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April 25, 2016

Ms. Barcy F. McNeal
Director, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-1987-GA-RDR

Dear Ms. McNeal,

In accordance with the Commission's April 20, 2016 Finding and Order in Case No. 15-1987-GA-RDR, The East Ohio Gas Company d/b/a Dominion East Ohio hereby files its revised PIR schedules. Please file the attached schedules in the above-referenced docket.

Please let me know if there are any questions.

Regards,

/s/ Andrew J. Campbell
Andrew J. Campbell

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
REVENUE REQUIREMENT

Attachment A
Schedule 1

Line No.		Approved Cumulative Through 12/31/14	2015 Activity	Order Cumulative Through 12/31/15	Reference
1	Return on Investment				
2	Plant In Service				
3	Capital Additions	\$829,092,911.14	\$171,294,049.33	\$1,000,386,960.47	Schedule 2
4	Cost of Removal	(17,691,150.93)	(3,329,138.44)	(21,020,289.37)	Schedule 3
5	Retirements	(36,176,541.17)	(8,469,585.52)	(44,646,126.69)	Schedule 4
6	Total Plant In Service	775,225,219.04	159,495,325.37	934,720,544.41	
7	Less: Accumulated Provision for Depreciation				
8	Depreciation Expense	53,516,182.98	18,876,406.71	72,392,589.69	Schedule 5
9	Cost of Removal	(17,691,150.93)	(3,329,138.44)	(21,020,289.37)	Line 4
10	Retirements	(36,176,541.17)	(8,469,585.52)	(44,646,126.69)	Line 5
11	Total Accumulated Provision for Depreciation	(351,509.12)	7,077,682.75	6,726,173.63	
12	Subtotal: Net Capital Additions	775,576,728.16	152,417,642.62	927,994,370.78	Line 6 less Line 11
13	Net Regulatory Asset - Post-In-Service Carrying Costs (6.5%)	35,556,163.65	7,155,071.38	42,711,235.03	Schedule 6
14	Net Deferred Tax Balance - PISCC	(12,444,657.28)	(2,504,274.99)	(14,948,932.27)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(175,696,306.87)	(31,881,587.22)	(207,577,894.09)	Schedule 8
16	Rate Base	\$622,991,927.66	\$125,186,851.79	\$748,178,779.45	Lines 12 - 15
17	Approved Pre-Tax Rate of Return			11.36%	Schedule 12
18	Annualized Return on Rate Base			84,993,109.35	Line 16 x Line 17
19	Operating Expense				
20	Incremental Depreciation Expense			345,317.21	Schedule 5A
21	Annualized Depreciation on Assets through 12/31/2015			20,828,607.87	Schedule 9
22	Annualized Amortization of PISCC			802,377.52	Schedule 10
23	Incremental Property Tax Expense			147,709.30	Schedule 11
24	Annualized Property Tax Expense on Assets through 12/31/2015			22,283,737.78	Schedule 11
25	O&M Expense Savings			(1,661,294.18)	Schedule 15
26	Rate Cap Adjustment			0.00	Schedule 13
27	Revenue Requirement Before Reconciliation Adjustment			127,739,564.85	
28	Reconciliation Adjustment			3,499,822.69	Schedule 16
29	Annualized Revenue Requirement			\$131,239,387.54	
30	PIR Cost Recovery Charge by Rate Schedule				
31	GSS / ECTS			\$8.12	Per Customer Per Month - Schedule 13
32	LVGSS / LVECTS			\$53.47	Per Customer Per Month - Schedule 13
33	GTS / TSS			\$253.22	Per Customer Per Month - Schedule 13
34	DTS			\$0.0564	Per Mcf - Schedule 13

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Capital Additions

Attachment A
Schedule 2

No.		Approved													
Capital Additions		12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Cumulative															
1	Distribution														
2	Mainline Replacement & Relocation - LP	\$278,072,343.97	\$279,129,312.92	\$281,305,704.07	\$285,122,783.10	\$289,030,633.12	\$294,060,073.87	\$303,570,426.73	\$308,945,996.18	\$314,829,596.80	\$323,962,900.97	\$329,658,362.87	\$336,395,320.33	\$349,817,126.95	
3	Mainline Replacement & Relocation - RP	287,020,190.18	288,284,029.33	289,777,051.63	291,366,763.16	293,467,706.50	297,705,764.83	302,320,345.59	308,621,773.34	314,630,138.48	323,710,842.49	329,663,676.63	336,807,395.09	345,805,478.48	
4	M&R	22,425,567.18	22,452,580.98	23,332,785.29	23,364,241.58	23,424,395.17	23,511,587.09	24,084,642.90	24,656,836.64	24,885,137.59	25,072,502.61	25,310,187.18	26,807,405.36	28,976,889.15	
5	Betterments - LP	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	
6	Betterments - RP	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	
7	Services - LP	88,692,436.98	89,485,873.53	90,129,269.74	91,337,013.32	92,245,920.33	93,415,599.37	95,140,731.66	96,368,067.77	97,792,908.23	99,765,385.88	101,234,455.00	102,249,972.10	104,700,538.75	
8	Services - RP	100,861,820.34	101,764,123.38	102,495,799.22	103,869,255.85	104,902,872.91	106,233,042.21	108,194,877.84	109,590,615.27	111,210,956.38	113,454,075.34	115,124,713.68	116,279,568.67	119,066,374.65	
9	Subtotal Distribution	\$780,286,058.13	\$784,329,619.62	\$790,254,309.43	\$798,273,756.49	\$806,285,227.51	\$818,139,766.85	\$836,524,724.20	\$851,396,988.68	\$866,562,436.96	\$889,179,406.77	\$904,205,094.84	\$921,753,361.03	\$951,580,107.46	
10	Transmission - M&R	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	
11	Transmission - Mainline Replacement	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	47,032,294.84	
12	Computer Software - Purchased	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	
13	Total	\$829,092,911.14	\$833,136,472.63	\$839,061,162.44	\$847,080,609.50	\$855,092,080.52	\$866,946,619.86	\$885,331,577.21	\$900,203,841.69	\$915,369,289.97	\$937,986,259.78	\$953,011,947.85	\$970,560,214.04	\$1,000,386,960.47	
Incremental															
14	Distribution														Total
15	Mainline Replacement & Relocation - LP		\$1,056,968.95	\$2,176,391.15	\$3,817,079.03	\$3,907,850.02	\$5,029,440.75	\$9,510,352.86	\$5,375,569.45	\$5,883,600.62	\$9,133,304.17	\$5,695,461.90	\$6,736,957.46	\$13,421,806.62	\$71,744,782.98
16	Mainline Replacement & Relocation - RP		1,263,839.15	1,493,022.30	1,589,711.53	2,100,943.34	4,238,058.33	4,614,580.76	6,301,427.75	6,008,365.14	9,080,704.01	5,952,834.14	7,143,718.46	8,998,083.39	58,785,288.30
17	M&R		27,013.80	880,204.31	31,456.29	60,153.59	87,191.92	573,055.81	572,193.74	228,300.95	187,365.02	237,684.57	1,497,218.18	2,169,483.79	6,551,321.97
18	Betterments - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Betterments - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Services - LP		793,436.55	643,396.21	1,207,743.58	908,907.01	1,169,679.04	1,725,132.29	1,227,336.11	1,424,840.46	1,972,477.65	1,469,069.12	1,015,517.10	2,450,566.65	16,008,101.77
21	Services - RP		902,303.04	731,675.84	1,373,456.63	1,033,617.06	1,330,169.30	1,961,835.63	1,395,737.43	1,620,341.11	2,243,118.96	1,670,638.34	1,154,854.99	2,786,805.98	18,204,554.31
22	Subtotal Distribution		\$4,043,561.49	\$5,924,689.81	\$8,019,447.06	\$8,011,471.02	\$11,854,539.34	\$18,384,957.35	\$14,872,264.48	\$15,165,448.28	\$22,616,969.81	\$15,025,688.07	\$17,548,266.19	\$29,826,746.43	\$171,294,049.33
23	Transmission - M&R		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Transmission - Mainline Replacement		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Computer Software - Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Total		\$4,043,561.49	\$5,924,689.81	\$8,019,447.06	\$8,011,471.02	\$11,854,539.34	\$18,384,957.35	\$14,872,264.48	\$15,165,448.28	\$22,616,969.81	\$15,025,688.07	\$17,548,266.19	\$29,826,746.43	\$171,294,049.33
27	Cumulative Current Year Additions		\$4,043,561.49	\$9,968,251.30	\$17,987,698.36	\$25,999,169.38	\$37,853,708.72	\$56,238,666.07	\$71,110,930.55	\$86,276,378.83	\$108,893,348.64	\$123,919,036.71	\$141,467,302.90	\$171,294,049.33	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Cost of Removal

Attachment A
Schedule 3

Line No.	Cost of Removal	Approved 12/31/14	Adjustment Through 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Cumulative																
1	Distribution															
2	Mainline Replacement & Relocation - LP	(\$9,646,698.10)	\$0.00	(\$9,598,177.92)	(\$9,643,282.92)	(\$9,713,160.05)	(\$9,809,292.83)	(\$9,902,566.79)	(\$10,067,062.88)	(\$10,185,634.52)	(\$10,286,977.10)	(\$10,415,917.36)	(\$10,495,698.69)	(\$10,583,448.04)	(\$10,770,295.39)	
3	Mainline Replacement & Relocation - RP	(7,529,383.00)	0.00	(7,497,797.88)	(7,521,528.74)	(7,554,107.37)	(7,614,366.19)	(7,695,170.53)	(7,848,254.74)	(7,941,750.88)	(8,044,076.26)	(8,212,148.82)	(8,258,553.31)	(8,248,619.97)	(8,349,431.23)	
4	M&R	(114,022.73)	0.00	(114,755.57)	(365,341.59)	(366,677.63)	(383,820.45)	(419,325.93)	(547,925.40)	(669,298.39)	(717,544.99)	(761,076.38)	(797,352.77)	(984,965.70)	(1,499,515.65)	
5	Betterments - LP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Betterments - RP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Services - LP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Services - RP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Subtotal Distribution	(\$17,290,103.83)	\$0.00	(\$17,210,731.37)	(\$17,530,153.25)	(\$17,633,945.05)	(\$17,807,479.47)	(\$18,017,063.25)	(\$18,463,243.02)	(\$18,796,683.79)	(\$19,048,598.35)	(\$19,389,142.56)	(\$19,551,604.77)	(\$19,817,033.71)	(\$20,619,242.27)	
10	Transmission - M&R	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Transmission - Mainline Replacement	(401,047.10)	0.00	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	(401,047.10)	
12	Computer Software - Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Total	(\$17,691,150.93)	\$0.00	(\$17,611,778.47)	(\$17,931,200.35)	(\$18,034,992.15)	(\$18,208,526.57)	(\$18,418,110.35)	(\$18,864,290.12)	(\$19,197,730.89)	(\$19,449,645.45)	(\$19,790,189.66)	(\$19,952,651.87)	(\$20,218,080.81)	(\$21,020,289.37)	
Incremental																
14	Distribution														Total	
15	Mainline Replacement & Relocation - LP		\$0.00	\$48,520.18	(\$45,105.00)	(\$69,877.13)	(\$96,132.78)	(\$93,273.96)	(\$164,496.09)	(\$118,571.64)	(\$101,342.58)	(\$128,940.26)	(\$79,781.33)	(\$87,749.35)	(\$186,847.35)	(\$1,123,597.29)
16	Mainline Replacement & Relocation - RP		0.00	31,585.12	(23,730.86)	(32,578.63)	(60,258.82)	(80,804.34)	(153,084.21)	(93,496.14)	(102,325.38)	(168,072.56)	(46,404.49)	9,933.34	(100,811.26)	(820,048.23)
17	M&R		0.00	(732.84)	(250,586.02)	(1,336.04)	(17,142.82)	(35,505.48)	(128,599.47)	(121,372.99)	(48,246.60)	(43,531.39)	(36,276.39)	(187,612.93)	(514,549.95)	(1,385,492.92)
18	Betterments - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Betterments - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Services - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Services - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Subtotal Distribution		\$0.00	\$79,372.46	(\$319,421.88)	(\$103,791.80)	(\$173,534.42)	(\$209,583.78)	(\$446,179.77)	(\$333,440.77)	(\$251,914.56)	(\$340,544.21)	(\$162,462.21)	(\$265,428.94)	(\$802,208.56)	(\$3,329,138.44)
23	Transmission - M&R		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Transmission - Mainline Replacement		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Computer Software - Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Total		\$0.00	\$79,372.46	(\$319,421.88)	(\$103,791.80)	(\$173,534.42)	(\$209,583.78)	(\$446,179.77)	(\$333,440.77)	(\$251,914.56)	(\$340,544.21)	(\$162,462.21)	(\$265,428.94)	(\$802,208.56)	(\$3,329,138.44)
27	Cumulative Current Year Cost of Removal		\$0.00	\$79,372.46	(\$240,049.42)	(\$343,841.22)	(\$517,375.64)	(\$726,959.42)	(\$1,173,139.19)	(\$1,506,579.96)	(\$1,758,494.52)	(\$2,099,038.73)	(\$2,261,500.94)	(\$2,526,929.88)	(\$3,329,138.44)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Retirements

Attachment A
Schedule 4

Line No.	Retirements	Approved 12/31/14	Adjustment Through 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Cumulative																
1	Distribution															
2	Mainline Replacement & Relocation - LP	(\$10,605,440.37)	\$0.00	(\$10,884,488.86)	(\$11,203,342.38)	(\$11,452,319.63)	(\$11,591,461.61)	(\$11,721,661.68)	(\$12,018,946.92)	(\$12,379,383.68)	(\$12,732,880.77)	(\$12,999,024.01)	(\$13,297,496.36)	(\$13,525,046.48)	(\$13,725,347.65)	
3	Mainline Replacement & Relocation - RP	(10,905,011.86)	0.00	(11,189,797.51)	(11,480,234.44)	(11,570,407.73)	(11,597,686.54)	(11,650,105.24)	(11,792,530.39)	(11,855,778.38)	(12,296,363.94)	(12,502,360.31)	(12,726,103.26)	(13,263,134.13)	(13,617,750.90)	
4	M&R	(1,033,587.49)	0.00	(1,033,587.49)	(1,073,456.86)	(1,073,456.86)	(1,076,429.11)	(1,080,100.60)	(1,172,952.49)	(1,227,172.72)	(1,249,907.82)	(1,269,209.55)	(1,297,794.74)	(1,487,116.94)	(1,487,116.94)	
5	Betterments - LP	(38,456.14)	0.00	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	(38,456.14)	
6	Betterments - RP	(62,122.82)	0.00	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	(62,122.82)	
7	Services - LP	(3,373,060.07)	0.00	(3,373,060.07)	(3,733,490.50)	(3,733,490.50)	(3,733,490.50)	(3,858,317.23)	(3,858,317.23)	(3,858,317.23)	(4,005,299.35)	(4,005,299.35)	(4,005,299.35)	(4,230,635.92)	(4,230,635.92)	
8	Services - RP	(8,202,724.91)	0.00	(8,202,724.91)	(8,288,092.88)	(8,288,092.88)	(8,288,092.88)	(8,356,619.60)	(8,356,619.60)	(8,356,619.60)	(8,693,238.75)	(8,693,238.75)	(8,693,238.75)	(8,794,613.93)	(8,794,613.93)	
9	Subtotal Distribution	(\$34,220,403.66)	\$0.00	(\$34,784,237.80)	(\$35,879,196.02)	(\$36,218,346.56)	(\$36,387,739.60)	(\$36,767,383.31)	(\$37,299,945.59)	(\$37,777,850.57)	(\$39,078,269.59)	(\$39,569,710.93)	(\$40,120,511.42)	(\$41,401,126.36)	(\$41,956,044.30)	
10	Transmission - M&R	(149,418.18)	0.00	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	(149,418.18)	
11	Transmission - Mainline Replacement	(1,806,719.33)	0.00	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	(1,806,719.33)	
12	Computer Software - Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(24,542.27)	(24,542.27)	(24,542.27)	(24,542.27)	(24,542.27)	(733,944.88)	
13	Total	(\$36,176,541.17)	\$0.00	(\$36,740,375.31)	(\$37,835,333.53)	(\$38,174,484.07)	(\$38,343,877.11)	(\$38,723,520.82)	(\$39,256,083.10)	(\$39,758,530.35)	(\$41,058,949.37)	(\$41,550,390.71)	(\$42,101,191.20)	(\$43,381,806.14)	(\$44,646,126.69)	
Incremental																
14	Distribution														Total	
15	Mainline Replacement & Relocation - LP		\$0.00	(\$279,048.49)	(\$318,853.52)	(\$248,977.25)	(\$139,141.98)	(\$130,200.07)	(\$297,285.24)	(\$360,436.76)	(\$353,497.09)	(\$266,143.24)	(\$298,472.35)	(\$227,550.12)	(\$200,301.17)	(\$3,119,907.28)
16	Mainline Replacement & Relocation - RP		0.00	(284,785.65)	(290,436.93)	(90,173.29)	(27,278.81)	(52,418.70)	(142,425.15)	(63,247.99)	(440,585.56)	(205,996.37)	(223,742.95)	(537,030.87)	(354,616.77)	(2,712,739.04)
17	M&R		0.00	0.00	(39,869.37)	0.00	(2,972.25)	(3,671.49)	(92,851.89)	(54,220.23)	(22,735.10)	(19,301.73)	(28,585.19)	(189,322.20)	0.00	(453,529.45)
18	Betterments - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Betterments - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Services - LP		0.00	0.00	(360,430.43)	0.00	0.00	(124,826.73)	0.00	0.00	(146,982.12)	0.00	0.00	(225,336.57)	0.00	(857,575.85)
21	Services - RP		0.00	0.00	(85,367.97)	0.00	0.00	(68,526.72)	0.00	0.00	(336,619.15)	0.00	0.00	(101,375.18)	0.00	(591,889.02)
22	Subtotal Distribution		\$0.00	(\$563,834.14)	(\$1,094,958.22)	(\$339,150.54)	(\$169,393.04)	(\$379,643.71)	(\$532,562.28)	(\$477,904.98)	(\$1,300,419.02)	(\$491,441.34)	(\$550,800.49)	(\$1,280,614.94)	(\$554,917.94)	(\$7,735,640.64)
23	Transmission - M&R		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Transmission - Mainline Replacement		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Computer Software - Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(24,542.27)	0.00	0.00	0.00	0.00	(709,402.61)	(733,944.88)
26	Total		\$0.00	(\$563,834.14)	(\$1,094,958.22)	(\$339,150.54)	(\$169,393.04)	(\$379,643.71)	(\$532,562.28)	(\$502,447.25)	(\$1,300,419.02)	(\$491,441.34)	(\$550,800.49)	(\$1,280,614.94)	(\$1,264,320.55)	(\$8,469,585.52)
27	Cumulative Current Year Retirements		\$0.00	(\$563,834.14)	(\$1,658,792.36)	(\$1,997,942.90)	(\$2,167,335.94)	(\$2,546,979.65)	(\$3,079,541.93)	(\$3,581,989.18)	(\$4,882,408.20)	(\$5,373,849.54)	(\$5,924,650.03)	(\$7,205,264.97)	(\$8,469,585.52)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Provision for Depreciation

Attachment A
Schedule 5

Line No.	Description	Approved 12/31/14	Adjustment Through 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Accumulated Plant Less Cost of Removal																
1	Distribution															
2	Mainline Replacement & Relocation - LP	\$268,425,645.87	\$0.00	\$269,531,135.00	\$271,662,421.15	\$275,409,623.05	\$279,221,340.29	\$284,157,507.08	\$293,503,363.85	\$298,760,361.66	\$304,542,619.70	\$313,546,983.61	\$319,162,664.18	\$325,811,872.29	\$339,046,831.56	
3	Mainline Replacement & Relocation - RP	279,490,807.18	0.00	280,786,231.45	282,255,522.89	283,812,655.79	285,853,340.31	290,010,594.30	294,472,090.85	300,680,022.46	306,586,062.22	315,498,693.67	321,405,123.32	328,558,775.12	337,456,047.25	
4	M&R	22,311,544.45	0.00	22,337,825.41	22,967,443.70	22,997,563.95	23,040,574.72	23,092,261.16	23,536,717.50	23,987,538.25	24,167,592.60	24,311,426.23	24,512,834.41	25,822,439.66	27,477,373.50	
5	Betterments - LP	1,372,055.27	0.00	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	1,372,055.27	
6	Betterments - RP	1,841,644.21	0.00	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	1,841,644.21	
7	Services - LP	88,692,436.98	0.00	89,485,873.53	90,129,269.74	91,337,013.32	92,245,920.33	93,415,599.37	95,140,731.66	96,368,067.77	97,792,908.23	99,765,385.88	101,234,455.00	102,249,972.10	104,700,538.75	
8	Services - RP	100,861,820.34	0.00	101,764,123.38	102,495,799.22	103,869,255.85	104,902,872.91	106,233,042.21	108,194,877.84	109,590,615.27	111,210,956.38	113,454,075.34	115,124,713.68	116,279,568.67	119,066,374.65	
9	Subtotal Distribution	\$762,995,954.30	\$0.00	\$767,118,888.25	\$772,724,156.18	\$780,639,811.44	\$788,477,748.04	\$800,122,703.60	\$818,061,481.18	\$832,600,304.89	\$847,513,838.61	\$869,790,264.21	\$884,653,490.07	\$901,936,327.32	\$930,960,865.19	
10	Transmission - M&R	1,040,613.29	0.00	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	1,040,613.29	
11	Transmission - Mainline Replacement	46,631,247.74	0.00	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	46,631,247.74	
12	Computer Software - Purchased	733,944.88	0.00	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	733,944.88	0.00
13	Total	\$811,401,760.21	\$0.00	\$815,524,694.16	\$821,129,962.09	\$829,045,617.35	\$836,883,553.95	\$848,528,509.51	\$866,467,287.09	\$881,006,110.80	\$895,919,644.52	\$918,196,070.12	\$933,059,295.98	\$950,342,133.23	\$978,632,726.22	Sch 2 & Sch 3
Depreciation	Depr Rate	Approved 12/31/14	Adjustment Through 12/31/14	1/31/15	2/28/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15	Total
14	Distribution															
15	Mainline Replacement & Relocation - LP	1.71%	\$10,628,645.32	\$0.00	\$384,081.87	\$387,118.95	\$392,458.71	\$397,890.41	\$404,924.45	\$418,242.29	\$425,733.52	\$433,973.23	\$446,804.45	\$454,806.80	\$464,281.92	\$483,141.73
16	Mainline Replacement & Relocation - RP	1.71%	13,582,391.80	0.00	400,120.38	402,214.12	404,433.03	407,341.01	413,265.10	419,622.73	428,469.03	436,885.14	449,585.64	458,002.30	468,196.25	480,874.87
17	M&R	2.35%	1,124,078.12	0.00	43,744.91	44,977.91	45,036.90	45,121.13	45,222.34	46,092.74	46,975.60	47,328.20	47,609.88	48,004.30	50,568.94	53,809.86
18	Betterments - LP	1.71%	97,742.08	0.00	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18	1,955.18
19	Betterments - RP	1.71%	136,159.16	0.00	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34	2,624.34
20	Services - LP	3.43%	11,602,284.03	0.00	255,780.46	257,619.50	261,071.63	263,669.59	267,012.92	271,943.92	275,452.06	279,524.73	285,162.73	289,361.82	292,264.50	299,269.04
21	Services - RP	3.43%	10,913,321.43	0.00	290,875.79	292,967.16	296,892.96	299,847.38	303,649.45	309,257.03	313,246.51	317,877.98	324,289.57	329,064.81	332,365.77	340,331.39
22	Subtotal Distribution		\$48,084,621.94	\$0.00	\$1,379,182.93	\$1,389,477.16	\$1,404,472.75	\$1,418,449.04	\$1,438,653.78	\$1,469,738.23	\$1,494,456.24	\$1,520,168.80	\$1,558,031.79	\$1,583,819.55	\$1,612,256.90	\$1,662,006.41
23	Transmission - M&R	2.10%	95,300.48	0.00	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07	1,821.07
24	Transmission - Mainline Replacement	1.85%	4,663,477.89	0.00	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84	71,889.84
25	Computer Software - Purchased	10.00%	672,782.67	0.00	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	6,116.21	0.11	0.00
26	Total		\$53,516,182.98	\$0.00	\$1,459,010.05	\$1,469,304.28	\$1,484,299.87	\$1,498,276.16	\$1,518,480.90	\$1,549,565.35	\$1,574,283.36	\$1,599,995.92	\$1,637,858.91	\$1,663,646.67	\$1,685,967.92	\$1,735,717.32
27	Accumulated Depreciation Expense			\$0.00	\$1,459,010.05	\$2,928,314.33	\$4,412,614.20	\$5,910,890.36	\$7,429,371.26	\$8,978,936.61	\$10,553,219.97	\$12,153,215.89	\$13,791,074.80	\$15,454,721.47	\$17,140,689.39	\$18,876,406.71
28	Cumulative Provision for Depreciation		\$53,516,182.98	\$53,516,182.98	\$54,975,193.03	\$56,444,497.31	\$57,928,797.18	\$59,427,073.34	\$60,945,554.24	\$62,495,119.59	\$64,069,402.95	\$65,669,398.87	\$67,307,257.78	\$68,970,904.45	\$70,656,872.37	\$72,392,589.69

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Incremental Depreciation Expense

Attachment A
Schedule SA

No.	Description	Approved 12/31/14	Adjustment 12/31/14 (A)	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Rate Change																
Accumulated Plant Less Cost of Removal																
1	Distribution															
2	Mainline Replacement & Relocation - LP	\$66,338,881.92	\$0.00	\$67,444,371.05	\$69,575,657.20	\$73,322,859.10	\$77,134,576.34	\$15,731,861.21	\$25,077,717.98	\$30,334,715.79	\$36,116,973.83	\$45,121,337.74	\$50,737,018.31	\$57,386,226.42	\$70,621,185.69	
3	Mainline Replacement & Relocation - RP	45,209,460.32	0.00	\$46,504,884.59	\$47,974,176.03	\$49,531,308.93	\$51,571,993.45	\$10,519,787.12	14,981,283.67	21,189,215.28	27,095,255.04	36,007,886.49	41,914,316.14	49,067,967.94	57,965,240.07	
4	M&R	5,495,890.46	0.00	\$5,522,171.42	\$6,151,789.71	\$6,181,909.96	\$6,224,920.73	\$780,716.71	1,225,173.05	1,675,993.80	1,856,048.15	1,999,881.78	2,201,289.96	3,510,895.21	5,165,829.05	
5	Betterments - LP	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Betterments - RP	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Services - LP	16,806,633.92	0.00	\$17,600,070.47	\$18,243,466.68	\$19,451,210.26	\$20,360,117.27	\$4,723,162.39	6,448,294.68	7,675,630.79	9,100,471.25	11,072,948.90	12,542,018.02	13,557,535.12	16,008,101.77	
8	Services - RP	19,112,652.05	0.00	\$20,014,955.09	\$20,746,630.93	\$22,120,087.56	\$23,153,704.62	\$5,371,221.87	7,333,057.50	8,728,794.93	10,349,136.04	12,592,255.00	14,262,893.34	15,417,748.33	18,204,554.31	
9	Subtotal Distribution	\$152,963,518.67	\$0.00	\$157,086,452.62	\$162,691,720.55	\$170,607,375.81	\$178,445,312.41	\$37,126,749.30	\$55,065,526.88	\$69,604,350.59	\$84,517,884.31	\$106,794,309.91	\$121,657,535.77	\$138,940,373.02	\$167,964,910.89	
10	Transmission - M&R	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Transmission - Mainline Replacement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Computer Software - Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Total	\$152,963,518.67	\$0.00	\$157,086,452.62	\$162,691,720.55	\$170,607,375.81	\$178,445,312.41	\$37,126,749.30	\$55,065,526.88	\$69,604,350.59	\$84,517,884.31	\$106,794,309.91	\$121,657,535.77	\$138,940,373.02	\$167,964,910.89	
Incremental Plant Less Cost of Removal																
14	Distribution														Total	
15	Mainline Replacement & Relocation - LP			\$1,105,489.13	\$2,131,286.15	\$3,747,201.90	\$3,811,717.24	\$4,936,166.79	\$9,345,856.77	\$5,256,997.81	\$5,782,258.04	\$9,004,363.91	\$5,615,680.57	\$6,649,208.11	\$13,234,959.27	
16	Mainline Replacement & Relocation - RP			1,295,424.27	1,469,291.44	1,557,132.90	2,040,684.52	4,157,253.99	4,461,496.55	6,207,931.61	5,906,039.76	8,912,631.45	5,906,429.65	7,153,651.80	8,897,272.13	
17	M&R			26,280.96	629,618.29	30,120.25	43,010.77	51,686.44	444,456.34	450,820.75	180,054.35	143,833.63	201,408.18	1,309,605.25	1,654,933.84	
18	Betterments - LP			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Betterments - RP			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Services - LP			793,436.55	643,396.21	1,207,743.58	908,907.01	1,169,679.04	1,725,132.29	1,227,336.11	1,424,840.46	1,972,477.65	1,469,069.12	1,015,517.10	2,450,566.65	
21	Services - RP			902,303.04	731,675.84	1,373,456.63	1,033,617.06	1,330,169.30	1,961,835.63	1,395,737.43	1,620,341.11	2,243,118.96	1,670,638.34	1,154,854.99	2,786,805.98	
22	Subtotal Distribution			\$4,122,933.95	\$5,605,267.93	\$7,915,655.26	\$7,837,936.60	\$11,644,955.56	\$17,938,777.58	\$14,538,823.71	\$14,913,533.72	\$22,276,425.60	\$14,863,225.86	\$17,282,837.25	\$29,024,537.87	
23	Transmission - M&R			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Transmission - Mainline Replacement			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Computer Software - Purchased			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	Total			\$4,122,933.95	\$5,605,267.93	\$7,915,655.26	\$7,837,936.60	\$11,644,955.56	\$17,938,777.58	\$14,538,823.71	\$14,913,533.72	\$22,276,425.60	\$14,863,225.86	\$17,282,837.25	\$29,024,537.87	
Incremental Depreciation																
27	Distribution		Adjustment	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	Total
28	Mainline Replacement & Relocation - LP		\$0.00	\$96,108.23	\$99,145.31	\$104,485.07	\$109,916.77	\$22,417.90	\$35,735.75	\$43,226.97	\$51,466.69	\$64,297.91	\$72,300.25	\$81,775.37	\$100,635.19	\$881,511.41
29	Mainline Replacement & Relocation - RP		0.00	66,269.46	68,363.20	70,582.12	73,490.09	14,990.70	21,348.33	30,194.63	38,610.74	51,311.24	59,727.90	69,921.85	82,600.47	647,410.73
30	M&R		0.00	10,814.25	12,047.25	12,106.24	12,190.47	1,528.90	2,399.30	3,282.15	3,634.76	3,916.44	4,310.86	6,875.50	10,116.42	83,222.54
31	Betterments - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Betterments - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Services - LP		0.00	50,306.87	52,145.91	55,598.04	58,196.00	13,500.37	18,431.38	21,939.51	26,012.18	31,650.18	35,849.27	38,751.95	45,756.49	448,138.15
34	Services - RP		0.00	57,209.41	59,300.79	63,226.58	66,181.01	15,352.74	20,960.32	24,949.81	29,581.28	35,992.86	40,768.10	44,069.06	52,034.68	509,626.64
35	Subtotal Distribution		\$0.00	\$280,708.22	\$291,002.46	\$305,998.05	\$319,974.34	\$67,790.61	\$98,875.08	\$123,593.07	\$149,305.65	\$187,168.63	\$212,956.38	\$241,393.73	\$291,143.25	\$2,569,909.47
36	Transmission - M&R		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Transmission - Mainline Replacement		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Computer Software - Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Total		\$0.00	\$280,708.22	\$291,002.46	\$305,998.05	\$319,974.34	\$67,790.61	\$98,875.08	\$123,593.07	\$149,305.65	\$187,168.63	\$212,956.38	\$241,393.73	\$291,143.25	\$2,569,909.47
40	Cumulative Provision for Depreciation		\$0.00	\$280,708.22	\$571,710.68	\$877,708.73	\$1,197,683.07	\$1,265,473.68	\$1,364,348.76	\$1,487,941.83	\$1,637,247.48	\$1,824,416.11	\$2,037,372.49	\$2,278,766.22	\$2,569,909.47	
Amortization Schedule																
		Depr Rate	Asset life	Amortization For 2008-09	Amortization For 2009-10	Amortization For 2010-11	Amortization For Jul 11 - Dec 11	Amortization For 2012	Amortization For 2013	Amortization For 2014	Amortization For 2015	Cumulative Through 12/31/15				
41	Distribution ML Replacement & Relocation - LP	1.71%	1.43%	\$2,110.43	\$4,046.47	\$4,834.43	\$3,841.83	\$8,192.24	\$11,090.40	\$11,526.25	\$12,596.80	\$58,238.85				
42	Distribution ML Replacement & Relocation - RP	1.71%	1.43%	3,261.97	6,079.29	7,409.78	5,514.07	9,928.80	9,964.29	8,922.77	9,251.50	\$59,332.47				
43	Distribution M & R	2.35%	1.54%	0.00	331.98	774.96	643.77	548.60	957.70	1,935.41	\$1,279.96	\$6,472.38				
44	Betterments - LP	1.71%	1.43%	0.00	59.12	84.14	87.13	29.73	0.00	0.00	\$0.00	\$260.12				
45	Betterments - RP	1.71%	1.43%	0.00	65.68	196.90	105.13	(9.16)	0.00	0.00	\$0.00	\$358.55				
46	Services - LP	3.43%	2.86%	6,469.81	18,417.13	17,873.20	10,511.32	17,146.53	12,069.45	12,349.14	\$12,803.31	\$107,639.89				
47	Services - RP	3.43%	2.86%	5,326.42	15,213.09	14,613.37	8,511.10	13,756.09	13,725.48	14,043.55	\$14,560.03	\$99,749.13				
48	Transmission M & R	2.10%	1.67%	0.00	33.97	128.42	102.40	0.00	0.00	0.00	\$0.00	\$264.79				
49	Transmission ML Replacement & Relocation	1.85%	1.54%	1,914.52	5,613.71	2,302.38	560.78	120.31	42.80	0.00	\$0.00	\$10,554.50				
50	Software - Purchased	10.00%	10.00%	0.00	2,446.53	0.00	0.00	0.00	0.00	0.00	\$0.00	\$2,446.53				
51	Total			\$19,083.15	\$52,306.97	\$48,217.58	\$29,877.53	\$48,713.14	\$47,850.12	\$48,777.12	\$50,491.60	\$345,317.21				

(A) Accumulated Plant Adjustment is only the incremental plant change as of 12/31/14. The -\$6,121.13 deferral adjustment is the cumulative change in incremental depreciation deferrals as of 12/31/14.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Attachment A
Schedule 6

Line No.	Description	Approved 12/31/14	Adjustment 12/31/14 (A)	01/31/15	02/28/15	03/31/15	04/30/15	Rate Change 05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
1	Accumulated Plant Less Cost of Removal															
2	Distribution ML Replacement & Relocation - LP	\$66,338,881.92	\$0.00	\$67,444,371.05	\$69,575,657.20	\$73,322,859.10	\$77,134,576.34	\$15,731,861.21	\$25,077,717.98	\$30,334,715.79	\$36,116,973.83	\$45,121,337.74	\$50,737,018.31	\$57,386,226.42	\$70,621,185.69	
3	Distribution ML Replacement & Relocation - RP	45,209,460.32	0.00	46,504,884.59	47,974,176.03	49,531,308.93	51,571,993.45	10,519,787.12	14,981,283.67	21,189,215.28	27,095,255.04	36,007,886.49	41,914,316.14	49,067,967.94	57,965,240.07	
4	M&R	5,495,890.46	0.00	5,522,171.42	6,151,789.71	6,181,909.96	6,224,920.73	780,716.71	1,225,173.05	1,675,993.80	1,856,048.15	1,999,881.78	2,201,289.96	3,510,895.21	5,165,829.05	
5	Betterments - LP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Betterments - RP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Distribution Services - LP	16,806,633.92	0.00	17,600,070.47	18,243,466.68	19,451,210.26	20,360,117.27	4,723,162.39	6,448,294.68	7,675,630.79	9,100,471.25	11,072,948.90	12,542,018.02	13,557,535.12	16,008,101.77	
8	Distribution Services - RP	19,112,652.05	0.00	20,014,955.09	20,746,630.93	22,120,087.56	23,153,704.62	5,371,221.87	7,333,057.50	8,728,794.93	10,349,136.04	12,592,255.00	14,262,893.34	15,417,748.33	18,204,554.31	
9	Transmission M & R	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Transmission ML Replacement & Relocation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Computer Software - Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Total Accumulated Plant less Cost of Removal	\$152,963,518.67	\$0.00	\$157,086,452.62	\$162,691,720.55	\$170,607,375.81	\$178,445,312.41	\$37,126,749.30	\$55,065,526.88	\$69,604,350.59	\$84,517,884.31	\$106,794,309.91	\$121,657,535.77	\$138,940,373.02	\$167,964,910.89	
13	Regulatory Asset - Deferrals (@ 6.5%)														Total	
14	Distribution ML Replacement & Relocation - LP		\$0.00	\$359,335.61	\$365,323.68	\$376,868.14	\$397,165.49	\$417,812.29	\$85,214.25	\$135,837.64	\$164,313.04	\$195,633.61	\$244,407.25	\$274,825.52	\$310,842.06	\$3,327,578.58
15	Distribution ML Replacement & Relocation - RP		0.00	244,884.58	251,901.46	259,860.12	268,294.59	279,348.30	56,982.18	81,148.62	114,774.92	146,765.96	195,042.72	227,035.88	265,784.83	2,391,824.16
16	M&R		0.00	29,769.41	29,911.76	33,322.19	33,485.35	33,718.32	4,228.88	6,636.35	9,078.30	10,053.59	10,832.69	11,923.65	19,017.35	231,977.84
17	Betterments - LP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Betterments - RP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Distribution Services - LP		0.00	91,035.92	95,333.72	98,818.78	105,360.72	110,283.97	25,583.80	34,928.26	41,576.33	49,294.22	59,798.47	67,935.93	73,436.65	853,566.78
20	Distribution Services - RP		0.00	103,526.87	108,414.34	112,377.58	119,817.14	125,415.90	29,094.12	39,720.73	47,280.97	56,057.82	68,208.05	77,257.34	83,512.80	970,683.66
21	Transmission M & R		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Transmission ML Replacement & Relocation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Computer Software - Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Total Deferrals		\$0.00	\$828,552.40	\$850,884.96	\$881,246.81	\$924,123.29	\$966,578.78	\$201,103.23	\$298,271.60	\$377,023.56	\$457,805.20	\$578,469.18	\$658,978.32	\$752,593.69	\$7,775,631.02
25	Regulatory Asset - Amortization															
26	Distribution ML Replacement & Relocation - LP		\$0.00	\$10,067.60	\$10,067.60	\$10,067.60	\$10,067.60	\$13,707.45	\$13,707.45	\$13,707.45	\$13,707.45	\$13,707.45	\$13,707.45	\$13,707.45	\$13,707.45	\$149,930.00
27	Distribution ML Replacement & Relocation - RP		0.00	12,232.38	12,232.38	12,232.38	12,232.38	15,133.57	15,133.57	15,133.57	15,133.57	15,133.57	15,133.57	15,133.57	15,133.57	169,998.08
28	M&R		0.00	700.44	700.44	700.44	700.44	1,148.00	1,148.00	1,148.00	1,148.00	1,148.00	1,148.00	1,148.00	1,148.00	11,985.76
29	Betterments - LP		0.00	78.71	78.71	78.71	78.71	78.71	78.71	78.71	78.71	78.71	78.71	78.71	78.71	944.52
30	Betterments - RP		0.00	108.50	108.50	108.50	108.50	108.50	108.50	108.50	108.50	108.50	108.50	108.50	108.50	1,302.00
31	Distribution Services - LP		0.00	8,391.25	8,391.25	8,391.25	8,391.25	10,315.08	10,315.08	10,315.08	10,315.08	10,315.08	10,315.08	10,315.08	10,315.08	116,085.64
32	Distribution Services - RP		0.00	9,737.30	9,737.30	9,737.30	9,737.30	11,925.10	11,925.10	11,925.10	11,925.10	11,925.10	11,925.10	11,925.10	11,925.10	134,350.00
33	Transmission M & R		0.00	59.79	59.79	59.79	59.79	59.79	59.79	59.79	59.79	59.79	59.79	59.79	59.79	717.48
34	Transmission ML Replacement & Relocation		0.00	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	2,859.88	34,318.56
35	Computer Software - Purchased		0.00	77.30	77.30	77.30	77.30	77.30	77.30	77.30	77.30	77.30	77.30	77.30	77.30	927.60
36	Total Amortization		\$0.00	\$44,313.15	\$44,313.15	\$44,313.15	\$44,313.15	\$55,413.38	\$55,413.38	\$55,413.38	\$55,413.38	\$55,413.38	\$55,413.38	\$55,413.38	\$55,413.38	\$620,559.64
37	Regulatory Asset - Net Change															\$7,155,071.38
38	Distribution ML Replacement & Relocation - LP		\$0.00	\$349,268.01	\$355,256.08	\$366,800.54	\$387,097.89	\$404,104.84	\$71,506.80	\$122,130.19	\$150,605.59	\$181,926.16	\$230,699.80	\$261,118.07	\$297,134.61	\$3,177,648.58
39	Distribution ML Replacement & Relocation - RP		0.00	\$232,652.20	\$239,669.08	\$247,627.74	\$256,062.21	\$264,214.73	\$14,848.61	\$6,015.05	\$9,641.35	\$13,632.39	\$17,909.15	\$21,902.31	\$25,651.26	\$2,221,826.08
40	M&R		0.00	\$29,068.97	\$29,211.32	\$32,621.75	\$32,784.91	\$32,570.32	\$3,080.88	\$4,888.35	\$7,930.30	\$8,905.59	\$9,684.69	\$10,775.65	\$17,869.35	\$219,992.08
41	Betterments - LP		0.00	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$78.71)	(\$944.52)
42	Betterments - RP		0.00	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$108.50)	(\$1,302.00)
43	Distribution Services - LP		0.00	\$82,644.68	\$86,942.47	\$90,427.53	\$96,969.47	\$99,968.89	\$15,268.72	\$24,613.18	\$31,261.25	\$38,979.14	\$49,663.39	\$57,620.85	\$63,121.57	\$737,481.14
44	Distribution Services - RP		0.00	\$93,789.57	\$98,677.04	\$102,640.28	\$110,079.84	\$113,490.80	\$17,169.02	\$27,795.63	\$35,355.87	\$44,132.72	\$56,282.95	\$65,332.24	\$71,587.70	\$836,333.66
45	Transmission M & R		0.00	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$59.79)	(\$717.48)
46	Transmission ML Replacement & Relocation		0.00	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$2,859.88)	(\$34,318.56)
47	Computer Software - Purchased		0.00	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$77.30)	(\$927.60)
48	Net		\$0.00	\$784,239.25	\$806,571.81	\$836,933.66	\$879,810.14	\$911,165.40	\$145,689.85	\$242,858.22	\$321,610.18	\$402,391.82	\$523,055.80	\$603,564.94	\$697,180.31	\$7,155,071.38
49	Cumulative	Approved 12/31/14														
50	Distribution ML Replacement & Relocation - LP	\$11,254,865.37	\$11,254,865.37	\$11,604,133.38	\$11,959,389.46	\$12,326,190.00	\$12,713,287.89	\$13,117,392.73	\$13,188,899.53	\$13,311,029.72	\$13,461,635.31	\$13,643,561.47	\$13,874,261.27	\$14,135,379.34	\$14,432,513.95	
51	Distribution ML Replacement & Relocation - RP	12,355,863.26	12,355,863.26	12,588,515.46	12,828,184.54	13,075,812.28	13,331,874.49	13,596,089.22	13,637,937.83	13,703,952.88	13,803,594.23	13,935,226.62	14,115,135.77	14,327,038.08	14,577,689.34	
52	M&R	877,806.36	877,806.36	906,875.33	936,086.65	968,708.40	1,001,493.31	1,034,063.63	1,037,144.51	1,042,632.86	1,050,563.16	1,059,468.75	1,069,153.44	1,079,929.09	1,097,798.44	
53	Betterments - LP	63,305.38	63,305.38	63,226.67	63,147.96	62,990.52	62,911.83	62,833.12	62,754.41	62,675.70	62,596.99	62,518.28	62,439.57	62,360.86	62,282.15	
54	Betterments - RP	86,985.18	86,985.18	86,876.68	86,768.18	86,659.68	86,551.18	86,442.68	86,334.18	86,225.68	86,117.18	86,008.68	85,900.18	85,791.68	85,683.18	
55	Distribution Services - LP	4,073,297.33	4,073,297.33	4,155,942.01	4,242,884.48	4,333,312.01	4,430,281.48	4,530,250.37	4,545,519.09	4,570,132.27	4,601,393.52	4,640,372.66	4,690,036.05	4,747,656.90	4,810,778.47	
56	Distribution Services - RP	4,696,140.60	4,696,140.60	4,789,930.17	4,888,607.21	4,991,247.49	5,101,327.33	5,214,818.13	5,231,987.15	5,259,782.78	5,295,138.65	5,339,271.72	5,395,554.32	5,460,886.56	5,532,474.26	
57	Transmission M & R	40,926.75	40,926.75	40,866.96	40,807.17	40,747.38	40,687.59	40,627.80	40,568.01	40,508.22	40,448.43	40,388.64	40,328.85	40,269.06	40,209.27	
58	Transmission ML Replacement & Relocation	2,099,243.13	2,099,243.13	2,096,383.25	2,093,523.37	2,090,663.49	2,087,803.61	2,084,943.73	2,082,083.85	2,079,223.97	2,076,364.09	2,073,504.21	2,070,644.33	2,067,784.45	2,064,924.57	
59	Computer Software - Purchased	7,730.29	7,730.29	7,652.99	7,575.69	7,498.39	7,421.09	7,343.79	7,266.49	7,189.19	7,111.89	7,034.59	6,957.29	6,879.99	6,802.69	
60	Total	\$35,556,163.65	\$35,556,163.65	\$36,340,402.90	\$37,146,974.71	\$37,983,908.37	\$38,863,718.51	\$39,774,883.91	\$39,920,573.76	\$40,163,431.98	\$40,485,042.16	\$40,887,433.98	\$41,410,489.78	\$42,014,054.72	\$42,711,235.03	

Attachment A
Schedule 7

[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Deferred Taxes on Liberalized Depreciation

Attachment A
Schedule 8

2015														
Line No.	FERC Acct	Tax Life	Approved 12/31/14	Adjustment Through 12/31/14 (A)	Total Vintage 2008	Total Vintage 2009	Total Jan - Sep 2010	Total Oct - Dec 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Cumulative 12/31/15
Capital Additions Less Cost of Removal*														
1					\$8,935,399.37	\$14,599,182.15	\$13,197,683.32	\$8,520,619.36	\$37,579,706.61	\$54,659,761.39	\$64,594,411.75	\$66,338,881.92	\$70,621,185.69	\$339,046,831.56
2					13,459,722.81	23,464,242.45	21,977,398.83	16,957,051.62	48,031,415.77	53,589,159.16	56,802,356.22	45,209,460.32	57,965,240.07	337,456,047.25
3					0.00	1,100,353.93	524,638.97	1,828,805.52	3,563,026.38	4,093,966.30	5,283,710.50	5,147,694.66	5,165,829.05	26,708,025.31
4					0.00	287,883.58	110,614.42	188,387.05	785,170.22	0.00	0.00	0.00	0.00	1,372,055.27
5					0.00	336,791.37	318,860.91	557,529.73	628,462.20	0.00	0.00	0.00	0.00	1,841,644.21
6					3,769,492.13	11,579,429.36	8,793,176.01	3,459,024.56	14,538,084.40	14,983,165.06	14,763,431.54	16,806,633.92	16,008,101.77	104,700,538.75
7					4,286,699.67	13,168,229.02	9,999,677.19	3,933,633.18	16,532,837.63	17,038,987.26	16,789,104.34	19,112,652.05	18,204,554.31	119,066,374.65
8					0.00	79,528.81	189,452.68	266,440.65	505,191.15	0.00	0.00	0.00	0.00	1,040,613.29
9					3,819,929.43	19,435,445.76	17,410,828.20	1,531,453.88	3,982,333.71	451,256.76	0.00	0.00	0.00	46,631,247.74
10					0.00	733,944.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	733,944.88
11					\$34,271,243.41	\$84,785,031.31	\$72,522,330.53	\$37,242,945.55	\$126,146,228.07	\$144,816,295.93	\$158,233,014.35	\$152,615,322.87	\$167,964,910.89	\$978,597,322.91
Tax Base In-Service subject to:														
12					\$34,271,243.41	\$84,051,086.43	\$72,522,330.53	\$37,242,945.55	\$53,147,402.83	\$54,040,415.92	\$56,802,356.22	\$45,209,460.32	\$57,965,240.07	\$495,252,481.28
13					0.00	0.00	0.00	0.00	72,998,825.24	90,775,880.01	101,430,658.13	107,405,862.55	109,999,670.82	482,610,896.75
14					0.00	733,944.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	733,944.88
15					\$34,271,243.41	\$84,785,031.31	\$72,522,330.53	\$37,242,945.55	\$126,146,228.07	\$144,816,295.93	\$158,233,014.35	\$152,615,322.87	\$167,964,910.89	<u>\$978,597,322.91</u>
Tax Rates														
16					8th year**	7th year**	6th year**	6th year***	5th year***	4th year**	3rd year**	2nd year**	1st year**	
17					5.900%	5.900%	6.230%	0.000%	0.000%	7.700%	8.550%	9.500%	5.000%	
18					4.522%	4.888%	5.285%	0.000%	0.000%	6.177%	6.677%	7.219%	3.750%	
					0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.330%	33.330%	16.667%	
Tax Depreciation														
19			\$315,966,379.56	\$0.00	\$1,011,001.68	\$2,479,507.05	\$2,259,070.60	\$0.00	\$0.00	\$2,080,556.01	\$2,428,300.73	\$2,147,449.37	30,431,751.04	\$358,804,016.04
20			238,805,306.72	0.00	0.00	0.00	0.00	0.00	0.00	2,803,613.05	3,386,262.52	3,876,814.61	57,062,329.24	305,934,326.14
21			733,944.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	733,944.88
22			\$555,505,631.16	\$0.00	\$1,011,001.68	\$2,479,507.05	\$2,259,070.60	\$0.00	\$0.00	\$4,884,169.06	\$5,814,563.25	\$6,024,263.98	\$87,494,080.28	\$665,472,287.06
23													\$109,966,655.90	
Book Depreciation - Provision for Depr Expense														
24			\$10,628,645.32										\$5,093,458.33	\$15,722,103.65
25			13,582,391.80										5,169,009.60	18,751,401.40
26			1,124,078.12										564,492.71	1,688,570.83
27			97,742.08										23,462.16	121,204.24
28			136,159.16										31,492.08	167,651.24
29			11,602,284.03										3,298,132.90	14,900,416.93
30			10,913,321.43										3,750,665.80	14,663,987.23
31			95,300.48										21,852.84	117,153.32
32			4,663,477.89										862,678.08	5,526,155.97
33			672,782.67										61,162.21	733,944.88
34			<u>\$53,516,182.98</u>										<u>\$18,876,406.71</u>	<u>\$72,392,589.69</u>
35			<u>\$501,989,448.18</u>										<u>\$91,090,249.19</u>	<u>\$593,079,697.37</u>
36			<u>\$175,696,306.87</u>										<u>\$31,881,587.22</u>	<u>\$207,577,894.08</u>
37													<u>\$207,577,894.09</u>	
38			35.00%										35.00%	35.00%

* Due to accelerated depreciation for tax purposes retirements are fully depreciated and therefore not included.

** 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated depreciation rates.

*** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

(A) Adjustment through 12/31/14 is cumulative effect on tax depreciation for additional cost of removal. Current year book depreciation includes prior year book depreciation adjustment

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Annualized Depreciation Associated With Capital Additions

Attachment A
Schedule 9

Line No.	Accumulated Plant Less Cost of Removal	Cumulative Through 12/31/15
1	Distribution ML Replacement & Relocation - LP	\$339,046,831.56
2	Distribution ML Replacement & Relocation - RP	337,456,047.25
3	Distribution M & R	27,477,373.50
4	Betterments - LP	1,372,055.27
5	Betterments - RP	1,841,644.21
6	Distribution Services - LP	104,700,538.75
7	Distribution Services - RP	119,066,374.65
8	Transmission M & R	1,040,613.29
9	Transmission ML Replacement & Relocation	46,631,247.74
10	Computer Software - Purchased	0.00
11	Total	<u>\$978,632,726.22</u>

Schedule 5

Line No.	Annualized Depreciation	Depr Rate	Annualized Depreciation 12/31/15
12	Distribution ML Replacement & Relocation - LP	1.71%	\$5,797,700.82
13	Distribution ML Replacement & Relocation - RP	1.71%	5,770,498.41
14	Distribution M & R	2.35%	645,718.28
15	Betterments - LP	1.71%	23,462.15
16	Betterments - RP	1.71%	31,492.12
17	Distribution Services - LP	3.43%	3,591,228.48
18	Distribution Services - RP	3.43%	4,083,976.65
19	Transmission M & R	2.10%	21,852.88
20	Transmission ML Replacement & Relocation	1.85%	862,678.08
21	Computer Software - Purchased	10.00%	0.00
22	Total		<u>\$20,828,607.87</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Annualized Amortization of PISCC

Attachment A
Schedule 10

Line No.	Description	PISCC Deferrals								Accumulated Deferrals at 12/31/15	
		07/01/08 - 06/30/09	07/01/09 - 06/30/10	07/01/10 - 06/30/11	07/01/11 - 12/31/11	2012	2013	2014	2015		
Regulatory Asset--Deferrals		Sch 6 Ln 24									
1	Distribution ML Replacement & Relocation - LP	\$457,884.68	\$1,023,600.62	\$1,157,940.60	\$1,010,374.68	\$1,909,875.05	\$2,896,257.22	\$3,056,558.26	\$3,327,578.58	\$14,840,069.69	
2	Distribution ML Replacement & Relocation - RP	678,829.36	1,572,823.41	1,775,395.45	1,474,909.81	2,139,225.74	2,633,116.86	2,436,270.05	2,391,824.16	15,102,394.84	
3	Distribution M & R	0.00	52,515.47	124,900.11	124,820.70	85,082.92	163,508.85	349,197.63	231,977.84	1,132,003.52	
4	Betterments - LP	0.00	12,887.87	20,123.00	23,651.52	9,447.25	0.00	0.00	0.00	66,109.64	
5	Betterments - RP	0.00	14,076.51	44,719.02	35,234.72	(2,910.25)	0.00	0.00	0.00	91,120.00	
6	Distribution Services - LP	215,901.50	706,803.16	708,346.15	449,812.62	641,798.01	801,754.80	808,049.35	853,566.78	5,186,032.37	
7	Distribution Services - RP	245,525.10	803,782.75	805,537.46	511,530.88	729,858.34	911,762.61	918,920.82	970,683.66	5,897,601.62	
8	Transmission M & R	0.00	4,151.81	18,354.19	20,945.25	0.00	0.00	0.00	0.00	43,451.25	
9	Transmission ML Replacement & Relocation	287,101.58	1,213,798.91	558,792.25	144,749.37	25,556.53	12,221.55	0.00	0.00	2,242,220.19	
10	Computer Software - Purchased	0.00	27,828.71	0.00	0.00	0.00	0.00	0.00	0.00	27,828.71	
11	Total	\$1,885,242.22	\$5,432,269.22	\$5,214,108.23	\$3,796,029.55	\$5,537,933.59	\$7,418,621.89	\$7,568,996.11	\$7,775,631.02	\$44,628,831.83	
Annual Amortization of PISCC Through											
12	Current Calculation	Amortization %	07/01/08 - 06/30/09	07/01/09 - 06/30/10	07/01/10 - 06/30/11	07/01/11 - 12/31/11	2012	2013	2014	2015	Total
13	Annualized Amortization of PISCC										
14	Distribution ML Replacement & Relocation - LP	1.43%	\$6,539.10	\$14,621.14	\$16,546.91	\$14,437.84	\$27,278.63	\$41,387.52	\$43,678.22	\$47,551.10	\$212,040.46
15	Distribution ML Replacement & Relocation - RP	1.43%	9,694.43	22,466.25	25,370.31	21,075.85	30,554.43	37,627.24	34,814.30	34,179.17	215,781.98
16	Distribution M & R	1.54%	0.00	791.87	1,893.76	1,901.67	1,303.25	2,514.77	5,370.66	3,567.82	17,343.80
17	Betterments - LP	1.43%	0.00	184.09	287.56	337.97	134.93	0.00	0.00	0.00	944.55
18	Betterments - RP	1.43%	0.00	201.07	639.03	503.49	(41.57)	0.00	0.00	0.00	1,302.02
19	Distribution Services - LP	2.86%	6,168.05	20,195.72	20,238.56	12,850.54	18,336.01	22,906.13	23,085.97	24,386.40	148,167.38
20	Distribution Services - RP	2.86%	7,365.02	23,855.63	23,662.66	14,879.41	21,035.83	26,049.06	26,253.57	27,732.43	170,833.61
21	Transmission M & R	1.67%	0.00	68.22	302.62	346.65	0.00	0.00	0.00	0.00	717.49
22	Transmission ML Replacement & Relocation	1.54%	4,387.07	18,567.62	8,562.56	2,220.58	392.79	187.97	0.00	0.00	34,318.59
23	Computer Software - Purchased	10.00%	0.00	927.64	0.00	0.00	0.00	0.00	0.00	0.00	927.64
24	Total--Annualized Amortization PISCC		\$34,153.67	\$101,879.25	\$97,503.97	\$68,554.00	\$98,994.30	\$130,672.69	\$133,202.72	\$137,416.92	\$802,377.52
25	Monthly Amortization		\$2,846.14	\$8,489.94	\$8,125.33	\$5,712.83	\$8,249.52	\$10,889.39	\$11,100.23	(a)	\$55,413.38

(a) Revised amortization of PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Incremental and Annualized Property Tax Expense

Attachment A
Schedule 11

Line No.	Property Tax Expense	Incremental			Annualized
		Through 12/31/14	Less Prior Annualized	Total	Through 12/31/15
1	Plant in Service, Net of Cost of Removal and Retirements - As Reported	\$775,225,219.04			\$934,720,544.41
2	Cumulative Cost of Removal Adjustment through 12/31/2014	-			
3	Cumulative Retirements Adjustment through 12/31/2014	-			
4	Revised Plant in Service, Net of Cost of Removal and Retirements	775,225,219.04			
5	Effective Property Tax Rate	2.384%			2.384%
6	Tax on Property Through 12/31/2014 - Expensed in 2015 (a)	18,479,502.72		18,479,502.72	
7	Annualized Tax recovered in rates January 2015 - April 2015		(5,004,374.25)	(5,004,374.25)	
8	Annualized Tax recovered in rates May 2015 - December 2015		(12,300,240.14)	(12,300,240.14)	
9	Tax on Property Through 12/31/2015 - Expensed Jan-Dec 2016				22,283,737.78
10	Total	\$18,479,502.72	(\$17,304,614.39)	\$1,174,888.33	\$22,283,737.78

	Amortization of Incremental Property Tax:	Asset Life	Cumulative Through 2014	2015	Cumulative Through 2015
11	Distribution Mainline Replacement & Relocation - LP	1.43%	\$24,517.09	\$5,583.65	\$30,100.74
12	Distribution Mainline Replacement & Relocation - RP	1.43%	34,273.24	5,816.80	40,090.04
13	Distribution M&R	1.54%	1,700.18	495.97	2,196.15
14	Betterments	1.43%	554.85	67.42	622.27
15	Services - LP	2.86%	23,760.43	3,694.25	27,454.68
16	Services - RP	2.86%	26,673.00	4,012.06	30,685.06
17	Transmission M&R	1.67%	151.59	22.52	174.11
18	Transmission Mainline Replacement & Relocation	1.54%	13,929.23	1,044.82	14,974.05
19	Software - Purchased	10.00%	1,300.97	111.23	1,412.20
20	Total Amortization		\$126,860.58	\$20,848.72	\$147,709.30

(a) Calculated by Dominion Tax Department on assets by tax jurisdiction. Revised for prior year cost of removal and retirements adjustments.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Approved Rate of Return on Rate Base

Attachment A
Schedule 12

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Pre-Tax Return on Rate Base	<u>11.36%</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Cost Allocation

Attachment A
Schedule 13

Line No.	Description	Dist ML LP	Dist ML RP	Betterments	Dist M&R	Trans M&R	Trans ML	Services	Software	Total	
1	Total Plant In-Service	\$325,321,483.91	\$323,838,296.35	\$3,113,120.52	\$25,990,256.56	\$891,195.11	\$44,824,528.41	\$210,741,663.55	\$0.00	\$934,720,544.41	Schedule 1, Line 6
2	Total Accumulated Provision for Depreciation	(8,773,539.39)	(3,215,780.73)	188,276.52	(1,298,061.76)	(32,264.86)	3,318,389.54	16,539,154.31	0.00	6,726,173.63	Schedule 1, Line 11
3	Net Plant in Service	334,095,023.30	327,054,077.08	2,924,844.00	27,288,318.32	923,459.97	41,506,138.87	194,202,509.24	0.00	927,994,370.78	Schedule 1, Line 12
4	PISCC	14,432,513.95	14,577,689.34	148,044.04	1,097,798.44	40,209.27	2,064,924.57	10,343,252.73	6,802.69	42,711,235.03	Schedule 1, Line 13
5	Less: Net Deferred Tax Balance - PISCC	(5,051,379.89)	(5,102,191.27)	(51,815.41)	(384,229.46)	(14,073.24)	(722,723.60)	(3,620,138.46)	(2,380.94)	(14,948,932.27)	Schedule 1, Line 14
6	Less: Def Income Taxes	(71,066,152.70)	(75,740,439.03)	(926,672.42)	(5,629,261.61)	(297,629.58)	(10,619,921.68)	(43,152,811.76)	0.00	(207,432,888.78)	Schedule 1, Line 15
7	Rate Base	272,410,004.66	260,789,136.12	2,094,400.21	22,372,625.69	651,966.42	32,228,418.16	157,772,811.75	4,421.75	748,323,784.76	Schedule 1, Line 16
8	Return on Rate Base	30,945,776.53	29,625,645.87	237,923.86	2,541,530.28	74,063.39	3,661,148.30	17,922,991.41	502.31	85,009,581.95	Schedule 1, Line 18
	<u>Operating Expense</u>										
9	Incremental Depreciation Expense	58,238.85	59,332.47	618.67	6,472.38	264.79	10,554.50	207,389.02	2,446.53	345,317.21	Schedule 1, Line 20
10	Annualized Depreciation	5,797,700.82	5,770,498.41	54,954.27	645,718.28	21,852.88	862,678.08	7,675,205.13	0.00	20,828,607.87	Schedule 1, Line 21
11	Annualized Amortization of PISCC	212,040.46	215,781.98	2,246.57	17,343.80	717.49	34,318.59	319,000.99	927.64	802,377.52	Schedule 1, Line 22
12	Incremental Property Tax Expense	30,100.74	40,090.04	622.27	2,196.15	174.11	14,974.05	58,139.74	1,412.20	147,709.30	Schedule 1, Line 23
13	Annualized Property Tax Expense	7,755,664.18	7,720,304.99	74,216.79	619,607.72	21,246.09	1,068,616.76	5,024,081.26	0.00	22,283,737.79	Schedule 1, Line 24
14	O&M Expense Savings	(578,199.21)	(575,563.12)	(5,533.00)	(46,192.91)	(1,583.94)	(79,667.37)	(374,554.62)	0.00	(1,661,294.17)	Schedule 1, Line 25
15	Revenue Requirement Before Adjustments	44,221,322.37	42,856,090.64	365,049.43	3,786,675.70	116,734.81	5,572,622.91	30,832,252.93	5,288.68	127,756,037.47	
16	Rate Cap Adjustment - GSS/ECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Schedule 1, Line 26
17	Revenue Requirement with Rate Cap Adj	44,221,322.37	42,856,090.64	365,049.43	3,786,675.70	116,734.81	5,572,622.91	30,832,252.93	5,288.68	127,756,037.47	Schedule 1, Line 27
18	Reconciliation Adjustment	1,218,083.32	1,212,529.91	11,656.29	97,313.89	3,336.85	167,834.01	789,068.41	0.00	3,499,822.68	Schedule 1, Line 28
19	Annualized Revenue Requirement	\$45,439,405.69	\$44,068,620.55	\$376,705.72	\$3,883,989.59	\$120,071.66	\$5,740,456.92	\$31,621,321.34	\$5,288.68	\$131,255,860.15	Schedule 1, Line 29
	<u>Allocation of Revenue Requirement by Investment</u>										
20	Allocators	Distribution Plant: Total Services p 13 of 16	Non-Customer Distribution Plant p 13 of 16	Non-Customer Distribution Plant p 13 of 16	Distribution Plant: Total Services p 13 of 16	Transmission Plant Total p 13 of 16	Transmission Plant Total p 13 of 16	Distribution Plant: Total Services p 13 of 16	Distribution Plant Total p 13 of 16		
21	Source: Schedule E 3.2 (Cost of Service Study)										
	<u>Allocators by Rate Schedule</u>										
22	GSS/ECTS	\$299,593,978.85	\$635,329,885.43	\$635,329,885.43	\$299,593,978.85	\$148,785,233.17	\$148,785,233.17	\$299,593,978.85	\$1,066,956,163.95		
23	LVGSS/LVECTS	527,084.89	37,360,064.50	37,360,064.50	527,084.89	8,749,196.34	8,749,196.34	527,084.89	38,792,919.52		
24	GTS/TSS	1,024,258.53	128,432,826.91	128,432,826.91	1,024,258.53	30,077,143.45	30,077,143.45	1,024,258.53	133,171,379.54		
25	DTS	32,959.28	91,291,183.74	91,291,183.74	32,959.28	21,379,098.28	21,379,098.28	32,959.28	91,624,688.81		
26	Total	\$301,178,281.55	\$892,413,960.58	\$892,413,960.58	\$301,178,281.55	\$208,990,671.24	\$208,990,671.24	\$301,178,281.55	\$1,330,545,151.82		
	<u>% of Plant Type by Rate Schedule</u>										
27	GSS/ECTS	99.47%	71.19%	71.19%	99.47%	71.19%	71.19%	99.47%	80.19%		
28	LVGSS/LVECTS	0.18%	4.19%	4.19%	0.18%	4.19%	4.19%	0.18%	2.92%		
29	GTS/TSS	0.34%	14.39%	14.39%	0.34%	14.39%	14.39%	0.34%	10.01%		
30	DTS	0.01%	10.23%	10.23%	0.01%	10.23%	10.23%	0.01%	6.89%		
31	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		

Allocation by Rate Schedule of Revenue Requirement Before Reconciliation Adjustment											Cost Recovery Charge	
	Dist ML Low Pres	Dist ML Reg Pres	Betterment	Dist M&R	Trans M&R	Trans ML	Services	Software	Total	Bills Issued	Mcf	
32	GSS/ECTS	\$43,988,702.81	\$30,510,229.96	\$259,887.03	\$3,766,756.47	\$83,106.18	\$3,967,277.55	\$30,670,064.54	\$4,240.96	\$113,250,265.49	14,325,050	\$7.91 per Month
33	LVGSS/LVECTS	77,390.68	1,794,129.61	15,282.45	6,626.97	4,886.99	233,292.58	53,958.79	154.19	2,185,722.25	42,035	\$52.00 per Month
34	GTS/TSS	150,389.55	6,167,685.75	52,536.53	12,877.87	16,800.03	801,990.72	104,855.50	529.33	7,307,665.28	29,680	\$246.22 per Month
35	DTS	4,839.34	4,384,045.32	37,343.43	414.39	11,941.61	570,062.06	3,374.11	364.19	5,012,384.45	91,369,790	\$0.0549 per Mcf
36	Total	\$44,221,322.37	\$42,856,090.64	\$365,049.43	\$3,786,675.70	\$116,734.81	\$5,572,622.91	\$30,832,252.93	\$5,288.68	\$127,756,037.47	14,396,765	91,369,790
Allocation by Rate Schedule of Revenue Requirement With Reconciliation Adjustment											Cost Recovery Charge	
	Dist ML Low Pres	Dist ML Reg Pres	Betterment	Dist M&R	Trans M&R	Trans ML	Services	Software	Total	Bills Issued	Mcf	
37	GSS/ECTS	\$45,200,378.58	\$31,373,457.70	\$268,185.41	\$3,863,558.45	\$85,481.76	\$4,086,762.42	\$31,454,982.17	\$4,240.97	\$116,337,047.46	14,325,050	\$8.12 per Month
38	LVGSS/LVECTS	79,522.41	1,844,891.03	15,770.43	6,797.28	5,026.69	240,318.79	55,339.71	154.19	2,247,820.53	42,035	\$53.47 per Month
39	GTS/TSS	154,532.06	6,342,188.45	54,214.06	13,208.82	17,280.26	826,144.75	107,538.99	529.33	7,515,636.72	29,680	\$253.22 per Month
40	DTS	4,972.64	4,508,083.37	38,535.83	425.04	12,282.96	587,230.96	3,460.46	364.19	5,155,355.45	91,369,790	\$0.0564 per Mcf
41	Total	\$45,439,405.69	\$44,068,620.55	\$376,705.73	\$3,883,989.59	\$120,071.67	\$5,740,456.92	\$31,621,321.33	\$5,288.68	\$131,255,860.16	14,396,765	91,369,790

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Actual Bills Issued and DTS Volumes for Twelve Months Ended December 31, 2015

Attachment A
Schedule 14

Line No.	Rate Class	Billing System		
		CCS	SBS	Total
1	GSS / ECTS	14,323,691	1,359	14,325,050
2	LVGSS / LVECTS	41,039	996	42,035
3	GTS / TSS	20,630	9,050	29,680
4	Total Bills Issued	14,385,360	11,405	14,396,765
5	DTS Volumes			91,369,790

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
O&M Expense Savings

Attachment A
Schedule 15

Line No.	PIR O&M Baseline Categories	Recovery Period 2015	Baseline Period 7/1/07-6/30/08	Change from Baseline	Savings
1	Leak Repair	\$8,034,661.21	\$10,403,110.35	(\$2,368,449.14)	(\$2,368,449.14)
2	Leak Surveillance	2,746,616.57	2,623,474.30	123,142.27	0.00
3	Corrosion Monitoring	2,114,370.71	945,998.39	1,168,372.32	0.00
4	Corrosion Remediation	3,688,257.97	4,087,204.47	(398,946.50)	(398,946.50)
5	Total Expense/Savings	<u>\$16,583,906.46</u>	<u>\$18,059,787.51</u>	<u>(\$1,475,881.05)</u>	<u>(\$2,767,395.64)</u>
6	DOT Inspections				(55,192.71)
7	Total Savings				<u>(\$2,822,588.35)</u>
8	Minimum Savings per PIR Case # 11-2401-GA-ALT				
9	First \$1M passed back to customers				(\$1,000,000.00)
10	DEO retains next \$500K				(500,000.00)
11	Subtotal				<u>(\$1,500,000.00)</u>
12	Remainder split 50/50				
13	Customer				(\$661,294.18)
14	DEO				(661,294.17)
15	Total Savings				<u>(\$2,822,588.35)</u>
16	Summary:				
17	Customer				(\$1,661,294.18)
18	DEO				(1,161,294.17)
19	Total				<u>(\$2,822,588.35)</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Revenue Reconciliation Adjustment

Attachment A
Schedule 16

Line No.				
1	January - April 2015 True-up to Actual		(\$302,564.28)	Schedule 16A, Line 6
2	Revenue Requirement- Case 14-2134-GA-RDR		108,387,556.01	
3	Total Revenue Requirement		<u>\$108,084,991.73</u>	
4	Recovery:			
5	May 2015	Actual	(\$8,784,915.69)	
6	June 2015	Actual	(8,741,707.50)	
7	July 2015	Actual	(8,687,653.17)	
8	August 2015	Actual	(8,651,951.26)	
9	September 2015	Actual	(8,644,112.69)	
10	October 2015	Actual	(8,639,681.69)	
11	November 2015	Actual	(8,715,590.09)	
12	December 2015	Actual	(8,767,192.48)	
13	January 2016	Actual	(8,806,072.21)	
14	February 2016	Estimated	(8,715,430.75)	
15	March 2016	Estimated	(8,715,430.75)	
16	April 2016	Estimated	(8,715,430.75)	
17	Total Recovery:		<u>(\$104,585,169.04)</u>	
18	(Over-) Under-Recovery		<u><u>\$3,499,822.69</u></u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 15-1987-GA-RDR
Revenue Reconciliation Adjustment True Up Adjustment

Attachment A
Schedule 16A

Line No.		Case 14-2134-GA-RDR		
		Estimate as Filed	Actual	Actual vs. Estimate Difference
1	Recovery:			
2	January	(\$7,195,336.46)	(\$7,196,784.70)	(\$1,448.24)
3	February	(7,108,699.59)	(7,198,298.00)	(89,598.41)
4	March	(7,108,699.59)	(7,223,268.85)	(114,569.26)
5	April	(7,108,699.59)	(7,205,647.96)	(96,948.37)
6	Total Recovery for January through April 2015	(\$28,521,435.23)	(\$28,823,999.51)	(\$302,564.28)
7	January - April 2015 True-up to Actual			<u>(\$302,564.28)</u>

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in

Case No(s). 15-1987-GA-RDR

Summary: Correspondence Regarding Filing of Revised PIR Schedules electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio