



**5640 Lancaster – Newark Rd.
Pleasantville, Ohio 43148
Phone: (740) 862-3300
Fax: (740) 862-6330**

May 1, 2016

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 16-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on May 1, 2016.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Stephanie Patton', with a stylized flourish at the end.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2016

EXPECTED GAS COST (EGC)	\$	3.4815 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.1051) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3756) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA **\$ 3.0008 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/16 - 05/31/16

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	129,612
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDEABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	129,612
TOTAL ANNUAL SALES		37,229 MCF
EXPECTED GAS COST (EGC) RATE	\$	3.4815

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.1051) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	(0.1051) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3442 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.2451) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.5120) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.0373 /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3756) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

5/3/16

BY:

Marty Whelan

Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2016
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2016

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/16 - 05/31/16							
BP	\$	-	\$ 17,019.00	\$	-	\$ 17,019.00	
CONSTELLATION NEW ENERGY	\$	-	\$ 84,918.98	\$	-	\$ 84,918.98	
SEQUENT ENERGY MANAGEMENT	\$	-	\$ -	\$	-	\$ -	
						-	
COBRA PIPELINE	\$	-	\$ -	\$ 18,976.50	\$	-	\$ 18,976.50
OTP	\$	-	\$ -	\$ 1,751.86	\$	-	\$ 1,751.86
NorthCoast	\$	-	\$ 5,982.60	\$ 963.30	\$	-	\$ 6,945.90
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 107,920.58	\$ 21,691.66	\$	-	\$ 129,612.24
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$	-	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$	-	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$	-	\$ -
UTILITY PRODUCTION							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							
0							

TOTAL EXPECTED GAS COST AMOUNT

\$ 129,612.24

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/3/2016 12:37:01 PM

in

Case No(s). 16-0206-GA-GCR

Summary: Report GCR calculation effective May 1, 2016 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.