

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)	
Energy Ohio, Inc., to Set its Electric)	Case No. 16-1259 - EL-UEx
Uncollectible Recovery Rate Under)	
Rider UE-GEN.)	

**APPLICATION OF DUKE ENERGY OHIO, INC.
TO ADJUST AND SET THE RATE FOR ITS
ELECTRIC UNCOLLECTIBLE RECOVERY RATE UNDER RIDER UE-GEN**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to set the rate for its electric uncollectible rider, Rider UE-GEN, and continued authority to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R.C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued November 22, 2011, in Case No. 11-3549-EL-SSO, *et al.* (Opinion and Order) wherein the Commission first approved the rider.¹ In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among

¹ *In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 11-3549-EL-SSO, *et al.*, Opinion and Order, at pp. 18, 32-33, 48 (November 22, 2011).

other things, that Duke Energy Ohio would implement an electric uncollectible expense rider (Rider UE-GEN), to enable recovery of uncollectible accounts expense related to generation service. Rider UE-GEN is applicable to all retail jurisdictional customers, including those taking generation service from competitive retail electric service (CRES) providers, except for those customer accounts designated by CRES providers as not part of Duke Energy Ohio's Purchase of Accounts Receivable (PAR) Program.

2. Rider UE-GEN was again approved to continue by the Commission in Duke Energy Ohio's subsequent electric security plan proceeding.²

3. Rider UE-GEN is bypassable with regard to dual-billed customer accounts and customer accounts designated by CRES providers as not part of the PAR program, but is non-bypassable by all other retail customers, including standard service offer customers and customers designated by CRES providers as part of PAR program.

4. The electric uncollectible rider, Rider UE-GEN, currently has a monthly charge of \$0.000299 per kWh for residential customers and \$0.12 per bill for non-residential customers, which were approved in Case No. 15-1071-EL-UEx in a Finding and Order dated October 15, 2015.³

5. Pursuant to the terms of the stipulation and the Opinion and Order, Duke Energy Ohio now seeks approval to recover incremental expenses for Rider UE-GEN. The total unrecovered balance as of March 31, 2017, is projected to be approximately \$5,185,738 for residential and \$264,363 for non-residential rate classes (exclusive of any fees for a third-party audit that the Commission may determine is required). The Company proposes Rider UE-GEN

² *In the Matter of the Application of Duke Energy Ohio, Inc. for Authority to Establish a Standard Service Offer Pursuant to R.C.4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 14-841-EL-SSO, et seq., Opinion and Order (April 2, 2015).

³ *In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust its Electric Uncollectible Recovery Rate Under Rider UE-GEN*, Case Nos. 15-1071-EL-UEx, et al., Finding and Order (October 15, 2015).


monthly charges of \$0.000734 per kWh for residential customers and \$0.31 per bill for non-residential customers. Attachment 1 provides the calculation of proposed rates for Rider UE-GEN. Attachments 2 and 3 are copies of the tariff for Rider UE-GEN, showing tracked changes and final language, respectively.

6. In addition, Duke Energy Ohio notes that the Commission has previously authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-GEN. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create a regulatory assets continues.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein and in the testimony filed contemporaneously herewith.

Respectfully submitted,

Duke Energy Ohio, Inc.

A handwritten signature in blue ink, reading "Elizabeth H. Watts".

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**Duke Energy Ohio Electric
Calculation of Rider UE-GEN Rates**

PUCO Case No. 16-1259-EL-UEx
Attachment 1
Page 1 of 7

Line	Description	Source	Residential	Non-Residential
1	Total Unrecovered Balance at March 31, 2017	Page 3	\$5,185,738	\$264,363
2	Projected Billing Determinants 12 months ended March 31, 2017	Page 5	7,084,287,374 kWh	862,377 Bills
3	Calculated UE-GEN Rate		\$0.000732 per kWh	\$0.31 per bill
4	Rider UE-GEN Rate including CAT tax		\$0.000734 per kWh	\$0.31 per bill

Duke Energy Ohio Electric
Uncollectible Expense Trencher Balances

Line	Actual											
	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-16	Feb-16	Mar-16
Residential Under-/(Over-) Recovery												
1 Unrecovered Balance - Beginning of Month	(\$535,988)	(\$733,800)	(\$527,138)	(\$350,801)	(\$84,921)	\$269,432	\$552,061	\$770,588	\$1,013,671	\$1,289,188	\$1,550,221	\$1,612,214
2 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$102,188	\$208,062	\$176,537	\$285,080	\$334,353	\$262,629	\$218,527	\$243,083	\$275,517	\$261,033	\$61,993	\$15,369
3 Unrecovered Balance - End of Month	(\$733,800)	(\$527,138)	(\$350,801)	(\$84,921)	\$269,432	\$552,061	\$770,588	\$1,013,671	\$1,289,188	\$1,550,221	\$1,612,214	\$1,627,583
Total Non-Residential Under-/(Over-) Recovery												
4 Unrecovered Balance - Beginning of Month	(\$128,098)	(\$112,899)	(\$92,545)	(\$72,538)	(\$45,931)	(\$16,474)	\$9,783	\$30,858	\$41,473	\$55,966	\$71,887	\$78,089
5 Total Non-Residential Bad Debt to be Recovered (Page 4 - 5)	\$15,199	\$20,354	\$20,007	\$28,607	\$29,457	\$26,237	\$21,095	\$10,615	\$14,493	\$15,921	\$4,802	\$403
6 Unrecovered Balance - End of Month	(\$112,899)	(\$92,545)	(\$72,538)	(\$45,931)	(\$16,474)	\$9,783	\$30,858	\$41,473	\$55,966	\$71,887	\$76,689	\$77,092

Duke Energy Ohio Electric
Uncollectible Expense Tracker Balances

Line	Projected											
	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17
Residential Under-/(Over-) Recovery												
1 Unrecovered Balance - Beginning of Month	\$1,627,583	\$1,981,491	\$2,197,888	\$2,393,858	\$2,655,438	\$2,970,284	\$3,242,156	\$3,511,864	\$3,833,788	\$4,193,335	\$4,567,724	\$4,901,084
2 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$353,908	\$216,397	\$195,970	\$261,580	\$314,848	\$271,872	\$269,708	\$321,924	\$359,547	\$374,389	\$333,360	\$284,654
3 Unrecovered Balance - End of Month	\$1,981,491	\$2,197,888	\$2,393,858	\$2,655,438	\$2,970,284	\$3,242,156	\$3,511,864	\$3,833,788	\$4,193,335	\$4,567,724	\$4,901,084	\$5,185,738
Total Non-Residential Under-/(Over-) Recovery												
4 Unrecovered Balance - Beginning of Month	\$77,092	\$95,718	\$107,108	\$117,422	\$131,189	\$147,759	\$162,068	\$178,263	\$193,207	\$212,130	\$231,835	\$249,381
5 Total Non-Residential Bad Debt to be Recovered (Page 4 - 5)	\$18,626	\$11,389	\$10,314	\$13,787	\$16,570	\$14,309	\$14,196	\$16,943	\$18,923	\$19,705	\$17,546	\$14,982
6 Unrecovered Balance - End of Month	\$95,718	\$107,108	\$117,422	\$131,189	\$147,759	\$162,068	\$178,263	\$193,207	\$212,130	\$231,835	\$249,381	\$264,363

Duke Energy Ohio Electric
Revenue Collected for Uncollectible Expense

Line	Description	Actual											
		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-16	Feb-16	Mar-16
1	Residential												
	KWh Sales	483,578,629	448,426,749	579,005,982	661,826,728	802,594,777	640,867,359	497,754,812	420,302,300	571,445,301	711,207,098	672,457,670	548,561,678
2	Net Charge Offs for Month (pages 6-7)	190,487	286,511	281,956	408,771	461,018	360,808	302,112	371,491	446,389	473,524	262,920	179,377
3	Recovery from Uncollectible Rider	\$68,520	\$62,062	\$108,292	\$121,407	\$126,995	\$117,482	\$83,902	\$128,745	\$171,297	\$213,045	\$201,451	\$184,435
4	CAT Tax	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$68,298	\$61,849	\$108,018	\$121,091	\$126,896	\$117,177	\$83,595	\$128,408	\$170,852	\$212,481	\$200,327	\$184,008
6	Total Residential Bad Debt to be Recovered (Line 2 - Line 5)	\$102,188	\$208,662	\$173,537	\$285,680	\$334,353	\$262,629	\$218,527	\$243,083	\$275,517	\$261,033	\$61,993	\$15,369
7	Non-Residential												
	Number of Bills	71,815	71,937	71,801	71,830	71,738	71,714	71,772	71,750	71,840	71,793	71,881	71,989
8	Net Charge Offs for Month (pages 6-7)	\$10,026	\$15,185	\$14,819	\$21,408	\$24,284	\$21,042	\$15,801	\$19,952	\$23,483	\$24,922	\$13,838	\$9,441
9	Recovery from Uncollectible Rider	(\$5,190)	(\$5,183)	(\$5,201)	(\$5,211)	(\$5,206)	(\$5,208)	(\$5,208)	\$8,990	\$9,023	\$9,024	\$9,060	\$9,062
10	CAT Tax	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068	1,002,8068
11	LESS: Recovery from Uncollectible Rider less CAT TAX	(\$5,173)	(\$5,169)	(\$5,188)	(\$5,196)	(\$5,193)	(\$5,196)	(\$5,194)	\$8,937	\$9,000	\$9,001	\$9,038	\$9,038
12	Total Non-Residential Bad Debt to be Recovered (Line 8 - Line 11)	\$15,196	\$20,354	\$20,007	\$26,607	\$29,457	\$26,237	\$21,095	\$10,915	\$14,483	\$15,921	\$4,802	\$403
13	Total Bad Debt (Residential + Non-residential)	\$117,387	\$227,016	\$198,544	\$312,287	\$363,810	\$308,866	\$239,622	\$253,998	\$290,010	\$276,954	\$66,795	\$15,772

Duke Energy Ohio Electric
Revenue Collected for Uncollectible Expense

Line	Description	Projected												Total
		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	
1	Residential													
1	KWh Sales	506,213,051	420,631,002	836,245,975	687,616,767	609,945,163	637,132,615	453,632,770	443,987,404	617,033,135	783,494,766	705,078,610	613,777,336	7,064,287,374
2	Net Charge Offs for Month (pages 6-7)	353,908	216,397	195,970	261,580	314,846	271,672	266,706	321,924	306,547	374,389	333,360	284,854	
3	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	CAT Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Total Residential Bad Debt to be Recovered (Line 2 - Line 5)	\$353,908	\$216,397	\$195,970	\$261,580	\$314,846	\$271,672	\$266,706	\$321,924	\$306,547	\$374,389	\$333,360	\$284,854	
7	Non-Residential													
7	Number of Bills	71,663	71,685	71,849	71,884	71,836	71,762	71,620	71,606	71,668	71,641	71,929	72,014	662,377
8	Net Charge Offs for Month (pages 6-7)	\$18,626	\$11,389	\$10,314	\$13,787	\$16,570	\$14,309	\$14,196	\$16,943	\$16,923	\$19,705	\$17,546	\$14,982	
9	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	CAT Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12	Total Non-Residential Bad Debt to be Recovered (Line 8 - Line 11)	\$18,626	\$11,389	\$10,314	\$13,787	\$16,570	\$14,309	\$14,196	\$16,943	\$16,923	\$19,705	\$17,546	\$14,982	
13	Total Bad Debt (Residential + Non-residential)	\$372,534	\$227,786	\$206,284	\$275,367	\$331,416	\$286,181	\$280,904	\$338,867	\$323,470	\$394,094	\$350,906	\$299,836	

Energy Ohio Electric
Generation Residential and Non-Residential

Line	Description	Actual											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-18	Feb-18	Mar-18
Excluding PAR													
1	Net Charge Offs for Month - Residential	\$ 148,715	\$ 351,919	\$ 288,722	\$ 488,288	\$ 819,312	\$ 503,860	\$ 421,340	\$ 558,112	\$ 578,103	\$ 801,030	\$ 178,585	\$ 101,778
2	Net Charge Offs for Month - Non - Residential	\$ 7,827	\$ 18,522	\$ 15,249	\$ 25,593	\$ 32,595	\$ 28,524	\$ 22,178	\$ 29,299	\$ 30,428	\$ 31,633	\$ 8,293	\$ 8,367
3	Net Charge Offs for Month - Total	\$ 156,542	\$ 370,441	\$ 304,971	\$ 511,889	\$ 851,807	\$ 530,473	\$ 443,518	\$ 588,381	\$ 608,529	\$ 832,663	\$ 186,868	\$ 107,132
4	Electric Generation Revenue (b)	18,799,804	19,166,032	25,171,810	29,748,253	31,158,120	29,806,404	21,879,145	21,338,743	26,197,185	29,570,412	28,333,407	24,489,902
5	Electric Retail Revenue (c)	67,736,234	66,595,738	78,360,671	88,263,164	90,883,482	87,279,961	73,358,509	70,374,533	80,896,149	91,045,579	88,743,198	78,813,456
6	Generation Revenue as a % of Electric Retail Revenue	27.75440%	28.77970%	32.12300%	33.70400%	34.29110%	34.15030%	30.23710%	30.32170%	32.38370%	32.47870%	32.16280%	31.07320%
7	Net Charge Offs for Month Allocated to Generation (Excluding PAR)	\$ 43,447	\$ 106,812	\$ 97,888	\$ 172,517	\$ 223,546	\$ 181,158	\$ 134,108	\$ 177,498	\$ 187,084	\$ 205,481	\$ 59,759	\$ 33,289
PAR Only													
8	Net Charge Offs for Month - Residential	\$ 78,884	\$ 113,325	\$ 90,372	\$ 127,036	\$ 127,703	\$ 110,817	\$ 88,889	\$ 119,287	\$ 154,985	\$ 153,533	\$ 84,819	\$ 44,222
9	Net Charge Offs for Month - Non - Residential	\$ 4,038	\$ 5,984	\$ 4,758	\$ 6,898	\$ 6,721	\$ 5,832	\$ 4,877	\$ 8,277	\$ 8,158	\$ 8,081	\$ 4,484	\$ 2,327
10	Net Charge Offs for Month - Total	\$ 80,720	\$ 119,289	\$ 95,128	\$ 133,725	\$ 134,424	\$ 116,649	\$ 93,548	\$ 125,544	\$ 163,110	\$ 161,613	\$ 89,283	\$ 46,549
11	Net Charge Offs for Month Allocated to Generation (PAR Only)	\$ 80,720	\$ 119,289	\$ 95,128	\$ 133,725	\$ 134,424	\$ 116,649	\$ 93,548	\$ 125,544	\$ 163,110	\$ 161,613	\$ 89,283	\$ 46,549
12	Charge Offs for Month Allocated to Generation	\$ 124,167	\$ 226,801	\$ 183,084	\$ 306,242	\$ 387,870	\$ 297,807	\$ 227,652	\$ 303,042	\$ 349,174	\$ 367,094	\$ 148,842	\$ 78,838
Collection Cost and Time Value of Money (d)													
13	Collection Cost	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%
14	Time Value of Money	0.3581%	0.3559%	0.3837%	0.3580%	0.3589%	0.3589%	0.3630%	0.3625%	0.3697%	0.3842%	0.3830%	0.3830%
15	Discount Rate	0.4081%	0.4059%	0.4103%	0.4099%	0.4099%	0.4128%	0.4130%	0.4124%	0.4187%	0.4442%	0.4478%	0.4460%
16	Collection Cost and Time Value of Money Allocated to Generation	78,348	77,795	103,280	121,938	127,312	123,041	90,381	88,001	109,888	131,362	127,718	108,980
17	Total Generation Uncollectible	\$ 200,513	\$ 303,886	\$ 298,374	\$ 428,180	\$ 485,282	\$ 420,848	\$ 318,013	\$ 391,043	\$ 459,062	\$ 498,446	\$ 278,758	\$ 188,818
Residential													
18	Net Charge Offs for Month	\$ 190,487	\$ 288,511	\$ 281,555	\$ 408,771	\$ 481,018	\$ 388,808	\$ 302,112	\$ 371,491	\$ 448,389	\$ 473,524	\$ 282,920	\$ 179,377
Non-Residential													
19	Net Charge Offs for Month	\$ 10,028	\$ 15,105	\$ 14,819	\$ 21,408	\$ 24,284	\$ 21,042	\$ 15,901	\$ 19,552	\$ 23,483	\$ 24,922	\$ 13,838	\$ 9,441

- (a) Par Order dated November 22, 2011 in Case No. 11-3548-EL-SBO, Duke Energy Ohio's initial application shall include net uncollectible expenses.
(b) Total Generation Retail Sales (billed) excluding interdepartmental
(c) Total Retail Sales (billed) excluding interdepartmental

City of Ohio Electric
Generation Residential and Non-Residential

Line	Description	Projected											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-17	Feb-17	Mar-17
Excluding PAR													
1	Net Charge Offs for Month - Residential	\$ 531,511	\$ 156,078	\$ 80,224	\$ 120,478	\$ 285,175	\$ 234,548	\$ 393,798	\$ 501,780	\$ 435,217	\$ 341,249	\$ 450,512	\$ 485,455
2	Net Charge Offs for Month - Non - Residential	\$ 27,974	\$ 8,215	\$ 4,749	\$ 6,341	\$ 15,009	\$ 12,345	\$ 20,728	\$ 26,409	\$ 21,485	\$ 17,980	\$ 23,711	\$ 24,858
3	Net Charge Offs for Month - Total	\$ 559,485	\$ 164,293	\$ 84,973	\$ 126,819	\$ 300,184	\$ 246,893	\$ 414,524	\$ 528,189	\$ 456,702	\$ 359,229	\$ 474,223	\$ 510,313
4	Electric Generation Revenue (b)	26,197,185	19,258,681	23,146,322	28,869,133	28,897,122	26,337,178	20,669,090	19,986,989	25,602,829	30,178,769	28,253,043	25,501,680
5	Electric Retail Revenue (c)	75,255,281	69,703,951	79,420,747	93,418,200	93,235,586	87,233,002	74,117,615	72,266,542	84,082,014	93,443,963	89,178,560	83,687,830
6	Generation Revenue as a % of Electric Retail Revenue	34.81110%	27.82850%	29.07070%	30.90310%	30.98370%	30.19180%	27.88680%	27.85730%	30.44980%	32.29540%	31.68140%	30.47240%
7	Net Charge Offs for Month Allocated to Generation (Excluding PAR)	\$ 194,783	\$ 45,393	\$ 27,808	\$ 39,191	\$ 93,038	\$ 74,541	\$ 115,988	\$ 148,083	\$ 130,843	\$ 116,008	\$ 150,240	\$ 150,283
PAR Only													
8	Net Charge Offs for Month - Residential	\$ 84,458	\$ 95,505	\$ 77,475	\$ 109,270	\$ 111,270	\$ 98,073	\$ 77,490	\$ 103,473	\$ 133,188	\$ 143,883	\$ 78,010	\$ 40,250
9	Net Charge Offs for Month - Non - Residential	\$ 3,392	\$ 5,079	\$ 4,078	\$ 5,751	\$ 5,858	\$ 5,068	\$ 4,079	\$ 5,446	\$ 7,010	\$ 7,573	\$ 4,108	\$ 2,118
10	Net Charge Offs for Month - Total	\$ 87,848	\$ 101,584	\$ 81,553	\$ 115,021	\$ 117,128	\$ 103,141	\$ 81,578	\$ 108,919	\$ 140,198	\$ 151,458	\$ 82,118	\$ 42,368
11	Net Charge Offs for Month Allocated to Generation (PAR Only)	\$ 87,848	\$ 101,584	\$ 81,553	\$ 115,021	\$ 117,128	\$ 103,141	\$ 81,578	\$ 108,919	\$ 140,198	\$ 151,458	\$ 82,118	\$ 42,368
12	Charge Offs for Month Allocated to Generation	\$ 282,631	\$ 146,977	\$ 109,361	\$ 154,212	\$ 210,164	\$ 178,679	\$ 197,567	\$ 256,992	\$ 271,041	\$ 292,484	\$ 232,398	\$ 182,651
Collection Cost and Time Value of Money (d)													
13	Collection Cost	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%
14	Time Value of Money	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%	0.3898%
15	Discount Rate	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%	0.4198%
16	Collection Cost and Time Value of Money Allocated to Generation	109,923	80,809	97,122	121,135	121,252	110,511	86,728	83,865	107,429	128,830	118,550	107,005
17	Total Generation Uncollectible	\$ 372,554	\$ 227,786	\$ 208,284	\$ 275,347	\$ 331,416	\$ 288,181	\$ 283,904	\$ 338,867	\$ 378,470	\$ 394,084	\$ 350,808	\$ 299,636
Residential													
18	Net Charge Offs for Month	\$ 353,908	\$ 219,397	\$ 195,970	\$ 261,580	\$ 314,848	\$ 271,872	\$ 289,708	\$ 321,924	\$ 399,547	\$ 374,389	\$ 333,360	\$ 284,854
Non-Residential													
19	Net Charge Offs for Month	\$ 16,628	\$ 11,389	\$ 10,314	\$ 13,767	\$ 16,570	\$ 14,309	\$ 14,196	\$ 16,943	\$ 18,923	\$ 19,705	\$ 17,548	\$ 14,982

- (a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-BSO, Duke I
(b) Total Generation Retail Sales (billed) excluding interdepartmental
(c) Total Retail Sales (billed) excluding interdepartmental

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 88.45
Cancels and Supersedes
Sheet No. 88.34
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RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. The first application shall be filed in the second quarter of 2012.

CHARGE

A charge of \$0.000299-000734 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.12-31 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated October 14, 2015 in Case No. 15-107116-1259-EL-UEx before the Public Utilities Commission of Ohio.

Issued: October 15, 2015

Effective: October 29, 2015

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 88.5
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Page 1 of 1

RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. .

CHARGE

A charge of \$0.000734 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.31 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated
Commission of Ohio.

in Case No. 16-1259-EL-UEx before the Public Utilities

Issued:

Effective:

Issued by James P. Henning, President

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Case No(s). 16-1259-EL-UEx

Summary: Application Application of Duke Energy Ohio, Inc. to Adjust and Set the Rate for its Electric Uncollectible Recovery Rate, Under Rider UE-GEN electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and Spiller, Amy B and Watts, Elizabeth H