

June 28, 2016

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 16-0321-GA-UEx

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	Two Hundred Fortieth Revised Sheet No. 1a		Index
	One Hundred Eighty-Second Revised Sheet No. 1b		Index
V	Sixteenth Revised Sheet No. 29		Uncollectible Expense Rider
VI	Eighth Revised Sheet No. 69		Uncollectible Expense Rider
VII	Fifteenth Revised Sheet No. 29	9	Uncollectible Expense Rider

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters
Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry June 15, 2016 in Case No. 16-321-GA-UEX.

Issued: June 28, 2016

Effective: June 29, 2016

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry June 15, 2016 in Case No. 16-321-GA-UEx

Issued: June 28, 2016

Effective: June 29, 2016

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

UNCOLLECTIBLE EXPENSE RIDER

APPLICABLE:

To all customers served under rate schedules SGS and GS.

UNCOLLECTIBLE EXPENSE RIDER:

A charge of \$0.0555 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

Filed in accordance with Public Utilities Commission of Ohio Entry dated June 16, 2016 in Case No. 16-321-GA-UEx.

Issued: June 28, 2016

Effective: With meter readings on or after June
29, 2016

Issued By
Daniel A. Creekmur., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

UNCOLLECTIBLE EXPENSE RIDER

APPLICABLE

To all customers served under rate schedules SGTS and GTS.

UNCOLLECTIBLE EXPENSE RIDER

A charge of \$0.0555 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

SECTION VII
PART 29 - BILLING ADJUSTMENTS
UNCOLLECTIBLE EXPENSE RIDER

29.18 Applicability

To all customers served under rate schedules FRSGTS and FRGTS.

29.19 UNCOLLECTIBLE EXPENSE RIDER

A charge of \$0.0555 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

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Case No(s). 89-8003-GA-TRF, 16-0321-GA-UEX

Summary: Tariff Revised tariff pages for Columbia's uncollectible expense rider. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio