

May 26, 2016

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

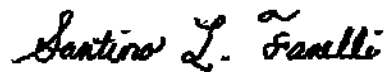
SUBJECT: Case No. 16-0541-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Commission Finding and Order in Case No. 16-0541-EL-RDR dated May 25, 2016, please file the attached tariff page on behalf of The Toledo Edison Company. This tariff page reflects removal of the previously redacted Rider GEN Percentage of Income Payment Plan (PIPP) program section.

Please file one copy of the tariffs in Case No. 16-0541-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2016, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

**RATE:**

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	1.1631¢	1.1631¢
GS	1.3703¢	1.3703¢
GP	1.1625¢	1.1625¢
GSU	0.8139¢	0.8139¢
GT	0.8407¢	0.8407¢
STL	0.0000¢	0.0000¢
TRF	0.8861¢	0.8861¢
POL	0.0000¢	0.0000¢
 <u>Energy Charges</u>	 <u>Summer</u>	 <u>Winter</u>
RS*	4.8242¢	4.0007¢
GS	4.8242¢	4.0007¢
GP	4.6572¢	3.8623¢
GSU	4.5265¢	3.7540¢
GT	4.5220¢	3.7502¢
STL	4.8242¢	4.0007¢
TRF	4.8242¢	4.0007¢
POL	4.8242¢	4.0007¢

\* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay 5.3118¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, March 31, 2016 and May 4, 2016, in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 14-1297-EL-SSO and 16-936-EL-UNC, respectively and Case No. 16-541-EL-RDR

before

The Public Utilities Commission of Ohio

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/26/2016 9:16:49 AM**

**in**

**Case No(s). 16-0541-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Update Rider GEN - PIPP section electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.