

May 13, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 16-0711-EL-RDR
89-6008-EL-TRF

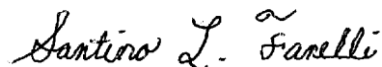
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order) and the Entry in Case No. 14-1297-EL-SSO dated May 10, 2016, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect the initial filing of Rider RRS and its associated pages.

By filing compliance tariffs in the timeframe required by the Commission's Order in Case No. 14-1297-EL-SSO, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 16-0711-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RRS
Retail Rate Stability Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Retail Rate Stability Rider (RRS) will be effective for service rendered beginning June 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The RRS charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		¢
GS (per kW of Billing Demand)	\$	
GP (per kW of Billing Demand)	\$	
GSU (per kVA of Billing Demand)	\$	
GT (per kVA of Billing Demand)	\$	
STL (all kWhs, per kWh)		¢
TRF (all kWhs, per kWh)		¢
POL (all kWhs, per kWh)		¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than February 1st, May 1st, August 1st, and November 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on March 1st, June 1st, September 1st, and December 1st of each year. This Rider shall expire with service rendered through May 31, 2024, subject to final reconciliation.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 16-0711-EL-RDR, 89-6008-EL-TRF

Summary: Tariff PUCO No. 08 Update of Rider RRS electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.