

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East ) Case No. 16-0856-GA-UNC  
Ohio to Implement a Capital Expenditures )  
Program. )

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East ) Case No. 16-0858-GA-AAM  
Ohio for Authority to Change Accounting )  
Methods. )

**2016 ANNUAL INFORMATIONAL FILING OF  
THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

On July 2, 2014, the Commission issued a Finding and Order in Case Nos. 13-2410-GA-UNC and 13-2411-GA-AAM approving the Application filed in those cases and granting DEO's proposal for ongoing approval of its Capital Expenditure Program (CEP) and continuing deferral authority until such time as the \$1.50-per-month cap is reached, subject to and consistent with the Commission's Finding and Orders issued in Case Nos. 11-6024-GA-UNC and 12-3279-GA-UNC.

In its 11-6024 Order, the Commission required DEO to "docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff." 11-6024 Order at 14. The annual informational filing is to "include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC [post-in-service carrying costs], depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing." *Id.* The filing "should also include a schedule showing the potential impact on GSS customer rates, if the deferrals were to be included in rates." *Id.* In its 12-3279 Order, the

Commission directed DEO to “include revenue data from all potential sources of revenue delineated in the incremental revenue formula adopted by the Commission in 11-6024” in its annual informational filings due on April 30 of each year. 12-3279 Order at 5.

In accordance with the Commission’s Orders, DEO provides the accompanying informational filing, which includes the following schedules:

- Schedule 1 Capital Investment and Deferral Summary
- Schedule 2 Rate Projection for the GSS/ECTS Class
- Schedule 3 Gross Capital Investment
- Schedule 4 Gross Capital Investment – Cumulative
- Schedule 5 Cost of Removal (COR)
- Schedule 6 Cost of Removal (COR) – Cumulative
- Schedule 7 Retirements
- Schedule 8 Retirements – Cumulative
- Schedule 9 Depreciation Expense
- Schedule 10 Post In-Service Carrying Costs (PISCC)
- Schedule 11 Property Tax Expense
- Schedule 12 Amortization of Deferrals
- Schedule 13 Incremental Revenue Calculation
- Schedule 14 Summary of Projected 2016 Capital Expenditure Plan Investments

The accompanying schedules contain the information required by the Commission’s 11-6024 Order and 12-3279 Order. Certain beginning balances as of December 31, 2014, included in this filing have been adjusted as shown in the summary on Schedule 1 to reflect the reclassification of certain project costs between FERC accounts, the reclassification of certain project costs to cost of removal, and the inclusion of additional retirements not previously recognized. DEO is

willing to provide additional information if the Commission believes that such information is reasonably necessary to enable review of the DEO's CEP.

The 13-2410 Order required that DEO provide interested persons and Staff an opportunity to comment on this report. 13-2410 Order at 4–5. Under that order, “any comments and reply comments should be filed within 30 days and 40 days, respectively,” of the date this report is filed, with any procedures that follow to be established by the Commission if necessary. *Id.* DEO will continue to accrue appropriate deferrals, unless and until the Commission orders otherwise. *See id.*

Dated: April 29, 2016

Respectfully submitted,

/s/ Andrew J. Campbell

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ATTORNEYS FOR THE EAST OHIO GAS  
COMPANY D/B/A DOMINION EAST OHIO

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing Annual Informational Filing was served by electronic mail to the following persons on this 29th day of April, 2016:

William L. Wright  
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/s/ Rebekah J. Glover  
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**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Capital Investment and Deferral Summary**

Schedule 1

Line No.	Description	Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total	Cumulative 2015
<b>Capital Investments</b>																		
Infrastructure Expansion, Improvement, or																		
1	Replacement	\$153,595,297.15	(\$38,094.94)	\$153,557,202.21	\$2,807,988.44	\$3,033,005.55	\$3,645,908.75	\$3,246,988.49	\$3,981,461.06	\$6,413,070.43	\$3,376,875.70	\$5,173,527.28	\$7,665,087.97	\$8,630,674.88	\$8,456,052.58	\$12,654,727.31	\$69,085,368.44	\$222,642,570.65
2	Information Technology	\$39,724,356.70	(\$3,014,568.95)	\$36,709,787.75	\$14,499.22	(\$11,958.80)	\$227.59	\$245,003.18	\$0.00	\$283,705.61	\$6,310.64	\$498,560.44	\$0.00	\$0.00	\$3,110,176.40	\$914,995.26	\$5,061,519.54	\$41,771,307.29
3	Compliance / Operations	\$73,622,117.99	(\$959,574.14)	\$72,662,543.85	\$784,925.74	\$1,730,244.53	\$2,260,535.48	\$948,208.61	\$730,473.70	\$1,134,403.06	\$955,417.38	\$1,422,596.97	\$4,148,238.97	\$5,654,702.37	\$1,969,693.68	\$10,841,817.71	\$32,581,258.20	\$105,243,802.05
4	Total Capital Investments	\$266,941,771.84	(\$4,012,238.03)	\$262,929,533.81	\$3,607,413.40	\$4,751,291.28	\$5,906,671.82	\$4,440,200.28	\$4,711,934.76	\$7,831,179.10	\$4,338,603.72	\$7,094,684.69	\$11,813,326.94	\$14,285,377.25	\$13,535,922.66	\$24,411,540.28	\$106,728,146.18	\$369,657,679.99
5	Cost of Removal (COR)	(\$13,724,940.90)	(\$7,418,579.14)	(\$21,143,520.04)	(\$415,100.25)	(\$358,508.29)	(\$283,235.17)	(\$445,416.20)	(\$446,188.69)	(\$518,305.01)	(\$479,330.11)	(\$646,018.52)	(\$947,847.60)	(\$1,106,282.45)	(\$740,287.18)	(\$962,957.52)	(\$7,349,476.99)	(\$28,492,997.03)
6	<b>Capital Investments Less COR</b>	<b>\$253,216,830.94</b>	<b>(\$11,430,817.17)</b>	<b>\$241,786,013.77</b>	<b>\$3,192,313.15</b>	<b>\$4,392,782.99</b>	<b>\$5,623,436.65</b>	<b>\$3,994,784.08</b>	<b>\$4,265,746.07</b>	<b>\$7,312,874.09</b>	<b>\$3,859,273.61</b>	<b>\$6,448,666.17</b>	<b>\$10,865,479.34</b>	<b>\$13,179,094.80</b>	<b>\$12,795,635.48</b>	<b>\$23,448,582.76</b>	<b>\$99,378,669.19</b>	<b>\$341,164,682.96</b>
<b>Deferrals by Category</b>																		
<b>Post In-Service Carrying Costs (PISCC)</b>																		
Infrastructure Expansion, Improvement, or																		
7	Replacement	\$11,529,383.31	(\$219,531.10)	\$11,309,852.21	\$691,897.70	\$702,587.74	\$714,457.87	\$730,991.77	\$742,919.05	\$760,049.85	\$789,771.77	\$802,941.43	\$825,248.89	\$860,855.90	\$900,331.15	\$939,644.48	\$9,461,697.60	\$20,771,549.81
8	Information Technology	\$3,590,824.29	(\$785,234.87)	\$2,805,589.42	\$129,427.46	\$128,229.35	\$126,888.47	\$124,173.40	\$123,640.11	\$122,369.96	\$121,539.35	\$120,299.40	\$121,703.29	\$120,406.66	\$119,110.02	\$134,523.64	\$1,492,311.11	\$4,297,900.53
9	Compliance / Operations	\$5,662,559.00	(\$953,438.03)	\$4,709,120.97	\$284,228.43	\$287,322.65	\$292,642.14	\$303,613.20	\$307,537.34	\$310,169.47	\$311,730.68	\$307,020.92	\$311,315.99	\$323,145.92	\$349,494.83	\$356,600.28	\$3,744,821.85	\$8,453,942.82
10	Total PISCC Deferrals	\$20,782,766.60	(\$1,958,204.00)	\$18,824,562.60	\$1,105,553.59	\$1,118,139.74	\$1,133,988.48	\$1,158,778.37	\$1,174,096.50	\$1,192,589.28	\$1,223,041.80	\$1,230,261.75	\$1,258,268.17	\$1,304,408.48	\$1,368,936.00	\$1,430,768.40	\$14,698,830.56	\$33,523,393.16
<b>Depreciation Expense</b>																		
Infrastructure Expansion, Improvement, or																		
11	Replacement	\$5,221,226.55	(\$215,887.96)	\$5,005,338.59	\$283,597.53	\$289,384.97	\$296,290.99	\$301,372.90	\$307,933.75	\$318,188.64	\$323,682.33	\$332,924.69	\$346,223.58	\$360,507.15	\$376,405.64	\$397,869.63	\$3,934,381.80	\$8,939,720.39
12	Information Technology	\$6,492,511.29	(\$1,413,441.06)	\$5,079,070.23	\$235,688.55	\$235,588.89	\$233,356.51	\$234,490.15	\$234,490.15	\$235,172.05	\$235,224.64	\$239,379.31	\$239,379.31	\$239,379.31	\$264,584.37	\$272,209.34	\$2,898,942.58	\$7,978,012.81
13	Compliance / Operations	\$5,822,220.60	(\$2,317,671.84)	\$3,504,548.76	\$203,469.55	\$213,287.63	\$218,848.50	\$223,104.92	\$226,084.61	\$229,934.72	\$226,877.71	\$231,251.85	\$237,523.49	\$248,599.87	\$253,718.31	\$300,888.00	\$2,813,589.16	\$6,318,137.92
14	Total Depreciation Expense Deferrals	\$17,535,958.44	(\$3,947,000.86)	\$13,588,957.58	\$722,755.63	\$738,261.49	\$748,496.00	\$758,967.97	\$768,508.51	\$783,295.41	\$785,784.68	\$803,555.85	\$823,126.38	\$848,486.33	\$894,708.32	\$970,966.97	\$9,646,913.54	\$23,235,871.12
<b>Property Tax Expense</b>																		
Infrastructure Expansion, Improvement, or																		
15	Replacement	\$1,620,870.12	(\$24,434.65)	\$1,596,435.47	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.20	\$1,655,006.07	\$3,251,441.54
16	Information Technology	\$660,640.27	(\$150,640.67)	\$509,999.60	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.35	\$871,239.98	\$871,239.98
17	Compliance / Operations	\$846,809.00	(\$135,763.69)	\$711,045.31	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$697,927.32	\$1,408,972.63
18	Total Property Tax Expense Deferrals	\$3,128,319.39	(\$310,839.01)	\$2,817,480.38	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.16	\$2,714,173.37	\$5,531,653.75
<b>Total Deferrals</b>																		
Infrastructure Expansion, Improvement, or																		
19	Replacement	\$18,371,479.98	(\$459,853.71)	\$17,911,626.27	\$1,113,412.40	\$1,129,889.88	\$1,148,666.03	\$1,170,281.84	\$1,188,769.97	\$1,216,155.66	\$1,251,371.27	\$1,273,783.29	\$1,309,389.64	\$1,359,280.22	\$1,414,653.96	\$1,475,431.31	\$15,051,085.47	\$32,962,711.74
20	Information Technology	\$10,743,975.85	(\$2,349,316.60)	\$8,394,659.25	\$395,219.34	\$393,921.57	\$390,348.31	\$388,766.88	\$388,233.59	\$387,645.34	\$386,867.32	\$389,782.04	\$391,185.93	\$389,889.30	\$413,797.72	\$436,836.33	\$4,752,493.67	\$13,147,152.92
21	Compliance / Operations	\$12,331,588.60	(\$3,406,873.56)	\$8,924,715.04	\$545,858.59	\$558,770.89	\$569,651.25	\$584,878.73	\$591,782.56	\$598,264.80	\$596,769.00	\$596,433.38	\$607,000.09	\$629,906.40	\$661,373.75	\$715,648.89	\$7,256,338.33	\$16,181,053.37
22	<b>Total Deferrals</b>	<b>\$41,447,044.43</b>	<b>(\$6,216,043.87)</b>	<b>\$35,231,000.56</b>	<b>\$2,054,490.33</b>	<b>\$2,082,582.34</b>	<b>\$2,108,665.59</b>	<b>\$2,143,927.45</b>	<b>\$2,168,786.12</b>	<b>\$2,202,065.80</b>	<b>\$2,235,007.59</b>	<b>\$2,259,998.71</b>	<b>\$2,307,575.66</b>	<b>\$2,379,075.92</b>	<b>\$2,489,825.43</b>	<b>\$2,627,916.53</b>	<b>\$27,059,917.47</b>	<b>\$62,290,918.03</b>
23	Reduction for Incremental Revenues																	\$0.00
24	<b>Net Deferred Costs</b>																	<b>\$62,290,918.03</b>

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Rate Projection for the GSS/ECTS Class**

Schedule 2

Year	Cumulative Gross Plant [a]	Cost Of Removal (COR) [b]	Capital Less COR [c=a+b]	Cumulative Deferrals		ROR [f]	Return on Rate Base Deferrals [g]	Annual Amortization [h]	Impact on Rev. Requirement [i=g+h]	Plant % Alloc to GSS/ECTS* [j]	GSS/ECTS Amortization [k=(*)]	Number of GSS /ECTS Bills [l]	Monthly Rate [m={k/l}]
				Total [d]	Net of Deferred Tax [e=d*(1-.35)]								
2015	\$369,657,680	(\$28,492,997)	\$341,164,683	\$62,290,918	\$40,489,097	11.36%	\$4,599,561	\$2,858,872	\$7,458,433	76.20%	\$5,683,326	14,325,050	\$0.40

\*Gross plant GSS/ECTS allocation percentage approved in DEO Rate Case No. 07-0829-GA-AIR - Cost of Service Study, Schedule E-3.2.

















**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Post In-Service Carrying Costs (PISCC)**

Schedule 10

Line No.		Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total
	Accumulated Capital Less COR Less Retirements Less Depreciation																
1	Infrastructure Expansion, Improvement, or Replacement	\$132,985,089.34	(\$5,250,128.57)	\$127,734,960.77	\$129,708,505.82	\$131,899,914.70	\$134,952,326.73	\$137,154,286.60	\$140,316,895.72	\$145,804,018.39	\$148,235,340.30	\$152,353,640.63	\$158,927,243.75	\$166,214,981.35	\$173,472,826.48	\$184,331,116.86	
2	Information Technology	\$33,231,845.41	(\$9,337,545.15)	\$23,894,300.26	\$23,673,110.93	\$23,425,563.24	\$22,924,320.44	\$22,825,867.14	\$22,591,376.99	\$22,438,033.23	\$22,209,119.23	\$22,468,300.36	\$22,228,921.05	\$21,989,541.74	\$24,835,133.77	\$25,477,919.69	
3	Compliance / Operations	\$66,294,895.16	(\$13,821,955.00)	\$52,472,940.16	\$53,044,181.82	\$54,026,240.56	\$56,051,667.48	\$56,776,124.36	\$57,262,056.32	\$57,550,278.74	\$56,680,785.56	\$57,473,720.93	\$59,657,708.17	\$64,522,122.15	\$65,833,898.06	\$75,799,404.48	
4	Total	\$232,511,829.91	(\$28,409,628.72)	\$204,102,201.19	\$206,425,798.57	\$209,351,718.50	\$213,928,314.65	\$216,756,278.10	\$220,170,329.03	\$225,792,330.36	\$227,125,245.09	\$232,295,661.92	\$240,813,872.97	\$252,726,645.24	\$264,141,858.31	\$285,608,441.03	
	Deferrals																
5	Infrastructure Expansion, Improvement, or Replacement				\$691,897.70	\$702,587.74	\$714,457.87	\$730,991.77	\$742,919.05	\$760,049.85	\$789,771.77	\$802,941.43	\$825,248.89	\$860,855.90	\$900,331.15	\$939,644.48	\$9,461,697.60
6	Information Technology				\$129,427.46	\$128,229.35	\$126,888.47	\$124,173.40	\$123,640.11	\$122,369.96	\$121,539.35	\$120,299.40	\$121,703.29	\$120,406.66	\$119,110.02	\$134,523.64	\$1,492,311.11
7	Compliance / Operations				\$284,228.43	\$287,322.65	\$292,642.14	\$303,613.20	\$307,537.34	\$310,169.47	\$311,730.68	\$307,020.92	\$311,315.99	\$323,145.92	\$349,494.83	\$356,600.28	\$3,744,821.85
8	Total				\$1,105,553.59	\$1,118,139.74	\$1,133,988.48	\$1,158,778.37	\$1,174,096.50	\$1,192,589.28	\$1,223,041.80	\$1,230,261.75	\$1,258,268.17	\$1,304,408.48	\$1,368,936.00	\$1,430,768.40	\$14,698,830.56
	Cumulative Deferrals																
9	Infrastructure Expansion, Improvement, or Replacement	\$11,529,383.31	(\$219,531.10)	\$11,309,852.21	\$12,001,749.91	\$12,704,337.65	\$13,418,795.52	\$14,149,787.29	\$14,892,706.34	\$15,652,756.19	\$16,442,527.96	\$17,245,469.39	\$18,070,718.28	\$18,931,574.18	\$19,831,905.33	\$20,771,549.81	\$431,039.34
10	Information Technology	\$3,590,824.29	(\$785,234.87)	\$2,805,589.42	\$2,935,016.88	\$3,063,246.23	\$3,190,134.70	\$3,314,308.10	\$3,437,948.21	\$3,560,318.17	\$3,681,857.52	\$3,802,156.92	\$3,923,860.21	\$4,044,266.87	\$4,163,376.89	\$4,297,900.53	\$417,283.07
11	Compliance / Operations	\$5,662,559.00	(\$953,438.03)	\$4,709,120.97	\$4,993,349.40	\$5,280,672.05	\$5,573,314.19	\$5,876,927.39	\$6,184,464.73	\$6,494,634.20	\$6,806,364.88	\$7,113,385.80	\$7,424,701.79	\$7,747,847.71	\$8,097,342.54	\$8,453,942.82	\$356,566.85
12	Total PISCC	\$20,782,766.60	(\$1,958,204.00)	\$18,824,562.60	\$19,930,116.19	\$21,048,255.93	\$22,182,244.41	\$23,341,022.78	\$24,515,119.28	\$25,707,708.56	\$26,930,750.36	\$28,161,012.11	\$29,419,280.28	\$30,723,688.76	\$32,092,624.76	\$33,523,393.16	\$1,204,889.26

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Property Tax Expense**

Schedule 11

Line No.	Ohio Property Tax	Cumulative Through 12/31/14
1	Plant in Service, Net of COR and Retirements	\$217,691,158.77
2	2014 Effective Rate	1.2468%
3	Tax on Prior Year-End Property Balance - Expensed in 2015	<u><u>\$2,714,173.37</u></u>

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Amortization of Deferrals**

Schedule 12

Line No.	Cumulative Deferrals	2015
1	PISCC	\$33,523,393
2	Depreciation	\$23,235,871
3	Property Tax	\$5,531,654
4	Total Deferrals	<u>\$62,290,918</u>
	<u>Amortize Over Asset Life</u>	<u>2015</u>
5	PISCC	\$1,204,889
6	Depreciation	\$1,439,691
7	Property Tax	\$214,292
8	Total Amortization	<u>\$2,858,872</u>



**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Incremental Revenue Calculation**

Schedule 13

Line No.	Description	Residential Plant	Nonresidential Plant (a)	Total
1	Distribution - New Customer Facilities			
2	NCF New Main-to-Curb Installs	\$6,002,169.62	\$0.00	\$6,002,169.62
3	NCF New Curb-to-Meter Installs	\$7,377,730.30	\$0.00	\$7,377,730.30
4	NCF New Mainline Extensions	\$5,349,413.01	\$0.00	\$5,349,413.01
5	NCF New Meter Installations	\$1,427,901.69	\$0.00	\$1,427,901.69
6	Total NCF	<u>\$20,157,214.62</u>	\$0.00	<u>\$20,157,214.62</u>
7	Number of Bills	Rate Case (b)	12/31/15	Difference
8	GSS / ECTS	<u>14,493,625</u>	<u>14,325,050</u>	<u>(168,575)</u>
9	<u>Non-SFV Consumption:</u>	No CEP investments were made for non-SFV accounts.		
10	<u>Summary of Incremental Revenue:</u>	<u>Total</u>		
11	SFV Customers	<u>\$0.00</u>		
12	Non-SFV Consumption	<u>\$0.00</u>		
13	Other Revenues (c)	<u>\$0.00</u>		
14	Total Incremental Revenue	<u><u>\$0.00</u></u>		

- (a) New customer facilities (NCF) for commercial and industrial customers were not included in CEP investments for the period January through December 2015.
- (b) Number of bills from DEO Rate Case No. 07-0829-GA-AIR - Schedule E-4.1.
- (c) CEP investments during the period January through December 2015 did not include capital investments that increased any other revenue streams.

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO**  
**Capital Expenditure Program (CEP)**  
**Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM**  
**Summary of Projected 2016 Capital Expenditure Plan Investments**

Schedule 14

Line No.	Description	2016 Projected
1	Infrastructure Expansion, Improvement, or Replacement	
2	Production/Gathering	\$3.2
3	Storage	\$18.4
4	Transmission	\$9.0
5	Distribution	\$33.7
6	Distribution - New Customer Facilities	\$11.9
7	Total	<u>\$76.2</u>
8	Information Technology	\$9.5
9	Compliance / Operations	
10	Distribution	\$8.1
11	Pipeline Integrity	\$2.9
12	General Plant/Facilities	\$36.4
13	Total	<u>\$47.4</u>
14	Total Capital Expenditure Plan	<u><u>\$133.1</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/29/2016 3:46:21 PM**

**in**

**Case No(s). 16-0856-GA-UNC, 16-0858-GA-AAM**

Summary: Text In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio to Implement a Capital Expenditures Program - 2016 Annual Informational Filing electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio