



## 5640 Lancaster-Newark Road Pleasantville, OH 43148

May 25, 2016

Betty McCauley Public Utilities Commission of Ohio 180 East Broad Street, 11<sup>th</sup> Floor Columbus, OH 43215

RE: In the Matter of the Joint Application of Brainard Gas, Northeast Ohio Natural Gas Corporation, and Orwell Natural Gas Company for Approval of Long-Term Financing Arrangements, PUCO Case No. 10-2330-GA-AIS and 12-1792-GA-AIS.

Dear Ms. McCauley:

On March 30, 2011, the Public Utilities Commission of Ohio entered its Finding and Order in Case No. 10-2330-GA-AIS approving the Joint Application to issue a Senior Secured Note as joint and several obligors to Sun Life Assurance Company for a term loan of up to \$15,334,000. Findings 16 and 17 therein required Brainard Gas Company, Northeast Ohio Natural Gas Corporation, and Orwell Natural Gas Company to file copies of quarterly and annual financial statements and quarterly reports demonstrating that their coverage ratio and total indebtedness as a percent of their capitalization complies with the coverage ratio requirements of their Note Purchase Agreement and all Subsequent Agreements with Sun Life Assurance Company.

Please fine enclosed for filing the required financial reports and certification of compliance with the coverage ratio covenants for December 31, 2015.

Sincerely,

Stephanie A. Patton

S	iun Life A	Assurance C	Company - S	Senior Secured Guaranteed No				
	er i diale	The Com			R DATE OF CERTIFICATE	12/31/15		
1.		nancial Tests: The Company hereby certifies and warrants that the following is a true and correct computation of the illowing ratios and/or financial restrictions, and that no other event of default exists puruant to the Note Purchase						
	Agreement, dated May 3, 2011, together with its subsequent amendments, other than those noted herein.							
A.	Section 10.	.4 Coverage Ra	atio (Net Incom	ne to Interest Expense)				
	a.	Consolidated	EBITDA Avai	ilable for Interest Charges		\$ 12,446,392		
	b.	Consolidated	Annual Intere	est Charges		\$ 3,604,075		
	Ratio	=	a÷b		Minimum Required	3.45x 2.0x		
	a.	Obligors EBI	TDA Available	e for Interest Charges		\$ 3,817,697		
	b.	Obligors Ann	ual Interest C	harges		\$ 1,521,590		
	Ratio	=	a÷b		Minimum Required	2.51x 2.0x		
В.	Section 10	.4 Debt to Cap	italization Ratio	0				
	a.	-	Funded Deb			\$ 67,565,679		
	b.	Consolidated	l Capitalization	n		\$ 163,054,964		
	Ratio	=	a ÷ b		Maximum Allowable	41% 60%		
	a.	Obligors Fun	ded Debt			\$ 29,550,068		
	b.	Obligors Cap	oitalization			\$ 63,116,045		
	Ratio	=	a÷b		Maximum Allowable	<b>47%</b> 60%		
C.	Section 10	.5 Restrictions	on Dividends	and Distributions				
	a.	Obligors Div	idends/Distrib	utions (August 28, 2015 - only dividen	d in last 4 quarters)	\$ 155,000		
	b.	Obligors Net	Income - Jun	ne 30, 2015 (Latest 4 Fiscal Quarters a	at time of dividend)	\$ 484,693		
	Ratio	=	a÷b		Maximum Allowable	<b>32.0%</b> 70.0%		
						H.		
D.	Section 9.1 Debt Service Reserve Fund  The company shall maintain a debt service reserve fund equal to the interest payable on the Notes for a 12 month period maintaned in a blocked interest bearing account at PNC Bank.							
				Debt Service Reserve Fund Balance	es at 12/31/15	\$ 948,166		
	Estimated Interest payable for next 12 months  Covenant met				12 months	\$ 947,976 Yes		
IN WITH	NESS WHER	REOF, the Com	pany has caus	sed this Certificate to be executed and	l delivered by:			
By:		Ter	V Po	M	,			
Name:	5	teph	anie	Patton				
Title:	C	ontro	Mer		~~			

#### **SUN LIFE OBLIGORS**

# Condensed Consolidated Balance Sheets December 31, 2015 and 2014

		Decemb	er 31,
		2015	2014
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	\$	1,133,501	\$ 733,604
Marketable securities		-	-
Accounts receivable			
Trade, less allowance for doubtful accounts of			
\$146,243and \$63,271, respectively		2,261,649	2,860,533
Related parties		187,169	234,610
Unbilled gas		2,902,222	2,666,880
Intercompany Receivable, Current		408,095	-
Inventory			
Natural gas and propane		537,149	819,787
Materials and supplies		777,882	735,036
Prepaid income taxes		-	-
Prepayments and other		743,836	167,561
Regulatory assets, current		•	
Recoverable cost of gas purchases		1,344,676	260,570
Derivative assets		-	-
Rate case costs			-
Unrecoverable costs			-
Deferred tax asset		-	-
Assets held for sale		35,115	802,436
Discontinued operations		-	155
Total current assets		10,331,294	9,281,172
PROPERTY, PLANT AND EQUIPMENT			
Property, plant and equipment		64,316,531	63,311,377
Less accumulated depreciation, depletion and amortization		(10,377,988)	(8,066,256)
PROPERTY, PLANT AND EQUIPMENT, net		53,938,543	55,245,121
OTHER ASSETS			
Intercompany Receivable, non current		3,555,812	1,287,439
Deferred tax assets, less current portion		-	334,951
Regulatory assets, non current			
Property taxes		-	*
Income taxes		-	
Rate case costs		-	
Unrecoverable costs		-	-
Debt issuance costs, net of amortization		274,820	333,833
Goodwill		14,815,476	14,815,476
Customer relationships		2,624,667	2,927,500
Investment in unconsolidated affiliate		-	-
Investment in unconsolidated subsidiary		(7,810,368)	(4,864,470)
Restricted cash		948,166	948,137
Other assets		502,775	8,959
Total other assets	_	14,911,348	15,791,825
TOTAL ASSETS	\$	79,181,185	\$ 80,318,118
	\$	79,181,185	
	\$	-	
		_	

#### **SUN LIFE OBLIGORS**

#### Condensed Consolidated Balance Sheets December 31, 2015 and 2014

		Decembe	r 31,
		2015	2014
<u>LIABILITIES AND CAPITALIZATION</u> CURRENT LIABILITIES			
Checks in excess of amounts on deposit	\$		\$ -
Line of credit	Ψ		¥
Accounts payable			
Trade		3,780,660	4,768,438
Related parties		191,664	170,319
Notes payable, current portion		12,367	42,201
Notes payable - related parties, current portion		2,000,000	-
Contingent consideration, current portion		671,638	671,638
Accrued liabilities			•
Income taxes		279,675	65,758
Taxes other than income		1,496,963	1,512,173
Vacation		32,989	-
Employee benefit plans		38,540	11,593
Interest		56,583	365
Deferred payments received from levelized billing		1,432,125	889,059
Customer deposits		102,988	126,689
Related parties		170,104	111,133
Obligation under capital lease - current		2,770,206	
Deferred tax liability		433,279	187,972
Other current liabilities		260,372	263,142
Derivative liabilities		-	•
Over-recovered gas purchases		24,784	-
Build-to-suit liability		2,040,715	5,459,368
Liabilities held for sale		-	61,416
Discontinued operations		•	17,079
Total current liabilities		15,795,652	14,358,343
LONG-TERM LIABILITIES			
Deferred investment tax credits			
Deferred tax liability		5,745,479	5,121,060
Asset retirement obligation		179,232	176,665
Customer advances for construction		-	-
Regulatory liabilities, current			
Income taxes		-	34.1
Gas costs			
Asset retirement costs		1,168,065	1,006,985
Customer deposits long term		-	-
Long-term obligation under capital lease, less current portion		4,392,763	-
Contingent consideration, less current portion		<u> </u>	75,362
Total long-term liabilities		11,485,539	6,380,072
NOTES PAYABLE, less current portion		18,334,017	18,345,861
COMMITMENTS AND CONTINGENCIES (see Note 12)			, ,
STOCKHOLDERS' EQUITY			
Preferred stock; \$0.15 par value, 1,500,000 shares authorized,			
no shares issued or outstanding			
Common stock; \$0.15 par value,			
Authorized: 30,000,000 and 30,000,000 shares, respectively			
Issued: 10,504,734 and 10,492,511 shares, respectively			
Outstanding: 10,504,734 and 10,492,511 shares, respectively		1,575,210	1,573,127
Capital in excess of par value		63,985,466	63,826,341
Accumulated other comprehensive income		-	-
Retained earnings		(31,994,699)	(24,165,626)
Total stockholders' equity		33,565,977	41,233,842
TOTAL CAPITALIZATION		51,899,994	59,579,703
TOTAL LIABILITIES AND CAPITALIZATION	\$	79,181,185	\$ 80,318,118

#### **SUN LIFE OBLIGORS**

### Condensed Consolidated Statements of Comprehensive Income For the Year Ended December 31, 2015 and 2014

	Year Ended	Year Ended December 31,		
	2015	2014		
REVENUES				
Natural gas operations	\$ 32,559,463	\$ 41,675,124		
Total revenues	32,559,463	41,675,124		
COST OF SALES				
Natural gas purchased	18,737,368	27,371,293		
Total cost of sales	18,737,368	27,371,293		
GROSS MARGIN	13,822,095	14,303,831		
OPERATING EXPENSES				
Distribution, general, and administrative	11,220,576	9,939,624		
Maintenance	422,565	407,908		
Depreciation and amortization	2,847,146	2,711,988		
Accretion	2,567	6,856		
Goodwill impairment	-	-		
Loss (gain) on contingent consideration liability	(75,362)	62,000		
Provision for doubtful accounts	10,897			
Taxes other than income	1,640,542	1,418,659		
Total operating expenses	16,068,931	14,547,035		
OPERATING INCOME (LOSS)	(2,246,836)	(243,204)		
LOSS FROM UNCONSOLIDATED AFFILIATE	-	-		
OTHER INCOME, NET	164,820	452,878		
(GAIN) ON SALE OF MARKETABLE SECURITIES	-	183,371		
ACQUISITION EXPENSE	-	(7,197)		
STOCK SALE EXPENSE	-	-		
INTEREST EXPENSE	(1,521,590)	(1,237,520)		
INCOME (LOSS) BEFORE INCOME TAXES	(3,603,606)	(851,672)		
INCOME TAX BENEFIT (EXPENSE)	1,474,313	248,960		
INCOME FROM CONTINUING OPERATIONS	(2,129,293)	(602,712)		
Discontinued operations, net of income taxes	(29,846)	(40,326)		
NET INCOME	(2,159,139)	(643,038)		

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 10-2330-GA-AIS, 12-1792-GA-AIS

Summary: Report of Financials and Certification of Compiance for the 4th Quarter of 2015 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp. and Brainard Gas Corp. and Orwell Natural Gas Co.