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Date of Hearing: 6/27/16

Case No. 15-42-EL-EAC

PUCO Case Caption: Dayton Power and

Light Company

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List of exhibits being filed:

JOINT EX-1

Company Ex 1 and 2

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Date Submitted: 6/27/16

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of The Dayton : Case No.
Power and Light Company : 15-42-EL-FAC
to Establish a Fuel Rider. :
- - -

PROCEEDINGS

Before Bryce McKenney, Attorney Examiner, held
at the Public Utilities Commission of Ohio, 180
East Broad Street, Hearing Room 11-D, Columbus,
Ohio, on Monday, June 27, 2016, at 1:00 P.M.

- - -

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- - -

Commission's Staff, which negotiations were undertaken by the Signatory Parties to settle this proceeding. This Stipulation was negotiated among all parties to the proceeding and no party was excluded from negotiations. This Stipulation is supported by adequate data and information; as a package, the Stipulation benefits customers and the public interest; represents a just and reasonable resolution of all issues in this proceeding; violates no regulatory principle or practice; and complies with and promotes the policies and requirements of Ohio Revised Code Chapter 4928. While this Stipulation is not binding on the Commission, it is entitled to careful consideration by the Commission, where, as here, it is sponsored by parties representing a wide range.

This Stipulation is submitted for purposes of this proceeding only, and neither this Stipulation, nor any Commission ruling considering this Stipulation, shall be deemed binding or precedent in any other proceeding. Except for purposes of enforcement of the terms of this Stipulation, this Stipulation (and the information and data contained therein or attached) and Commission rulings that adopt the Stipulation shall not be relied upon or cited as precedent in any other proceeding for or against any Party, or the Commission itself. The circumstances of this case are unique, and thus, using the terms of this Stipulation in any other case is inappropriate and undermines the willingness of the parties to compromise. The Signatory Parties' agreement to this Stipulation, in its entirety, shall not be cited or interpreted in a future proceeding before this Commission as their agreement to only an isolated provision of this Stipulation or to any position, argument, or recommendation presented in this proceeding. No specific provision contained in this Stipulation shall be construed or applied in any other proceeding to attribute the results set forth in this Stipulation as the results that any Signatory Party might support or seek, but for this Stipulation. This Stipulation recognizes that each

Signatory Party may disagree with individual provisions of this Stipulation, but believes that the Stipulation has value as a whole.

This Stipulation is a reasonable compromise involving a balancing of competing positions, and it does not necessarily reflect the position that one or more of the Signatory Parties would have taken if these issues had been fully litigated. This Stipulation shall not be interpreted to reflect the positions that a Signatory Party would take regarding an individual provision in this Stipulation standing alone.

This Stipulation is expressly conditioned upon its adoption by the Commission in its entirety and without material modification. In the event the Commission issues an order that does not adopt the Stipulation in its entirety without material modification,¹ any Party may file *an application for rehearing or terminate and withdraw from the Stipulation by filing a notice* with the Commission, including service to all Parties, in the docket within thirty (30) days of the Commission's order. Other Parties to this Stipulation agree that they will not oppose or argue against any other Party's application for rehearing that seeks to uphold the original, unmodified Stipulation. In the event the Commission issues an entry on rehearing that does not adopt the Stipulation in its entirety without material modification, any Party may terminate and withdraw from the Stipulation by filing a notice with the Commission, including service to all Parties, in the docket within thirty (30) days of the Commission's entry on rehearing (or other entry or order subsequent to the original order that does not adopt the Stipulation in its entirety without material modification). Upon the filing of a notice of termination and withdrawal, the Stipulation shall immediately become null and void.

¹ Any Party has the right, in its sole discretion, to determine what constitutes a "material" modification for the purposes of that Party withdrawing from the Stipulation.

Prior to the filing of a notice of termination and withdrawal, the Party wishing to terminate agrees to work in good faith with the other Parties to achieve an outcome that substantially satisfies the intent of the Stipulation and, if a new agreement is reached that includes the Party wishing to terminate, then the new agreement shall be filed for Commission review and approval. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are unsuccessful in reaching a new agreement that includes all signatory Parties to the present Stipulation, the Commission will convene an evidentiary hearing such that the Parties will be afforded the opportunity to present evidence through witnesses, to cross-examine witnesses, to present rebuttal testimony, and to brief all issues that the Commission shall decide based upon the record and briefs as if this Stipulation had never been executed. Some, or all, of the Parties may submit a new agreement to the Commission for approval if the discussions achieve an outcome they believe substantially satisfies the intent of the present Stipulation.

All the Signatory Parties fully support this Stipulation and urge the Commission to accept and approve the terms herein.

The Parties agree that the settlement and resulting Stipulation is a product of serious bargaining among capable, knowledgeable parties. This Stipulation is the product of an open process in which all parties were represented by experienced counsel. The Stipulation represents a comprehensive compromise of issues raised by Signatory Parties with diverse interests. DP&L and the Commission Staff² have signed the Stipulation and adopted it as a reasonable resolution of all issues. The Signatory Parties believe that the Stipulation that they are recommending for Commission adoption presents a fair and reasonable result.

² The Commission Staff is a party for the purpose of entering into this Stipulation by virtue of O.A.C. 4901-1-10(C).

The Signatory Parties agree that the settlement, as a package, benefits customers and is in the public interest.

WHEREAS, all of the related issues and concerns raised by the Signatory Parties have been addressed in the provisions of this Stipulation, and reflect, as a result of such discussions and compromises by the Signatory Parties, an overall reasonable resolution of all such issues. This Stipulation is the product of the discussions and negotiations of the Signatory Parties, and is not intended to reflect the views or proposals that any individual Party may have advanced acting unilaterally. Accordingly, this Stipulation represents an accommodation of the diverse interests represented by the Parties, and is entitled to careful consideration by the Commission;

WHEREAS, this Stipulation represents a serious compromise of complex issues and involves substantial benefits that would not otherwise have been achievable; and

WHEREAS, the Signatory Parties believe that the agreements herein represent a fair and reasonable resolution of the issues raised in the case set forth above concerning DP&L's Application to establish its Fuel Rider;

NOW, THEREFORE, the Signatory Parties stipulate, agree and recommend that the Commission make the following findings and issue its Opinion and Order in these proceedings approving this Stipulation in accordance with the following:

1. Upon approval of this Stipulation by PUCO order, DP&L will credit \$16,042 for 2014 to SSO customers relating to the proceeds DP&L received on 2014 related to the process of refined coal at Stuart. Additionally DPL will credit 100% of the jurisdictional share of any proceed DP&L received related to the process of refined coal at Stuart in any given year until the FAC mechanism ends. The 2015 credit will be determined after an audit and verified by an outside auditor in the 2015 FAC case.

This addresses Management Audit Recommendation 1 and Financial Audit Recommendation 2.

2. DP&L will continue test burns at Stuart and will evaluate effects of higher quality coal on forced outage rates. This addresses Management Audit Recommendations 2.
3. DP&L's internal audit group will continue to monitor and periodically assess whether there are any large deviations between book and physical inventories (defined as an eight percent variance based upon book inventory and a two percent variance based upon burn and the variance must be greater than 5,000 tons). When there are large deviations, DP&L shall undertake an analysis to identify root causes and, to the extent appropriate, develop an action plan. This addresses Management Audit Recommendation 5 and Financial Audit Recommendation 1.
4. DP&L will conduct a full review and include consideration of prudence issues if buy-down costs associated with Conesville #4 contract are passed through to customers. This addresses Management Audit Recommendation 3.
5. DP&L will evaluate whether any changes can reasonably be made to its Master Agreement template or Transaction Confirmation template as it relates to coal supply agreements. DP&L will evaluate its credit policy with regard to coal procurement. The evaluation will consider and update the amount of coal consumed by DP&L operated plant, the financial condition of each counterparty and all other factors deemed relevant. DP&L agrees that the scope of the next audit includes a review of whether procurements in 2015 were in compliance with the credit policy. This addresses Management Audit Recommendations 4, 6 and 7.
6. DP&L will credit \$17,625 to the Fuel Rider relating to the Patriot payment received in 2015 based upon the dates when the money was due, not received. This amount

represents amounts received by DP&L allocated on plant ownership share and retail jurisdictional share. This addresses Management Audit Recommendation 8.

The undersigned Parties hereby stipulate and agree and each represents that it is authorized to enter into this Stipulation and Recommendation this 10th day of May 2016.

On Behalf of The Dayton Power and Light Company

/s/ Randall V. Griffin

Randall V. Griffin
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432

On Behalf of Staff of The Public Utilities Commission of Ohio

/s/ Thomas McNamee

Attorneys Thomas McNamee
Assistant Attorneys General
Public Utilities Commission of Ohio
180 East Broad Street, 6th Floor
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On Behalf of The Office of the Ohio Consumers' Counsel

/s/ Jodi J. Bair

Jodi J. Bair
Assistant Consumers' Counsel
Office of the Ohio Consumers' Counsel
10 West Broad Street, Suite 1800
Columbus, Ohio 43215-3485

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Stipulation and Recommendation was served on the following this 10th day of May 2016, by regular U.S. Mail or by electronic delivery.

/s/ Randall V. Griffin
Randall V. Griffin

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BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 15-42-EL-FAC

TESTIMONY OF
JESSICA E. KELLIE

IN SUPPORT OF THE STIPULATION
AND RECOMMENDATION

- ☐ **MANAGEMENT POLICIES, PRACTICES, AND ORGANIZATION**
- ☐ **OPERATING INCOME**
- ☐ **RATE BASE**
- ☐ **ALLOCATIONS**
- ☐ **RATE OF RETURN**
- ☐ **RATES AND TARIFFS**
- ☒ **OTHER**

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

TESTIMONY OF
JESSICA E. KELLIE
IN SUPPORT OF THE
STIPULATION AND RECOMMENDATION

ON BEHALF OF
THE DAYTON POWER AND LIGHT COMPANY

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Jessica E. Kellie. My business address is 1065 Woodman Drive, Dayton,
4 Ohio 45432.

5 **Q. By whom and in what capacity are you employed?**

6 A. I am employed by The Dayton Power and Light Company ("DP&L" or "Dayton" or the
7 "Company") as a Rate Analyst in the Regulatory Operations department.

8 **Q. Will you describe briefly your educational and business background?**

9 A. I received a Bachelor of Science degree in Business Administration with a dual major in
10 Accounting and Finance from the Wright State University in 2009. I have been
11 employed by DP&L since 2008.

12 **Q. What are your responsibilities in your current position and to whom do you**
13 **report?**

14 A. In my current position, I am responsible for assisting in the development, analysis,
15 revision, and administration of the Company's tariff schedules, rate designs, and
16 policies. I am responsible for evaluating regulatory and legislative initiatives, and
17 commission orders that impact the Company's retail and wholesale rates and overall
18 regulatory operations. I report to the Manager of Regulatory Operations.

1 **Q. Have you previously provided testimony before the Public Utilities Commission of**
2 **Ohio ("PUCO" or the "Commission")?**

3 **A. Yes. I have sponsored testimony before the PUCO in the Company's Fuel Rider Case**
4 **No. 14-117-EL-FAC.**

5 **Q. What is your involvement with the Fuel Rider and Alternative Energy Rider**
6 **(AER) specifically?**

7 **A. I am responsible for designing, tracking, and ensuring cost recovery of both the Fuel**
8 **Rider and the AER. I am one of the liaisons for the Company to the Auditor,**
9 **Interveners, and Commission Staff regarding both riders. I was a negotiator for the**
10 **Company during settlement discussions.**

11 **II. PURPOSE OF TESTIMONY**

12 **Q. What is the purpose of this testimony?**

13 **A. The purpose of this testimony is to support the Stipulation and Recommendation**
14 **("Stipulation") filed in this matter on May 10, 2016, because it is the product of serious**
15 **negotiations among knowledgeable parties, benefits customers and the public interest,**
16 **and does not violate any important regulatory principle or practice.**

17 **III. THE STIPULATION AND RECOMMENDATION**

18 **Q. Are you familiar with the Stipulation in this case?**

1 A. Yes. I was one of the negotiators for DP&L in the settlement negotiations in which the
2 following parties participated: the Company, the Commission's Staff, and the Office of
3 the Ohio Consumers' Counsel ("OCC").

4 **Q. Can you describe the principal terms of the Stipulation?**

5 A. Yes. The Stipulation resolves the recommendations made in the
6 Management/Performance and Financial Audit of the Fuel and Purchased Power Rider
7 of The Dayton Power and Light Company filed on October 2, 2015 in this proceeding
8 (Audit Report). The Stipulation provides a credit of approximately thirty-four thousand
9 dollars to resolve issues regarding the jurisdictional share of DP&L's portion of both
10 the net proceeds from the owner of a refined coal facility received in 2014 and the
11 amount received in 2015 from Patriot Coal Company in conjunction with its bankruptcy
12 proceeding. Additionally, the Stipulation fully resolves all the issues raised in
13 connection with the Auditor's recommendations contained in the Audit Report and
14 provides clarity and scope for the next audit.

15 **IV. THE COMMISSION'S CRITERIA FOR EVALUATING**
16 **STIPULATIONS**

17 **Q. What criteria does the Commission use to decide whether to approve a Stipulation**
18 **and Recommendation?**

19 A. The Commission has in the past applied, and should use in considering this Stipulation,
20 the following three regulatory principles or criteria: First, is the Stipulation a product of
21 serious bargaining among capable, knowledgeable parties? Second, taken as a package,

1 does the Stipulation benefit ratepayers and the public interest? Third, does the
2 Stipulation violate any important regulatory principle or practice?

3 **A. The Stipulation is the Product of Serious Bargaining**
4 **among Knowledgeable Parties**

5 **Q. For the first criterion or principle, was the Stipulation the product of serious**
6 **bargaining among capable, knowledgeable parties?**

7 A. Yes. The settlement negotiations involved a diverse group of experienced parties.
8 Numerous negotiating sessions were held. The Signatory Parties to the Stipulation
9 represent a wide spectrum of diverse interests including, without limitation, the interests
10 of a regulated utility, residential customers, and the Commission Staff which is tasked
11 with balancing the interests of all parties to a case. All of the Signatory Parties were
12 represented by skilled men and women with years of experience in regulatory matters
13 before this Commission who possessed extensive information, and the negotiations
14 were at arm's length. All had the benefit of experienced legal counsel.

15 **Q. Did all parties have an opportunity to participate in the negotiations?**

16 A. Yes. The Audit Report was filed in a public docket, any interested party wishing to
17 intervene could do so. As described above, there were settlement conferences, and all
18 parties expressing interest in this proceeding were invited to participate. In addition,
19 draft settlement proposals were circulated to interested parties for their review,
20 comment, and consideration.

B. The Stipulation Benefits the Public Interest

1 **B. The Stipulation Benefits the Public Interest**
2 **Q. Turning to the second criterion or principle, can you describe the benefits of the**
3 **Stipulation to ratepayers and the public interest?**

4 **A. Yes. The Stipulation benefits DP&L customers and the public interest. As already**
5 **mentioned, the Stipulation addresses all the recommendations contained in the Audit**
6 **Report. Among other benefits, the Stipulation provides a credit to the Fuel Rider to**
7 **resolve issues.**

8 **C. The Stipulation Does Not Violate any Important**
9 **Regulatory Principle**

10 **Q. With respect to the third criterion or principle, does the Stipulation violate any**
11 **important regulatory principle or practice?**

12 **A. No. The Stipulation does not violate any important regulatory principle or practice.**

13 **V. CONCLUSION AND RECOMMENDATION**

14 **Q. What is your recommendation with respect to the Stipulation?**

15 **A. I recommend that the Commission approve it in its entirety and without modification.**

16 **Q. Does this conclude your testimony in support of the Stipulation?**

17 **A. Yes, it does.**

Company Exhibit 2

- 1) Tariff Sheet (Supporting Quarterly Rate Schedules attached) – filed December 31, 2013
- 2) Cover Letter, Quarterly Rate Schedules, Workpapers and Tariff Sheet – filed May 1, 2014
- 3) Cover Letter, Quarterly Rate Schedules, Workpapers and Tariff Sheet – filed July 18, 2014
- 4) Cover Letter, Quarterly Rate Schedules, Workpapers and Tariff Sheet – filed October 17, 2014
- 5) Cover Letter, Quarterly Rate Schedules, Workpapers and Tariff Sheet – filed January 15, 2015
- 6) Cover Letter, Quarterly Rate Schedules, Workpapers and Tariff Sheet – filed April 17, 2015

THE DAYTON POWER AND LIGHT COMPANY
Case No. 12-426-EL-SSO

FUEL Rider
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Jan-14	(C) Feb-14	(D) Mar-14	(E) Apr-14	(F) May-14	(G) Total	(H) Source
1	Forecasted FUEL Costs	\$10,475,725	\$8,634,606	\$7,385,249	\$5,292,101	\$5,179,604	\$36,967,284	Worksheet 1, Line 13
2	Forecasted Generation Level	\$403,073,923	\$328,738,313	\$278,847,822	\$195,698,807	\$187,971,318	\$1,394,330,183	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh						\$0.0265126	Line 1 / Line 2
4	SSO Blend Percentage						\$0.0238613	Line 3 * 90%
5	Reconciliation Adjustment \$/kWh						(\$0.0009663)	Schedule 2, Line 13
6	Forecasted Retail FUEL Rate \$/kWh						\$0.0228950	Line 3 + Line 4

	High Voltage & Substation	Primary	Secondary & Residential
7	Distribution Line Loss Factors	1.01732	1.04687
8	FUEL Rates \$/kWh	\$0.0232915	\$0.0239681
			Line Loss Study 2009 Line 6 * Line 7

THE DAYTON POWER AND LIGHT COMPANY

Case No. 12-426-EL-SSO

FUEL Rider

Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period							
2	September-13	\$8,978,305	(\$10,297,310)	(\$1,319,005)	\$0	(\$13,122)	(\$13,122)	
3	October-13			\$0	\$0	(\$1,319,005)	(\$1,332,127)	
4	November-13			\$0	\$0	\$0	(\$1,332,127)	
5	December-13			\$0	\$0	\$0	(\$1,332,127)	
6	January-14			\$0	(\$5,076)	(\$5,076)	(\$1,337,203)	
7	February-14			\$0	(\$4,181)	(\$4,181)	(\$1,341,385)	
8	March-14			\$0	(\$3,154)	(\$3,154)	(\$1,344,539)	
9	April-14			\$0	(\$2,045)	(\$2,045)	(\$1,346,583)	
10	May-14			\$0	(\$734)	(\$734)	(\$1,347,318)	
11	Total (Over)/Under Recovery						(\$1,347,318)	Sum of Lines 1 - 10
12	Forecasted Generation Level Sales	Jan-14 403,073,923	Feb-14 328,738,313	Mar-14 278,847,822	Apr-14 195,698,807	May-14 187,971,318	1,394,330,183	
13	Forecasted RA Rate \$/kWh						(\$0.0009663)	Line 11 / Line 12

¹ YTD = current month Total + previous month YTD total

THE DAYTON POWER AND LIGHT COMPANY
Case No. 12-426-EL-SSO
FUEL Rider

Line No.	(A) Description	(B) Jan-14	(C) Feb-14	(D) Mar-14	(E) Apr-14	(F) May-14	(G) Total	
Forecasted Costs (\$) ¹								
1	Steam Plant Generation (501)	\$7,383,040	\$6,171,083	\$5,227,099	\$3,788,613	\$3,537,661	\$26,107,495	
2	Steam Plant Fuel Oil Consumed (501)	\$453,870	\$392,019	\$272,553	\$207,023	\$211,674	\$1,537,140	
3	Steam Plant Fuel Handling (501)	\$221,658	\$185,318	\$156,958	\$113,831	\$106,257	\$784,023	
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0	\$0	\$0	
5	Coal Sales (456)	\$0	\$0	\$0	\$0	\$0	\$0	
6	Heating Oil Realized Gains or Losses (456)	(\$683)	(\$1,377)	\$98	\$45	\$66	(\$1,851)	
7	Allowances Consumed (509)	0	\$0	\$0	\$0	\$0	\$0	
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$157,062	\$0	\$0	\$0	\$0	\$157,062	
9	Purchased Power (555)	\$2,240,950	\$1,867,379	\$1,718,226	\$1,173,215	\$1,315,140	\$8,314,910	
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0	\$0	\$0	
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0	\$0	\$0	
12	Emission Fees (506)	\$19,827	\$20,183	\$10,316	\$9,374	\$8,805	\$68,505	
13	Total Costs	\$10,475,725	\$8,634,606	\$7,385,249	\$5,292,101	\$5,179,604	\$36,967,284	
14	Total Forecasted Generation Level Sales	403,073,923	328,738,313	278,847,822	195,698,807	187,971,318	1,394,330,183	
15	Retail FUEL Rate \$/kWh							\$0.0265126
16	SSO Blend Percentage	90%						\$0.0238613
Reconciliation Adjustment								
17	Under (Over) Recovery							(\$1,347,318)
18	Forecasted RA Rate \$/kWh							(\$0.0009663)
Line Loss Adjustment								
19	High Voltage & Substation	Distribution Loss Factor ²		Rate at Distribution Level				
20	Primary	1.00583		\$0.0230285				
		1.01732		\$0.0232915				
21	Secondary & Residential	1.04687		\$0.0239681				
Winter/Spring FUEL Rider								
Standard Offer Metered Level Sales (kWh)								
22	High Voltage & Substation	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total	
23	Primary	6,806,180	4,470,480	2,970,487	4,703,869	4,167,401	23,118,416	
24	Secondary & Residential	4,153,182	3,947,042	3,339,561	3,290,062	3,329,727	18,059,575	
25	Total	374,452,366	305,889,332	260,264,039	179,220,408	172,315,783	1,292,141,927	
		385,411,728	314,306,854	266,574,087	187,214,339	179,812,911	1,333,319,918	
Standard Offer Revenue (\$)								
26	High Voltage & Substation	\$156,736	\$102,948	\$68,406	\$108,323	\$95,969	\$532,382	
27	Primary	\$96,734	\$91,933	\$77,783	\$76,630	\$77,554	\$420,635	
28	Secondary & Residential	\$8,974,912	\$7,331,586	\$6,238,035	\$4,295,573	\$4,130,082	\$30,970,187	
29	Total	\$9,228,382	\$7,526,467	\$6,384,224	\$4,480,526	\$4,303,605	\$31,973,204	

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 12-426-EL-SSO
FUEL Rider
Calculation of Carrying Costs

		MONTHLY ACTIVITY					CARRYING COST CALCULATION			
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Collected FUEL Rider	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost @ 4.943%	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (4.943% / 12)	(I) = (G) + (H)	(J) = - (F) * 0.5	(K) = (G) + (J)
1	Prior Period								\$0	\$0
2	Jan-14	(\$1,332,127)	\$9,428,153	(\$9,228,382)	\$199,771	(\$1,132,357)	(\$5,076)	(\$1,137,432)	(\$99,885)	(\$1,232,242)
3	Feb-14	(\$1,137,432)	\$7,771,145	(\$7,526,467)	\$244,678	(\$892,754)	(\$4,181)	(\$896,936)	(\$122,339)	(\$1,015,093)
4	Mar-14	(\$896,936)	\$6,646,724	(\$6,384,224)	\$262,500	(\$634,436)	(\$3,154)	(\$637,590)	(\$131,250)	(\$765,686)
5	Apr-14	(\$637,590)	\$4,762,891	(\$4,480,526)	\$282,365	(\$355,224)	(\$2,045)	(\$357,269)	(\$141,183)	(\$496,407)
6	May-14	(\$357,269)	\$4,661,643	(\$4,303,605)	\$358,038	\$769	(\$734)	\$34	(\$179,019)	(\$178,250)

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Eighteenth Revised Sheet No. G28
Cancels
Seventeenth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0239681 /kWh
Residential Heating	\$0.0239681 /kWh
Secondary	\$0.0239681 /kWh
Primary	\$0.0232915 /kWh
Primary-Substation	\$0.0230285 /kWh
High Voltage	\$0.0230285 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.9347559 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.3009376 /lamp/month
7,000 Lumens Mercury	\$1.7976075 /lamp/month
21,000 Lumens Mercury	\$3.6910874 /lamp/month
2,500 Lumens Incandescent	\$1.5339584 /lamp/month
7,000 Lumens Fluorescent	\$1.5818946 /lamp/month
4,000 Lumens PT Mercury	\$1.0306283 /lamp/month
School	\$0.0239681 /kWh
Street Lighting	\$0.0239681 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by
DEREK A. PORTER, President

Effective January 1, 2014

DP&L

Regulatory Operations

May 1, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 14-117-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of June 1, 2014.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

Jessica Kellie

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY

Schedule 1

Case No. 14-117-EL-FAC

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Jun-14	(C) Jul-14	(D) Aug-14	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$7,454,474	\$8,218,560	\$7,848,761	\$23,521,795	Worksheet 1, Line 13
2	Forecasted Generation Level Sales	312,297,524	352,748,056	335,215,386	1,000,260,966	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0235157	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0023670	Schedule 2, Line 20
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0258827	Line 3 + Line 4

	High Voltage & Substation	Primary	Secondary & Residential
6	1.00583	1.01732	1.04687
7	\$0.0260336	\$0.0263310	\$0.0270958

FUEL Rates at Distribution Level:

Distribution Line Loss Factors

FUEL Rates \$/kWh

Line Loss Study 2009

Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY

Case No. 14-117-EL-FAC

FUEL Rider

Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period						\$13,122	Accounting Records
2	September-13	\$8,978,305	(\$10,297,310)	(\$1,319,005)	\$0	\$13,122	(\$1,305,884)	Accounting Records
3	October-13	\$8,226,366	(\$8,298,782)	(\$72,416)	\$0	(\$72,416)	(\$1,378,300)	Accounting Records
4	November-13	\$8,672,253	(\$8,477,222)	\$195,031	\$0	\$195,031	(\$1,183,269)	Accounting Records
5	December-13	\$10,869,320	(\$9,490,321)	\$1,378,999	\$0	\$1,378,999	\$195,730	Accounting Records
6	January-14	\$13,619,865	(\$11,057,984)	\$2,561,880	\$6,083	\$2,567,963	\$2,763,693	Accounting Records
7	February-14	\$11,497,955	(\$10,927,437)	\$570,518	\$12,559	\$583,077	\$3,346,770	Accounting Records
8	March-14	\$11,983,424	(\$9,037,325)	\$2,946,100	\$19,854	\$2,965,953	\$6,312,724	Accounting Records
9	April-14	\$4,762,891	(\$4,480,526)	\$282,365	\$26,585	\$308,950	\$6,621,673	Corporate Forecast
10	May-14	\$4,661,643	(\$4,303,605)	\$358,038	\$28,013	\$386,051	\$7,007,725	Corporate Forecast
11	June-14	\$7,454,474	(\$7,454,474)	\$0	\$8,452	\$8,452	\$7,016,177	Corporate Forecast
12	July-14	\$8,218,560	(\$8,218,560)	\$0	\$5,303	\$5,303	\$7,021,480	Corporate Forecast
13	August-14	\$7,848,761	(\$7,848,761)	\$0	\$1,733	\$1,733	\$7,023,213	Corporate Forecast
14	(Over)/Under Recovery						\$7,023,213	Line 13
15	(Over)/Under Recovery Through May 2014						\$7,007,725	Line 10
16	10% Quarterly Threshold						\$2,352,179	(Sum of Column B, Lines 11 - 13) * 10%
17	Amount Exceeding Threshold						\$4,655,545	Line 15 - Line 16
18	Total (Over)/Under Recovery						\$2,367,668	Line 14 - Line 17
19	Forecasted Generation Level Sales			Jun-14 312,297,524	Jul-14 352,748,056	Aug-14 335,215,386	1,000,260,966	
20	Forecasted RA Rate \$/kWh						\$0.0023670	Line 18 / Line 19

¹ YTD = current month Total + previous month YTD total

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Jun-14	(C) Jul-14	(D) Aug-14	(E) Total
<u>Forecasted Costs (\$)¹</u>					
1	Steam Plant Generation (501)	\$5,203,977	\$5,902,802	\$5,558,123	\$16,664,902
2	Steam Plant Fuel Oil Consumed (501)	\$122,570	\$134,769	\$94,331	\$351,670
3	Steam Plant Fuel Handling (501)	\$156,119	\$177,084	\$166,744	\$499,947
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$872)	(\$6,490)	(\$2,629)	(\$9,991)
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,964,904	\$2,002,664	\$2,025,050	\$5,992,619
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$7,776	\$7,730	\$7,142	\$22,648
13	Total Costs	\$7,454,474	\$8,218,560	\$7,848,761	\$23,521,795
14	Total Forecasted Generation Level Sales	312,297,524	352,748,056	335,215,386	1,000,260,966
15	Retail FUEL Rate \$/kWh				\$0.0235157
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$2,352,179
17	Forecasted RA Rate \$/kWh				\$0.0023670
<u>Line Loss Adjustment</u>					
18	High Voltage & Substation				
19	Primary	1.00583		\$0.0260336	
20	Secondary & Residential	1.01732		\$0.0263310	
		1.04687		\$0.0270958	
<u>Summer FUEL Rider</u>					
<u>Standard Offer Metered Level Sales (kWh)</u>					
21	High Voltage & Substation	Jun-14	Jul-14	Aug-14	Total
22	Primary	40,868,440	41,293,305	44,184,637	126,346,382
23	Secondary & Residential	6,307,650	6,335,260	5,506,013	18,148,923
24	Total	253,023,938	291,228,854	272,495,285	816,748,077
		300,200,028	338,857,419	322,185,935	961,243,382
<u>Standard Offer Revenue (\$)</u>					
25	High Voltage & Substation	\$1,063,953	\$1,075,013	\$1,150,285	\$3,289,251
26	Primary	\$166,087	\$166,814	\$144,979	\$477,879
27	Secondary & Residential	\$6,855,886	\$7,891,079	\$7,383,478	\$22,130,443
28	Total	\$8,085,925	\$9,132,906	\$8,678,742	\$25,897,573

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Carrying Costs

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Collected FUEL Rider	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost @ 4.943%	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (I) * (4.943% / 12)	(I) = (G) + (H)	(J) = --(F) * 0.5	(K) = (G) + (J)	
1	Prior Period							\$195,730	\$0	\$0	
2	Jan-14	\$195,730	\$13,619,865	(\$11,057,984)	\$2,561,880	\$2,757,611	\$6,083	\$2,763,693	(\$1,280,940)	\$1,476,671	
3	Feb-14	\$2,763,693	\$11,497,955	(\$10,927,437)	\$570,518	\$3,334,211	\$12,559	\$3,346,770	(\$285,259)	\$3,048,952	
4	Mar-14	\$3,346,770	\$11,983,424	(\$9,037,325)	\$2,946,100	\$6,292,870	\$19,854	\$6,312,724	(\$1,473,050)	\$4,819,820	
5	Apr-14	\$6,312,724	\$4,762,891	(\$4,480,526)	\$282,365	\$6,595,089	\$26,585	\$6,621,673	(\$141,183)	\$6,453,906	
6	May-14	\$6,621,673	\$4,661,643	(\$4,303,605)	\$358,038	\$6,979,711	\$28,013	\$7,007,725	(\$179,019)	\$6,800,692	
7	Jun-14	\$2,367,668	\$7,454,474	(\$8,085,925)	(\$631,451)	\$1,736,216	\$8,452	\$1,744,669	\$315,726	\$2,051,942	
8	Jul-14	\$1,744,669	\$8,218,560	(\$9,132,906)	(\$914,346)	\$830,322	\$5,303	\$835,626	\$457,173	\$1,287,495	
9	Aug-14	\$835,626	\$7,848,761	(\$8,678,742)	(\$829,981)	\$5,645	\$1,733	\$7,378	\$414,990	\$420,635	

THE DAYTON POWER AND LIGHT COMPANY

Worksheet 3

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

<u>Line No.</u>	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>June-August '14</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0270958	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$1.0567362	Line 1 * Col (C), Line 3
4	28000 Lumens High Pressure Sodium	96	\$2.6011968	Line 1 * Col (C), Line 4
5	7000 Lumens Mercury	75	\$2.0321850	Line 1 * Col (C), Line 5
6	21000 Lumens Mercury	154	\$4.1727532	Line 1 * Col (C), Line 6
7	2500 Lumens Incandescent	64	\$1.7341312	Line 1 * Col (C), Line 7
8	7000 Lumens Fluorescent	66	\$1.7883228	Line 1 * Col (C), Line 8
9	4000 Lumens PT Mercury	43	\$1.1651194	Line 1 * Col (C), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Fifty-Second Revised Sheet No. G2
Cancels
Fifty-First Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Second Revised	Tariff Index	2	June 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Fifty-Second Revised Sheet No. G2
Cancels
Fifty-First Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fifth Revised	Alternative Energy Rider	1	June 1, 2014
G27	Seventh Revised	PJM RPM Rider	2	June 1, 2014
G28	Nineteenth Revised	FUEL Rider	1	June 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	First Revised	Competitive Bid True-Up Rider	1	June 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Nineteenth Revised Sheet No. G28
Cancels
Eighteenth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0270958 /kWh
Residential Heating	\$0.0270958 /kWh
Secondary	\$0.0270958 /kWh
Primary	\$0.0263310 /kWh
Primary-Substation	\$0.0260336 /kWh
High Voltage	\$0.0260336 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0567362 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.6011968 /lamp/month
7,000 Lumens Mercury	\$2.0321850 /lamp/month
21,000 Lumens Mercury	\$4.1727532 /lamp/month
2,500 Lumens Incandescent	\$1.7341312 /lamp/month
7,000 Lumens Fluorescent	\$1.7883228 /lamp/month
4,000 Lumens PT Mercury	\$1.1651194 /lamp/month
School	\$0.0270958 /kWh
Street Lighting	\$0.0270958 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

The logo for DP&L, consisting of the letters "DP&L" in a bold, serif font, enclosed within a black oval.

Regulatory Operations

July 18, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

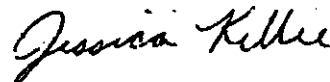
Re: The Dayton Power and Light Company Case No. 14-117-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of September 1, 2014.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY

Schedule 1

Case No. 14-117-EL-FAC

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Sep-14	(C) Oct-14	(D) Nov-14	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$5,723,711	\$5,581,179	\$5,360,984	\$16,665,874	Worksheet 1, Line 13
2	Forecasted Generation Level Sales	239,733,096	232,254,680	219,482,103	691,469,879	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0241021	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0024242	Schedule 2, Line 19
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0265263	Line 3 + Line 4

	High Voltage & Substation	Primary	Secondary & Residential
6	1.00583	1.01732	1.04687
7	FUEL Rates \$/kWh	\$0.0266809	\$0.0277696
			Line Loss Study 2009 Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period							
2	January-14	\$13,619,865	(\$11,057,984)	\$2,561,880	\$6,083	\$195,730	\$195,730	Accounting Records
3	February-14	\$11,497,955	(\$10,927,437)	\$570,518	\$12,559	\$2,567,963	\$2,763,693	Accounting Records
4	March-14	\$11,486,139	(\$9,037,325)	\$2,448,815	\$18,829	\$583,077	\$3,346,770	Accounting Records
5	April-14	\$9,020,601	(\$7,457,280)	\$1,563,321	\$27,170	\$2,467,644	\$5,814,414	Accounting Records
6	May-14	\$10,545,612	(\$6,172,374)	\$4,373,238	\$39,509	\$1,590,491	\$7,404,906	Accounting Records
7	June-14	\$10,845,445	(\$7,970,104)	\$2,875,341	\$35,424	\$4,412,747	\$11,817,652	Accounting Records
8	July-14	\$8,218,560	(\$9,132,906)	(\$914,346)	\$39,609	(\$1,744,781)	\$10,072,872	Accounting Records
9	August-14	\$7,848,761	(\$8,678,742)	(\$829,981)	\$36,179	(\$874,738)	\$9,198,134	Corporate Forecast
10	September-14	\$5,723,711	(\$5,723,711)	\$0	\$5,596	(\$793,801)	\$8,404,333	Corporate Forecast
11	October-14	\$5,581,179	(\$5,581,179)	\$0	\$3,116	\$5,596	\$8,409,929	Corporate Forecast
12	November-14	\$5,360,984	(\$5,360,984)	\$0	\$986	\$3,116	\$8,413,045	Corporate Forecast
13	(Over)/Under Recovery					\$986	\$8,414,031	Corporate Forecast
14	(Over)/Under Recovery Through August 2014						\$8,414,031	Line 12
15	10% Quarterly Threshold						\$8,404,333	Line 9
16	Amount Exceeding Threshold						\$1,666,587	(Sum of Column B, Lines 10 - 12) * 10%
17	Total (Over)/Under Recovery						\$6,737,745	Line 14 - Line 15
18	Forecasted Generation Level Sales				Sep-14	Oct-14	\$1,676,285	Line 13 - Line 16
19	Forecasted RA Rate \$/kWh			239,733,096		219,482,103	691,469,879	
							\$0.0024242	Line 17 / Line 18

¹ YTD = current month Total + previous month YTD total

² June 2014 (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Sep-14	(C) Oct-14	(D) Nov-14	(E) Total
<u>Forecasted Costs (\$)¹</u>					
1	Steam Plant Generation (501)	\$3,774,664	\$3,702,556	\$3,350,591	\$10,827,811
2	Steam Plant Fuel Oil Consumed (501)	\$90,518	\$73,967	\$84,939	\$249,423
3	Steam Plant Fuel Handling (501)	\$113,240	\$111,077	\$100,518	\$324,834
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$938)	(\$1,965)	\$18,278	\$15,376
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,740,305	\$1,688,549	\$1,800,074	\$5,228,928
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$5,921	\$6,925	\$6,585	\$19,502
13	Total Costs	\$5,723,711	\$5,581,179	\$5,360,984	\$16,665,874
14	Total Forecasted Generation Level Sales	239,733,096	232,254,680	219,482,103	691,469,879
15	Retail FUEL Rate \$/kWh				\$0.0241021
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$1,666,587
17	Forecasted RA Rate \$/kWh				\$0.0024242
<u>Line Loss Adjustment</u>					
18	High Voltage & Substation	Distribution Loss Factor ²	Rate at Distribution Level		
19	Primary	1.00583		\$0.0266809	
20	Secondary & Residential	1.01732		\$0.0269857	
		1.04687		\$0.0277696	
<u>Fall FUEL Rider</u>					
<u>Standard Offer Metered Level Sales (kWh)</u>					
21	High Voltage & Substation	Sep-14	Oct-14	Nov-14	Total
22	Primary	36,490,124	40,826,390	35,527,120	112,843,634
23	Secondary & Residential	6,157,783	5,735,998	5,462,544	17,356,326
24	Total	187,956,287	177,056,297	170,212,830	535,225,414
		230,604,195	223,618,686	211,202,493	665,425,374
<u>Standard Offer Revenue (\$)</u>					
25	High Voltage & Substation	\$973,589	\$1,089,285	\$947,896	\$3,010,770
26	Primary	\$166,172	\$154,790	\$147,411	\$468,373
27	Secondary & Residential	\$5,219,471	\$4,916,783	\$4,726,742	\$14,862,996
28	Total	\$6,359,232	\$6,160,857	\$5,822,048	\$18,342,138

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Carrying Costs

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Collected FUEL Rider	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost ²	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (COD%/ 12)	(I) = (G) + (H)	(J) = - (F) * 0.5	(K) = (G) + (J)	
1	Prior Period							\$195,730	\$0	\$0	
2	Jan-14	\$195,730	\$13,619,865	(\$11,057,984)	\$2,561,880	\$2,757,611	\$6,083	\$2,763,693	(\$1,280,940)	\$1,476,671	
3	Feb-14	\$2,763,693	\$11,497,955	(\$10,927,437)	\$570,518	\$3,334,211	\$12,559	\$3,346,770	(\$285,259)	\$3,048,952	
4	Mar-14	\$3,346,770	\$11,486,139	(\$9,037,325)	\$2,448,815	\$5,795,585	\$18,829	\$5,814,414	(\$1,224,407)	\$4,571,178	
5	Apr-14	\$5,814,414	\$9,020,601	(\$7,457,280)	\$1,563,321	\$7,377,735	\$27,170	\$7,404,906	(\$781,660)	\$6,596,075	
6	May-14	\$7,404,906	\$10,545,612	(\$6,172,374)	\$4,373,238	\$11,778,143	\$39,509	\$11,817,652	(\$2,186,619)	\$9,591,524	
7	Jun-14	\$7,162,107 ¹	\$10,845,445	(\$7,970,104)	\$2,875,341	\$10,037,448	\$35,424	\$10,072,872	(\$1,437,670)	\$8,599,777	
8	Jul-14	\$10,072,872	\$8,218,560	(\$9,132,906)	(\$914,346)	\$9,158,526	\$39,609	\$9,198,134	\$457,173	\$9,615,699	
9	Aug-14	\$9,198,134	\$7,848,761	(\$8,678,742)	(\$829,981)	\$8,368,154	\$36,179	\$8,404,333	\$414,990	\$8,783,144	
10	Sep-14	\$1,676,285 ¹	\$5,723,711	(\$6,359,232)	(\$635,522)	\$1,040,764	\$5,596	\$1,046,360	\$317,761	\$1,358,524	
11	Oct-14	\$1,046,360	\$5,581,179	(\$6,160,857)	(\$579,678)	\$466,681	\$3,116	\$469,797	\$289,839	\$756,520	
12	Nov-14	\$469,797	\$5,360,984	(\$5,822,048)	(\$461,064)	\$8,733	\$986	\$9,719	\$230,532	\$239,265	

¹ First of Month Balance is equal to May 2014 End of Month Balance minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.² The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

THE DAYTON POWER AND LIGHT COMPANY

Worksheet 3

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>September- November '14</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0277696	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$1.0830144	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$2.6658816	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$2.0827200	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$4.2765184	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$1.7772544	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$1.8327936	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$1.1940928	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY

G2

MacGregor Park

1065 Woodman Drive

G2

Dayton, Ohio 45432

Cancels

Fifty-~~Second~~First Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Third Second Revised	Tariff Index	2	September June 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~1412-806426-EL-RDR-SSO~~ dated ~~May 28~~September 6, 2014-2013 of the Public Utilities Commission of Ohio.

Issued May 30, 2014
2014

Effective ~~September~~June 1,

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 G2
 MacGregor Park
 1065 Woodman Drive
 G2
 Dayton, Ohio 45432

Fifty-Third ~~Second~~ Revised Sheet No.

Cancels

Fifty-Second ~~First~~ Revised Sheet No.

Page 2 of 2

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fifth-Sixth Revised	Alternative Energy Rider	1	September June 1, 2014
G27	Seventh-Eighth Revised	PJM RPM Rider	2	September June 1, 2014
G28	Nineteenth-Twentieth Revised	FUEL Rider	1	September June 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second First Revised	Competitive Bid True-Up Rider	1	September June 1, 2014

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 14-06426-EL-RDR-SSO dated ~~May 28~~ September 6, 2014-2013 of the Public Utilities Commission of Ohio.

Issued May 30, 2014
 2014

Effective ~~September~~ June 1,

Issued by
 DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. G28
Cancels
~~Eighteenth~~ ~~Nineteenth~~ Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~June~~ September 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0270958-0277696 /kWh
Residential Heating	\$0.0270958-0277696 /kWh
Secondary	\$0.0270958-0277696 /kWh
Primary	\$0.0263310-0269857 /kWh
Primary-Substation	\$0.0260336-0266809 /kWh
High Voltage	\$0.0260336-0266809 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0567362-0830144 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.6011968-6658816 /lamp/month
7,000 Lumens Mercury	\$2.0321850-0827200 /lamp/month
21,000 Lumens Mercury	\$4.1727532-2765184 /lamp/month
2,500 Lumens Incandescent	\$1.7341312-7772544 /lamp/month
7,000 Lumens Fluorescent	\$1.7883228-8327936 /lamp/month
4,000 Lumens PT Mercury	\$1.1651194-1940928 /lamp/month
School	\$0.0270958-0277696 /kWh
Street Lighting	\$0.0270958-0277696 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 30~~ _____, 2014

Effective ~~June 1~~ September 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Fifty-Third Revised Sheet No. G2
Cancels
Fifty-Second Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Fifty-Third Revised Sheet No. G2
Cancels
Fifty-Second Revised Sheet No. G2
Page 2 of 2

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Twentieth Revised Sheet No. G28
Cancels
Nineteenth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

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CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0277696 /kWh
Residential Heating	\$0.0277696 /kWh
Secondary	\$0.0277696 /kWh
Primary	\$0.0269857 /kWh
Primary-Substation	\$0.0266809 /kWh
High Voltage	\$0.0266809 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0830144 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.6658816 /lamp/month
7,000 Lumens Mercury	\$2.0827200 /lamp/month
21,000 Lumens Mercury	\$4.2765184 /lamp/month
2,500 Lumens Incandescent	\$1.7772544 /lamp/month
7,000 Lumens Fluorescent	\$1.8327936 /lamp/month
4,000 Lumens PT Mercury	\$1.1940928 /lamp/month
School	\$0.0277696 /kWh
Street Lighting	\$0.0277696 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

The logo for DP&L is a black oval with the letters "DP&L" in white, bold, sans-serif font.

Regulatory Operations

October 17, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

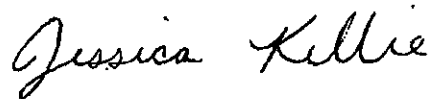
Re: The Dayton Power and Light Company Case No. 14-117-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective dates of December 1, 2014 and January 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC

Schedule 1

FUEL Rider
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Dec-14	(C) Jan-15	(D) Feb-15	(E) Total Jan & Feb	(F) Total	(G) Source
1	Forecasted FUEL Costs	\$9,371,261	\$4,249,403	\$3,127,839	\$7,377,242	\$16,748,503	Worksheet 1, Line 13
2	Forecasted Generation Level Sales	388,765,293	396,894,272	208,533,176	605,427,448	994,192,741	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh	\$0.0241052			\$0.0121852		Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh	\$0.0016947			\$0.0016947		Schedule 2, Line 22
5	Forecasted Retail FUEL Rate \$/kWh	\$0.0257999			\$0.0138799		Line 3 + Line 4

FUEL Rates at Distribution Level:		High Voltage & Substation	Primary	Secondary & Residential
6	Distribution Line Loss Factors	1.00583	1.01732	1.04687
7	December FUEL Rates \$/kWh	\$0.0259503	\$0.0262468	\$0.0270091
8	January & February FUEL Rates \$/kWh	\$0.0139608	\$0.0141203	\$0.0145305

Line 5, Column B * Line 6

Line 5, Column E * Line 6

THE DAYTON POWER AND LIGHT COMPANY

Case No. 14-117-EL-FAC

FUEL Rider

Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period					\$195,730	\$195,730	Accounting Records
2	January-14	\$13,619,865	(\$11,057,984)	\$2,561,880	\$6,083	\$2,567,963	\$2,763,693	Accounting Records
3	February-14	\$11,497,955	(\$10,927,437)	\$570,518	\$12,559	\$583,077	\$3,346,770	Accounting Records
4	March-14	\$11,486,139	(\$9,037,325)	\$2,448,815	\$18,829	\$2,467,644	\$5,814,414	Accounting Records
5	April-14	\$9,020,601	(\$7,457,280)	\$1,563,321	\$27,170	\$1,590,491	\$7,404,906	Accounting Records
6	May-14	\$10,545,612	(\$6,172,374)	\$4,373,238	\$39,509	\$4,412,747	\$11,817,652	Accounting Records
7	June-14	\$10,373,979	(\$7,970,104)	(\$2,251,670) ²	\$44,041	(\$2,207,629)	\$9,610,023	Accounting Records
8	July-14	\$9,631,909	(\$9,182,015)	\$449,893	\$40,512	\$490,405	\$10,100,428	Accounting Records
9	August-14	\$10,580,843	(\$8,649,533)	\$1,931,310	\$45,583	\$1,976,893	\$12,077,321	Accounting Records
10	September-14	\$8,202,510	(\$9,263,662)	(\$7,798,897) ²	\$33,686	(\$7,765,211)	\$4,312,110	Accounting Records
11	October-14	\$5,581,179	(\$6,160,857)	(\$579,678)	\$16,568	(\$563,110)	\$3,749,000	Corporate Forecast
12	November-14	\$5,360,984	(\$5,822,048)	(\$461,064)	\$14,493	(\$446,571)	\$3,302,429	Corporate Forecast
13	December-14	\$9,371,261	(\$9,371,261)	\$0	\$8,894	\$8,894	\$3,311,324	Corporate Forecast
14	January-15	\$4,249,403	(\$4,249,403)	\$0	\$1,628	\$1,628	\$3,312,951	Corporate Forecast
15	February-15	\$3,127,839	(\$3,127,839)	\$0	(\$479)	(\$479)	\$3,312,473	Corporate Forecast
16	(Over)/Under Recovery						\$3,312,473	Line 15
17	(Over)/Under Recovery Through November 2014						\$3,302,429	Line 12
18	10% Quarterly Threshold						\$1,674,350	(Sum of Column B, Lines 13 - 15) * 10%
19	Amount Exceeding Threshold						\$1,627,579	Line 17 - Line 18
20	Total (Over)/Under Recovery						\$1,684,894	Line 16 - Line 19
21	Forecasted Generation Level Sales			Dec-14 388,765,293	Jan-15 396,894,272	Feb-15 208,533,176	994,192,741	
22	Forecasted RA Rate \$/kWh						\$0.0016947	Line 20 / Line 21

¹ YTD = current month Total + previous month YTD total² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Dec-14	(C) Jan-15	(D) Feb-15	(E) Total Jan & Feb	(F) Total
<u>Forecasted Costs (\$)¹</u>						
1	Steam Plant Generation (501)	\$6,556,281	\$2,057,179	\$1,229,063	\$3,286,242	\$9,842,524
2	Steam Plant Fuel Oil Consumed (501)	\$215,767	\$51,031	\$27,193	\$78,224	\$293,991
3	Steam Plant Fuel Handling (501)	\$196,688	\$61,715	\$36,872	\$98,587	\$295,276
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	\$34	\$0	(\$6)	(\$6)	\$28
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$2,390,343	\$2,075,738	\$1,832,012	\$3,907,750	\$6,298,093
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$12,147	\$3,739	\$2,705	\$6,445	\$18,592
12	Emission Fees (506)	\$9,371,261	\$4,249,403	\$3,127,839	\$7,377,242	\$16,748,503
13	Total Costs					
14	Total Forecasted Generation Level Sales	388,765,293	396,894,272	208,533,176	605,427,448	994,192,741
15	Retail FUEL Rate \$/kWh	\$0.0241052			\$0.0121852	
<u>Reconciliation Adjustment</u>						
16	Under (Over) Recovery					\$1,684,894
17	Forecasted RA Rate \$/kWh					\$0.0016947
<u>Line Loss Adjustment</u>						
		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>		
				December	January & February	
18	High Voltage & Substation		1.00583	\$0.0259503	\$0.0139608	
19	Primary		1.01732	\$0.0262468	\$0.0141203	
20	Secondary & Residential		1.04687	\$0.0270091	\$0.0145305	
<u>Fall FUEL Rider</u>						
<u>Standard Offer Metered Level Sales (kWh)</u>						
		<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Total</u>	
21	High Voltage & Substation	32,378,548	29,013,372	29,610,451	91,002,371	
22	Primary	7,318,878	5,732,963	8,640,008	21,691,849	
23	Secondary & Residential	333,138,152	345,677,585	162,351,050	841,166,786	
24	Total	372,835,578	380,423,920	200,601,509	953,861,007	
<u>Standard Offer Revenue (\$)</u>						
25	High Voltage & Substation	\$840,233	\$405,050	\$413,386	\$1,658,669	
26	Primary	\$192,097	\$80,951	\$122,000	\$395,048	
27	Secondary & Residential	\$8,997,762	\$5,022,868	\$2,359,042	\$16,379,672	
28	Total	\$10,030,092	\$5,508,869	\$2,894,427	\$18,433,388	

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-17-EL-FAC
FUEL Rider
Calculation of Carrying Costs

MONTHLY ACTIVITY										CARRYING COST CALCULATION	
Line No. (A)	Period (B)	First of Month Balance (C)	New FUEL Rider Costs (D)	Amount Exceeding Threshold (E)	Amount Collected FUEL Rider (CR) (F)	NET AMOUNT (G)	End of Month before (H)	Carrying Cost ¹ (I)	End of Month Balance (J)	Less: One-half Monthly Amount (K)	Total Applicable to Carrying Cost (L)
		(C)	(D)	(E)	(F)	(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (COD% / 12)	(J) = (H) + (I)	(K) = (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$195,730	\$0	\$0
2	Jan-14	\$195,730	\$13,619,865	\$0	(\$11,057,984)	\$2,561,880	\$2,757,611	\$6,083	\$2,763,693	(\$1,280,940)	\$1,476,671
3	Feb-14	\$2,763,693	\$11,497,955	\$0	(\$10,927,437)	\$570,518	\$3,334,211	\$12,559	\$3,346,770	(\$285,259)	\$3,048,952
4	Mar-14	\$3,346,770	\$11,486,139	\$0	(\$9,037,325)	\$2,448,815	\$5,795,585	\$18,829	\$5,814,414	(\$1,224,407)	\$4,571,178
5	Apr-14	\$5,814,414	\$9,020,601	\$0	(\$7,457,280)	\$1,563,321	\$7,377,735	\$27,170	\$7,404,906	(\$781,660)	\$6,596,075
6	May-14	\$7,404,906	\$10,545,612	\$0	(\$6,172,374)	\$4,373,238	\$11,778,143	\$39,509	\$11,817,652	(\$2,186,619)	\$9,591,524
7	Jun-14	\$11,817,652	\$10,373,979	(\$4,655,545)	(\$7,970,104)	(\$2,251,670)	\$9,565,982	\$44,041	\$9,610,023	\$1,125,835	\$10,691,817
8	Jul-14	\$9,610,023	\$9,631,909	\$0	(\$9,182,015)	\$449,893	\$10,059,917	\$40,512	\$10,100,428	(\$224,947)	\$9,834,970
9	Aug-14	\$10,100,428	\$10,580,843	\$0	(\$8,649,533)	\$1,931,310	\$12,031,738	\$45,583	\$12,077,321	(\$965,655)	\$11,066,083
10	Sep-14	\$12,077,321	\$8,202,510	(\$6,737,745)	(\$9,263,662)	(\$7,798,897)	\$4,278,424	\$33,686	\$4,312,110	\$3,899,448	\$8,177,873
11	Oct-14	\$4,312,110	\$5,581,179	\$0	(\$6,160,857)	(\$579,678)	\$3,732,432	\$16,568	\$3,749,000	\$289,839	\$4,022,271
12	Nov-14	\$3,749,000	\$5,360,984	\$0	(\$5,822,048)	(\$461,064)	\$3,287,936	\$14,493	\$3,302,429	\$230,532	\$3,518,468
13	Dec-14	\$3,302,429	\$9,371,261	(\$1,627,579)	(\$10,030,092)	(\$2,286,410)	\$1,016,020	\$8,894	\$1,024,914	\$1,143,205	\$2,159,225
14	Jan-15	\$1,024,914	\$4,249,403	\$0	(\$5,508,869)	(\$1,259,466)	(\$234,552)	\$1,628	(\$232,924)	\$629,733	\$395,181
15	Feb-15	(\$232,924)	\$3,127,839	\$0	(\$2,894,427)	\$233,412	\$488	(\$479)	\$9	(\$116,706)	(\$116,218)

¹ The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

THE DAYTON POWER AND LIGHT COMPANY

Worksheet 3

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) Description	(B) kWh/Fixture	(C) Dec '14	(D) Jan & Feb '15	(E) Source
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0270091	\$0.0145305	Schedule 1, Lines 7 & 8, Column F
2	Private Outdoor Lighting Charge (\$/Fixture/Month)				
3	9500 Lumens High Pressure Sodium	39	\$1.0533549	\$0.5666895	Line 1 * Column B, Line 3
4	28000 Lumens High Pressure Sodium	96	\$2.5928736	\$1.3949280	Line 1 * Column B, Line 4
5	7000 Lumens Mercury	75	\$2.0256825	\$1.0897875	Line 1 * Column B, Line 5
6	21000 Lumens Mercury	154	\$4.1594014	\$2.2376970	Line 1 * Column B, Line 6
7	2500 Lumens Incandescent	64	\$1.7285824	\$0.9299520	Line 1 * Column B, Line 7
8	7000 Lumens Fluorescent	66	\$1.7826006	\$0.9590130	Line 1 * Column B, Line 8
9	4000 Lumens PT Mercury	43	\$1.1613913	\$0.6248115	Line 1 * Column B, Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Third~~^{Fourth} Revised Sheet No. G2
Cancels
Fifty-~~Second~~^{Third} Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Third ^{Fourth} Revised	Tariff Index	2	September ^{December} 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding Opinion and Order in Case No. 14-806-EL-PDR-12-426-EL-SSO dated August 27, 2014
September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 29, 2014
1, 2014

Effective September-December

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Sixth - <u>Seventh</u> Revised	Alternative Energy Rider	1	September - <u>December</u>
1, 2014				
G27	Eighth - <u>Ninth</u> Revised	PJM RPM Rider	2	September - <u>December</u>
1, 2014				
G28	Twentieth - <u>Twenty-First</u> Revised	FUEL Rider	1	September
December 1, 2014				
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second - <u>Third</u> Revised	Competitive Bid True-Up Rider	1	September - <u>December</u>
1, 2014				

Filed pursuant to the Finding Opinion and Order in Case No. 14-806-EL-RDR12-426-EL-SSO dated August 27,
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Effective ~~September~~-December

Issued by
 DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Twentieth~~ Twenty-First Revised Sheet No. G28
Cancels
~~Nineteenth~~ Twentieth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~ December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0277696-0270091 /kWh
Residential Heating	\$0.0277696-0270091 /kWh
Secondary	\$0.0277696-0270091 /kWh
Primary	\$0.0269857-0262468 /kWh
Primary-Substation	\$0.0266809-0259503 /kWh
High Voltage	\$0.0266809-0259503 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0830144-0533549 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.6658816-5928736 /lamp/month
7,000 Lumens Mercury	\$2.0827200-0256825 /lamp/month
21,000 Lumens Mercury	\$4.2765184-1594014 /lamp/month
2,500 Lumens Incandescent	\$1.7772544-7285824 /lamp/month
7,000 Lumens Fluorescent	\$1.8327936-7826006 /lamp/month
4,000 Lumens PT Mercury	\$1.1940928-1613913 /lamp/month
School	\$0.0277696-0270091 /kWh
Street Lighting	\$0.0277696-0270091 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 29~~ _____, 2014

Effective ~~September~~ December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
~~Twenty-First~~ Second Revised Sheet No. G28
Cancels
~~Twentieth~~ Twenty-First Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
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CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0270091-0145305 /kWh
Residential Heating	\$0.0270091-0145305 /kWh
Secondary	\$0.0270091-0145305 /kWh
Primary	\$0.0262468-0141203 /kWh
Primary-Substation	\$0.0259503-0139608 /kWh
High Voltage	\$0.0259503-0139608 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.05335490.5666895 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.59287361.3949280 /lamp/month
7,000 Lumens Mercury	\$2.02568251.0897875 /lamp/month
21,000 Lumens Mercury	\$4.15940142.2376970 /lamp/month
2,500 Lumens Incandescent	\$1.72858240.9299520 /lamp/month
7,000 Lumens Fluorescent	\$1.78260060.9590130 /lamp/month
4,000 Lumens PT Mercury	\$1.16139130.6248115 /lamp/month
School	\$0.0270091-0145305 /kWh
Street Lighting	\$0.0270091-0145305 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective ~~December~~ January 1, 2014-2015
Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Company Exhibit 2
Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
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P.U.C.O. No. 17
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Issued _____, 2014

Effective December 1, 2014

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Company Exhibit 2
Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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G28	Twenty-First Revised	FUEL Rider	1	December 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Third Revised	Competitive Bid True-Up Rider	1	December 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Twenty-First Revised Sheet No. G28
Cancels
Twentieth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
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CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0270091 /kWh
Residential Heating	\$0.0270091 /kWh
Secondary	\$0.0270091 /kWh
Primary	\$0.0262468 /kWh
Primary-Substation	\$0.0259503 /kWh
High Voltage	\$0.0259503 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0533549 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.5928736 /lamp/month
7,000 Lumens Mercury	\$2.0256825 /lamp/month
21,000 Lumens Mercury	\$4.1594014 /lamp/month
2,500 Lumens Incandescent	\$1.7285824 /lamp/month
7,000 Lumens Fluorescent	\$1.7826006 /lamp/month
4,000 Lumens PT Mercury	\$1.1613913 /lamp/month
School	\$0.0270091 /kWh
Street Lighting	\$0.0270091 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Twenty-Second Revised Sheet No. G28
Cancels
Twenty-First Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
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CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0145305 /kWh
Residential Heating	\$0.0145305 /kWh
Secondary	\$0.0145305 /kWh
Primary	\$0.0141203 /kWh
Primary-Substation	\$0.0139608 /kWh
High Voltage	\$0.0139608 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.5666895 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.3949280 /lamp/month
7,000 Lumens Mercury	\$1.0897875 /lamp/month
21,000 Lumens Mercury	\$2.2376970 /lamp/month
2,500 Lumens Incandescent	\$0.9299520 /lamp/month
7,000 Lumens Fluorescent	\$0.9590130 /lamp/month
4,000 Lumens PT Mercury	\$0.6248115 /lamp/month
School	\$0.0145305 /kWh
Street Lighting	\$0.0145305 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer



Regulatory Operations

January 15, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of March 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC

Schedule 1

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Mar-15	(C) Apr-15	(D) May-15	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$3,288,436	\$2,520,662	\$2,576,571	\$8,385,669	Worksheet 1, Line 13
2	Forecasted Generation Level Sales	301,641,052	225,350,238	230,708,930	757,700,220	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0110673	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0011278	Schedule 2, Line 16
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0121951	Line 3 + Line 4

	High Voltage & Substation	Primary	Secondary & Residential
6	Distribution Line Loss Factors	1.01732	1.04687
7	FUEL Rates \$/kWh	\$0.0122662	\$0.0127667
		\$0.0124063	Line Loss Study 2009 Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY

Schedule 2

Case No. 15-0042-EL-FAC

FUEL Rider

Reconciliation Adjustment (RA)

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period					\$3,988,464	\$3,988,464	Accounting Records
2	October-14	\$8,815,316	(\$7,107,687)	\$1,707,629	\$19,946	\$1,727,575	\$5,716,039	Accounting Records
3	November-14	\$8,979,166	(\$7,587,500)	\$1,391,665	\$26,412	\$1,418,077	\$7,134,116	Accounting Records
4	December-14	\$11,077,123	(\$9,257,690)	\$191,854 ²	\$29,782	\$221,636	\$7,355,752	Accounting Records
5	January-15	\$4,249,403	(\$5,508,869)	(\$1,259,466)	\$27,706	(\$1,231,760)	\$6,123,992	Corporate Forecast
6	February-15	\$3,127,839	(\$2,894,427)	\$233,412	\$25,706	\$259,118	\$6,383,110	Corporate Forecast
7	March-15	\$3,288,436	(\$3,288,436)	\$0	\$14,070	\$14,070	\$6,397,180	Corporate Forecast
8	April-15	\$2,520,662	(\$2,520,662)	\$0	\$1,437	\$1,437	\$6,398,617	Corporate Forecast
9	May-15	\$2,576,571	(\$2,576,571)	\$0	\$486	\$486	\$6,399,103	Corporate Forecast
10	(Over)/Under Recovery						\$6,399,103	Line 9
11	(Over)/Under Recovery Through February 2015						\$6,383,110	Line 6
12	10% Quarterly Threshold						\$838,567	(Sum of Column B, Lines 7 - 9) * 10%
13	Amount Exceeding Threshold						\$5,544,543	Line 11 - Line 12
14	Total (Over)/Under Recovery						\$854,560	Line 10 - Line 13
15	Forecasted Generation Level Sales			Mar-15 301,641,052	Apr-15 225,350,238	May-15 230,708,930	757,700,220	Worksheet 1, Line 14
16	Forecasted RA Rate \$/kWh						\$0.0011278	Line 14 / Line 15

¹ YTD = current month Total + previous month YTD total² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Mar-15	(C) Apr-15	(D) May-15	(E) Total
<u>Forecasted Costs (\$)¹</u>					
1	Steam Plant Generation (501)	\$1,366,878	\$1,071,652	\$1,219,762	\$3,658,292
2	Steam Plant Fuel Oil Consumed (501)	\$6,243	\$13,998	\$21,549	\$41,789
3	Steam Plant Fuel Handling (501)	\$41,006	\$32,150	\$36,593	\$109,749
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$620)	(\$677)	(\$64)	(\$1,361)
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,873,280	\$1,402,060	\$1,297,070	\$4,572,409
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$1,650	\$1,479	\$1,661	\$4,790
13	Total Costs	\$3,288,436	\$2,520,662	\$2,576,571	\$8,385,669
14	Total Forecasted Generation Level Sales	301,641,052	225,350,238	230,708,930	757,700,220
15	Retail FUEL Rate \$/kWh				\$0.0110673
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$854,560
17	Forecasted RA Rate \$/kWh				\$0.0011278
<u>Line Loss Adjustment</u>					
18	High Voltage & Substation	Distribution Loss Factor ²		Rate at Distribution Level	
19	Primary	1.00583		\$0.0122662	
20	Secondary & Residential	1.01732		\$0.0124063	
		1.04687		\$0.0127667	
<u>Spring FUEL Rider</u>					
<u>Standard Offer Metered Level Sales (kWh)</u>					
21	High Voltage & Substation	Mar-15	Apr-15	May-15	Total
22	Primary	33,454,006	32,919,852	38,174,095	104,547,952
23	Secondary & Residential	7,223,908	6,918,102	7,824,543	21,966,553
24	Total	248,973,591	176,908,824	176,098,481	601,980,895
		289,651,505	216,746,778	222,097,118	728,495,400
<u>Standard Offer Revenue (\$)</u>					
25	High Voltage & Substation	\$410,354	\$403,801	\$468,251	\$1,282,406
26	Primary	\$89,622	\$85,828	\$97,074	\$272,524
27	Secondary & Residential	\$3,178,571	\$2,258,542	\$2,248,196	\$7,685,309
28	Total	\$3,678,547	\$2,748,171	\$2,813,521	\$9,240,239

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Calculation of Carrying Costs

MONTHLY ACTIVITY										CARRYING COST CALCULATION		
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
						$(G) = (D) + (E) + (F)$	$(H) = (C) + (G)$	$(I) = (L) * (4.943\% / 12)$	$(J) = (H) + (I)$	$(K) = - (G) * 0.5$	$(L) = (H) + (K)$	
1	Prior Period									\$0	\$0	
2	Oct-14	\$3,988,464	\$8,815,316	\$0	(\$7,107,687)	\$1,707,629	\$5,696,093	\$19,946	\$5,716,039	(\$853,814)	\$4,842,279	
3	Nov-14	\$5,716,039	\$8,979,166	\$0	(\$7,587,500)	\$1,391,665	\$7,107,705	\$26,412	\$7,134,116	(\$695,833)	\$6,411,872	
4	Dec-14	\$7,134,116	\$11,077,123	(\$1,627,579)	(\$9,257,690)	\$191,854	\$7,325,970	\$29,782	\$7,355,752	(\$95,927)	\$7,230,043	
5	Jan-15	\$7,355,752	\$4,249,403	\$0	(\$5,508,869)	(\$1,259,466)	\$6,096,286	\$27,706	\$6,123,992	\$629,733	\$6,726,019	
6	Feb-15	\$6,123,992	\$3,127,839	\$0	(\$2,894,427)	\$233,412	\$6,357,404	\$25,706	\$6,383,110	(\$116,706)	\$6,240,698	
7	Mar-15	\$6,383,110	\$3,288,436	(\$5,544,543)	(\$3,678,547)	(\$5,934,654)	\$448,456	\$14,070	\$462,526	\$2,967,327	\$3,415,783	
8	Apr-15	\$462,526	\$2,520,662	\$0	(\$2,748,171)	(\$227,510)	\$235,017	\$1,437	\$236,453	\$113,755	\$348,771	
9	May-15	\$236,453	\$2,576,571	\$0	(\$2,813,521)	(\$236,950)	(\$497)	\$486	(\$11)	\$118,475	\$117,978	

THE DAYTON POWER AND LIGHT COMPANY

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>March - May</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0127667	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4979013	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.2256032	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.9575025	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$1.9660718	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.8170688	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.8426022	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.5489681	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
~~Fifty-Fifth~~ Revised Sheet No. G2
Cancels
~~Fifty-Fourth~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Fifth Revised	Tariff Index	2	January March 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~January~~ March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

~~Fifty-Fifth~~ Sixth Revised Sheet No. G2
 Cancels
~~Fifty-Fourth~~ Fifth Revised Sheet No. G2
 Page 2 of 2

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh <u>Eighth</u> Revised	Alternative Energy Rider	1	December <u>March</u> 1,
2014 <u>2015</u>				
G27	Tenth <u>Eleventh</u> Revised	PJM RPM Rider	2	January <u>March</u> 1, 2015
G28	Twenty-Second <u>Third</u> Revised	FUEL Rider	1	January <u>March</u>
1, 2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Third <u>Fourth</u> Revised	Competitive Bid True-Up Rider	1	December <u>March</u> 1,
2014 <u>2015</u>				

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Issued by
 DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-~~Second~~-Third Revised Sheet No. G28
Cancels
Twenty-~~First~~-Second Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~January~~-March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0145305-0127667 /kWh
Residential Heating	\$0.0145305-0127667 /kWh
Secondary	\$0.0145305-0127667 /kWh
Primary	\$0.0141203-0124063 /kWh
Primary-Substation	\$0.0139608-0122662 /kWh
High Voltage	\$0.0139608-0122662 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.56668950.4979013 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.39492801.2256032 /lamp/month
7,000 Lumens Mercury	\$1.08978750.9575025 /lamp/month
21,000 Lumens Mercury	\$2.23769701.9660718 /lamp/month
2,500 Lumens Incandescent	\$0.92995200.8170688 /lamp/month
7,000 Lumens Fluorescent	\$0.95901300.8426022 /lamp/month
4,000 Lumens PT Mercury	\$0.62481150.5489681 /lamp/month
School	\$0.0145305-0127667 /kWh
Street Lighting	\$0.0145305-0127667 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30~~_____, 2014

Effective ~~January~~-March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Fifty-Sixth Revised Sheet No. G2
Cancels
Fifty-Fifth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Company Exhibit 2
Fifty-Sixth Revised Sheet No. G2
Cancels
Fifty-Fifth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Company Exhibit 2
Twenty-Third Revised Sheet No. G28
Cancels
Twenty-Second Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0127667 /kWh
Residential Heating	\$0.0127667 /kWh
Secondary	\$0.0127667 /kWh
Primary	\$0.0124063 /kWh
Primary-Substation	\$0.0122662 /kWh
High Voltage	\$0.0122662 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4979013 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.2256032 /lamp/month
7,000 Lumens Mercury	\$0.9575025 /lamp/month
21,000 Lumens Mercury	\$1.9660718 /lamp/month
2,500 Lumens Incandescent	\$0.8170688 /lamp/month
7,000 Lumens Fluorescent	\$0.8426022 /lamp/month
4,000 Lumens PT Mercury	\$0.5489681 /lamp/month
School	\$0.0127667 /kWh
Street Lighting	\$0.0127667 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer



Regulatory Operations

April 17, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of June 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY

Schedule 1

Case No. 15-0042-EL-FAC

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Jun-15	(C) Jul-15	(D) Aug-15	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$2,884,486	\$3,615,980	\$3,421,287	\$9,921,753	Worksheet 1, Line 13
2	Forecasted Generation Level Sales	278,865,929	350,362,168	334,463,859	963,691,956	Worksheet 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0102956	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0010400	Schedule 2, Line 19
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0113356	Line 3 + Line 4

	High Voltage & Substation	Primary	Secondary & Residential
6	1.00613	1.01701	1.04461
7	\$0.0114051	\$0.0115284	\$0.0118413
			Line Loss Study 2015 Line 5 * Line 6

FUEL Rates at Distribution Level:

Distribution Line Loss Factors

FUEL Rates \$/kWh

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period							
2	October-14	\$8,815,316	(\$7,107,687)	\$1,707,629	\$19,946	\$3,988,464	\$3,988,464	Accounting Records
3	November-14	\$8,979,166	(\$7,587,500)	\$1,391,665	\$26,412	\$1,727,575	\$5,716,039	Accounting Records
4	December-14	\$10,258,238	(\$9,257,690)	(\$627,031) ²	\$28,095	(\$598,936)	\$7,134,116	Accounting Records
5	January-15	\$6,514,382	(\$6,138,316)	\$376,066	\$27,694	\$403,760	\$6,535,180	Accounting Records
6	February-15	\$6,551,119	(\$5,901,203)	\$649,916	\$29,921	\$679,837	\$6,938,940	Accounting Records
7	March-15	\$6,086,429	(\$5,031,083)	(\$4,489,198) ²	\$22,137	(\$4,467,061)	\$7,618,777	Accounting Records
8	April-15	\$2,520,662	(\$2,748,171)	(\$227,510)	\$12,514	(\$214,996)	\$3,151,716	Accounting Records
9	May-15	\$2,576,571	(\$2,813,521)	(\$236,950)	\$11,609	(\$225,341)	\$2,936,721	Corporate Forecast
10	June-15	\$2,884,486	(\$2,884,486)	\$0	\$7,058	\$7,058	\$2,711,379	Corporate Forecast
11	July-15	\$3,615,980	(\$3,615,980)	\$0	\$2,244	\$2,244	\$2,718,437	Corporate Forecast
12	August-15	\$3,421,287	(\$3,421,287)	\$0	\$759	\$759	\$2,720,681	Corporate Forecast
13	(Over)/Under Recovery						\$2,721,440	Corporate Forecast
14	(Over)/Under Recovery Through May 2015						Line 12	
15	10% Quarterly Threshold						\$2,711,379	Line 9
16	Amount Exceeding Threshold						\$992,175	(Sum of Column B, Lines 10 - 12) * 10%
17	Total (Over)/Under Recovery						\$1,719,204	Line 14 - Line 15
18	Forecasted Generation Level Sales						\$1,002,236	Line 13 - Line 16
19	Forecasted RA Rate \$/KWh						963,691,956	Worksheet 1, Line 14
							\$0.0010400	Line 17 / Line 18

¹ YTD = current month Total + previous month YTD total² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Jun-15	(C) Jul-15	(D) Aug-15	(E) Total
Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$1,492,910	\$1,931,742	\$1,808,271	\$5,232,923
2	Steam Plant Fuel Oil Consumed (501)	\$20,363	\$31,724	\$27,122	\$79,209
3	Steam Plant Fuel Handling (501)	\$44,787	\$57,952	\$54,248	\$156,988
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$266)	(\$1,042)	\$667	(\$641)
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,324,559	\$1,592,971	\$1,528,328	\$4,445,857
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$2,133	\$2,633	\$2,650	\$7,417
12	Emission Fees (506)	\$2,884,486	\$3,615,980	\$3,421,287	\$9,921,753
13	Total Costs				
14	Total Forecasted Generation Level Sales	278,865,929	350,362,168	334,463,859	963,691,956
15	Retail FUEL Rate \$/kWh				\$0.0102956
Reconciliation Adjustment					
16	Under (Over) Recovery				\$1,002,236
17	Forecasted RA Rate \$/kWh				\$0.0010400
Line Loss Adjustment					
18	High Voltage & Substation				
19	Primary	Distribution Loss Factor ²	Rate at Distribution Level		
		1.00613	\$0.0114051		
20	Secondary & Residential	1.01701	\$0.0115284		
		1.04461	\$0.0118413		
Spring FUEL Rider					
Standard Offer Metered Level Sales (kWh)					
21	High Voltage & Substation	Jun-15	Jul-15	Aug-15	Total
		43,171,760	43,766,882	46,129,253	133,067,895
22	Primary	13,269,783	12,474,380	10,192,420	35,936,583
23	Secondary & Residential	212,456,347	281,100,530	265,827,476	759,384,354
24	Total	268,897,890	337,341,793	322,149,150	928,388,832
Standard Offer Revenue (\$)					
25	High Voltage & Substation	\$492,378	\$499,166	\$526,109	\$1,517,653
26	Primary	\$152,979	\$143,810	\$117,502	\$414,291
27	Secondary & Residential	\$2,515,759	\$3,328,596	\$3,147,743	\$8,992,098
28	Total	\$3,161,117	\$3,971,571	\$3,791,354	\$10,924,042

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2015 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Calculation of Carrying Costs

MONTHLY ACTIVITY											
Line No.	Period	First of Month Balance (C)	New FUEL Rider Costs (D)	Amount Exceeding Threshold (E)	Amount Collected FUEL Rider (CR) (F)	NET AMOUNT (G)	End of Month before Carrying Cost (H)	Carrying Cost (I)	End of Month Balance (J)		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
1	Prior Period					(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (J) * (4.943% / 12)	(J) = (H) + (I)		
2	Oct-14	\$3,988,464	\$8,815,316	\$0	(\$7,107,687)	\$1,707,629	\$5,696,093	\$19,946	\$3,988,464	Less:	Total
3	Nov-14	\$5,716,039	\$8,979,166	\$0	(\$7,587,500)	\$1,391,665	\$7,107,705	\$26,412	\$5,716,039	One-half Monthly Amount (K)	Applicable to Carrying Cost (L)
4	Dec-14	\$7,134,116	\$10,238,238	(\$1,627,579)	(\$9,257,690)	(\$627,031)	\$6,507,085	\$28,095	\$7,134,116	(K) = -(G) * 0.5	(L) = (H) + (K)
5	Jan-15	\$6,535,180	\$6,514,382	\$0	(\$6,138,316)	\$376,066	\$6,911,246	\$27,694	\$6,535,180	\$0	\$0
6	Feb-15	\$6,938,940	\$6,551,119	\$0	(\$5,901,203)	\$649,916	\$7,588,856	\$29,921	\$6,938,940	(\$853,814)	\$4,842,279
7	Mar-15	\$7,618,777	\$6,086,429	(\$5,544,543)	(\$5,031,083)	(\$4,489,198)	\$3,129,579	\$22,137	\$7,618,777	(\$695,833)	\$6,411,872
8	Apr-15	\$3,151,716	\$2,520,662	\$0	(\$2,748,171)	(\$227,510)	\$2,924,207	\$12,514	\$3,151,716	\$313,516	\$6,820,601
9	May-15	\$2,936,721	\$2,576,571	\$0	(\$2,813,521)	(\$236,950)	\$2,699,770	\$11,609	\$2,936,721	(\$188,033)	\$6,723,213
10	Jun-15	\$2,711,379	\$2,884,486	(\$1,719,204)	(\$3,161,117)	(\$1,995,835)	\$715,545	\$7,058	\$2,711,379	(\$324,958)	\$7,263,898
11	Jul-15	\$722,603	\$3,615,980	\$0	(\$3,971,571)	(\$355,591)	\$367,012	\$2,244	\$722,603	\$2,244,599	\$3,374,178
12	Aug-15	\$369,256	\$3,421,287	\$0	(\$3,791,354)	(\$370,067)	(\$811)	\$759	\$369,256	\$113,755	\$3,037,962
										\$118,475	\$2,818,246
										\$997,917	\$1,713,462
										\$177,795	\$544,807
										\$185,034	\$184,222

CARRYING COST CALCULATION

THE DAYTON POWER AND LIGHT COMPANY

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>June - August</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0118413	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4618107	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.1367648	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.8880975	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$1.8235602	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.7578432	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.7815258	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.5091759	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY
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~~Fifty-Sixth~~ Seventh Revised Sheet No. G2
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Sixth <u>Seventh</u> Revised	Tariff Index	2	March <u>June</u> 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 14-661-EL-RDR12-426-EL-SSO dated ~~May 28, 2014~~ September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February 27, 2015~~ _____

Effective ~~March~~ June 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Company Exhibit 2
~~Fifty-Sixth~~ Seventh Revised Sheet No. G2
Cancels
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<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eighth-Ninth Revised	Alternative Energy Rider	1	March <u>June 1, 2015</u>
G27	Eleventh-Twelfth Revised	PJM RPM Rider	2	March <u>June 1, 2015</u>
G28	Twenty-Third-Fourth Revised	FUEL Rider	1	March <u>June 1, 2015</u>
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Fourth-Fifth Revised	Competitive Bid True-Up Rider	1	March <u>June 1, 2015</u>

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Twenty-~~Third~~ Fourth Revised Sheet No. G28
Cancels
Twenty-~~Second~~ Third Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~March~~ June 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0127667-0118413/kWh
Residential Heating	\$0.0127667-0118413/kWh
Secondary	\$0.0127667-0118413/kWh
Primary	\$0.0124063-0115284/kWh
Primary-Substation	\$0.0122662-0114051/kWh
High Voltage	\$0.0122662-0114051/kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4979013-4618107 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.2256032-1367648 /lamp/month
7,000 Lumens Mercury	\$0.9575025-8880975 /lamp/month
21,000 Lumens Mercury	\$1.9660718-8235602 /lamp/month
2,500 Lumens Incandescent	\$0.8170688-7578432 /lamp/month
7,000 Lumens Fluorescent	\$0.8426022-7815258 /lamp/month
4,000 Lumens PT Mercury	\$0.5489681-5091759 /lamp/month
School	\$0.0127667-0118413/kWh
Street Lighting	\$0.0127667-0118413/kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February~~ February 27, 2015 _____

Effective ~~March~~ March June 1, 2015

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Company Exhibit 2
Fifty-Seventh Revised Sheet No. G2
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