

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 16-0856-GA-UNC
Ohio to Implement a Capital Expenditures)	
Program.)	

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 16-0858-GA-AAM
Ohio for Authority to Change Accounting)	
Methods.)	

**2016 ANNUAL INFORMATIONAL FILING OF
THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

On July 2, 2014, the Commission issued a Finding and Order in Case Nos. 13-2410-GA-UNC and 13-2411-GA-AAM approving the Application filed in those cases and granting DEO's proposal for ongoing approval of its Capital Expenditure Program (CEP) and continuing deferral authority until such time as the \$1.50-per-month cap is reached, subject to and consistent with the Commission's Finding and Orders issued in Case Nos. 11-6024-GA-UNC and 12-3279-GA-UNC.

In its 11-6024 Order, the Commission required DEO to "docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff." 11-6024 Order at 14. The annual informational filing is to "include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC [post-in-service carrying costs], depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing." *Id.* The filing "should also include a schedule showing the potential impact on GSS customer rates, if the deferrals were to be included in rates." *Id.* In its 12-3279 Order, the

Commission directed DEO to “include revenue data from all potential sources of revenue delineated in the incremental revenue formula adopted by the Commission in 11-6024” in its annual informational filings due on April 30 of each year. 12-3279 Order at 5.

In accordance with the Commission’s Orders, DEO provides the accompanying informational filing, which includes the following schedules:

- Schedule 1 Capital Investment and Deferral Summary
- Schedule 2 Rate Projection for the GSS/ECTS Class
- Schedule 3 Gross Capital Investment
- Schedule 4 Gross Capital Investment – Cumulative
- Schedule 5 Cost of Removal (COR)
- Schedule 6 Cost of Removal (COR) – Cumulative
- Schedule 7 Retirements
- Schedule 8 Retirements – Cumulative
- Schedule 9 Depreciation Expense
- Schedule 10 Post In-Service Carrying Costs (PISCC)
- Schedule 11 Property Tax Expense
- Schedule 12 Amortization of Deferrals
- Schedule 13 Incremental Revenue Calculation
- Schedule 14 Summary of Projected 2016 Capital Expenditure Plan Investments

The accompanying schedules contain the information required by the Commission’s 11-6024 Order and 12-3279 Order. Certain beginning balances as of December 31, 2014, included in this filing have been adjusted as shown in the summary on Schedule 1 to reflect the reclassification of certain project costs between FERC accounts, the reclassification of certain project costs to cost of removal, and the inclusion of additional retirements not previously recognized. DEO is

willing to provide additional information if the Commission believes that such information is reasonably necessary to enable review of the DEO's CEP.

The 13-2410 Order required that DEO provide interested persons and Staff an opportunity to comment on this report. 13-2410 Order at 4–5. Under that order, “any comments and reply comments should be filed within 30 days and 40 days, respectively,” of the date this report is filed, with any procedures that follow to be established by the Commission if necessary. *Id.* DEO will continue to accrue appropriate deferrals, unless and until the Commission orders otherwise. *See id.*

Dated: April 29, 2016

Respectfully submitted,

/s/ Andrew J. Campbell

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ATTORNEYS FOR THE EAST OHIO GAS
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Annual Informational Filing was served by electronic mail to the following persons on this 29th day of April, 2016:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Capital Investment and Deferral Summary

Schedule 1

No.	Description	Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total	Cumulative 2015
Capital Investments																		
Infrastructure Expansion, Improvement, or Replacement		\$153,595,297.15	(\$38,094.94)	\$153,557,202.21	\$2,807,988.44	\$3,033,005.55	\$3,645,908.75	\$3,246,988.49	\$3,981,461.06	\$6,413,070.43	\$3,376,875.70	\$5,173,527.28	\$7,665,087.97	\$8,630,674.88	\$8,456,052.58	\$12,654,727.31	\$69,085,368.44	\$222,642,570.65
1	Information Technology	\$39,724,356.70	(\$204,568.95)	\$36,709,787.75	\$14,499.22	(\$11,958.80)	\$227.59	\$245,003.18	\$0.00	\$283,705.61	\$6,310.64	\$498,560.44	\$0.00	\$0.00	\$3,110,176.40	\$914,995.26	\$5,061,519.54	\$41,771,307.29
2	Compliance / Operations	\$73,622,117.99	(\$959,574.14)	\$72,662,543.85	\$784,925.74	\$1,730,244.53	\$2,260,535.48	\$948,208.61	\$730,473.60	\$1,134,403.06	\$955,417.38	\$1,422,596.97	\$4,148,238.97	\$5,654,702.37	\$1,969,693.68	\$10,841,817.71	\$32,581,258.20	\$105,243,802.05
4	Total Capital Investments	\$266,941,771.84	(\$4,012,238.03)	\$262,929,533.81	\$3,607,413.40	\$4,751,291.28	\$5,906,671.82	\$4,440,200.28	\$4,711,934.76	\$7,831,179.10	\$4,338,603.72	\$7,094,684.69	\$11,813,326.94	\$14,285,377.25	\$13,535,922.66	\$24,411,540.28	\$106,728,146.18	\$369,657,679.99
5	Cost of Removal (COR)	(\$13,724,940.90)	(\$7,418,579.14)	(\$21,143,520.04)	(\$415,100.25)	(\$358,508.29)	(\$283,235.17)	(\$445,416.20)	(\$446,188.69)	(\$518,305.01)	(\$479,330.11)	(\$646,018.52)	(\$947,847.60)	(\$1,106,282.45)	(\$740,287.18)	(\$962,957.52)	(\$7,349,476.99)	(\$28,492,997.03)
6	Capital Investments Less COR	\$253,216,830.94	(\$11,430,817.17)	\$241,786,013.77	\$3,192,313.15	\$4,392,782.99	\$5,623,436.65	\$3,994,784.08	\$4,265,746.07	\$7,312,874.09	\$3,859,273.61	\$6,448,666.17	\$10,865,479.34	\$13,179,094.80	\$12,795,635.48	\$23,448,582.76	\$99,378,669.19	\$341,164,682.96
Deferrals by Category																		
Post In-Service Carrying Costs (PISCC)																		
Infrastructure Expansion, Improvement, or Replacement		\$11,529,383.31	(\$219,531.10)	\$11,309,852.21	\$691,897.70	\$702,587.74	\$714,457.87	\$730,991.77	\$742,919.05	\$760,049.85	\$789,771.77	\$802,941.43	\$825,248.89	\$860,855.90	\$900,331.15	\$939,644.48	\$9,461,697.60	\$20,771,549.81
7	Information Technology	\$3,590,824.29	(\$785,234.87)	\$2,805,589.42	\$129,427.46	\$128,229.35	\$126,888.47	\$124,173.40	\$123,640.11	\$122,369.96	\$121,539.35	\$120,299.40	\$121,703.29	\$120,406.66	\$119,110.02	\$134,523.64	\$1,492,311.11	\$4,297,900.53
9	Compliance / Operations	\$5,662,559.00	(\$953,438.03)	\$4,709,120.97	\$284,228.43	\$287,322.65	\$292,642.14	\$303,613.20	\$307,537.34	\$310,169.47	\$311,730.68	\$307,020.92	\$311,315.99	\$323,145.92	\$349,494.83	\$356,640.28	\$3,744,821.85	\$8,453,942.82
10	Total PISCC Deferrals	\$20,782,766.60	(\$1,958,204.00)	\$18,824,562.60	\$1,105,553.59	\$1,118,139.74	\$1,133,988.48	\$1,158,778.37	\$1,174,096.50	\$1,192,589.28	\$1,223,041.80	\$1,230,261.75	\$1,258,268.17	\$1,304,408.48	\$1,368,936.00	\$1,430,768.40	\$14,698,830.56	\$33,523,393.16
Depreciation Expense																		
Infrastructure Expansion, Improvement, or Replacement		\$5,221,226.55	(\$215,887.96)	\$5,005,338.59	\$283,597.53	\$289,384.97	\$296,290.99	\$301,372.90	\$307,933.75	\$318,188.64	\$323,682.33	\$332,924.69	\$346,223.58	\$360,507.15	\$376,405.64	\$397,869.63	\$3,934,381.80	\$8,939,720.39
11	Information Technology	\$6,492,511.29	(\$1,413,441.06)	\$5,079,070.23	\$235,688.55	\$235,588.89	\$233,356.51	\$234,490.15	\$234,490.15	\$235,172.05	\$235,224.64	\$239,379.31	\$239,379.31	\$239,379.31	\$264,584.37	\$272,209.34	\$2,898,942.58	\$7,978,012.81
13	Compliance / Operations	\$5,822,220.60	(\$2,317,671.84)	\$3,504,548.76	\$203,469.55	\$213,287.63	\$218,848.50	\$223,104.92	\$226,084.61	\$229,934.72	\$226,877.71	\$231,251.85	\$237,523.49	\$248,599.87	\$253,718.31	\$300,888.00	\$2,813,589.16	\$6,318,137.92
14	Total Depreciation Expense Deferrals	\$17,535,958.44	(\$3,947,000.86)	\$13,588,957.58	\$722,755.63	\$738,261.49	\$748,496.00	\$758,967.97	\$768,508.51	\$783,295.41	\$785,784.68	\$803,555.85	\$823,126.38	\$848,486.33	\$894,708.32	\$970,966.97	\$9,646,913.54	\$23,235,871.12
Property Tax Expense																		
Infrastructure Expansion, Improvement, or Replacement		\$1,620,870.12	(\$24,434.65)	\$1,596,435.47	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$137,917.17	\$1,655,006.07	\$3,251,441.54
15	Information Technology	\$660,640.27	(\$150,640.67)	\$509,999.60	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$30,103.33	\$361,239.98	\$871,239.58
16	Compliance / Operations	\$846,809.00	(\$135,763.69)	\$711,045.31	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$58,160.61	\$697,927.32	\$1,408,972.63
18	Total Property Tax Expense Deferrals	\$3,128,319.39	(\$310,839.01)	\$2,817,480.38	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$226,181.11	\$2,714,173.37	\$5,531,653.75
Total Deferrals																		
Infrastructure Expansion, Improvement, or Replacement		\$18,371,479.98	(\$459,853.71)	\$17,911,626.27	\$1,113,412.40	\$1,129,889.88	\$1,148,666.03	\$1,170,281.84	\$1,188,769.97	\$1,216,155.66	\$1,251,371.27	\$1,273,783.29	\$1,309,389.64	\$1,359,280.22	\$1,414,653.96	\$1,475,431.31	\$15,051,085.47	\$32,962,711.74
19	Information Technology	\$10,743,975.85	(\$2,349,316.60)	\$8,394,659.25	\$395,219.34	\$393,921.57	\$390,348.31	\$388,766.88	\$388,233.59	\$387,645.34	\$386,867.32	\$389,782.04	\$391,185.93	\$389,889.30	\$413,797.72	\$436,836.33	\$4,752,493.67	\$13,147,152.92
21	Compliance / Operations	\$12,331,588.60	(\$3,406,873.56)	\$8,924,715.04	\$545,858.59	\$558,770.89	\$569,651.25	\$584,878.73	\$591,782.56	\$598,264.80	\$596,769.00	\$596,433.38	\$607,000.09	\$629,906.40	\$661,373.75	\$715,648.89	\$7,256,338.33	\$16,181,053.37
22	Total Deferrals	\$41,447,044.43	(\$6,216,043.87)	\$35,231,000.56	\$2,054,490.33	\$2,082,582.34	\$2,188,665.59	\$2,143,927.45	\$2,168,786.12	\$2,202,065.80	\$2,235,007.59	\$2,259,998.71	\$2,307,575.66	\$2,379,075.92	\$2,489,825.43	\$2,627,916.53	\$27,059,917.47	\$62,290,918.03
23	Reduction for Incremental Revenues																	\$0.00
24	Net Deferred Costs																	\$62,290,918.03

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Rate Projection for the GSS/ECTS Class

Schedule 2

Year	Cumulative Gross Plant	Cost Of Removal (COR)	Capital Less COR	Cumulative Deferrals		ROR	Return on Rate Base Deferrals	Annual Amortization	Impact on Rev. Requirement	Plant % Alloc to GSS/ECTS*	GSS/ECTS Amortization	Number of GSS /ECTS Bills	Monthly Rate
				Total	Net of Deferred Tax								
	[a]	[b]	[c=a+b]	[d]	[e=d*(1-.35)]	[f]	[g]	[h]	[i=g+h]	[j]	[k=(i*j)]	[l]	[m={k/l}]
2015	\$369,657,680	(\$28,492,997)	\$341,164,683	\$62,290,918	\$40,489,097	11.36%	\$4,599,561	\$2,858,872	\$7,458,433	76.20%	\$5,683,326	14,325,050	\$0.40

*Gross plant GSS/ECTS allocation percentage approved in DEO Rate Case No. 07-0829-GA-AIR - Cost of Service Study, Schedule E-3.2.

Schedule 3

Schedule 3

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Gross Capital Investment - Cumulative

Schedule 4

No.	Description	Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15
Infrastructure Expansion, Improvement, or Replacement																
Production/Gathering																
1	Rights of Way	\$0.00	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24	\$16,607.24
2	Field M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,837.26
3	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,820.20	\$4,820.20
4	Producing Gas Wells Well Equipment	\$0.00	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24	\$110,367.24
5	Field Lines	\$10,671,675.89	(\$86,894.34)	\$10,584,781.55	\$10,593,007.21	\$10,594,675.97	\$10,597,112.31	\$10,597,164.32	\$10,609,073.51	\$10,609,848.89	\$10,893,755.73	\$10,895,636.71	\$10,897,836.96	\$10,905,147.09	\$11,020,482.29	\$11,029,524.79
6	Field Compressor Station Equipment	\$2,871,181.44	\$1,656,379.81	\$4,527,561.25	\$4,527,561.25	\$4,699,088.23	\$4,699,269.88	\$4,718,071.26	\$4,718,217.30	\$4,725,401.84	\$4,778,267.63	\$4,778,267.63	\$4,778,267.63	\$4,778,267.63	\$4,819,599.73	\$4,819,599.73
7	Field M&R Station Equipment - Other	\$2,956,922.84	(\$1,600,151.67)	\$1,356,771.17	\$1,431,077.88	\$1,459,271.83	\$1,704,671.94	\$1,746,660.88	\$1,762,037.82	\$1,781,111.72	\$1,781,174.28	\$1,781,174.28	\$1,781,174.28	\$1,781,174.28	\$1,804,234.56	\$1,873,740.57
8	Total Production/Gathering	\$16,499,780.17	\$96,308.28	\$16,596,088.45	\$16,678,620.82	\$16,880,010.51	\$17,128,028.61	\$17,188,870.94	\$17,306,303.11	\$17,333,336.93	\$17,580,172.12	\$17,582,053.10	\$17,585,047.83	\$17,592,357.96	\$17,734,779.16	\$17,885,497.03
Storage																
9	Structures & Improvements - Compressor Station Structures	\$0.00	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$496,932.07	\$513,439.91
10	Structures & Improvements - M&R Station Structures	\$0.00	\$155,449.70	\$155,449.70	\$155,449.70	\$155,449.70	\$155,449.70	\$155,449.70	\$155,449.70	\$155,449.70	\$156,792.91	\$156,799.49	\$156,799.49	\$156,799.49	\$156,799.49	\$156,799.49
11	Structures & Improvements - Other Structures	\$0.00	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63	\$8,474.63
12	Wells - Well Construction	\$2,971,124.60	(\$505.10)	\$2,970,619.50	\$2,977,542.28	\$2,978,734.92	\$2,978,734.92	\$2,978,734.92	\$2,974,983.23	\$2,977,820.98	\$2,982,207.64	\$3,017,169.80	\$3,017,169.80	\$3,111,918.18	\$3,111,689.86	\$3,158,496.30
13	Lines	\$8,710,497.27	(\$106,298.58)	\$8,604,198.69	\$9,275,033.52	\$9,483,646.60	\$9,488,364.57	\$9,597,886.07	\$9,615,508.40	\$9,650,102.65	\$9,677,519.38	\$9,740,397.03	\$10,017,104.41	\$10,248,462.34	\$12,678,064.62	\$13,348,795.19
14	Compressor Station Equipment	\$7,544,440.60	(\$496,932.07)	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,047,508.53	\$7,931,784.11
15	M&R Equipment - Other	\$3,420,897.06	(\$73,727.89)	\$3,347,169.17	\$3,347,169.17	\$3,347,169.17	\$3,347,169.17	\$3,347,172.69	\$3,347,172.69	\$3,361,013.37	\$3,363,394.03	\$3,363,406.30	\$3,381,242.66	\$3,383,417.87	\$3,533,800.61	\$4,424,326.52
16	Total Storage	\$22,646,959.53	(\$16,607.24)	\$22,630,352.29	\$23,308,109.90	\$23,517,915.62	\$23,522,639.10	\$23,628,408.94	\$23,662,709.67	\$23,705,413.06	\$23,767,810.20	\$24,391,572.50	\$24,780,864.62	\$25,014,169.44	\$28,000,960.90	\$30,149,003.74
Transmission																
17	Structures & Improvements - M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$173,274.67	\$173,429.58	\$162,333.36	\$162,333.36	\$162,333.36	\$169,414.58	\$169,414.58	\$169,414.58
18	Structures & Improvements - Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$528.39	\$551.39
19	Mains	\$3,401,974.68	\$0.00	\$3,401,974.68	\$3,367,783.14	\$3,396,031.74	\$3,710,733.07	\$3,714,350.17	\$3,717,773.83	\$3,715,844.60	\$3,746,832.52	\$3,769,151.01	\$3,773,509.90	\$5,746,382.11	\$5,746,745.14	\$6,516,304.19
20	Compressor Station Equipment	\$133,981.97	\$142,355.28	\$276,337.25	\$276,337.25	\$276,337.25	\$293,991.92	\$294,051.38	\$294,096.04	\$294,747.73	\$294,708.43	\$295,003.48	\$295,241.12	\$295,490.77	\$823,540.27	\$849,700.69
21	M&R Station Equipment - Other	\$4,147,188.33	(\$371,743.97)	\$3,775,444.36	\$3,775,115.53	\$3,775,864.36	\$3,847,385.67	\$4,014,932.45	\$4,311,465.48	\$4,318,098.48	\$4,351,320.64	\$4,482,605.09	\$4,560,608.27	\$4,932,184.96	\$5,032,461.33	\$5,958,215.93
22	Other Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$82,611.27	\$84,352.60	\$84,389.95
23	Total Transmission	\$7,683,144.98	(\$229,388.69)	\$7,453,756.29	\$7,419,831.94	\$7,448,233.75	\$7,852,110.66	\$8,196,608.67	\$8,496,764.93	\$8,491,024.17	\$8,573,254.55	\$8,709,092.94	\$8,798,773.87	\$11,226,571.01	\$11,857,095.31	\$13,578,857.17
Distribution																
24	Lines, Relocations and Betterments	\$36,848,224.29	\$6,746.37	\$36,854,970.66	\$37,270,882.23	\$37,915,826.79	\$39,026,938.21	\$39,820,885.34	\$41,421,977.65	\$45,071,134.58	\$46,262,351.56	\$48,424,288.85	\$51,851,581.83	\$54,552,189.90	\$56,492,796.16	\$61,443,847.17
25	M&R Station Equipment - Other	\$5,821,217.91	\$104,846.34	\$5,926,064.25	\$5,935,751.30	\$6,069,850.52	\$6,180,938.69	\$6,200,199.59	\$6,201,038.98	\$6,722,762.03	\$6,726,245.22	\$6,748,997.88	\$6,799,394.98	\$6,801,759.17	\$6,916,766.79	\$7,229,238.00
26	Services - LP & RP	\$17,443,908.01	\$0.00	\$17,443,908.01	\$17,692,195.02	\$17,966,810.06	\$18,267,094.35	\$18,747,268.42	\$19,365,749.55	\$20,033,576.58	\$20,574,912.75	\$21,299,306.88	\$22,870,988.20	\$24,664,571.38	\$24,399,631.49	\$25,547,131.94
27	Total Distribution	\$60,113,350.21	\$111,592.71	\$60,224,942.92	\$60,898,828.55	\$61,952,487.37	\$63,474,971.25	\$64,768,353.35	\$66,986,766.18	\$71,828,473.19	\$73,563,509.53	\$76,472,593.61	\$81,521,965.01	\$85,018,520.45	\$87,806,388.44	\$94,220,217.11
Distribution - New Customer Facilities																
28	NCF New Mainline Extensions	\$10,934,729.29	\$0.00	\$10,934,729.29	\$11,079,107.75	\$11,289,653.45	\$11,666,486.12	\$12,165,942.19	\$12,619,872.08	\$13,177,907.80	\$13,510,648.29	\$13,872,983.07	\$14,782,686.04	\$15,459,592.64	\$15,709,916.74	\$16,284,142.30
29	NCF New Curb-to-Meter Installs	\$17,014,987.40	\$0.00	\$17,014,987.40	\$17,748,895.37	\$18,440,115.71	\$18,954,346.80	\$19,407,042.75	\$19,853,305.28	\$20,390,989.54	\$20,794,846.66	\$21,322,393.18	\$21,831,469.11	\$22,804,438.12	\$23,607,656.24	\$24,482,717.70
30	NCF New Main-to-Curb Installs	\$16,073,276.18	\$0.00	\$16,073,276.18	\$16,618,729.83	\$17,127,380.49	\$17,566,191.61	\$17,962,886.30	\$18,284,821.08	\$18,644,264.86	\$19,001,057.75	\$19,510,116.69	\$20,110,116.69	\$20,744,737.30	\$21,442,720.73	\$22,402,445.80
31	NCF New Meter Installations	\$2,539,069.39	\$0.00	\$2,539,069.39	\$2,613,066.49	\$2,742,399.30	\$2,879,330.32	\$2,970,983.33	\$3,059,814.61	\$3,174,215.33	\$3,271,201.53	\$3,371,776.10	\$3,490,198.71	\$3,652,423.34	\$3,828,355.82	\$3,966,971.08
32	Total NCF	\$46,652,062.26	\$0.00	\$46,652,062.26	\$48,059,799.44	\$49,599,548.95	\$51,066,355.33	\$52,508,851.57	\$53,818,010.61	\$55,327,377.58	\$56,577,754.23	\$58,080,715.76	\$60,214,464.55	\$62,880,171.90	\$64,588,649.33	\$66,809,276.88
33	Total Category [1]	\$153,595,297.15	(\$38,094.94)	\$153,557,202.21	\$156,365,190.65	\$159,398,196.20	\$163,044,104.95	\$166,291,093.44	\$170,272,554.50	\$176,685,624.93	\$180,062,500.63	\$185,236,027.91	\$192,901,115.88	\$201,531,790.76	\$209,987,843.34	\$222,642,570.65
Information Technology																
34	IT Software	\$32,359,109.61	(\$35,904.90)	\$32,323,204.71	\$32,018,706.53	\$32,006,747.73	\$32,006,975.32	\$32,251,978.50	\$32,251,978.50	\$32,535,684.11	\$32,541,994.75	\$33,040,555.19	\$33,040,555.19	\$33,040,555.19	\$35,549,393.17	\$36,089,113.91
35	Communications Equipment	\$4,466,913.70	(\$1,879,181.99)	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71	\$2,587,731.71
36	IT Software - CCS	\$2,898,333.39	(\$780,484.66)	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73	\$2,117,848.73
37	Total Category [2]	\$39,724,356.70	(\$3,014,568.95)	\$36,709,787.75	\$36,724,286.97	\$36,712,328.17	\$36,712,555.76	\$36,957,558.94	\$36,957,558.94	\$37,241,264.55	\$37,247,575.19	\$37,246,135.63	\$37,246,135.63	\$37,246,135.63	\$40,856,312.03	\$41,771,307.29
Compliance / Operations																
Distribution																
38	Land & Land Rights - Rights of Way	\$0.00	\$4,821.60	\$4,821.60	\$4,821.60	\$4,821.60	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78	\$5,121.78
39	M&R Station Structures - General	\$419,760.12	(\$419,760.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,977.74	\$14,977.74	\$14,977.74
40	M&R Station Structures - Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,134.38	\$7,134.38	\$7,134.38
41	Other Structures	\$0.00	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36	\$5,177,136.36
42	Lines, Relocations and Betterments	\$450,250.26	\$0.00	\$450,250.26	\$445,815.55	\$460,133.08	\$461,011.21	\$461,386.23	\$461,807.72	\$463,280.95	\$464,355.99	\$464,355.99	\$464,355.99	\$467,512.52	\$466,775.23	\$469,009.53
43	M&R Station Equipment - Other	\$0.00	\$0.00	\$0.00	\$272,375.27	\$272,687.70	\$1,393,99,									

Schedule 5

Schedule 5

Cost of Removal (COR) - Cumulative

[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Retirements

														Schedule 7
Line No.	Description	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total
Infrastructure Expansion, Improvement, or Replacement														
Production/Gathering														
1	Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	Field M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	Producing Gas Wells Well Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Field Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$361.09)	\$0.00	\$0.00	\$0.00	\$0.00	(\$361.09)
6	Field Compressor Station Equipment	\$0.00	\$0.00	(\$8,151.79)	(\$51,841.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$59,993.42)
7	Field M&R Station Equipment - Other	\$0.00	(\$2,371.89)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,029.85)	\$0.00	\$0.00	\$0.00	(\$3,401.74)
8	Total Production/Gathering	\$0.00	(\$2,371.89)	(\$8,151.79)	(\$51,841.63)	\$0.00	\$0.00	\$0.00	(\$361.09)	(\$1,029.85)	\$0.00	\$0.00	\$0.00	(\$63,756.25)
Storage														
9	Structures & Improvements - Compressor Station Struc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$891.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$891.24)
10	Structures & Improvements - M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	Structures & Improvements - Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	Wells - Well Construction	\$0.00	\$0.00	\$0.00	(\$1,586.42)	(\$2,959.58)	(\$4,568.26)	(\$5,340.77)	\$0.00	(\$8,596.75)	\$0.00	\$0.00	\$0.00	(\$23,051.78)
13	Lines	(\$54,285.71)	(\$9,276.85)	\$0.00	(\$3,696.50)	\$0.00	\$0.00	\$0.00	(\$999.84)	(\$18,491.68)	(\$27,374.54)	(\$10,859.94)	(\$344,246.21)	(\$469,231.27)
14	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	M&R Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8,083.61)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8,083.61)
16	Total Storage	(\$54,285.71)	(\$9,276.85)	\$0.00	(\$5,282.92)	(\$2,959.58)	(\$4,568.26)	(\$14,315.62)	(\$999.84)	(\$27,088.43)	(\$27,374.54)	(\$10,859.94)	(\$344,246.21)	(\$501,257.90)
Transmission														
17	Structures & Improvements - M&R Station Structures	\$0.00	\$0.00	\$0.00	(\$738.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$738.06)
18	Structures & Improvements - Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Mains	(\$4,669.85)	\$0.00	(\$4,423.39)	\$0.00	\$0.00	\$0.00	(\$98.25)	\$0.00	\$0.00	\$0.00	(\$4,525.87)	(\$770.60)	(\$14,487.96)
20	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	M&R Station Equipment - Other	\$0.00	\$0.00	\$0.00	(\$10,869.43)	\$0.00	\$0.00	\$0.00	\$0.00	(\$15,119.26)	(\$12,371.66)	\$0.00	\$0.00	(\$38,360.35)
22	Other Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,205.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,205.24)
23	Total Transmission	(\$4,669.85)	\$0.00	(\$4,423.39)	(\$11,607.49)	\$0.00	\$0.00	(\$4,303.49)	\$0.00	(\$15,119.26)	(\$12,371.66)	(\$4,525.87)	(\$770.60)	(\$57,791.61)
Distribution														
24	Lines, Relocations and Betterments	(\$87,004.58)	(\$198,988.77)	(\$17,655.44)	(\$222,081.79)	(\$77,139.09)	(\$97,777.10)	(\$152,668.37)	(\$243,040.58)	(\$125,033.42)	(\$213,347.71)	(\$81,755.84)	(\$115,063.57)	(\$1,631,556.26)
25	M&R Station Equipment - Other	\$0.00	(\$723.41)	\$0.00	\$0.00	(\$3,087.96)	(\$19,722.15)	\$0.00	\$0.00	\$0.00	\$0.00	(\$671.31)	\$0.00	(\$24,204.83)
26	Services - LP & RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Total Distribution	(\$87,004.58)	(\$199,712.18)	(\$17,655.44)	(\$222,081.79)	(\$80,227.05)	(\$117,499.25)	(\$152,668.37)	(\$243,040.58)	(\$125,033.42)	(\$213,347.71)	(\$82,427.15)	(\$115,063.57)	(\$1,655,761.09)
Distribution - New Customer Facilities														
28	NCF New Mainline Extensions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total NCF	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	Total Category [1]	(\$145,960.14)	(\$211,360.92)	(\$30,230.62)	(\$290,813.83)	(\$83,186.63)	(\$122,067.51)	(\$171,287.48)	(\$244,401.51)	(\$168,270.96)	(\$253,093.91)	(\$97,812.96)	(\$460,080.38)	(\$2,278,566.85)
Information Technology														
34	IT Software	\$0.00	\$0.00	(\$268,113.88)	(\$108,966.33)	\$0.00	(\$201,877.32)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$578,957.53)
35	Communications Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Total Category [2]	\$0.00	\$0.00	(\$268,113.88)	(\$108,966.33)	\$0.00	(\$201,877.32)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$578,957.53)
Compliance / Operations														
Distribution														
38	Land & Land Rights - Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	M&R Station Structures - General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	M&R Station Structures - Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	M&R Station Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,598,584.77)	\$0.00	\$0.00	(\$550,952.69)	(\$3,149,537.46)
45	Meters - Recording Gauges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	Meters - ERT Modules	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Meter Installations	\$0.00	(\$448,873.71)	\$0.00	\$0.00	\$0.00	(\$583,632.52)	\$0.00	(\$214,807.32)	\$1,247,313.55	\$0.00	\$0.00	\$0.00	\$0.00
48	Meter Installations ERT Modules	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	House Regulators - Small	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	House Regulators - Large	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	House Regulator Installation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	Industrial M&R Station Equipment - Other	\$0.00	(\$1,141.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$303.65)	\$0.00	\$0.00	\$0.00	(\$1,445.23)
53	Other Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,350.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,350.00)
54	Total Distribution	\$0.00	(\$450,015.29)	\$0.00	\$0.00	\$0.00	(\$583,632.52)	(\$4,350.00)	(\$214,807.32)	(\$1,351,574.87)	\$0.00	\$0.00	(\$550,952.69)	(\$3,155,332.69)
Pipeline Integrity														
55	Production & Gathering - Field Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	Storage Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,962.17)	(\$15,484.66)	(\$4,296.08)	\$0.00	\$0.00	\$0.00	(\$40,742.91)
57	Storage M&R Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,933.66)	\$0.00	\$0.00	(\$2,933.66)
58	Transmission - M&R Station Structures	\$0.00	(\$20,125.66)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,125.66)
59	Transmission Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$85,290.51)	\$0.00	\$0.00	(\$85,290.51)
60	Transmission M&R Station Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$76,518.12)	\$0.00	\$0.00	(\$76,518.12)
61	Total Pipeline Integrity	\$0.00	(\$20,125.66)	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,962.17)	(\$15,484.66)	(\$4,296.08)	(\$164,742.29)	\$0.00	\$0.00	(\$225,610.86)
General Plant/Facilities														
62	Structures & Improvements - Main Office	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
63	Structures & Improvements - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
64	Office Furniture & Equipment - Furniture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$442,443.29)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$442,443.29)
65	Office Furniture & Equipment - Computer Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
66	Office Furniture & Equipment - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
67	Transportation Equipment - Trailers	\$0.00	(\$47,099.70)	\$0.00	(\$8,072.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$43,624.00)	\$0.00	(\$98,796.20)
68	Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
69	Tools, Shop & Garage Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$985,242.80)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$985,242.80)
70	Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$569,632.69)	\$0.00	\$0.00	\$0.00	\$0.00	(\$344,277.13)	\$0.00	(\$143,909.82)
71	Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$46,655.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$46,655.77)
72	Total General Plant / Facilities	\$0.00	(\$47,099.70)	\$0.00	(\$8,072.50)	\$0.00	\$0.00	(\$1,543,974.55)	\$0.00	\$0.00	\$0.00	(\$387,901.13)	\$0.00	(\$1,987,047.88)
73	Total Category [3]	\$0.00	(\$512,240.65)	\$0.00	(\$8,072.50)	\$0.00	(\$583,632.52)	(\$1,569,286.72)	(\$230,291.98)	(\$1,355,870.95)	(\$164,742.29)	(\$387,901.13)	(\$550,952.69)	(\$

Schedule 8

No.	Description	Cumulative - Filled 2014	Adjustment	Revised 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15
Infrastructure Expansion, Improvement, or Replacement																
Production/Gathering																
1	Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	Field M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	Producing Gas Wells Well Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Field Lines	(\$126,894.13)	(\$125,775.78)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)	(\$252,669.91)
6	Field Compressor Station Equipment	(\$7,680.43)	(\$133,160.28)	(\$140,840.71)	(\$140,840.71)	(\$140,840.71)	(\$148,992.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)	(\$200,834.13)
7	Field M&R Station Equipment - Other	(\$147,561.37)	\$133,160.28	(\$14,401.09)	(\$14,401.09)	(\$16,772.98)	(\$16,772.98)	(\$16,772.98)	(\$16,772.98)	(\$16,772.98)	(\$16,772.98)	(\$16,772.98)	(\$17,802.83)	(\$17,802.83)	(\$17,802.83)	(\$17,802.83)
8	Total Production/Gathering	(\$282,135.93)	(\$125,775.78)	(\$407,911.71)	(\$407,911.71)	(\$410,283.60)	(\$418,435.39)	(\$470,277.02)	(\$470,277.02)	(\$470,277.02)	(\$470,277.02)	(\$470,638.11)	(\$471,667.96)	(\$471,667.96)	(\$471,667.96)	(\$471,667.96)
Storage																
9	Structures & Improvements - Compressor Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$891.24)	(\$891.24)	(\$891.24)	(\$891.24)	(\$891.24)	(\$891.24)
10	Structures & Improvements - M&R Station Structures	\$0.00	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)	(\$2,273.00)
11	Structures & Improvements - Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	Wells - Well Construction	(\$82,102.85)	(\$1,958.40)	(\$84,061.25)	(\$84,061.25)	(\$84,061.25)	(\$84,061.25)	(\$85,647.67)	(\$88,607.25)	(\$93,175.51)	(\$98,516.28)	(\$98,516.28)	(\$107,113.03)	(\$107,113.03)	(\$107,113.03)	(\$107,113.03)
13	Wells - Well Completion	(\$192,400.28)	(\$138,612.29)	(\$331,012.49)	(\$331,012.49)	(\$331,012.49)	(\$331,012.49)	(\$339,271.55)	(\$398,271.55)	(\$398,271.55)	(\$398,271.55)	(\$398,271.55)	(\$417,763.07)	(\$417,763.07)	(\$417,763.07)	(\$417,763.07)
14	Compressor Station Equipment	(\$62.03)	\$0.00	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)	(\$62.03)
15	M&R Equipment - Other	(\$42,671.39)	\$4,231.40	(\$38,439.99)	(\$38,439.99)	(\$38,439.99)	(\$38,439.99)	(\$38,439.99)	(\$38,439.99)	(\$38,439.99)	(\$46,523.60)	(\$46,523.60)	(\$46,523.60)	(\$46,523.60)	(\$46,523.60)	(\$46,523.60)
16	Total Storage	(\$317,236.47)	(\$138,612.29)	(\$455,848.76)	(\$510,134.47)	(\$519,411.32)	(\$519,411.32)	(\$524,694.24)	(\$527,653.82)	(\$532,222.08)	(\$546,523.70)	(\$547,537.54)	(\$574,625.97)	(\$602,000.51)	(\$612,860.45)	(\$597,106.66)
Transmission																
17	Structures & Improvements - M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)	(\$738.06)
18	Structures & Improvements - Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Mains	(\$8,000.03)	(\$7,138.21)	(\$15,138.24)	(\$19,808.09)	(\$19,808.09)	(\$24,231.48)	(\$24,231.48)	(\$24,231.48)	(\$24,231.48)	(\$24,329.73)	(\$24,329.73)	(\$24,329.73)	(\$24,329.73)	(\$28,855.60)	(\$29,626.20)
20	Compressor Station Equipment	(\$103,532.58)	\$0.00	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)
21	Compressor Station Equipment - Other	(\$93,124.57)	(\$6,327.43)	(\$99,458.00)	(\$99,458.00)	(\$99,458.00)	(\$99,458.00)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)	(\$110,327.43)
22	Other Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,205.24)	(\$4,205.24)	(\$4,205.24)	(\$4,205.24)	(\$4,205.24)	(\$4,205.24)
23	Total Transmission	(\$204,657.18)	(\$13,471.64)	(\$218,128.72)	(\$222,798.67)	(\$222,798.67)	(\$227,222.06)	(\$238,829.55)	(\$238,829.55)	(\$238,829.55)	(\$243,133.04)	(\$243,133.04)	(\$258,252.30)	(\$270,623.96)	(\$275,149.83)	(\$275,320.43)
Distribution																
24	Lines, Relocations and Betterments	(\$1,781,379.50)	(\$209,153.17)	(\$1,990,532.67)	(\$2,077,537.25)	(\$2,276,526.02)	(\$2,294,181.46)	(\$2,516,263.25)	(\$2,593,402.34)	(\$2,691,179.44)	(\$2,843,847.81)	(\$3,086,888.39)	(\$3,211,921.81)	(\$3,425,269.52)	(\$3,507,025.34)	(\$3,622,088.93)
25	M&R Station Equipment - Other	(\$480,951.13)	(\$33,437.44)	(\$514,388.57)	(\$514,388.57)	(\$515,111.98)	(\$515,111.98)	(\$518,199.94)	(\$537,922.09)	(\$537,922.09)	(\$537,922.09)	(\$537,922.09)	(\$537,922.09)	(\$537,922.09)	(\$538,593.40)	(\$538,593.40)
26	Services - LP & RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Total Distribution	(\$2,262,330.63)	(\$242,590.61)	(\$2,504,921.24)	(\$2,591,925.82)	(\$2,791,638.00)	(\$2,809,293.44)	(\$3,031,375.23)	(\$3,111,602.28)	(\$3,229,101.53)	(\$3,381,769.90)	(\$3,624,810.48)	(\$3,749,843.90)	(\$3,963,191.61)	(\$4,045,618.76)	(\$4,160,682.33)
Distribution - New Customer Facilities																
28	NCF New Mainline Extensions	(\$9,800.41)	\$97.18	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)
29	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total NCF	(\$9,800.41)	\$97.18	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)
33	Total Category [1]	(\$3,076,160.62)	(\$520,353.14)	(\$3,596,513.76)	(\$3,742,473.90)	(\$3,953,834.82)	(\$3,984,065.44)	(\$4,274,879.27)	(\$4,358,065.90)	(\$4,480,133.41)	(\$4,651,420.89)	(\$4,895,822.40)	(\$5,064,093.36)	(\$5,317,187.27)	(\$5,415,000.23)	(\$5,875,080.61)
Information Technology																
34	IT Software	\$0.00	(\$7,327,630.03)	(\$7,327,630.03)	(\$7,327,630.03)	(\$7,327,630.03)	(\$7,595,743.91)	(\$7,704,710.24)	(\$7,704,710.24)	(\$7,906,587.56)	(\$7,906,587.56)	(\$7,906,587.56)	(\$7,906,587.56)	(\$7,906,587.56)	(\$7,906,587.56)	(\$7,906,587.56)
35	Communications Equipment	\$0.00	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)	(\$408,787.23)
36	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Total Category [2]	\$0.00	(\$7,736,417.26)	(\$7,736,417.26)	(\$7,736,417.26)	(\$7,736,417.26)	(\$8,004,531.14)	(\$8,113,497.47)	(\$8,113,497.47)	(\$8,315,374.79)	(\$8,315,374.79)	(\$8,315,374.79)	(\$8,315,374.79)	(\$8,315,374.79)	(\$8,315,374.79)	(\$8,315,374.79)
Compliance / Operations																
Distribution																
38	Land & Land Rights - Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	M&R Station Structures - General	\$0.00	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)	(\$53,430.10)
40	M&R Station Structures - Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Other Structures	\$0.00	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)	(\$512,095.92)
42	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	M&R Station Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Meters	\$0.00	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$4,797,936.03)	(\$7,396,520.80)	(\$7,396,520.80)	(\$7,947,473.49)
45	Meters - Recording Gauges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	Meters - ERT Modules	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Meters - Communications	\$0.00	\$0.00	\$0.00	\$0.00	(\$448,873.71)	(\$448,873.71)	(\$448,873.71)	(\$448,873.71)	(\$1,032,506.23)	(\$1,032,506.23)	(\$1,247,313.55)	\$0.00	\$0.00	\$0.00	\$0.00
48	Meter Installations ERT Modules	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	House Regulators - Small	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	House Regulators - Large	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	House Regulator Installation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	Industrial M&R Station Equipment - Other	\$0.00	(\$362.30)	(\$362.30)	(\$362.30)	(\$1,503.88)	(\$1,503.88)	(\$1,503.88)	(\$1,503.88)	(\$1,503.88)	(\$1,503.88)	(\$1,503.88)	(\$1,807.53)	(\$1,807.53)	(\$1,807.53)	(\$1,807.53)
53	Other Equipment	\$0.00	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$112,869.64)	(\$117,219.64)	(\$117,219.64)	(\$117,219.64)	(\$117,219.64)	(\$117,219.64)	(\$117,219.64)
54	Total Distribution	\$0.00	(\$5,476,693.99)	(\$5,476,693.99)	(\$5,476,693.99)	(\$5,926,709.28)	(\$5,926,709.28)	(\$5,926,709.28)	(\$5,926,709.28)	(\$5,926,709.28)	(\$6,514,691.80)	(\$6,729,499.12)	(\$8,081,073.99)	(\$8,081,073.99)	(\$8,081,073.99)	(\$8,632,026.68)
Pipeline Integrity																
Production & Gathering - Field Lines																
55	Storage Lines	(\$2,077.71)	(\$1,382.80)	(\$3,460.51)	(\$3,460.51)	(\$3,460.51)	(\$3,460.51)	(\$3,460.51)	(\$3,460.51)	(\$3,460.51)	(\$4,422.68)	(\$3,907.34)	(\$4,420.42)	(\$44,209.42)	(\$44,209.42)	(\$44,209.42)
56	Storage M&R Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,933.66)	(\$2,933.66)	(\$2,933.66)	(\$2,933.66)
57	Transmission - M&R Station Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Depreciation Expense

Schedule 9

No.	Description	FERC	Depr Rate	Asset Life	Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total	Cumulative	Annual Amortization	
Accumulated Capital Less COR Less Retirements * Depreciation Rate																							
Infrastructure Expansion, Improvement, or Replacement																							
Production/Gathering																							
1	Rights of Way	325.41	1.25%	1.25%	\$0.00	\$224.90	\$224.90	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$207.60	\$432.50	\$5.41	
2	Field M&R Station Structures	328.01	3.50%	3.33%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$89.94	\$89.94	\$3.00	
3	Other Structures	329.01	1.67%	1.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.20	\$12.20	\$0.20	
4	Producing Gas Wells Well Equipment	331.01	2.20%	2.00%	\$0.00	\$2,630.42	\$2,630.42	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$202.34	\$248.08	\$5,058.50	\$101.17	
5	Field Lines	332.01	1.60%	1.33%	\$186,675.24	(\$16,845.09)	\$169,829.55	\$10,834.92	\$10,836.09	\$10,837.92	\$10,837.87	\$10,972.40	\$10,973.43	\$11,178.11	\$11,179.59	\$11,182.01	\$11,191.73	\$11,320.37	\$11,328.19	\$132,672.63	\$302,502.18	\$4,012.35	
6	Field Compressor Station Equipment	333.01	3.06%	3.03%	\$195,148.95	\$103,913.27	\$299,062.22	\$10,319.91	\$10,714.49	\$10,694.14	\$10,606.20	\$10,606.54	\$10,624.86	\$10,754.79	\$10,754.79	\$10,754.79	\$10,754.79	\$10,860.19	\$10,860.19	\$128,200.28	\$427,260.58	\$12,960.05	
7	Field M&R Station Equipment - Other	334.12	3.91%	2.94%	\$233,136.75	(\$120,159.81)	\$112,976.94	\$4,488.18	\$4,568.50	\$5,368.04	\$5,462.11	\$5,511.72	\$5,574.00	\$5,574.00	\$5,574.00	\$5,573.23	\$5,623.23	\$5,645.23	\$5,870.68	\$177,759.65	\$5,227.91		
8	Total Production/Gathering				\$614,960.94	(\$30,236.91)	\$584,724.03	\$25,862.65	\$26,338.72	\$27,119.74	\$27,125.82	\$27,310.30	\$27,391.72	\$27,726.54	\$27,728.02	\$27,729.67	\$27,739.39	\$27,946.13	\$28,374.74	\$328,393.44	\$913,117.47	\$22,316.09	
Storage																							
9	Structures & Improvements - Compressor Station Structures	351.02	1.92%	1.92%	\$0.00	\$1,590.18	\$1,590.18	\$795.09	\$795.09	\$795.09	\$795.09	\$795.09	\$795.09	\$793.67	\$793.67	\$793.67	\$793.67	\$793.67	\$793.67	\$820.08	\$9,558.97	\$1,149.15	\$214.40
10	Structures & Improvements - M&R Station Structures	351.03	1.72%	1.64%	\$0.00	\$826.99	\$826.99	\$219.55	\$219.55	\$219.56	\$219.56	\$219.56	\$221.48	\$221.49	\$221.49	\$221.49	\$221.49	\$221.49	\$221.49	\$221.49	\$2,648.20	\$3,475.19	\$56.96
11	Structures & Improvements - Other Structures	351.04	2.67%	2.22%	\$0.00	\$150.88	\$150.88	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$18.86	\$226.32	\$377.20	\$8.38
12	Wells - Well Construction	352.01	1.43%	1.43%	\$14,115.51	(\$5,566.47)	\$8,549.04	\$751.71	\$753.11	\$753.11	\$750.61	\$735.27	\$747.44	\$771.11	\$852.35	\$852.35	\$1,336.99	\$1,336.99	\$1,336.99	\$1,336.99	\$10,676.50	\$19,225.54	\$274.73
13	Lines	353.01	2.50%	1.67%	\$194,130.23	(\$15,968.03)	\$178,162.20	\$15,195.10	\$15,441.79	\$15,447.38	\$15,573.10	\$15,606.56	\$15,669.88	\$15,693.72	\$15,773.48	\$16,215.25	\$16,460.26	\$20,814.35	\$21,182.77	\$199,073.64	\$377,235.84	\$6,288.52	
14	Compressor Station Equipment	354.01	3.33%	2.17%	\$161,472.88	(\$2,775.03)	\$158,697.85	\$19,312.07	\$19,312.07	\$19,312.07	\$19,312.07	\$19,312.07	\$20,868.52	\$20,868.52	\$20,868.52	\$20,868.52	\$21,766.55	\$240,425.12	\$240,425.12	\$399,122.97	\$8,676.93	\$2,222.92	
15	M&R Equipment - Other	355.02	2.60%	1.82%	\$129,315.63	(\$54.65)	\$129,315.63	\$6,979.82	\$6,979.82	\$6,979.82	\$6,979.82	\$7,009.81	\$7,012.35	\$6,994.85	\$6,994.85	\$7,038.21	\$7,038.21	\$7,364.03	\$7,364.03	\$86,642.32	\$215,957.95	\$3,926.12	
16	Total Storage				\$499,088.90	(\$21,796.13)	\$477,292.77	\$43,272.20	\$43,520.29	\$43,525.89	\$43,649.11	\$43,712.22	\$43,777.17	\$43,805.77	\$45,441.98	\$46,003.63	\$46,253.22	\$51,417.91	\$54,871.68	\$549,251.07	\$1,026,543.84	\$19,446.04	
Transmission																							
17	Structures & Improvements - M&R Station Structures	366.02	1.33%	1.33%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$189.58	\$189.75	\$177.65	\$177.65	\$177.65	\$185.50	\$185.50	\$185.50	\$185.50	\$185.50	\$1,654.28	\$1,654.28	\$22.05
18	Structures & Improvements - Other Structures	366.03	2.13%	2.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.90	\$2.90	\$0.06
19	Mains	367.01	1.85%	1.54%	\$43,611.97	(\$708.83)	\$42,903.14	\$4,898.85	\$4,942.00	\$5,412.82	\$5,418.21	\$5,423.34	\$5,420.20	\$5,486.37	\$5,492.98	\$8,459.81	\$8,451.19	\$9,488.99	\$9,488.99	\$74,374.59	\$117,277.73	\$1,803.73	
20	Compressor Station Equipment	368.01	3.23%	3.23%	\$3,187.21	\$4,050.53	\$7,189.64	\$465.13	\$465.13	\$505.11	\$505.24	\$505.33	\$507.33	\$507.33	\$507.33	\$507.33	\$507.33	\$507.33	\$507.33	\$507.33	\$16,102.60	\$16,102.60	\$519.47
21	M&R Station Equipment - Other	369.03	2.10%	1.67%	\$114,187.20	(\$17,028.56)	\$97,158.64	\$5,888.88	\$5,889.13	\$6,013.91	\$6,277.59	\$6,796.50	\$6,808.62	\$6,866.76	\$7,062.26	\$7,167.82	\$7,555.52	\$7,700.89	\$8,810.50	\$8,828.38	\$139,997.02	\$3,000.55	
22	Other Equipment	371.03	1.67%	1.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55.85	\$55.85	\$55.85	\$55.85	\$55.85	\$55.85	\$111.59	\$314.70	\$5.25	
23	Total Transmission				\$160,938.28	(\$13,686.86)	\$147,251.42	\$11,252.86	\$11,296.26	\$11,931.84	\$12,390.62	\$12,914.92	\$12,913.24	\$13,025.20	\$13,227.76	\$13,348.31	\$16,819.21	\$18,379.86	\$20,597.73	\$168,097.81	\$315,349.23	\$5,351.11	
Distribution																							
24	Lines, Relocations and Betterments	376.01	1.71%	1.43%	\$759,398.08	(\$1,168.62)	\$758,229.46	\$48,481.74	\$49,103.63	\$50,641.39	\$51,422.67	\$53,560.10	\$58,551.36	\$60,012.67	\$62,663.46	\$67,314.62	\$70,787.85	\$73,412.39	\$80,170.58	\$726,122.46	\$1,484,351.92	\$21,211.39	
25	M&R Station Equipment - Other	378.02	2.33%	1.54%	\$210,002.98	(\$6,951.29)	\$203,051.69	\$9,488.85	\$9,750.04	\$10,006.07	\$10,968.49	\$10,006.07	\$10,968.49	\$11,097.20	\$11,282.09	\$11,863.18	\$11,863.18	\$11,863.18	\$11,863.18	\$11,863.18	\$330,525.65	\$5,083.48	
26	Services - LP & RP	380	3.43%	2.86%	\$725,833.79	(\$801,008.16)	\$64,825.63	\$25,504.23	\$25,627.91	\$25,794.32	\$26,746.47	\$26,746.47	\$27,992.82	\$28,990.02	\$32,148.62	\$33,256.98	\$34,434.99	\$37,027.61	\$35,123.58	\$995,949.21	\$28,454.27	\$6,663.82	
27	Total Distribution				\$1,695,234.85	(\$89,128.07)	\$1,606,106.78	\$83,474.82	\$84,481.58	\$86,404.20	\$87,553.21	\$90,308.69	\$96,980.73	\$98,966.63	\$102,659.17	\$110,558.10	\$115,142.03	\$119,129.47	\$129,061.37	\$1,204,720.00	\$2,810,826.78	\$54,749.14	
Distribution - New Customer Facilities																							
28	NCF New Mainline Extensions	376.01	1.71%	1.43%	\$296,202.47	\$1.52	\$296,203.99	\$15,773.90	\$16,073.93	\$16,610.92	\$17,322.64	\$17,969.49	\$18,764.69	\$19,238.85	\$19,755.17	\$21,051.50	\$22,016.09	\$22,372.80	\$23,191.08	\$230,141.06	\$526,345.05	\$7,521.47	
29	NCF New Curb-to-Meter Installs	380	3.43%	2.86%	\$943,937.05	(\$31,091.90)	\$912,845.15	\$50,732.26	\$52,708.00	\$54,177.84	\$55,471.80	\$56,747.93	\$58,112.75	\$59,438.60	\$60,946.51	\$62,401.62	\$65,182.69	\$67,478.55	\$69,979.77	\$713,378.32	\$1,626,223.47	\$46,461.20	
30	NCF New Main-to-Curb Installs	380	3.43%	2.86%	\$910,349.36	(\$29,949.61)	\$880,399.75	\$47,501.87	\$48,955.76	\$50,210.03	\$51,343.92	\$52,264.11	\$53,291.52	\$54,311.36	\$55,776.27	\$57,481.40	\$59,349.63	\$61,200.44	\$63,098.98	\$65,875.87	\$153,275.04	\$443,862.81	\$5,325.04
31	NCF New Meter Installations	382.00	2.63%	2.63%	\$100,514.70	\$0.00	\$100,514.70	\$5,726.97	\$6,010.43	\$6,310.53	\$6,515.78	\$6,706.09	\$6,956.82	\$7,169.38	\$7,389.81	\$7,649.35	\$8,004.89	\$8,390.48	\$8,694.28	\$8,804.89	\$86,928.48	\$585,521.81	\$186,039.51
32	Total NCF				\$2,251,003.58	(\$60,099.99)	\$2,189,903.59	\$119,735.00	\$123,748.12	\$127,309.32	\$130,654.14	\$133,687.62	\$137,125.78	\$140,158.19	\$143,867.76	\$148,583.67	\$154,553.30	\$159,512.27	\$164,964.11	\$1,683,919.48	\$3,873,883.07	\$102,742.04	
33	Total Category [1]				\$5,251,235.55	(\$215,867.58)	\$5,035,338.59	\$383,597.53	\$389,384.97	\$396,250.99	\$391,372.90	\$397,933.75	\$413,188.64	\$423,682.33	\$432,924.69	\$446,223.58	\$460,507.15	\$476,405.64	\$497,869.63	\$3,534,381.80	\$8,319,720.39	\$204,604.42	
Information Technology																							
34	IT Software	303.03	10.00%	10.00%	\$5,542,127.36	(\$1,189,189.98)	\$4,352,937.38	\$205,758.97	\$205,699.31	\$203,426.93	\$204,560.57	\$204,560.57	\$205,242.47	\$205,295.06	\$209,449.73	\$209,449.73	\$209,449.73	\$230,356.71	\$234,854.38	\$5,258,064.16	\$6,881,001.54	\$688,100.15	
35	Communications Equipment	397.01	10.00%	10.00%	\$5,542,127.36	(\$1,189,189.98)	\$4,352,937.38	\$205,758.97	\$205,699.31	\$203,426.93	\$204,560.57	\$204,560.57	\$205,242.47	\$205,295.06	\$209,449.73	\$209,449.73	\$209,449.73	\$230,356.71	\$234,854.38	\$5,258,064.16	\$6,881,001.54	\$688,100.15	
36	IT Software - CCS	399.01	6.67%	6.67%	\$372,053.87	\$372,053.87	\$372,053.87	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$11,771.71	\$330,200.00	\$443,862.81	\$29,628.57
37	Total Category [2]				\$6,492,511.29	(\$1,413,441.06)	\$5,079,070.23	\$235,688.55	\$235,588.89	\$233,356.51	\$234,490.15	\$234,490.15	\$235,172.05	\$235,224.64	\$239,379.31	\$239,379.31	\$239,379.31	\$239,379.31	\$239,379.31	\$239,379.31	\$2,898,942.58	\$7,728,989.21	\$149,389.21
Compliance / Operations																							
Distribution																							
38	Land & Land Rights - Rights of Way	374.04	1.33%	1.33%	\$0.00	\$149.52	\$149.52	\$5.34	\$5.34	\$5.68	\$5.68	\$5.68	\$										

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Post In-Service Carrying Costs (PISCC)

Schedule 10

Line No.		Cumulative Filed 2014	Adjustment	Revised 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	2015 Total
	Accumulated Capital Less COR Less Retirements Less Depreciation																
1	Infrastructure Expansion, Improvement, or Replacement	\$132,985,089.34	(\$5,250,128.57)	\$127,734,960.77	\$129,708,505.82	\$131,899,914.70	\$134,952,326.73	\$137,154,286.60	\$140,316,895.72	\$145,804,018.39	\$148,235,340.30	\$152,353,640.63	\$158,927,243.75	\$166,214,981.35	\$173,472,826.48	\$184,331,116.86	
2	Information Technology	\$33,231,845.41	(\$9,337,545.15)	\$23,894,300.26	\$23,673,110.93	\$23,425,563.24	\$22,924,320.44	\$22,825,867.14	\$22,591,376.99	\$22,438,033.23	\$22,209,119.23	\$22,468,300.36	\$22,228,921.05	\$21,989,541.74	\$24,835,133.77	\$25,477,919.69	
3	Compliance / Operations	\$66,294,895.16	(\$13,821,955.00)	\$52,472,940.16	\$53,044,181.82	\$54,026,240.56	\$56,051,667.48	\$56,776,124.36	\$57,262,056.32	\$57,550,278.74	\$56,680,785.56	\$57,473,720.93	\$59,657,708.17	\$64,522,122.15	\$65,833,898.06	\$75,799,404.48	
4	Total	\$232,511,829.91	(\$28,409,628.72)	\$204,102,201.19	\$206,425,798.57	\$209,351,718.50	\$213,928,314.65	\$216,756,278.10	\$220,170,329.03	\$225,792,330.36	\$227,125,245.09	\$232,295,661.92	\$240,813,872.97	\$252,726,645.24	\$264,141,858.31	\$285,608,441.03	
	Deferrals																
5	Infrastructure Expansion, Improvement, or Replacement				\$691,897.70	\$702,587.74	\$714,457.87	\$730,991.77	\$742,919.05	\$760,049.85	\$789,771.77	\$802,941.43	\$825,248.89	\$860,855.90	\$900,331.15	\$939,644.48	\$9,461,697.60
6	Information Technology				\$129,427.46	\$128,229.35	\$126,888.47	\$124,173.40	\$123,640.11	\$122,369.96	\$121,539.35	\$120,299.40	\$121,703.29	\$120,406.66	\$119,110.02	\$134,523.64	\$1,492,311.11
7	Compliance / Operations				\$284,228.43	\$287,322.65	\$292,642.14	\$303,613.20	\$307,537.34	\$310,169.47	\$311,730.68	\$307,020.92	\$311,315.99	\$323,145.92	\$349,494.83	\$356,600.28	\$3,744,821.85
8	Total				\$1,105,553.59	\$1,118,139.74	\$1,133,988.48	\$1,158,778.37	\$1,174,096.50	\$1,192,589.28	\$1,223,041.80	\$1,230,261.75	\$1,258,268.17	\$1,304,408.48	\$1,368,936.00	\$1,430,768.40	\$14,698,830.56
	Cumulative Deferrals																Amortization
9	Infrastructure Expansion, Improvement, or Replacement	\$11,529,383.31	(\$219,531.10)	\$11,309,852.21	\$12,001,749.91	\$12,704,337.65	\$13,418,795.52	\$14,149,787.29	\$14,892,706.34	\$15,652,756.19	\$16,442,527.96	\$17,245,469.39	\$18,070,718.28	\$18,931,574.18	\$19,831,905.33	\$20,771,549.81	\$431,039.34
10	Information Technology	\$3,590,824.29	(\$785,234.87)	\$2,805,589.42	\$2,935,016.88	\$3,063,246.23	\$3,190,134.70	\$3,314,308.10	\$3,437,948.21	\$3,560,318.17	\$3,681,857.52	\$3,802,156.92	\$3,923,860.21	\$4,044,266.87	\$4,163,376.89	\$4,297,900.53	\$417,283.07
11	Compliance / Operations	\$5,662,559.00	(\$953,438.03)	\$4,709,120.97	\$4,993,349.40	\$5,280,672.05	\$5,573,314.19	\$5,876,927.39	\$6,184,464.73	\$6,494,634.20	\$6,806,364.88	\$7,113,385.80	\$7,424,701.79	\$7,747,847.71	\$8,097,342.54	\$8,453,942.82	\$356,566.85
12	Total PISCC	\$20,782,766.60	(\$1,958,204.00)	\$18,824,562.60	\$19,930,116.19	\$21,048,255.93	\$22,182,244.41	\$23,341,022.78	\$24,515,119.28	\$25,707,708.56	\$26,930,750.36	\$28,161,012.11	\$29,419,280.28	\$30,723,688.76	\$32,092,624.76	\$33,523,393.16	\$1,204,889.26

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Property Tax Expense

Schedule 11

Line No.	Ohio Property Tax	Cumulative Through 12/31/14
1	Plant in Service, Net of COR and Retirements	\$217,691,158.77
2	2014 Effective Rate	1.2468%
3	Tax on Prior Year-End Property Balance - Expensed in 2015	<u><u>\$2,714,173.37</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Amortization of Deferrals

Schedule 12

Line No.	Cumulative Deferrals	2015
1	PISCC	\$33,523,393
2	Depreciation	\$23,235,871
3	Property Tax	\$5,531,654
4	Total Deferrals	<u>\$62,290,918</u>
	Amortize Over Asset Life	2015
5	PISCC	\$1,204,889
6	Depreciation	\$1,439,691
7	Property Tax	\$214,292
8	Total Amortization	<u>\$2,858,872</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Incremental Revenue Calculation

Schedule 13

Line No.	Description	Residential Plant	Nonresidential Plant (a)	Total
1	Distribution - New Customer Facilities			
2	NCF New Main-to-Curb Installs	\$6,002,169.62	\$0.00	\$6,002,169.62
3	NCF New Curb-to-Meter Installs	\$7,377,730.30	\$0.00	\$7,377,730.30
4	NCF New Mainline Extensions	\$5,349,413.01	\$0.00	\$5,349,413.01
5	NCF New Meter Installations	\$1,427,901.69	\$0.00	\$1,427,901.69
6	Total NCF	\$20,157,214.62	\$0.00	\$20,157,214.62
7	Number of Bills	Rate Case (b)	12/31/15	Difference
8	GSS / ECTS	14,493,625	14,325,050	(168,575)
9	<u>Non-SFV Consumption:</u>	No CEP investments were made for non-SFV accounts.		
10	<u>Summary of Incremental Revenue:</u>	Total		
11	SFV Customers	\$0.00		
12	Non-SFV Consumption	\$0.00		
13	Other Revenues (c)	\$0.00		
14	Total Incremental Revenue	\$0.00		

- (a) New customer facilities (NCF) for commercial and industrial customers were not included in CEP investments for the period January through December 2015.
- (b) Number of bills from DEO Rate Case No. 07-0829-GA-AIR - Schedule E-4.1.
- (c) CEP investments during the period January through December 2015 did not include capital investments that increased any other revenue streams.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program (CEP)
Case Nos. 16-0856-GA-UNC and 16-0858-GA-AAM
Summary of Projected 2016 Capital Expenditure Plan Investments

Schedule 14

Line No.	Description	2016 Projected
1	Infrastructure Expansion, Improvement, or Replacement	
2	Production/Gathering	\$3.2
3	Storage	\$18.4
4	Transmission	\$9.0
5	Distribution	\$33.7
6	Distribution - New Customer Facilities	\$11.9
7	Total	<u>\$76.2</u>
8	Information Technology	\$9.5
9	Compliance / Operations	
10	Distribution	\$8.1
11	Pipeline Integrity	\$2.9
12	General Plant/Facilities	\$36.4
13	Total	<u>\$47.4</u>
14	Total Capital Expenditure Plan	<u><u>\$133.1</u></u>

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Case No(s). 16-0856-GA-UNC, 16-0858-GA-AAM

Summary: Text In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio to Implement a Capital Expenditures Program - 2016 Annual Informational Filing electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio