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April 25, 2016

Ms. Barcy F. McNeal
Director, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-1986-GA-RDR

Dear Ms. McNeal,

In accordance with the Commission's April 20, 2016 Finding and Order in Case No. 15-1986-GA-RDR, The East Ohio Gas Company d/b/a Dominion East Ohio hereby files its revised AMR schedules. Please file the attached schedules in the above-referenced docket.

Please let me know if there are any questions.

Regards,

/s/ Andrew J. Campbell
Andrew J. Campbell

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
REVENUE REQUIREMENT

Attachment A
Schedule 1

Line No.		Approved 12/31/14	2015 Activity	Order Cumulative Through 12/31/15	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	-	(1,358,891.32)	(1,358,891.32)	Schedule 2A, Line 7
5	Total Plant in Service	90,630,951.01	(1,358,891.32)	89,272,059.69	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	22,287,861.15	5,855,628.84	28,143,489.99	Schedule 3, Lines 26 & 27
8	Retirements	-	(1,358,891.32)	(1,358,891.32)	Line 4
9	Total Accumulated Provision for Depreciation	22,287,861.15	4,496,737.52	26,784,598.67	
10	Subtotal: Net Plant Additions	68,343,089.86	(5,855,628.84)	62,487,461.02	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	5,522,235.36	(512,486.36)	5,009,749.00	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,932,782.38)	179,370.23	(1,753,412.15)	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	(17,130,054.42)	1,288,364.67	(15,841,689.75)	Schedule 6, Line 31
14	Net Rate Base	$ 54,802,488.42	$ (4,900,380.30)	$ 49,902,108.12	
15	Approved Pre-Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			$ 5,668,879.48	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			5,855,628.84	Schedule 3, Line 25
19	Annualized Amortization of PISCC			506,016.38	Schedule 7, Line 35
20	Adjusted Incremental Annual Property Tax Expense			1,129,986.70	Schedule 8, Line 7
21	Reduction in Meter Reading Expense			(6,095,927.24)	Schedule 11, Line 1
22	Reduction in Call Center Expense			(441,486.51)	Schedule 11, Line 2
23	Annualized Revenue Requirement			$ 6,623,097.65	
24	Number of Bills			14,396,765	Schedule 10, Line 4
25	AMR Cost Recovery Charge			**$ 0.46**	Per Customer Per Month

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Plant Additions by Month

Attachment A
Schedule 2

Line No.		FERC	12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15
Cumulative															
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01
Incremental															
8	ERT Installation			-	-	-	-	-	-	-	-	-	-	-	-
9	ERT Purchases			-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware			-	-	-	-	-	-	-	-	-	-	-	-
11	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT			-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Cumulative Current Year Additions			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Retirements

Attachment A
Schedule 2A

Line No.		FERC	As Approved 12/31/14	Adjustment (a)	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	Total
	Cumulative																
1	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Computer Hardware	3912	-	-	-	-	-	-	-	-	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	
4	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	
	Incremental																
8	ERT Installation	3820		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	ERT Purchases	3810		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware	3912		-	-	-	-	-	-	-	(1,358,891.32)	-	-	-	-	-	(1,358,891.32)
11	In House Labor - CCS IT	3990		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT	3030		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased	3030		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)
15	Cumulative Current Year Retirements			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	

(a) Adjustment for prior year retirements

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Provision for Depreciation

Attachment A
Schedule 3

Line No.		FERC	Approved 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15		
	Cumulative Plant Additions																
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69		
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46		
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21		
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01		
	Less: Fully Depreciated Plant - Cumulative																
8	Computer Hardware		$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)		
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)		
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)		
11	Total		$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)		
	Net Depreciable Plant - Cumulative																
12	ERT Installation		$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
14	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-		
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-		
17	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-			
18	Total		$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65		
	Depreciation Expense	Depreciation Rate														Current Year	Cumulative
19	ERT Installation	6.67%	$ 7,627,535.51	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 2,461,304.40	$ 10,088,839.91
20	ERT Purchases	6.67%	11,204,021.98	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	3,264,595.56	14,468,617.54
21	Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-	-	2,079,836.69
22	In House Labor - CCS IT	6.67%	615,891.30	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88	745,620.18
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
25	Total		$ 22,287,861.15	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 5,855,628.84	$ 28,143,489.99
26	Cumulative Provision for Depreciation		$ 22,287,861.15	$ 22,775,830.22	$ 23,263,799.29	$ 23,751,768.36	$ 24,239,737.43	$ 24,727,706.50	$ 25,215,675.57	$ 25,703,644.64	$ 26,191,613.71	$ 26,679,582.78	$ 27,167,551.85	$ 27,655,520.92	$ 28,143,489.99		
27	Cumulative Current Year Activity			$ 487,969.07	$ 975,938.14	$ 1,463,907.21	$ 1,951,876.28	$ 2,439,845.35	$ 2,927,814.42	$ 3,415,783.49	$ 3,903,752.56	$ 4,391,721.63	$ 4,879,690.70	$ 5,367,659.77	$ 5,855,628.84		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Attachment A
Schedule 4

Line No.		Approved 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	Rate Change 05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	Balance at 12/31/15
1	Accumulated Capital Additions														
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
9	Regulatory Asset - Deferrals														
10	ERT Installation		-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Regulatory Asset - Amortization														
18	ERT Installation		$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 199,135.32
19	ERT Purchases		24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	294,789.60
20	Computer Hardware		1,555.30	1,555.30	1,555.30	1,555.30	989.07	989.07	989.07	989.07	989.07	989.07	989.07	989.07	14,133.76
21	In House Labor - CCS IT		311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,740.88
22	In House Labor - IT		30.90	30.90	30.90	30.90	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	370.72
23	Computer Software - Purchased		26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	316.08
24	Total Amortization		$ 43,084.69	$ 43,084.69	$ 43,084.69	$ 43,084.69	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 512,486.36
25	Regulatory Asset - Net Change														
26	ERT Installation		$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (199,135.32)
27	ERT Purchases		(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(294,789.60)
28	Computer Hardware		(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(14,133.76)
29	In House Labor - CCS IT		(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,740.88)
30	In House Labor - IT		(30.90)	(30.90)	(30.90)	(30.90)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(370.72)
31	Computer Software - Purchased		(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(316.08)
32	Net		$ (43,084.69)	$ (43,084.69)	$ (43,084.69)	$ (43,084.69)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (512,486.36)
33	Cumulative Current Year Activity		$ (43,084.69)	$ (86,169.38)	$ (129,254.07)	$ (172,338.76)	$ (214,857.21)	$ (257,375.66)	$ (299,894.11)	$ (342,412.56)	$ (384,931.01)	$ (427,449.46)	$ (469,967.91)	$ (512,486.36)	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	$ 2,216,046.24	$ 2,199,451.63	$ 2,182,857.02	$ 2,166,262.41	$ 2,149,667.80	$ 2,133,073.19	$ 2,116,478.58	$ 2,099,883.97	$ 2,083,289.36	$ 2,066,694.75	$ 2,050,100.14	$ 2,033,505.53	$ 2,016,910.92	$ 2,016,910.92
36	ERT Purchases	3,227,880.22	3,203,314.42	3,178,748.62	3,154,182.82	3,129,617.02	3,105,051.22	3,080,485.42	3,055,919.62	3,031,353.82	3,006,788.02	2,982,222.22	2,957,656.42	2,933,090.62	2,933,090.62
37	Computer Hardware	30,292.66	28,737.36	27,182.06	25,626.76	24,071.46	23,082.39	22,093.32	21,104.25	20,115.18	19,126.11	18,137.04	17,147.97	16,158.90	16,158.90
38	In House Labor - CCS IT	44,354.66	44,042.92	43,731.18	43,419.44	43,107.70	42,795.96	42,484.22	42,172.48	41,860.74	41,549.00	41,237.26	40,925.52	40,613.78	40,613.78
39	In House Labor - IT	1,976.55	1,945.65	1,914.75	1,883.85	1,852.95	1,822.06	1,791.17	1,760.28	1,729.39	1,698.50	1,667.61	1,636.72	1,605.83	1,605.83
40	Computer Software - Purchased	1,685.03	1,658.69	1,632.35	1,606.01	1,579.67	1,553.33	1,526.99	1,500.65	1,474.31	1,447.97	1,421.63	1,395.29	1,368.95	1,368.95
41	Total	$ 5,522,235.36	$ 5,479,150.67	$ 5,436,065.98	$ 5,392,981.29	$ 5,349,896.60	$ 5,307,378.15	$ 5,264,859.70	$ 5,222,341.25	$ 5,179,822.80	$ 5,137,304.35	$ 5,094,785.90	$ 5,052,267.45	$ 5,009,749.00	$ 5,009,749.00

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Net Deferred Tax Balance - PISCC

Attachment A
Schedule 5

Line No.		12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	Balance at 12/31/15
1	Net Deferred Tax Balance - PISCC													
2	Beginning Balance		$ 1,932,782.38	$ 1,917,702.74	$ 1,902,623.10	$ 1,887,543.46	$ 1,872,463.82	$ 1,857,582.36	$ 1,842,700.90	$ 1,827,819.44	$ 1,812,937.98	$ 1,798,056.52	$ 1,783,175.06	$ 1,768,293.60
3	Monthly Activity		(15,079.64)	(15,079.64)	(15,079.64)	(15,079.64)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.45)
4	Ending Balance	$ 1,932,782.38	$ 1,917,702.74	$ 1,902,623.10	$ 1,887,543.46	$ 1,872,463.82	$ 1,857,582.36	$ 1,842,700.90	$ 1,827,819.44	$ 1,812,937.98	$ 1,798,056.52	$ 1,783,175.06	$ 1,768,293.60	$ 1,753,412.15
5	Cumulative Current Year Activity		$ (15,079.64)	$ (30,159.28)	$ (45,238.92)	$ (60,318.56)	$ (75,200.02)	$ (90,081.48)	$ (104,962.94)	$ (119,844.40)	$ (134,725.86)	$ (149,607.32)	$ (164,488.78)	$ (179,370.23)
6	Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Deferred Taxes on Liberalized Depreciation

Attachment A
Schedule 6

Line No.		FERC Account	Tax Life	12/31/14	Tax Year 2015: Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Cumulative
	Plant In-Service														
1	ERT Installation	3820	15/20		$ 2,756,263.11	$ 8,592,168.14	$ 9,492,002.23	$ 6,285,507.62	$ 2,116,251.53	$ 7,279,949.83	$ 378,973.68	$ -	$ -	$ -	$ 36,901,116.14
2	ERT Purchases	3810	15/20		4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	-	48,944,461.71
3	Computer Hardware	3912	5		115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1		-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	1,944,960.80
5	Computer Software - IT	3030	1		226,195.37	184,380.09	-	-	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3		278,945.51	71,054.70	-	-	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ 90,630,951.01
	Tax Base In-Service:														
8	MACRS - 5 Year Property				$ 115,959.17	$ 392,355.47	$ 580,969.48	$ 95,005.49	$ 682,916.35	$ 212,630.73	$ -	$ -	$ -	$ -	$ 2,079,836.69
9	MACRS - 15 Year Property				7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	-	69,357,628.79
10	MACRS - 20 Year Property				-	-	-	-	-	15,813,618.87	674,330.19	-	-	-	16,487,949.06
11	MACRS - 3 Year Property				278,945.51	71,054.70	-	-	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property				226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	2,355,536.26
13	Total Tax Depreciation Base				$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ 90,630,951.01
	Tax Rates				9th year	8th year*	7th year*	6th year*	6th year**	5th year**	4th year*	3rd year	2nd year	1st year	
14	MACRS - 5 Year Property				0.000%	0.000%	0.000%	5.760%	0.000%	0.000%	11.520%	19.200%	32.000%	20.000%	
15	MACRS - 15 Year Property				5.910%	5.900%	5.900%	6.230%	0.000%	0.000%	7.700%	8.550%	9.500%	5.000%	
16	MACRS - 20 Year Property				4.462%	4.522%	4.888%	5.285%	0.000%	0.000%	6.177%	6.677%	7.219%	3.750%	
17	MACRS - 3 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.333%	33.333%	16.667%	
18	MACRS - 1 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
	Tax Depreciation														
19	MACRS - 5 Year Property			$ 2,077,100.54	$ -	$ -	$ -	$ 2,736.16	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.70
20	MACRS - 15 Year Property			50,237,956.62	430,207.28	689,230.41	581,035.14	450,551.25	-	-	-	-	-	-	52,388,980.70
21	MACRS - 20 Year Property			16,210,280.12	-	-	-	-	-	-	20,826.69	-	-	-	16,231,106.81
22	MACRS - 3 Year Property			350,000.21	-	-	-	-	-	-	-	-	-	-	350,000.21
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			$ 71,230,873.75	$ 430,207.28	$ 689,230.41	$ 581,035.14	$ 453,287.41	$ -	$ -	$ 20,826.69	$ -	$ -	$ -	$ 73,405,460.69
25	Current Year Sub-total													$ 2,174,586.93	
	Book Depreciation														
26	ERT - Installations			$ 7,627,535.51										$ 2,461,304.40	$ 10,088,839.91
27	ERT - Purchases			11,204,021.98										3,264,595.56	14,468,617.54
28	Other			3,456,303.66										129,728.88	3,586,032.54
29	Total Book Depreciation			$ 22,287,861.15										$ 5,855,628.84	$ 28,143,489.99
30	Tax Depreciation in Excess of Book Depreciation			$ 48,943,012.60										$ (3,681,041.91)	$ 45,261,970.70
31	Federal Deferred Taxes @ 35.00%			$ 17,130,054.42										$ (1,288,364.67)	$ 15,841,689.75
32	Accumulated Deferred Income Tax (ADIT)													$ 15,841,689.75	
33	Federal Tax Rate			35.00%										35.00%	35.00%

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated tax depreciation rates.
** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Annualized Amortization of PISCC

Attachment A
Schedule 7

Line No.	Description	PISCC Deferrals 2008	2009	2010	2011	2012	2013	2014	2015	Accumulated Deferrals at 12/31/15
1	Regulatory Asset--Deferrals									
2	ERT Installation	$ 484,140.14	$ 637,446.79	$ 517,451.28	$ 456,006.91	$ 413,510.10	$ 10,263.85	$ -	$ -	$ 2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	$ 1,582,832.90	$ 1,537,643.96	$ 1,206,246.20	$ 1,259,361.72	$ 908,768.70	$ 18,263.10	$ -	$ -	$ 6,513,116.58

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Total Annual Amortization	Monthly Amortization
9	**Amortization Approved in Case #13-2319-GA-RDR**											
10	Annualized Amortization of PISCC											
11	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	$ 16,594.61
12	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	24,565.80
13	Computer Hardware	20.00%	-	6,794.75	4,205.00	5,360.33	2,303.50	-	-	-	18,663.58	1,555.30
14	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	311.74
15	In House Labor - IT	10.00%	0.02	370.73	-	-	-	-	-	-	370.75	30.90
16	Computer Software - Purchased	10.00%	0.02	316.03	-	-	-	-	-	-	316.05	26.34
17	Total -- Annualized PISCC Amortization		$ 131,738.62	$ 128,836.38	$ 95,171.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 517,016.17	$ 43,084.69

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Total Annual Amortization	Monthly Amortization
18	**Amortization Approved in Case #14-2125-GA-RDR**											
19	Annualized Amortization of PISCC											
20	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	$ 16,594.61
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	24,565.80
22	Computer Hardware	20.00%	-	-	4,205.00	5,360.33	2,303.50	-	-	-	11,868.83	989.07
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	311.74
24	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	-	370.73	30.89
25	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	-	316.03	26.34
26	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 95,171.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 510,221.38	$ 42,518.45

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Total Annual Amortization	
27	**Current Year Calculation**											
28	Annualized Amortization of PISCC											
29	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	
31	Computer Hardware	20.00%	-	-	-	5,360.33	2,303.50	-	-	-	7,663.83	
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	
33	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	-	370.73	
34	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	-	316.03	
35	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 506,016.38	Schedule 1

(a) Based on asset lives approved in Case # 13-1988-GA-AAM

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Property Tax Expense Calculation

Attachment A
Schedule 8

Line No.		Through 12/31/14	Actual Through 12/31/15	Cumulative Through 12/31/15	
1	Total Plant in Service	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2
2	Retirements	-	(1,358,891.32)	(1,358,891.32)	Schedule 2A
3	Total Plant in Service Less Retirements	$ 90,630,951.01	$ (1,358,891.32)	$ 89,272,059.69	
4	2014 Effective Rate	1.2468%			
5	Tax on Property Through 12/31/2014 - Expensed in 2015	$ 1,129,986.70			
6	Prior Year Property Tax Adjustment - Remove per Staff Comments	-			
7	Adjusted Tax Expense on Property Through 12/31/2014	$ 1,129,986.70			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Approved Rate of Return on Rate Base

Attachment A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Actual Bills Issued
Twelve Months Ended December 31, 2015

Attachment A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,323,691	1,359	14,325,050
2	LVGSS / LVECTS	41,039	996	42,035
3	GTS / TSS	20,630	9,050	29,680
4	Total	14,385,360	11,405	14,396,765

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Meter Reading and Call Center O&M Expense

Attachment A
Schedule 11

Line No.		2007 Baseline	2015 Actual	Variance 2015 Actual vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	$ 8,684,136.64	$ 2,588,209.40	$ (6,095,927.24)	$ (6,095,927.24)
2	Call Center - Restated	19,031,482.22	18,589,995.71	(441,486.51)	(441,486.51)
3	Total	$ 27,715,618.86	$ 21,178,205.11	$ (6,537,413.75)	$ (6,537,413.75)