



3340 WEST MARKET ST
AKRON OH 44333

www.starenergypartners.com

4/14/16

via Electronic Filing

Ms. Barcy McNeal
Public Utilities Commission of Ohio
Administration/Docketing
180 East Broad Street, 11th Floor
Columbus, OH 43215-3793

Re: *Star Energy Partners*
Alternative Energy Portfolio Standard ("AEPS")
2015 Compliance Report, Case No. 16-0800-EL-ACP

Dear Ms. McNeal:

Star Energy Partners would like to file its Annual Alternative Energy Status Report pursuant Ohio Administrative Rule 4901:1-40, OAC. This filing should meet both requirements under the code referred to in Staff Guidance and Worksheet for 2015 Compliance Year.

If there are questions or concerns, please contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Jeffrey Giannantonio", is written over a horizontal line.

Jeffrey Giannantonio
On behalf of Star Energy Partners
3340 West Market Street, Akron, OH 44333
Phone: 330.835.2459 | Fax: 866.540.8518

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2015

Star Energy Partners (hereinafter "Star Energy") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. During calendar year 2015 Star Energy states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2015

a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

i. 2012 MWh: 0

ii. 2013 MWh: 19.435

iii. 2014 MWh: 84,924.852

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

42,472.144

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

d. If the CRES was not active during calendar years 2012, 2013 and 2014 but did make sales during calendar year 2015, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2015 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2015			
Types	No. of RECs Required (a).	No. of RECs Retired (b).	Registry (c)
Solar (\$67.47)	51	236	PJM-GATS
Non Solar (\$0.37)	1,011	4,476	PJM-GATS
Total	1,062	4,712	PJM-GATS

4. Compliance (check one)

 X CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

 CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.

 CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2015.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar	Non Solar	Total
2016	64	1,423	1,487
2017	76	1,835	1,911
2018	93	2,243	2,336
2019	110	2,650	2,760
2020	127	3,058	3,185
2021	144	3,466	3,610
2022	161	3,873	4,034
2023	178	4,281	4,459
2024	195	4,689	4,884
2025	212	5,097	5,309

b. Supply Portfolio projection. Star does not own a generation asset and purchases RECs as needed.

c. Methodology used to evaluate compliance. Estimated load multiplied by the appropriate year's code required solar and non-solar percentages stated here: [http://codes.ohio.gov/oac/490 1:1-40-03](http://codes.ohio.gov/oac/490_1:1-40-03)

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments. None perceived.

I, Jeffrey Giannantonio, am the duly authorized representative of Star Energy Partners. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.

A handwritten signature in black ink, appearing to read 'Jeffrey Giannantonio', is written over a horizontal line.

Jeffrey Giannantonio, Agent (Regulatory)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/14/2016 10:28:25 AM

in

Case No(s). 16-0800-EL-ACP

Summary: Report Star Energy Partners's 2015 RPS Compliance Report electronically filed by Shannon Dieringer on behalf of Star Energy Partners LLC