, a subsidiary of FirstEnergy Corp., has been selected to provide you with savings on your electric generation. If you're not already participating, this is your chance to join. If you're already participating, this is your opportunity to extend your savings. There is no cost for enrollment, you will not be charged a switching fee, and you do not need to do anything to participate. Please see the enclosed FAQs for more information.

By participating in this aggregation program, you will receive exclusive low pricing on your electric generation. The chart below shows the details of this program:

The Medina County program was approved by voters in your community in May 2010.

Your Electric Utility	Price	Term End Date	Opt Out Deadline	Early Termination Fee
Ohio Edison or Cleveland Electric Illuminating	6% off Price To Compare	May 2019	August 10, 2016	\$25

How to estimate what your savings will be through this program

Locate your Price to Compare on your electric bill. Divide your Price to Compare by 100, then multiply by 0.06 (6%) to determine your savings per kWh. Multiply that number by your total monthly usage. The final number is how much you can expect to save each month you use the same amount of electricity.

If you are a new member of the program, you will see your electric savings from FirstEnergy Solutions after your enrollment has been completed and your switch has been finalized – approximately 30-45 days, depending upon your meter read date. Of course, you are not obligated to participate in the community's electric governmental aggregation program. If you do not want to participate in this savings program, you have until the opt out deadline to return the attached "opt-out" form. If you do not opt out at this time and leave the program at a later date, you might not be served under the same rates, terms and conditions that apply to other customers served by your utility. Once enrolled, you will receive a notice at least every three years asking if you wish to remain in the program. If you leave the program at any other time, you could be subject to the early termination fee listed above from FirstEnergy Solutions.

If you are not currently receiving electric generation from FirstEnergy Solutions, your electric utility will send you a letter confirming your selection of FirstEnergy Solutions as your electric generation provider. As required by law, this letter will inform you of your option to cancel your contract with FirstEnergy Solutions within seven days of its postmark. To remain a member of the community's electric governmental aggregation program, you don't need to take any action when this letter arrives. If you are currently enrolled in the community's aggregation program, you will not receive a letter from your electric utility.

Your electric utility will continue to maintain the system that delivers power to your home – no new poles or wires will be built by FirstEnergy Solutions. You will continue to receive a single, easy-to-read bill from your local electric utility with your FirstEnergy Solutions charges included. The only thing you'll notice is savings.

If you have any questions, please call FirstEnergy Solutions toll-free at 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m. Please do not call your community with aggregation program questions.

Sincerely,

Phone number.

Account holder's signature:

Medina County Local Officials

P.S. To receive these savings, **you should not respond**. Return the opt-out form only if you do not want to participate in your community's electric governmental aggregation program.

Option 1: Do nothing and save. If you want to participate in this program and save, you do not need to return this form. Your enrollment is automatic. Option 2: Opt out by returning this form. If you do not want to participate in this program and save, you must return this form before the due date. By returning this signed form, you will not be part of your community's electric savings program. I wish to opt out of my community's electric savings program. (Check box to opt out.) Service address (City, state and zip):

Date:

Electric Governmental Aggregation Program Frequently Asked Questions Residential Program

What is aggregation?

Under governmental aggregation, local officials bring citizens together to gain group buying power for the purchase of competitively priced electricity from a retail electric generation supplier certified by the Public Utilities Commission of Ohio.

How is my community able to choose a certified electric generation supplier on my behalf? Residents voted to allow the community to contract for an electric generation supplier on their behalf.

How will I know if I can save money under the electric governmental aggregation program? The price you pay for electric generation supply is guaranteed to be lower because you'll always receive the percent discount for your electric generation.

What do I need to do if I want to be included in this governmental aggregation?

You do not need to do anything to receive the discounted generation pricing under this program. You may choose to remain in the aggregation group and begin receiving your discount by simply not returning the opt-out form.

If I join my community's governmental aggregation program, who will deliver my power, read my meter and respond to emergencies, such as power outages?

Your electric utility will be responsible for the delivery of power to your home or business. Since your electric utility still owns the wires and poles that deliver power to you, it will continue to read your meter and restore power after an outage.

Is your price for residential power fixed, or does it vary?

In this program, the discount you will receive each month does not change. But because the actual price per kWh charged by the utility may change each month (based on the season and your usage), the price per kWh from FirstEnergy Solutions will also change each month.

If I am already a member of this program, why am I receiving this letter?

As a current member of your community's electric governmental aggregation program, you are given the opportunity to opt-out of the program at least every three years at no charge. Your previous contract with FirstEnergy Solutions is coming to an end, and this is your opportunity to either opt-out or continue saving with FirstEnergy Solutions.

What does "opt out" mean?

"Opt out" means that you can decide not to participate in your community's electric governmental aggregation program. By returning the opt-out form, which is included in this mailing, by the Opt Out Deadline you will not be enrolled as an electric generation customer with FirstEnergy Solutions, your community's competitive electric generation supplier, and you will not receive the discount.

What happens if I do not send in the opt-out form?

If you do not return the opt-out form postmarked by the Opt Out Deadline, you will be included in your community's governmental aggregation program and will receive competitively priced electricity from FirstEnergy Solutions.

Can I opt out over the phone?

No, if you want to opt out, you must mail in your completed opt-out form and it must be postmarked by the Opt Out Deadline.

Can I opt out of the program at a later date?

Yes, but you will be subject to the early termination fee from FirstEnergy Solutions if you cancel for any other reason but moving. However, you will be sent a notice at least every three years asking if you wish to remain in the program. At that point, you may opt out at no cost.

What are my energy supply choices if I decide to opt out?

You can stay with your current electric utility, which will continue to supply your electric generation as it always has, or you can shop for an alternative generation supplier. A list of competitive electric suppliers certified by the Public Utilities Commission of Ohio and their current prices are available by calling 1-800-686-PUCO (1-800-686-7826).

If I join the aggregation, can I stay on budget billing?

Yes, you can remain on budget billing.

Can I still have my payment automatically deducted from my checking account as I do now?

Yes. How you pay your electric bill will not change.

Who is FirstEnergy Solutions?

FirstEnergy Solutions Corp., a subsidiary of FirstEnergy Corp., offers a wide range of energy and related products and services, including the generation and sale of electricity and energy planning and procurement. FirstEnergy Solutions is a leading competitive supplier of energy to residential and commercial and industrial customers in Ohio, Pennsylvania, New Jersey, Maryland, Illinois and Michigan.

What is the toll-free number for questions?

If you have any questions, please call 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m.

Additional FAQs for all-electric space heating, electric water heating and/or load management customers:

I receive a credit from my electric utility for my electric water heating. Will I miss out on this credit if I join this program?

Because FirstEnergy Solutions is offering a discount off the Price to Compare, you are not missing out on any of the savings that utility credits provide.

If I leave this program at a later date, will I be able to keep the credits I get from my utility for having allelectric space heating, electric water heating and/or load management equipment?

Yes. This discount is in addition to the generation credit reflected in your Price to Compare. So if you cancel your contract with FirstEnergy Solutions, you will continue to receive the credits from your utility for having all-electric space heating, electric water heating and/or load management equipment as long as those credits are being offered.



FirstEnergy Solutions Corp. - Residential & Small Commercial Terms and Conditions

These Terms and Conditions apply to you because you are enrolling for electric generation service with FirstEnergy Solutions Corp. ("FES") through either (a) affirmative consent or (b) not opting out of your community aggregation program. If you enroll by affirmative consent, these Terms and Conditions and the enrollment information on the website are your agreement ("Agreement"). If you choose to remain in the community aggregation program by not "opting-out" or exercising the right of rescission these Terms and Conditions and your opt-out notification are your Agreement. Please keep a copy of this Agreement for your records.

FES is certified by the Ohio Public Utility Commission ("PUCO") to offer and supply electric generation services in Ohio. As a Competitive Retail Electric Service ("CRES") provider, FES will supply the electric generation to your Electric Distribution Utility (EDU) based on your usage. Your EDU then distributes or delivers the electricity to you. FES sets the generation prices and charges that the customers pay. The PUCO regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

DEFINITIONS

Generation Service - The production of electricity.

Transmission Service - Moving high voltage electricity from a generation facility to the distribution lines of an Electric Distribution.

generation facility to the distribution lines of an Electric Distribution Utility ("EDU").

Distribution Service - Physical delivery of electricity to customers by EDU.

RIGHT OF RESCISSION

If you do not opt-out or you give your affirmative consent and are enrolled to receive generation service from FES, your EDU will send you a confirmation letter. You will have the right to rescind your enrollment within seven (7) calendar days following the postmark date of the confirmation letter by following the instructions contained in the letter. The Right of Rescission only applies when a customer switches to a generation supplier and not on renewal enrollments. Your EDU will not send a confirmation notice upon any renewal of this Agreement. Should you choose to opt-out of your community's program, you will be served by your EDU's standard service offer established pursuant to section 4928.14 of the Ohio Revised Code unless you choose an alternate supplier of electricity.

TERMS AND CONDITIONS OF SERVICE

- Eligibility. Only eligible residential customer accounts not enrolled in the Percentage of Income Plan Program (PIPP) and eligible small commercial customers may enroll in this offer with FES. FES reserves the right to refuse enrollment to any customer with an outstanding electric bill balance.
- 2. Basic Service Prices. During the term of this Contract, you agree to pay FES for a total combined Transmission, Generation, and Generation Related Charges. You will be billed at 6% off your EDU Price to Compare per kilowatt-hour per billing month. Your Price to Compare consists of bypassable transmission, generation and transmission and generation related components, which are charges associated with the costs of purchased power

and the cost to deliver the power through the transmission system. These are the charges that you would avoid for that billing period when you switch to FES.

Your price per KWh will vary because it will always be a percent off the Price to Compare, which may change based on any changes made by the EDU in its calculations. In addition to FES' charges, you will be charged by your EDU for distribution and various other charges. FES reserves the right to unilaterally modify this billing format in the event the EDU is unable or unwilling to provide consolidated billing in this format or changes the calculation of the Price to Compare.

In the event that any change in any statute, rule, regulation, order, law, or tariff promulgated by any court, governmental authority, utility, Independent Service Operator ("ISO"), Regional Transmission Organization ("RTO") or other service provider, or any change in operating procedure, alters to the detriment of FES its costs to perform under this Agreement, FES may pass through to Customer such costs or revise the pricing under this Agreement to eliminate the impact of such changes. Before any such pass through or price revision, FES shall provide notice to Customer of the changes and the date upon which such pass through or revised pricing shall be effective. Customer shall pay the pass through costs or revised price described in such notice, and all other terms and conditions of this Agreement shall remain in full force and effect.

- 3. Length of Agreement. As a part of your community's program, your service from FES will commence with the next available meter reading and after processing of the enrollment by your EDU, and will continue through May 2019, ending on the meter read for the last month of service. The program may be terminated or modified due to unforeseen regulatory action. Customer and FES agree that any such regulatory action is a force majeure event. Should the program be terminated, you will be returned to the standard service offer or its successor.
- 4. Billing. You will continue to receive a single bill from your EDU that will contain both your EDU and FES charges. FES does not offer budget billing. If you do not pay your bill by the due date, FES may cancel this Agreement after giving you a minimum of fourteen (14) days written notice. Upon cancellation you will be returned to your EDU as a customer. You will remain responsible to pay FES for any electricity used before this Agreement is cancelled, as well as any late payment charges.
- 5. Penalties, Fees and Exceptions. If you do not pay the full amount owed FES by the due date of the bill, FES may charge a 1.5% per month late payment fee.
- cancellation/Termination Provisions. If this Agreement is not rescinded during the rescission period, enrollment will be sent to your EDU. You may terminate this Agreement, without penalty, if you move out of the EDU service territory or into an area where FES will charge a different price. There will be a \$25.00 charge for each residential EDU account and a \$50.00 charge for each commercial EDU account if you terminate this Agreement for any other reason, except as expressly provided herein. Should you cancel service with FES and return to standard offer service with your EDU, you may not be served

under the same rates, terms, and conditions that apply to other 11. Warranty. FES warrants title and the right to all electricity EDU customers.

- 7. Customer Consent and Information Release Authorization. By choosing not to opt-out of your community's aggregation program or to affirmatively join it, you understand and agree to the terms and conditions of this Agreement with FES. You authorize FES to obtain information from the EDU that includes, but is not limited to: billing history, payment history, historical and future electricity usage, meter readings, and characteristics of electricity service. FES reserves the sole right to determine if your credit standing is satisfactory before accepting your enrollment request. This Agreement shall be considered executed by FES following acceptance of your enrollment request by FES, the end of the 7 day rescission period and subsequent acceptance of the enrollment by your EDU.
- 8. Contract Expiration. At least every three years, you will be given the opportunity to opt-out of your community's aggregation program at no cost. You are responsible for arranging for your electric supply upon termination of this Contract.
- 9. Dispute Procedures. Contact FES with any questions concerning the terms of service by phone at 1-888-254-6359 (toll-free) M-F 8AM 5PM EST or in writing at 341 White Pond Drive, Attn: Contract Administration, Akron, OH 44320. Our web address is www.firstenergysolutions.com. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio for assistance at 1-800-686-7826 (toll free) or TTY at 1-800-686-1570 (toll free) from 8:00 am to 5:00 pm weekdays or at www.PUCO.ohio.gov. Residential customers may also call the Ohio Consumers' Counsel (OCC) at 1-877-742-5622 (toll free) from 8:00 am to 5:00 pm weekdays or at www.pickocc.org.
- 10. Miscellaneous. You have the right to request from FES, twice within a 12 month period, up to 24 months of payment history, without charge.

FES will not release your Social Security number and/or account number(s) without your written consent.

FES' environmental disclosure statement is available for viewing on our website - www.fes.com. You agree that FES will make the required quarterly updates to the statement electronically on our website. We will also provide the information upon request.

FES may assign its rights to another, including any successor, in accordance with the rules and regulations of the PUCO.

FES assumes no responsibility or liability for the following items that are the responsibility of the EDU: operation and maintenance of the EDU's electrical system, any interruption of service, termination of service, or deterioration of the EDU's service. In the event of a power outage, you should contact your local EDU.

Customer is responsible for providing FES with accurate account information. If said information is incorrect, FES reserves the right to reprice the applicable account(s) or terminate the agreement.

FES reserves the right to return any customer to the EDU if the customer's rate code is changed and the account is no longer eligible for this program.

11. Warranty. FES warrants title and the right to all electricity sold hereunder. THE WARRANTIES SET FORTH IN THIS PARAGRAPH ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER STATUTORY, EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR ARISING OUT OF ANY COURSE OF DEALING OR USAGE OF TRADE.