



May 31, 2016

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 16-0531-EL-RDR and 89-6004-EL-TRF.

Docketing Division:

The Dayton Power and Light Company herewith electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) T2 and T8. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of June 1, 2016.

Please contact me at (937) 259-7236 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Jason Willis".

Jason Willis
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
T2
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No.
Cancels
Twenty-Sixth Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Twenty-Sixth	Revised Tariff Index	1	January 1, 2016
<u>RULES AND REGULATIONS</u>				
T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005
<u>TARIFFS</u>				
T8	Eleventh Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	June 1, 2016
<u>RIDERS</u>				
T9	Fourteenth Revised	Transmission Cost Recovery Rider – Bypassable	3	January 1, 2016

Filed pursuant to the Finding and Order in Case No. 16-0531-EL-RDR dated May 18, 2016 of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective June 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

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CHARGES:

Residential:

Energy Charge \$0.0045442 per kWh

Residential Heating:

Energy Charge \$0.0045442 per kWh

Secondary:

Demand Charge \$1.4953157 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0071825 per kWh for the first 1,500 kWh
\$0.0004648 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.3018131 per kW for all kW of Billing Demand

Energy Charge \$0.0004648 per kWh

Reactive Demand Charge \$0.3251185 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.3600616 per kW for all kW of Billing Demand

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Energy Charge \$0.0004648 per kWh
Reactive Demand Charge \$0.3581191 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.6133961 per kW for all kW of Billing Demand
Energy Charge \$0.0004648 per kWh
Reactive Demand Charge \$0.5510555 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0181350	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0446400	/lamp/month
7,000 Lumens Mercury	\$0.0348750	/lamp/month
21,000 Lumens Mercury	\$0.0716100	/lamp/month
2,500 Lumens Incandescent	\$0.0297600	/lamp/month
7,000 Lumens Fluorescent	\$0.0306900	/lamp/month
4,000 Lumens PT Mercury	\$0.0199950	/lamp/month

School:

Energy Charge \$0.0041945 per kWh

Street Lighting:

Energy Charge \$0.0004648 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

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in

Case No(s). 89-6004-EL-TRF, 16-0531-EL-RDR

Summary: Tariff Revised PUCO Electric Tariff No. 17, updated to reflect proposed TCRR-N rates effective June 1, 2016 electronically filed by Mr. Jason M Willis on behalf of The Dayton Power and Light Company