

June 1, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 15-1841-EL-RDR
89-6008-EL-TRF

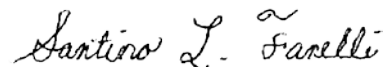
Dear Mrs. McNeal:

In response to and compliance with the Orders of June 30, 2010, July 18, 2012 and March 31, 2016, in Case Nos. 09-1820-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider AMI and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 15-1841-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning July 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	\$ 0.226
GS	\$ 1.203
GP	\$16.254
GSU	\$19.206
STL (per lighting unit)	\$ 0.052
TRF	\$ 0.225
POL	\$ 0.313

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

PROVISIONS:

The charges set forth in this Rider recover costs associated with the Ohio Site Deployment of the Smart Grid Modernization Initiative in Case No. 09-1820-EL-ATA. Any additional costs associated with expansion of the Ohio Site Deployment or the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-1841-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Rider AMI electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.