

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)	
Energy Ohio, Inc., to Adjust and Set its)	Case No. 16-1260 - EL-UEX
Electric Uncollectible Recovery Rate)	
Under Rider UE-ED.)	

**APPLICATION OF DUKE ENERGY OHIO
TO SET THE RATE FOR
ELECTRIC UNCOLLECTIBLE RIDER UE-ED**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to adjust the rate for its electric uncollectible rider, Rider UE-ED, and continued authority to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R.C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued July 8, 2009, in Case Nos. 08-709-EL-AIR, *et al.* (Opinion and Order).¹ In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among other things, that Duke Energy Ohio would implement an electric uncollectible expense rider (Rider UE-ED) to recover incremental net

¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Rates*, Case No. 08-709-EL-AIR, Opinion and Order, at pp. 10-11, 19 (July 8, 2009).

uncollectible expense above the baseline established in the test period in the Company's most recent electric distribution rate case.² Rider UE-ED is subject to an annual review and adjustment initiated through a filing made by Duke Energy Ohio.³

2. Pursuant to the Commission's Opinion and Order, in addition to the recovery of net uncollectible expense related to the provision of electric distribution service, Rider UE-ED is intended to recover all percentage of income payment plan (PIPP) installment payments that are not recovered through the universal service fund rider (USR).⁴ The Company is permitted to recover any PIPP installment amounts that are not recovered through the USR or from the customer, where the Company demonstrates reasonable attempts to collect said payments from customers.⁵ Finally, if the Commission determines to use an independent third-party auditor to review the Company's Rider UE-ED filing, the costs of the auditor will also be recovered through Rider UE-ED.⁶

3. Pursuant to the terms of the stipulation approved in the Opinion and Order, the amounts included in Rider UE-ED, exclusive of PIPP, are collected only from the class of customers that created the bad debt expense. Bad debt expense associated with PIPP is allocated in the manner of the USR.⁷

4. Rider UE-ED currently has a monthly charge of \$0.000463 per kWh for residential customers and \$0.47 per bill for non-residential customers, which rates were approved in Case No. 15-1072-EL-UEX.⁸

² *Id.*

³ *Id.*

⁴ *Id.*

⁵ *Id.*

⁶ *Id.*

⁷ *Id.*

⁸ *In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust and Set its Electric Uncollectible Recovery Rate for Rider UE-ED*, Case Nos. 15-1072-EL-UEX, Finding and Order (October 15, 2015).

5. Pursuant to the terms of the stipulation referenced above and the Opinion and Order, Duke Energy Ohio now seeks approval to modify the rate under Rider UE-ED. The total incremental unrecovered balance as of March 31, 2017, is projected to be approximately \$3,573,265 for residential and \$337,054 for non-residential rate classes (exclusive of any fees for any third-party audit that the Commission may determine is required). The Company proposes Rider UE-ED monthly charges of \$0.000505 per kWh for residential customers and \$0.39 per bill for non-residential customers. Attachment 1 provides the calculation of proposed rates for Rider UE-ED. Attachments 2 and 3 are copies of the tariff for Rider UE-ED, showing tracked changes and final language, respectively.

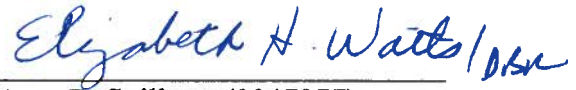
6. As directed by the Commission's Opinion and Order, the uncollectible expenses eligible for recovery through Rider UE-ED are those expenses generated by the class of customers paying the uncollectible expense rider.

7. In addition, Duke Energy Ohio notes that the Commission has previously authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-ED. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create regulatory assets continues.

8. WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein and in the testimony filed contemporaneously herewith.

Respectfully submitted,

Duke Energy Ohio, Inc.

A handwritten signature in blue ink that reads "Elizabeth H. Watts" followed by a stylized flourish.

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**Duke Energy Ohio Electric
Calculation of Rider UE-ED Rates**

PUCO Case No. 16-1260-EL-UEx
Attachment 1
Page 1 of 7

Line	Description	Source	Residential	Non-Residential
1	Total Unrecovered Balance at March 31, 2017	Page 3	\$3,573,265	\$337,054
2	Projected Billing Determinants 12 months ended March 31, 2017	Page 5	7,084,287,374 kWh	862,377 Bills
3	Rider UE-ED Rate		\$0.000504 per kWh	\$0.39 per bill
4	Rider UE-ED Rate including CAT tax		\$0.000505 per kWh	\$0.39 per bill

Duke Energy Ohio Electric
Electric Distribution Uncollectible Expense Tracker Balances

Line	Actual											
	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16
Residential Under-/(Over-) Recovery												
1 Unrecovered Balance - Beginning of Month	(\$448,760)	(\$418,922)	(\$243,406)	(\$139,348)	\$83,197	\$385,705	\$619,807	\$839,842	\$1,014,128	\$1,125,459	\$1,186,909	\$979,880
2 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$27,838	\$175,516	\$104,058	\$222,545	\$302,508	\$233,902	\$220,235	\$174,286	\$111,331	\$61,450	(\$207,029)	(\$199,959)
3 Unrecovered Balance - End of Month	(\$418,922)	(\$243,406)	(\$139,348)	\$83,197	\$385,705	\$619,807	\$839,842	\$1,014,128	\$1,125,459	\$1,186,909	\$979,880	\$779,921
Total Non-Residential Under-/(Over-) Recovery												
4 Unrecovered Balance - Beginning of Month	\$106,800	\$127,127	\$154,988	\$180,019	\$211,653	\$247,761	\$279,917	\$310,078	\$292,194	\$274,277	\$257,202	\$224,938
5 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$20,327	\$27,861	\$25,031	\$31,634	\$38,108	\$32,156	\$30,191	(\$17,884)	(\$17,917)	(\$17,075)	(\$32,284)	(\$34,900)
6 Unrecovered Balance - End of Month	\$127,127	\$154,988	\$180,019	\$211,653	\$247,761	\$279,917	\$310,078	\$292,194	\$274,277	\$257,202	\$224,938	\$189,038

Duke Energy Ohio Electric
Electric Distribution Uncollectible Expense Tracker Balances

Line	Projected											
	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17
Residential Under-/(Over-) Recovery												
1 Unrecovered Balance - Beginning of Month	\$778,921	\$1,157,119	\$1,270,071	\$1,334,067	\$1,417,314	\$1,614,103	\$1,777,837	\$2,061,817	\$2,424,818	\$2,708,734	\$2,939,775	\$3,247,559
2 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$377,198	\$112,952	\$63,996	\$83,247	\$196,789	\$163,734	\$283,980	\$363,001	\$283,918	\$231,041	\$307,784	\$325,706
3 Unrecovered Balance - End of Month	\$1,157,119	\$1,270,071	\$1,334,067	\$1,417,314	\$1,614,103	\$1,777,837	\$2,061,817	\$2,424,818	\$2,708,734	\$2,939,775	\$3,247,559	\$3,573,265
Total Non-Residential Under-/(Over-) Recovery												
4 Unrecovered Balance - Beginning of Month	\$190,038	\$209,890	\$215,835	\$219,203	\$223,584	\$233,941	\$242,559	\$257,505	\$276,610	\$291,553	\$303,713	\$319,912
5 Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$19,852	\$5,945	\$3,368	\$4,381	\$10,357	\$8,618	\$14,946	\$19,105	\$14,943	\$12,160	\$16,199	\$17,142
6 Unrecovered Balance - End of Month	\$209,890	\$215,835	\$219,203	\$223,584	\$233,941	\$242,559	\$257,505	\$276,610	\$291,553	\$303,713	\$319,912	\$337,054

Duke Energy Ohio Electric
Revenue Collected for Electric Distribution Uncollectible Expense

Line	Description	Actual											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
Residential													
1	kWh Sales	483,578,929	448,425,746	575,005,882	661,828,728	692,584,777	840,687,369	457,754,812	429,302,300	571,445,201	711,207,098	672,457,570	548,551,578
2	Net Charge Offs for Month (pages 6-7)	\$107,440	\$250,638	\$196,855	\$322,375	\$408,943	\$331,849	\$293,840	\$387,490	\$380,882	\$406,823	\$119,795	\$70,151
3	Shortfall of Customers using Rate RSLI	3,735	3,816	3,897	2,733	2,853	2,957	3,125	3,244	3,394	3,468	3,580	3,871
4	Customer Charge Monthly Credit	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4
5	LESS: Unused RSLI Funds (Reduction to Bad Debts) (a)	\$14,940	\$15,294	\$15,588	\$10,932	\$11,412	\$11,828	\$12,500	\$12,976	\$13,578	\$13,872	\$14,240	\$14,684
6	Recovery from Uncollectible Rider	\$64,831	\$60,014	\$77,210	\$88,130	\$93,285	\$68,243	\$61,364	\$200,750	\$286,878	\$331,362	\$313,399	\$256,082
7	CAT Tax (b)	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808
8	LESS: Recovery from Uncollectible Rider less CAT TAX	\$84,882	\$39,858	\$77,009	\$68,598	\$65,023	\$66,019	\$81,205	\$200,228	\$285,985	\$330,501	\$312,564	\$255,428
9	Total Residential Bad Debt to be Recovered (Line 2 - Line 5 - Line 8)	\$27,838	\$175,616	\$104,058	\$222,545	\$302,908	\$233,902	\$220,235	\$174,286	\$111,331	\$81,450	(\$207,029)	(\$196,858)
Non-Residential													
10	Number of Bills	71,815	71,837	71,801	71,835	71,788	71,714	71,772	71,738	71,840	71,783	71,881	71,096
11	Net Charge Offs for Month (pages 6-7)	\$5,855	\$13,191	\$10,350	\$16,967	\$21,418	\$17,488	\$15,470	\$20,384	\$20,573	\$21,359	\$6,205	\$3,892
12	Recovery from Uncollectible Rider	(\$14,710)	(\$14,708)	(\$14,719)	(\$14,708)	(\$14,728)	(\$14,729)	(\$14,728)	\$38,378	\$38,590	\$38,534	\$38,670	\$38,882
13	CAT Tax (b)	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808	1,002,808
14	LESS: Recovery from Uncollectible Rider less CAT TAX	(\$14,872)	(\$14,870)	(\$14,861)	(\$14,867)	(\$14,860)	(\$14,890)	(\$14,891)	\$38,278	\$38,480	\$38,434	\$38,598	\$38,562
15	Total Non-Residential Bad Debt to be Recovered (Line 11 - Line 14)	\$20,327	\$27,861	\$25,031	\$31,834	\$36,108	\$32,156	\$30,161	(\$17,854)	(\$17,817)	(\$17,075)	(\$32,294)	(\$34,900)
16	Total Bad Debt (Residential + Non-residential)	\$48,165	\$203,377	\$129,089	\$254,179	\$338,816	\$266,058	\$250,396	\$156,402	\$93,414	\$64,375	(\$239,283)	(\$234,858)

- (a) Per Item #14 of the Stipulation in Case No. 05-708-EL-AIR, the parties agreed that up to 10,000 customers may participate in Rate R&LI and receive a \$4 credit per month. To the extent less than \$40,000 is credited to customers during each month, the deficit shall be used to reduce amounts collected through Rider UE-ED
- (b) CAT tax was integrated into calculation in Case No. 12-1948-EL-UEX, effective September 28, 2012

Duke Energy Ohio Electric
Revenue Collected for Electric Distribution Uncollectible Expense

Line	Description	Projected												Total
		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	
Residential														
1	MWh Sales	505,213,051	420,631,552	536,245,975	687,816,767	699,945,183	637,132,615	453,932,770	443,867,404	617,033,135	783,494,768	705,079,810	613,777,336	7,084,287,374
2	Net Charge Offs for Month (pages 6-7)	\$377,198	\$112,952	\$63,998	\$63,247	\$196,789	\$163,734	\$283,880	\$363,001	\$283,916	\$231,041	\$307,784	\$325,708	
3	Shortfall of Customers using Rate RSLJ	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Customer Charge Monthly Credit	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	
5	LESS: Unused RSLJ Funds (Reduction to Bad Debts) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	CAT Tax (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Total Residential Bad Debt to be Recovered (Line 2 - Line 6 - Line 8)	\$377,198	\$112,952	\$63,998	\$63,247	\$196,789	\$163,734	\$283,880	\$363,001	\$283,916	\$231,041	\$307,784	\$325,708	
Non-Residential														
10	Number of Bills	71,663	71,685	71,649	71,664	71,636	71,762	71,820	71,806	71,868	71,841	71,929	72,014	862,377
11	Net Charge Offs for Month (pages 6-7)	\$19,852	\$5,945	\$3,368	\$4,381	\$10,357	\$6,616	\$14,946	\$19,105	\$14,943	\$12,180	\$16,189	\$17,142	
12	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	CAT Tax (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Total Non-Residential Bad Debt to be Recovered (Line 11 - Line 14)	\$19,852	\$5,945	\$3,368	\$4,381	\$10,357	\$6,616	\$14,946	\$19,105	\$14,943	\$12,180	\$16,189	\$17,142	
16	Total Bad Debt (Residential + Non-residential)	\$397,050	\$118,897	\$67,364	\$67,628	\$207,146	\$170,350	\$298,826	\$382,106	\$298,859	\$243,201	\$323,983	\$342,848	

- (a) Per Item #14 of the Stipulation in Case No. 06-709-EL-AIR, the parties agreed that up to 10,000 customers may participate in Rate RSLJ and receive a \$4 credit per month. To the extent less than \$40,000 is credited to customers during each month, the deficit shall be used to reduce amounts collected through Rider UE-ED
- (b) CAT tax was intergrated into calculation in Case No. 12-1948-EL-UEX, effective September 28, 2012

Duke Energy Ohio Electric
Allocation of Charge-offs to Electric Distribution Residential and Non-residential

Line	Description	Actual											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-18	Feb-18	Mar-18
1	Net Charge Offs for Month - Residential	\$ 148,715	\$ 351,919	\$ 289,722	\$ 488,298	\$ 619,312	\$ 503,950	\$ 421,340	\$ 558,112	\$ 578,103	\$ 601,030	\$ 178,585	\$ 101,778
2	Net Charge Offs for Month - Non - Residential	\$ 7,827	\$ 18,522	\$ 15,249	\$ 25,593	\$ 32,595	\$ 28,524	\$ 22,176	\$ 29,289	\$ 30,426	\$ 31,833	\$ 9,293	\$ 5,257
3	Net Charge Offs for Month - Total	\$ 156,542	\$ 370,441	\$ 304,971	\$ 511,899	\$ 651,907	\$ 530,473	\$ 443,516	\$ 585,381	\$ 608,529	\$ 632,863	\$ 185,858	\$ 107,132
4	Electric Regulated Distribution Revenue (a)	\$ 48,836,430	\$ 47,429,708	\$ 53,188,862	\$ 58,514,911	\$ 69,705,362	\$ 57,473,557	\$ 50,479,354	\$ 49,035,790	\$ 54,898,964	\$ 61,475,187	\$ 80,308,791	\$ 54,323,553
5	Electric Retail Revenue (b)	\$ 67,736,234	\$ 66,595,736	\$ 78,380,871	\$ 88,283,164	\$ 90,683,462	\$ 67,279,961	\$ 72,358,509	\$ 70,374,533	\$ 80,898,149	\$ 91,045,579	\$ 88,743,198	\$ 78,813,498
6	Distribution Revenue as a % of Electric Retail Revenue	72.24590%	71.22030%	67.87700%	66.29800%	65.70860%	65.84970%	69.76280%	69.87830%	67.61630%	67.52130%	67.84720%	68.92670%
7	Net Charge Offs for Month Allocated to Distribution	\$ 119,098	\$ 263,828	\$ 207,006	\$ 338,342	\$ 428,391	\$ 348,318	\$ 308,410	\$ 407,884	\$ 411,486	\$ 427,182	\$ 128,100	\$ 73,843
Residential		95%	86%	89%	98%	89%	95%	96%	96%	98%	98%	98%	96%
8	Net Charge Offs for Month	\$ 107,440	\$ 250,636	\$ 198,855	\$ 322,375	\$ 408,843	\$ 331,648	\$ 293,840	\$ 387,490	\$ 390,892	\$ 405,823	\$ 119,765	\$ 70,151
Non-Residential		8%	9%	6%	6%	9%	9%	6%	6%	5%	9%	8%	6%
9	Net Charge Offs for Month	\$ 5,885	\$ 13,191	\$ 10,350	\$ 16,987	\$ 21,418	\$ 17,488	\$ 15,470	\$ 20,394	\$ 20,573	\$ 21,359	\$ 8,305	\$ 3,892

(a) Total Regulated Retail Sales (billed) excluding interdepartmental
(b) Total Retail Sales (billed) excluding interdepartmental

Duke Energy Ohio Electric
Allocation of Charge-Offs to Electric Distribution Residential and Non-Residential

Line	Description	Projected											
		Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17
1	Net Charge Offs for Month - Residential	\$ 531,511	\$ 166,078	\$ 90,224	\$ 120,478	\$ 285,175	\$ 234,548	\$ 363,798	\$ 501,780	\$ 408,217	\$ 341,248	\$ 450,512	\$ 488,455
2	Net Charge Offs for Month - Non - Residential	\$ 27,874	\$ 8,215	\$ 4,748	\$ 6,341	\$ 15,009	\$ 12,345	\$ 20,728	\$ 26,408	\$ 21,485	\$ 17,980	\$ 23,711	\$ 24,858
3	Net Charge Offs for Month - Total	\$ 559,485	\$ 174,293	\$ 94,973	\$ 126,819	\$ 300,184	\$ 246,893	\$ 414,524	\$ 528,188	\$ 429,702	\$ 359,228	\$ 474,223	\$ 493,311
4	Electric Regulated Distribution Revenue (a)	\$ 53,408,458	\$ 50,444,270	\$ 55,474,425	\$ 54,549,087	\$ 64,338,484	\$ 60,895,824	\$ 53,448,525	\$ 52,279,553	\$ 56,479,185	\$ 63,287,194	\$ 60,925,517	\$ 58,188,150
5	Electric Retail Revenue (b)	\$ 75,255,281	\$ 69,702,951	\$ 79,820,747	\$ 83,418,200	\$ 93,235,588	\$ 87,233,001	\$ 74,117,815	\$ 72,286,541	\$ 84,052,014	\$ 93,445,964	\$ 89,178,559	\$ 83,687,831
6	Distribution Revenue as a % of Electric Retail Revenue	70.86710%	72.37040%	70.82830%	69.00890%	69.00830%	69.80620%	72.11310%	72.34270%	69.55020%	67.70480%	68.31860%	69.52760%
7	Net Charge Offs for Month Allocated to Distribution	\$ 387,669	\$ 118,897	\$ 67,364	\$ 87,828	\$ 207,146	\$ 172,382	\$ 288,928	\$ 382,108	\$ 296,898	\$ 243,291	\$ 323,988	\$ 342,848
Residential													
8	Net Charge Offs for Month	\$ 377,198	\$ 112,952	\$ 63,898	\$ 83,247	\$ 198,799	\$ 163,734	\$ 283,980	\$ 383,001	\$ 283,918	\$ 231,041	\$ 307,784	\$ 325,708
Non-Residential													
9	Net Charge Offs for Month	\$ 18,952	\$ 5,945	\$ 3,368	\$ 4,381	\$ 10,357	\$ 8,618	\$ 14,945	\$ 19,105	\$ 14,943	\$ 12,180	\$ 16,199	\$ 17,142

(a) Total Regulated Retail Sales (billed) excluding interdepartmental
(b) Total Retail Sales (billed) excluding interdepartmental

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 108.67
Cancels and Supersedes
Sheet No. 108.56
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RIDER UE-ED

UNCOLLECTIBLE EXPENSE – ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider.

CHARGE

A charge of \$0.000463–000505 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.47–39 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated October 14, 2015 in Case No. 15-107216-1260-EL-UEx before the Public Utilities Commission of Ohio.

Issued: October 15, 2015

Issued by James P. Henning, President

Effective: October 29, 2015

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 108.7
Cancels and Supersedes
Sheet No. 108.6
Page 1 of 1

RIDER UE-ED

UNCOLLECTIBLE EXPENSE – ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider.

CHARGE

A charge of \$0.000505 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.39 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated
Commission of Ohio.

in Case No.16-1260-EL-UEx before the Public Utilities

Issued:

Effective:
Issued by James P. Henning, President

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Case No(s). 16-1260-EL-UEx

Summary: Application Application of Duke Energy Ohio to Set the Rate for Electric Uncollectible Rider UE-ED electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and Spiller, Amy B and Watts, Elizabeth H