

May 13, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 09-1820-EL-ATA
89-6001-EL-TRF

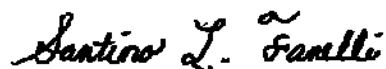
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order) and the Entry in Case No. 14-1297-EL-SSO dated May 10, 2016, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider RCP and its associated pages.

By filing compliance tariffs in the timeframe required by the Commission's Order in Case No. 14-1297-EL-SSO, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 09-1820-EL-ATA and one copy in Case No. 89-6001-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RCP
Residential Critical Peak Pricing Rider

AVAILABILITY:

This Rider is only available to those customers taking service at service locations within the particular Ohio geographic area identified in FirstEnergy's Smart Grid Modernization Initiative filed by the Company with the Department of Energy. The Rider is not available to customers during the period the customer takes generation service from a certified supplier or during the period the customer is taking service under the Peak Time Rebate Rider. Participation is limited to 250 customers who enroll on a first come first serve basis.

The experimental Residential Critical Peak Pricing (RCP) Rider shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The Rider RCP charge shall reflect time-of-day pricing or critical peak pricing, for all kWh per kWh, for summer months only. For the winter months, the Rider RCP charge shall reflect non time differentiated pricing for all kWh per kWh, as shown below:

RATE:

The following charges will be applicable to customers taking service under this Rider in lieu of Generation Service Rider charges. All other rate schedules and riders that apply to a customer taking Standard Service Offer Generation Service shall apply to customers taking service under the Residential Critical Peak Pricing Rider.

Summer Charges per kWh (Capacity and Energy Charges)

	<u>Off-peak</u>	<u>On-peak</u>	<u>Critical Peak</u>
RS	2.9954¢	6.3481¢	28.2800¢

Winter Charges per kWh

	<u>Capacity Charges</u>	<u>Energy Charges</u>
RS	1.2325¢	4.0007¢

Summer On-peak period shall be 7 a.m. to 11 p.m. EDT, Monday through Friday, excluding holidays and periods when Critical Peak Summer Charges apply.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Critical Peak Period shall be 1 p.m. to 7 p.m. EDT for up to fifteen (15) Critical Peak Periods as determined solely by the Company during the summer. The hours of 7 a.m. to 1 p.m. and 7 p.m. to 11 p.m. EDT during the same day as the Critical Peak Periods shall be defined as Summer On-peak hours.

Summer Off-peak period shall be all hours when Summer Charges apply that are not Summer On-peak or Critical Peak Period hours.

For billing purposes, the Winter Charges shall be applicable beginning with service rendered during each winter billing period as defined in the Electric Service Regulations. The Summer Charges shall apply in all other billing periods.

RIDER RCP
Residential Critical Peak Pricing Rider

METERING

The customer must have an AMI meter defined as an automated meter with two-way communication capability.

NOTIFICATION:

For Critical Peak Periods, the Company will endeavor to notify RCP customers by 6 P.M. the day before the Critical Peak Period commences, or as soon as practically possible thereafter. Notification of a Critical Peak Period consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Operation, maintenance and functionality of such communication devices selected by the customer as well as receipt of notifications of Critical Peak Periods shall be the sole responsibility of the customer.

TERM:

A customer may terminate their participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-1820-EL-ATA, 89-6001-EL-TRF

Summary: Tariff PUCO No. 13 Update of Rider RCP electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.